

BROWNING OIL COMPANY, INC.

UNIVERSITY 18-42 #1 - RUN PRODUCTION LOG & TUBING

UNIVERSITY 18-42 #1 (Run Production Log & Tbg) AFE #TX275-001 EWS #13
MICKY DOBSON, SUPR.

8-21-06 MI & RU EWS Rig #13 - Break dwn flowline & ND tree

8-22-06 Install tree & flowline - RU W/L trk - Ran SI temp log 1,300 PSI SITP - Open well to tank battery & ran production log - Unload & tally 2-7/8" tbg

DWC \$17,774 CWC \$7,975,105

8-23-06 FCP = 200 PSI - Well in w/ 7-1/16" valve - ND tree & flowline - Pump 50 bbls 10 ppg BW @ 200 to 2,600 PSI @ 2 BPM - Change pump trks - Pump 30 bbls BW @ 3.5 BPM w/ pressure increasing to 3,870 PSI - Pressure decreasing to 2,160 PSI in 20 min. - Pump 100 bbls BW @ 2.7 BPM @ 3,750 PSI decreasing to 2,370 PSI - Bled pressure to 560 PSI in 12 min. - SI 10 min. - Pressure increasing to 1,600 PSI - Pump 90 bbls BW @ 2.5 BPM @ 3,700 PSI - ISIP 2,560 PSI - Bled off to 300 PSI in 20 min. - SI 10 min. - Pressure increasing to 1,680 PSI - SDFN

DWC \$13,413 CWC \$7,988,518

8-24-06 SICP = 1,300 PSI after 12 hrs - Open to test tank on 1" choke & flow 35 BW in 1 hr w/ CP to 0 PSI in 3 min. - Pump 20 bbls BW dwn csg @ 5 BPM & 4,000 PSI & M&W pump trk broke dwn - Mechanic repaired pump trk shift linkage after 2 hrs - Resume pumping 20 bbls BW dwn csg @ 5 BPM & 4,000 PSI & pump trk engine overheated - RD pump trk & SDFN - SICP = 3,000 PSI - Will get Petroplex pump trk to kill well on 8-25-06 --- Present Operation: Prep. to kill well

DWC \$13,300 CWC \$8,001,818

8-25-06 SICP = 1,300 PSI - RU Petroplex pump trk & pump 280 bbls 10 ppg BW @ 5.5 BPM @ 4,000 PSI - ISIP 3,600 PSI, 15 min. SIP = 3,400 PSI - RD pump trk - NU tree & flowline - RD WS unit

DWC \$8,433 CWC \$8,010,251

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PHIL STINSON, SUPR.

9-5-06 MI & RU EWS #13 - ND tree - RU W/L w/ 5-1/2" lub. - Ran 4.50" OD gauge ring & junk basket to 10,500' - Ran Baker 5-1/2" 20-23# Hornet pkr w/ galss disc sub. - Set pkr @ 10,400' - RD W/L - Leave well open to test tank overnight

DWC \$12,742 CWC \$8,022,993

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PHIL STINSON, SUPR.

9-6-06 Remove 7-1/16" 15K master valve - NU & test 7-1/16" 15K double hyd BOP w/ 2-7/8" & blind rams - Test BOP to 7,000 PSI, OK - PU on/off tool, SN, & 315 jts 2-7/8" 6.50" N-80 EUE 8rd tbg to 10,300' - Circ out 10 bbls oil @ 8,100' - SDFN

DWC \$15,691 CWC \$8,038,684

9-7-06 Displace hole w/ treated FW - Hang tbg w/ 16,000# tension - Install & test 2-9/16" 5,000 PSI tree - RU W/L trk - RIH w/ spud bars & knock out glass disc - Pressure increased to 1,800 PSI - RD W/L - Open well to test tank on 8/64 ck - This am 500 PSI FTP, 60 bbls oil & 60 bbls wtr in 15 hrs. - Prepare to RD WS unit -- Ran total of 316 jts 2-7/8" 6.50# N-80 EUE 8rd tbg - EOT @ 10,407'

DWC \$18,482 CWC \$8,057,166

9-8-06 Break out test flowline - SI well @ 8:00 am - RD WS unit --- Present Operation: Hooking up heater treater & compressor

DWC \$2,386 CWC \$8,059,552

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UNIVERSITY 18-42 #1 - PRODUCTION

UNIVERSITY 18-42 #1 L. D. GREEN, PUMPER

9-13-06 3,000# SIP, 12/64 ck -- Open this am/Put compressor on
9-14-06 214 bbls oil, 108 MCF, 40 bbls wtr, 300#, 10/64 ck.
9-15-06 76 bbls oil, 108 MCF, 113 bbls wtr, 300#, 10/64 ck. Chg ck to 18.
9-16-06 68 bbls oil, 191 MCF, 88 bbls wtr, 100#, 18/64 ck. Chg ck to 22.
9-17-06 64 bbls oil, 120 MCF, 70 bbls wtr, 100#, 22/64 ck. Chg ck to 25.
9-18-06 55 bbls oil, 80 MCF, 60 bbls wtr, 100#, 25/64 ck.
9-19-06 57 bbls oil, 88 MCF, 66 bbls wtr, 100#, 25/64 ck.
9-20-06 48 bbls oil, 114 MCF, 66 bbls wtr, 100#, 25/64 ck.
9-21-06 45 bbls oil, 58 MCF, 49 bbls wtr, 100#, 25/64 ck.
9-22-06 43 bbls oil, 38 MCF, 81 bbls wtr, 50#, 25/64 ck.
9-23-06 66 bbls oil, 87 MCF, 62 bbls wtr, 50#, 25/64 ck.
9-24-06 50 bbls oil, 2 MCF, 49 bbls wtr, 50#, 25/64 ck. Prod. for 4 hrs/lo suction.
9-25-06 43 bbls oil, 32 MCF, 53 bbls wtr, 100#, 25/64 ck.
9-26-06 47 bbls oil, 44 MCF, 90 bbls wtr, 50#, 25/64 ck.
9-27-06 43 bbls oil, 48 MCF, 98 bbls wtr, 50#, 25/64 ck.
9-28-06 47 bbls oil, 29 MCF, 44 bbls wtr, 50#, 25/64 ck.
9-29-06 35 bbls oil, 37 MCF, 44 bbls wtr, 50#, 25/64 ck.
9-30-06 36 bbls oil, 25 MCF, 44 bbls wtr, 50#, 25/64 ck.
10-1-06 34 bbls oil, 0 MCF, 44 bbls wtr, 50#, 25/64 ck. Low suction pressure
10-2-06 63 bbls oil, 0 MCF, 72 bbls wtr, 50#, 25/64 ck. Low suction pressure
10-3-06 38 bbls oil, 25 MCF, 66 bbls wtr, 50#, 25/64 ck.
10-4-06 38 bbls oil, 48 MCF, 49 bbls wtr, 50#, 25/64 ck.
10-5-06 41 bbls oil, 47 MCF, 62 bbls wtr, 50#, 25/64 ck.
10-6-06 42 bbls oil, 15 MCF, 44 bbls wtr, 50#, 25/64 ck.
10-7-06 37 bbls oil, 14 MCF, 75 bbls wtr, 50#, 25/64 ck.
10-8-06 44 bbls oil, 32 MCF, 48 bbls wtr, 50#, 25/64 ck.
10-9-06 35 bbls oil, 43 MCF, 50 bbls wtr, 50#, 25/64 ck.
10-10-06 35 bbls oil, 26 MCF, 120 bbls wtr, 50#, 25/64 ck.
10-11-06 42 bbls oil, 39 MCF, 49 bbls wtr, 50#, 25/64 ck.
10-12-06 31 bbls oil, 31 MCF, 29 bbls wtr, 50#, 25/64 ck.
10-13-06 40 bbls oil, 35 MCF, 46 bbls wtr, 50#, 25/64 ck.
10-14-06 32 bbls oil, 28 MCF, 24 bbls wtr, 50#, 25/64 ck.
10-15-06 38 bbls oil, 32 MCF, 66 bbls wtr, 50#, 25/64 ck.
10-16-06 37 bbls oil, 31 MCF, 33 bbls wtr, 50#, 25/64 ck.
10-17-06 33 bbls oil, 14 MCF, 39 bbls wtr, 50#, 25/64 ck. Prod. for 12 hrs/Comp dwn
on high liquid level
10-18-06 35 bbls oil, 23 MCF, 71 bbls wtr, 50#, 25/64 ck.
10-19-06 32 bbls oil, 45 MCF, 30 bbls wtr, 50#, 25/64 ck.
10-20-06 29 bbls oil, 25 MCF, 29 bbls wtr, 50#, 25/64 ck.
10-21-06 33 bbls oil, 35 MCF, 28 bbls wtr, 50#, 25/64 ck.

UNIVERSITY 18-42 #1 L. D. GREEN, PUMPER

10-22-06 31 bbls oil, 40 MCF, 29 bbls wtr, 50#, 25/64 ck.

10-23-06 18 bbls oil, 41 MCF, 40 bbls wtr, 50#, 25/64 ck.

10-24-06 6 bbls oil, 40 MCF, 42 bbls wtr, 50#, 25/64 ck. Circ tk btms.