

BROWNING OIL COMPANY, INC.

UNIVERSITY 18-42 #1 - DRILLING

UNIVERSITY 18-42 #1 AFE #TX275-001 NABORS #420 MICKEY DOBSON, SUPR.

9-3-05 - 9-28-05 Repaired +/- 4 miles of existing road & build +/- 1 mile of new road to loc. - Built caliche location pad - Built concrete cellar - Built reserve pit -

10-26-05 Butch's Rathole drlg 26" hole w/ auger cellar floor (8' BGL) to 40' BGL in caliche all the way - Clean cellar floor & clean hole w/ auger - Set 38' of 20" .438" wall @ 40' BGL (top 4' BGL) then center & level csg - Cmt from top around outside w/ 7 yds 6 sx ready mixed concrete to fill 2' in cellar floor to 6'4" BGL - Drlg 18" rathole 35' deep @ 12° - Akome lined reserve pits - Hauled FW & brine wtr to reserve pit

DWC \$143,000 CWC \$143,000

10-26-05 Set pipe racks - MI DP & put on racks for Tuboscope inspection

10-27-05 MI rig equip.

DWC \$0 CWC \$143,000

10-28-05 Cum Days 1-RU. Present Operation: RU Nabors rig #420  
Operations: Moved rig from University 41 #1 to loc. - All rig on loc. @ 3:00 pm - Start RU

DWC \$0 CWC \$143,000

10-29-05 Present Operation: Drawworks repair  
Operations: Nabors had 2 crews working day tour to RU as far as possible w/o drawworks - Unable to set mtrs, pumps or pits until drawworks set on subbase - Set rotary beams, rotary & remaining subbase spreaders - Center subbase over 20" conductor csg w/ rotary, square subbase w/ loc. & check level - Derrick moved to loc. in 1 piece so set block on stacked catwalks & pin derrick on floor w/ crown on tanden trk bolster - SUM string up 10 lines thru block & crown - Nabors crews work on valves in mud pits, clean suction pit better & repair rig - Repaired leak in wtr line, installed wtr mtr @ wtr station & start pumping FW to rig - Install line for FW to trailers

DWC \$0 CWC \$143,000

10-30-05 No moving or RU activity - Waiting on drawworks repair - Nabors crew clean/repair rig - At 9:00 am 10-31-05 wtr pump running but wtr station out of FW - Pumped +/- 1,500 bbls (meter not working) for 2' in pit - Sat., Sun. before out of wtr

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10-31-05 Nabors had 4 crews working day tour to set in & RU rig - Delivered Nat'l 1320 drawworks to loc. afet repair in Nabors yard - Set drawworks on floor & pin, set 3-Cat D398 mtrs w/ compound on floor & join compound - Set pumps then install belts to compound & guards - Set 3 steel mud pits, low pressure pump skid, mud house, 500 bbl wtr tk, 18,000 gal diesel tk, generator house & parts/doghouse - Set derrick on stand, raise A-legs, install board & bridle lines - Set 2-1,000 sx Baroid bulk bar bins, choke manifold, desander, desilter, shale shakers, 500 bbl open top wtr tk for hydromatic - Pumped 623 BFW to reserve (CO wtr meter int. reading 0)

DWC \$0 CWC \$143,000

11-1-05 Cum Days 2-RU. Present Operation: RU

Operations: Nabors had 3 crews RU 12 hrs on day tour then break tour @ 6:00 pm w/ 1 crew on night tour -- Pull & hook up diesel lines, air lines, electric lines & wtr lines to floor mtrs, drawworks, pumps & pits - Start floor mtrs & attempt to pull drlg line on drawworks dwn but found input chain to drawworks not installed when joined 2 piece drawworks - Remove guard & install chain - Pull drlg line onto drum & secure to anchor - Raise derrick @ 5:20 pm - Crane set OGE separator, catwalks, vee door, steps, floor plates, pipe racks - Forklift rack out 6-10" DC, 15-8" DC & 150 jts 5" 25.6# Gr E DP - Night tour continued RU floor, pits, derrick

DWC \$0 CWC \$143,000

11-2-05 Cum Days 3-RU. Present Operation: RU

Operations: Nabors had 3 crews RU & repair rig for 12 hrs on day tour & 1 crew RU for 12 hrs on night tour - Set air hoists on floor then set remaining floor plates, hand rails, guards, tongs, etc. to RU floor - One crew repair air lines in drawworks - PU swivel - MU kelly & set rathole shuck - Fill steel mud pits to half w/ FW - Repair leaks & hook up all centrifugal pumps - Mix spud mud in evening & stir thru night - Welder inst. 20" riser on 20" conductor csg, weld drain in cellar, hook up flowline & stabilizer cables

DWC \$0 CWC \$143,000

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11-4-05 Cum Days 1. Depth: 256'. Drilled (24 hr): 189'. Present Operation: Drlg Operations: Nabors had 3 crews RU & repair rig until 2:00 pm on day tour - PU lower kelly valve & MU but kelly not tight at upper kelly valve - Break out & LD kelly spinner, tighten kelly & PU spinner - Repair rotary clutch & CO air lines - Replace mount rubbers on shale shaker, ruined on move w/o travel bolts - Repair pump rod washer & tighten rod clamps - Nabors had 2 crew RU tongs on floor - PU W/L machine onto floor & hook up flowline ext. to reserve pit - One crew PU bit #1, 10" shock tool & 1 10" DC w/ more work on tongs - PU kelly & pump thru string around pits to repair leaks - Spudded 17-1/2" hole @ 10:30 pm 11-3-05 - Drlg from bttm of 20" cond @ 67' to 147' making conn. w/ 10" DC - Change bttm screens on both shakes to 89 mesh & rearrange cutting slide - Drlg to 256' still making conn. w/ 10" DC - Circ hole clean whole roll 8" DC to PU order

Bit #1 17-1/2" Reed EMS-53, Ser. #P22298, in @ 67', made 189' in 5.5 hrs.  
WOB 8-40 RPM 75-100. MW 8.6+ VIS 42 PH 8.5.

DWC \$45,855 CWC \$188,855

11-5-05 Cum Days 2. Depth: 676'. Drilled (24 hr): 420'. Present Operation: Drlg Operations: Change tong hds for 7-7/8" DC but had wrong XO in string so change tongs hds back, change XO sub & change tong hds again (pins tight) - Drlg to 321' making slow conn. w/ 7-7/8" DC - Survey @ 266', 3/4° - Drlg to 352' & conn. still slow - Rig repair to replace MU tongs torque gauge - Drlg to 411' still making slow conn. w/ 7-7/8" DC - Service rig - Drlg to 588' - Rig repair - Swivel leaking @ top conn. (not pkg) - Break out & LD swivel - Wait on & PU replacement swivel - Drlg to 676' & made last conn. w/ DC @ 597'

Bit #1 17-1/2" Reed EMS-53, Ser. #P22298, in @ 67', made 609' in 19 hrs.  
WOB 40-50 RPM 75-100. MW 9.0 VIS 38 PH 8.0 WL 30.0.

DWC \$101,900 CWC \$290,755

11-6-05 Cum Days 3. Depth: 998'. Drilled (24 hr): 322'. Present Operation: Jet & clean pits  
Operations: Drlg to 838' - Survey, misrun erratic info - Drlg to 870' - Survey @ 818', 1-1/2° - Drlg to 980' - Rig repair to both pumps - Change swab on #2 pump & change liner/swab/wear plate on #1 pump (wait on pump liner) - Drlg to 998' in 100% Anhy since +/- 940' - Survey @ 948', 1-1/4° - Jet mud from pits to reserve pit then clean pits for brine wtr - Anhy not drlg rough buy cuttings changed from red clay to white anhy while circ w/ 1 pump & repair other @ 980'

Bit #1 17-1/2" Reed EMS-53, Ser. #P22298, in @ 67', made 931' in 32 hrs.  
WOB 45-60 RPM 80-90. MW 9.4 VIS 34 PH 8.5. DWC \$78,125 CWC \$368,880

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11-7-05 Cum Days 4. Depth: 1,140'. Drilled (24 hr): 142'. Present Operation: Rig repair to #1 pump

Operations: Finish cleaning mud pits for brine wtr - Clean +/- 10" oil mud residue from last well from suction pit - Displace FW mud from hole @ 998' w/ 10 ppg BW from reserve pit - Pump w/ #2 pump while crew changed another swab in #1 pump - Drlg to 1,011' - Rig repair to replace 4" union on mud line - Drlg to 1,075' - Rig repair to weld hole in 4" sweep ell on #1 pump - CO ring gasket on 4" 5,000 flange on #1 pump mud line - Drlg to 1,126' w/ some salt stringers - Tighten ell on pop off valve on #1 pump - Drlg to 1,140' - Rig repair to replace 4" 5,000 flange on #1 pump mud line - Had to call welder to get flange loose from pump

Bit #1 17-1/2" Reed EMS-53, Ser. #P22298, in @ 67', made 1,073' in 38 hrs.  
WOB 50 RPM 80-95. MW 9.9 VIS 28 PH 8.5.

DWC \$34,450 CWC \$403,330

11-8-05 Cum Days 5. Depth: 1,347'. Drilled (24 hr): 207'. Present Operation: Drlg Operations: Rig repair to #1 pump - Replace ring in 4" flange on mud line but still leaking - Build new 4" mud line from subbase to pump discharge w/ new flanges - Emsco rep checked pulsation dampener on pump & note washed inside - Nabors rebuilt dampener in shop then delivered & installed new dampener - Welder rebuilt guards & pump tie downs - Drlg to 1,283' w/ some salt stringers - Survey @ 1,248', 1° - Drlg to 1,347'

Bit #1 17-1/2" Reed EMS-53, Ser. #P22298, in @ 67', made 1,280' in 45 hrs.  
WOB 45-50 RPM 80-90. MW 9.9 VIS 28 PH 10.0.

DWC \$50,220 CWC \$453,550

11-9-05 Cum Days 6. Depth: 1,976'. Drilled (24 hr): 629'. Present Operation: Drlg Operations: Drlg to 1,380' - Service rig - Drlg to 1,785' w/ some significant salt beds - Survey @ 1,748', 1-3/4° - Drlg to 1,976' w/ cont. salt beds - Mixed 80 bbl FW mud w/ LCM in slug pit & pump 20 bbl sweeps each 12 hrs

Bit #1 17-1/2" Reed EMS-53, Ser. #P22298, in @ 67', made 1,909' in 68 hrs.  
WOB 20-60 RPM 90. MW 10.0 VIS 28 PH 10.5.

DWC \$152,610 CWC \$606,160



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11-10-05 Cum Days 7. Depth: 2,526'. Drilled (24 hr): 550'. Present Operation: Survey

Operations: Survey @ 1,960', 1-1/4° - Drlg to 2,303' w/ continued salt beds - Rig repair to #1 pump clutch airline - Drlg to 2,526' in mostly anhy - Survey - Pumped 2-20 bbl sweeps thru hole on day tour & losses slowed w/ reserve pit level gaining w/ BW pumping so SD wtr pump

Bit #1 17-1/2" Reed EMS-53, Ser. #P22298, in @ 67', made 2,459' in 90 hrs.  
WOB 20-50 RPM 90-75. MW 10.0 VIS 28 PH 10.5.

DWC \$133,440 CWC \$739,600

11-11-05 Cum Days 8. Depth: 2,974'. Drilled (24 hr): 448'. Present Operation: Drlg  
Operations: Drlg to 2,590' w/ some salt - Service rig - Drlg to 2,974' in mostly anhy - Continue pumping 20-30 bbl sweeps thru hole each 12 hrs

Bit #1 17-1/2" Reed EMS-53, Ser. #P22298, in @ 67', made 2,907' in 113.5 hrs.  
WOB 45-60 RPM 80-85. MW 10.0 VIS 28 PH 10.5.

DWC \$108,695 CWC \$848,295

11-12-05 Cum Days 9. Depth: 3,293'. Drilled (24 hr): 319'. Present Operation: Drlg  
Operations: Drlg to 3,006' in anhy - Survey @ 2,954', 3/4° - Drlg to 3,104' w/ some thin salt stringers - Circ w/ #1 pump while changing liner gasket in #2 pump - Drlg to 3,293' in anhy

Bit #1 17-1/2" Reed EMS-53, Ser. #P22298, in @ 67', made 3,226' in 135.5 hrs.  
WOB 55-65 RPM 75-65. MW 10.0 VIS 28 PH 11.0.

DWC \$77,395 CWC \$925,690

11-13-05 Cum Days 10. Depth: 3,638'. Drilled (24 hr): 345'. Present Operation: Drlg  
Operations: Drlg to 3,451' - Service rig - Drlg to 3,514' - Circ & survey @ 3,460', 1/4° - Drlg to 3,638'

Bit #1 17-1/2" Reed EMS-53, Ser. #P22298, in @ 67', made 3,571' in 157.5 hrs.  
WOB 65-70 RPM 65-75. MW 10.0 VIS 28 PH 10.0.

DWC \$83,705 CWC \$1,009,395

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11-14-05 Cum Days 11. Depth: 4,017'. Drilled (24 hr): 379'. Present Operation: Survey

Operations: Drlg to 3,760' in anhy - Service rig - Drlg to 4,017' w/ significant salt @ 3,763' - Circ & survey

Bit #1 17-1/2" Reed EMS-53, Ser. #P22298, in @ 67', made 3,950' in 180.5 hrs.  
WOB 20-70 RPM 60-70. MW 10.0 VIS 28 PH 10.0.

DWC \$91,955 CWC \$1,101,350

11-15-05 Cum Days 12. Depth: 4,305'. Drilled (24 hr): 288'. Present Operation: Drlg Operations: Finish survey @ 3,970', 1/2° - Drlg to 4,120' in mostly anhy - Change swab & liner in #2 pump - Drlg to 4,305'

Bit #1 17-1/2" Reed EMS-53, Ser. #P22298, in @ 67', made 4,238' in 201.5 hrs.  
WOB 70 RPM 65. MW 10.0 VIS 28 PH 10.0.

DWC \$69,875 CWC \$1,171,225

11-16-05 Cum Days 13. Depth: 4,625'. Drilled (24 hr): 320'. Present Operation: Drlg Operations: Drlg to 4,401' in mostly anhy - Service rig - Drlg to 4,529' - Survey @ 4,477', 1° - Drlg to 4,625'

Bit #1 17-1/2" Reed EMS-53, Ser. #P22298, in @ 67', made 4,558' in 224.5 hrs.  
WOB 30-70 RPM 65-75. MW 10.0 VIS 28 PH 10.0.

DWC \$77,640 CWC \$1,248,865

11-17-05 Cum Days 14. Depth: 4,920'. Drilled (24 hr): 295'. Present Operation: Drlg Operations: Drlg to 4,784' in intermittent salt/anhy beds w/ last salt @ 4,760' - Service rig - Drlg to 4,920' in anhy/lm

Bit #1 17-1/2" Reed EMS-53, Ser. #P22298, in @ 67', made 4,853' in 248 hrs.  
WOB 30-70 RPM 75. MW 10.0 VIS 28 PH 10.0.

DWC \$71,575 CWC \$1,320,440

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11-18-05 Cum Days 15. Depth: 4,930'. Drilled (24 hr): 10'. Present Operation:

Running 13-3/8" csg

Operations: Drlg to 4,930' (TD 17-1/2" hole) in Lm - Survey @ 4,878', 1-1/4° - Circ hole clean for csg & pump hi-vis sweep thru hole w/ some extra recovery - POH for csg w/ SLM = 4,940.62', no corr. - No hole problem on TOH - LD 1 8" DC, 2 17-1/2" IBS, 10' shock tool & break off bit - RU Lewis csg crew/tools & PU machine - Run 101 jts 13-3/8" csg to 4,571' by report time - Fill csg each 20 jts

Bit #1 17-1/2" Reed EMS-53, Ser. #P22298, in @ 67', out @ 4,930', made 4,863' in 249 hrs. WOB 70 RPM 75. MW 10.0 VIS 28 PH 10.0.

DWC \$2,425 CWC \$1,322,865

11-19-05 Cum Days 16. Depth: 4,930'. Drilled (24 hr): 0'. Present Operation: Install 13-5/8" 10M BOP

Operations: Finish running 8 jts (total 109 jts) 13-3/8" csg to clean bttm @ 4,930' (shoe) - FC set @ 4,885' - Install circ iron & circ thru 13-3/8" csg @ 100 SPM for 418 GPM & 450 PSI - RU BJ to cmt - BJ cemented 13-3/8" csg w/ 2,830 sx 35:65 Poz: Cl C w/ 6% gel, 5% salt mixed @ 12.7 ppg (yld = 1.94 for 979 bbl) followed by 650 sx Cl C mixed @ 14.8 ppg (yld = 1.33 for 154 bbl) - Preceed cmt w/ 20 BFW @ 10 BPM & 650 PSI - Mix & pump 979 bbl lead @ 11 BPM & 780-500 PSI & 154 bbl tail @ 10 BPM & 450-375 PSI - Displace w/ top rubber plug & 733 bbl BW @ 12-6 BPM & 500-1,000-1,200 PSI to bump plug w/ 1,700 PSI @ 12:30 pm - SI csg w/ 1,700 PSI & 240,000# on hook - Circ 86 bbl (249 sx) cmt to surface - WOC w/ 1,700 PSI on csg & 240,000# on hook - Drain 20"x17-1/2" ann & wash cmt from ann & flowline - Bleed press on 13-3/8" csg to 0 w/ continued 1" flow then slack off csg & move dwn 2" - PU 13-3/8" csg to 240,000# & SI csg - Continue WOC while cut 20" cond 51" BGL & jet 10.0 ppg BW from steel pits to center reserve pit - Slack off 13-3/8" csg w/ no movement - Break off cmt'g head, cut off 13-3/8" csg 36" BGL & LD 20"/13-3/8" cut offs - Weld CIW 13-3/8" SOW x 13-5/8" 5M braden head on csg w/ difficulty welding - Test braden head to 1,000 PSI - RU Monahans NU hyd lifts & wrenches - Install 13-3/8" 5M x 13-5/8" 10M x 36" spacer spool & tighten break

DWC \$0 CWC \$1,322,865

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11-20-05 Cum Days 17. Depth: 4,930'. Drilled (24 hr): 0'. Present Operation: RIH Operations: Monahans NU install & tighten 13-3/8" 10M CIW Type II single BOP w/ 5" pipe rams, 13-5/8" 10M mud cross, 13-5/8" 10M CIW Type U double w/ blind rams upper/5" pipe rams lower, 13-5/8" 5M hydril annular & Pruitt 13-5/8" 5M rotating head - RD hyd lifts & wrenches - Install 1" hyd lines to BOP, hook up & tighten choke manifold ext. & kill line - Weld flowline to rotating head flange & hook up stabilizer cables - Close blind rams & outside choke manifold valves then test 13-3/8" csg, BOP & manifold to 2,500 PSI - Had to work/grease standpipe valve to hold - Install wear bushing in wellhead - PU bit #2, 6 pt rmr, 9-1/2" Nat'l shock tool & IBS - RIH w/ 3 10" DC, 3 9-7/8" DC & 12 7-7/8" DC breaking each conn. & inspecting w/ blacklight - LD 7-5/8" reg x 6-5/8" reg XO w/ cracked box & 1<sup>st</sup> 7-7/8" DC w/ cracked box - Replace bad DC & PU 1 jt 5" DP - Test both 5" pipe rams, annular, choke ext. valves, kill line valves & choke manifold to 2,500 PSI - Continue RIH w/ 5" DP

Bit #2 12-1/4" HTC HR-S30C, Ser. #6040395, in @ 4,930'.  
MW 9.3 VIS 28 PH 8.5.

DWC \$0 CWC \$1,322,865

11-21-05 Cum Days 18. Depth: 5,372'. Drilled (24 hr): 442'. Present Operation: Drlg Operations: Finish RIH w/ 5" DP to TOC @ 4,875' - Drlg out 9' soft cmt, rubber plug & FC 4,884'-87', 42' hard cmt & shoe @ 4,930' - Drlg to 5,010' to bury 6 pt & IBS - Drlg to 5,372'

Bit #2 12-1/4" HTC HR-S30C, Ser. #6040395, in @ 4,930', made 442' in 21 hrs.  
WOB 40-60 RPM 65-75. MW 9.3 VIS 28 PH 10.5.

DWC \$107,240 CWC \$1,430,105

11-22-05 Cum Days 19. Depth: 6,005'. Drilled (24 hr): 633'. Present Operation: Drlg Operations: Drlg to 5,404' - Survey @ 5,352', ¾° - Drlg to 5,626' - Service rig - Drlg to 5,735' - Rig repair to weld leak in standpipe - Drlg to 5,910' - Survey @ 5,854', ¾° - Drlg to 6,005'

Bit #2 12-1/4" HTC HR-S30C, Ser. #6040395, in @ 4,930', made 1,075' in 42.5 hrs.  
WOB 60-74 RPM 65-75. MW 9.2 VIS 28 PH 11.0.

DWC \$153,580 CWC \$1,583,685



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11-23-05 Cum Days 20. Depth: 6,668'. Drilled (24 hr): 663'. Present Operation: Drlg Operations: Drlg to 6,258' - Service rig - Drlg to 6,448' - Survey @ 6,398', 1° - Drlg to 6,668'

Bit#2 12-1/4" HTC HR-S30C, Ser. #6040395, in @ 4,930', made 1,738' in 65 hrs.  
WOB 60-75 RPM 65-75. MW 9.2 VIS 28 PH 11.0.

DWC \$160,860 CWC \$1,744,545

11-24-05 Cum Days 21. Depth: 7,230'. Drilled (24 hr): 562'. Present Operation: Drlg Operations: Drlg to 6,815' - Change swab in #1 pump & service rig - Drlg to 6,923' - Survey @ 6,871', 1° - Drlg to 7,230'

Bit#2 12-1/4" HTC HR-S30C, Ser. #6040395, in @ 4,930', made 2,300' in 88 hrs.  
WOB 60-75 RPM 65-70. MW 9.2 VIS 28 PH 10.5.

DWC \$136,350 CWC \$1,880,895

11-25-05 Cum Days 22. Depth: 7,646'. Drilled (24 hr): 416'. Present Operation: Drlg Operations: Drlg to 7,429' - Survey @ 7,377', ¾° - Drlg to 7,646'

Bit #2 12-1/4" HTC HR-S30C, Ser. #6040395, in @ 4,930', made 2,716' in 111.5 hrs.  
WOB 70-75 RPM 65. MW 9.2 VIS 28 PH 10.5.

DWC \$100,930 CWC \$1,981,825

11-26-05 Cum Days 23. Depth: 7,962'. Drilled (24 hr): 316'. Present Operation: Drlg Operations: Drlg to 7,777' - Service rig - Drlg to 7,935' - Survey @ 7,883', 1-3/4° - Drlg to 7,962'

Bit #2 12-1/4" HTC HR-S30C, Ser. #6040395, in @ 4,930', made 3,032' in 134 hrs.  
WOB 75-60 RPM 65-70. MW 9.2 VIS 28 PH 10.0.

DWC \$76,670 CWC \$2,058,495

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11-27-05 Cum Days 24. Depth: 7,962'. Drilled (24 hr): 0'. Present Operation: Trip check DC

Operations: At 6:00 am while drlg @ 7,962' lost 900 PSI pump pressure & PU w/ loss of 45,000# string wt - Set on TOF & circ bttms up - POH w/ 5" DP & 12 7-7/8" DC to find XO form 6-5/8" reg to 7-5/8" reg twisted off @ bttm of box & recovered dutchman - LD 1 7-7/8" DC w/ dutchman on pin - PU 11-3/4" Bowen overshot w/ 8" basket grapple - RIH w/ overshot on 11 7-7/8" DC & 5" DP to TOF @ 7,742' - Engage TOF w/ overshot & PU free then POH w/ 5" DP & DC chaining out to overshot - Break out overshot & LD XO & fishing tools - POH w/ 6 10" DC & BHA - CO bits, 6 pt rmr (1/4" out gage), 9-1/2" Nat'l shock tool (leaking oil), IBS (1/8" out gauge) - Continue RIH w/ 10" DC breaking each conn. & inspect w/ blacklight

Bit #2 12-1/4" HTC HR-S30C, Ser. #6040395, in # 4,930', out @ 7,962', made 3,032' in 134 hrs. Bit #3 12-1/4" SM F-47HC, Ser. #MX4988, in @ 7,962'.  
MW 9.2 VIS 28 PH 10.0.

DWC \$0 CWC \$2,058,495

11-28-05 Cum Days 25. Depth: 8,020'. Drilled (24 hr): 58'. Present Operation: Drlg Operations: Finish RIH w/ total of 3 10", 3 9-7/8", & 12 7-7/8" DC from derrick breaking each conn. & inspect w/ blacklight - Had 50-60 MPH winds & dust - LD 2 10", 2 9-7/8", & 6 7-7/8" DC w/ defects - PU 7 7-3/4" DC & 3 6-7/8" DC then circ thru BHA checking DC wt @ 66,000# - Finish RIH w/ 5" DP - PU 2 jts DP & wash 40' to bttm w/ 5' fill - Drlg to 8,020'

Bit #3 12-1/4" SM F-47HC, Ser. #MX4988, in @ 7,962', made 58' in 4 hrs.  
WOB 55-60 RPM 60-65. MW 9.2 VIS 28 PH 10.5.

DWC \$14,070 CWC \$2,072,565

11-29-05 Cum Days 26. Depth: 8,303'. Drilled (24 hr): 283'. Present Operation: Drlg Operations: Drlg to 8,025' - Rig repair to restart 2 floor mtrs that died from safety switches & fuel filters - Service rig - Drlg to 8,271' - Survey w/ misrun - Drlg to 8,303'

Bit #3 12-1/4" SM F-47HC, Ser. #MX4988, in @ 7,962', made 341' in 24.5 hrs.  
WOB 55-65 RPM 65. MW 9.2 VIS 28 PH 10.0.

DWC \$68,660 CWC \$2,141,225

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11-30-05 Cum Days 27. Depth: 8,753'. Drilled (24 hr): 450'. Present Operation: Drlg Operations: Drlg to 8,744' - Service rig & change light plant - Drlg to 8,753'

Bit #3 12-1/4" SM F-47HC, Ser. #MX4988, in @ 7,962', made 791' in 48 hrs.  
WOB 62-65 RPM 65. MW 9.2 VIS 28 PH 10.5.

DWC \$109,180 CWC \$2,250,405

12-1-05 Cum Days 28. Depth: 9,028'. Drilled (24 hr): 275'. Present Operation: Drlg Operations: Drlg to 8,773' - W/L survey 1° @ 8,825' - Drlg to 8,808' - Service rig - Rig repair to both light plant generators - One engine died & won't start, other generator won't get electricity to panel - Call electrician & mechanic - Drlg to 9,028.

Bit #3 12-1/4" SM F-47HC, Ser. #MX4988, in @ 7,962', made 1,066' in 67 hrs.  
WOB 62-65 RPM 65. MW 9.2 VIS 28 PH 10.5.

DWC \$66,720 CWC \$2,317,125

12-2-05 Cum Days 29. Depth: 9,286'. Present Operation: POH for new bit Operations: Drlg to 9,157' - Service rig - Drlg to 9,284' - Survey @ 9,232', 1-1/4° - Drlg to 9,286' - POH for new bit w/ no problem

Bit #3 12-1/4" SM F-47HC, Ser. #MX4988, in @ 7,962', out @ 9,286', made 1,324' in 85.5 hrs. WOB 62-65 RPM 65. MW 9.2 VIS 28 PH 10.0.

DWC \$62,595 CWC \$2,379,720

12-3-05 Cum Days 30. Depth: 9,456'. Drilled (24 hr): 170'. Present Operation: Drlg Operations: Finish POH for new bit - Service rig - Change liner & swab in #2 pump while rack out, caliper & tally 3 10" DC - CO bits, gauge stab - PU 2 10" DC & 1 9-7/8" DC then RIH w/ BHA & 5" DP to 9,244' - LD 4 jts 5" DP - Clear derrick & wash/ream 42' to bttm w/ 11' out of gauge hole reamed w/ 3-5,000# & some increasing torque - Drlg to 9,456'

Bit #4 12-1/4" SM F-47HC, Ser. #MX5198, in @ 9,286', made 170' in 10.5 hrs.  
WOB 62-65 RPM 65. MW 9.2 VIS 28 PH 10.5.

DWC \$41,245 CWC \$2,420,965

UNIVERSITY 18-42 #1 AFE #TX275-001 NABORS #420 MICKEY DOBSON, SUPR.

12-4-05 Cum Days 31. Depth: 9,837'. Drilled (24 hr): 381'. Present Operation: Drlg Operations: Drlg to 9,555' - Floor mtr #1 died & unable to restart - Found wtr leaking - Cracked head - Drlg to 9,621' running 1 pump - Service rig - Drlg to 9,780' - Survey @ 9,728', 1-1/4° - Drlg to 9,837'

Bit #4 12-1/4" SM F-47HC, Ser. #MX5198, in @ 9,286', made 551' in 32.5 hrs.  
WOB 65-75 RPM 65. MW 9.2 VIS 28 PH 10.5.

DWC \$92,440 CWC \$2,513,405

12-5-05 Cum Days 32. Depth: 10,215'. Drilled (24 hr): 378'. Present Operation: Drlg Operations: Drlg to 9,970' running 1 pump due to #1 floor mtr inoperable for cracked head & Nabors says no mechanic available - Service rig - Drlg to 10,189' - Tighten belts on #1 pump & CO quick release on pump clutch - Drlg to 10,215'

Bit #4 12-1/4" SM F-47HC, Ser. #MX5198, in @ 9,286', made 929' in 55 hrs.  
WOB 72-75 RPM 65. MW 9.2 VIS 28 PH 10.5.

DWC \$91,710 CWC \$2,605,115

12-6-05 Cum Days 33. Depth: 10,493'. Drilled (24 hr): 278'. Present Operation: Drlg Operations: Drlg to 10,286' still running 1 pump w/ #1 floor mtr dwn w/ cracked head - Survey, misrun w/ no picture - Drlg to 10,317' w/ more shale - Survey @ 10,265', 1-3/4° - Drlg to 10,493'

Bit #4 12-1/4" SM F-47HC, Ser. #MX5198, in @ 9,286', made 1,207' in 77.5 hrs.  
WOB 68-75 RPM 65. MW 9.2 VIS 28 PH 10.5.

DWC \$67,450 CWC \$2,672,565

12-7-05 Cum Days 34. Depth: 10,824'. Drilled (24 hr): 331'. Present Operation: Survey Operations: Drlg to 10,602' still running 1 pump w/ #1 floor mtr dwn w/ cracked head - Service rig - Drlg to 10,824' - Circ & survey

Bit #4 12-1/4" SM F-47HC, Ser. #MX5198, in @ 9,286', made 1,538' in 100.5 hrs.  
WOB 68-70 RPM 65. MW 9.2 VIS 28 PH 11.0.

DWC \$80,310 CWC \$2,752,875



UNIVERSITY 18-42 #1 AFE #TX275-001 NABORS #420 MICKEY DOBSON, SUPR.

12-8-05 Cum Days 35. Depth: 11,107'. Drilled (24 hr): 283'. Present Operation: Drlg Operations: Finish survey (2), first run no picture, 2nd @ 10,772', 1-3/4" - Drlg to 10,877' still running 1 pump w/ #1 floor mtr dwn w/ cracked head - Rig repair - Circ w/ #2 pump @ 317 GPM while RU crane, part #1 floor mtr from torque converter & set out mtr - Set in used replacement Cat 398 mtr & connect to compound - Drlg to 10,949' but running 2 pumps @ 600 GPM - Drlg to 11,107'

Bit #4 12-1/4" SM F-47HC, Ser. #MX5198, in @ 9,286', made 1,821' in 119.5 hrs.  
WOB 68-70 RPM 65. MW 9.3 VIS 28 PH 10.5.

DWC \$68,660 CWC \$2,821,535

12-9-05 Cum Days 36. Depth: 11,266'. Drilled (24 hr): 159'. Present Operation: Drlg Operations: Drlg to 11,112' - Lost 150 PSI pump pressure & pump softline w/ pressure increasing in 5-1/2 min. indicating hole in DP @ +/- 4,500' - POH w/ 55 stds 5" DP w/o rotating & found 3-1/2" circumferential crack 20" from box on next jt +/- 5,200' - LD cracked jt - PU kelly & pump thru string to clear bit - Check pump pressure, OK - RIH w/ 55 stds DP to 11,083' - Wash 30' to bttm w/ 1' fill - Drlg to 11,266'

Bit #4 12-1/4" SM F-47HC, Ser. #MX5198, in @ 9,286', made 1,980' in 133.5 hrs.  
WOB 68-70 RPM 65. MW 9.3 VIS 28 PH 10.5.

DWC \$38,580 CWC \$2,860,115

12-10-05 Cum Days 37. Depth: 11,025'. Drilled (24 hr): 159'. Present Operation: RIH

Operations: Drlg to 11,329' - Survey @ 11,277', 1-1/2" - Drlg to 11,425' - Lost 100 PSI pump pressure & check pumps, valves, leaks, etc. - Pump softline w/ pressrue increasing in 14 min. indicating hole in DP @ +/- 10,800' - POH w/ 114 stds 5" DP w/o rotating & found 4" circumferential crack 55" above pin (3rd jt above top DC) @ +/- 10,700' - LD cracked jt & also LD 1st, 2nd jt above DC w/ visual indication of cracks 46"-55" above pin - RIH w/ 147 jts 5" 25.6# Gr E DP & LD 5 jts (#6, 7, 10, 19, 28) w/ visual indication of cracks above pins - PU kelly & pump thru string to clear bit & check pump pressure @ 616 GPM & 2,250 PSI - Continue RIH w/ 5" 19.5# E DP

Bit #4 12-1/4" SM F-47HC, Ser. #MX5198, in @ 9,286', made 2,139' in 142.5 hrs.  
WOB 68-70 RPM 65. MW 9.3 VIS 28 PH 10.5.

DWC \$38,575 CWC \$2,898,690

UNIVERSITY 18-42 #1 AFE #TX275-001 NABORS #420 MICKEY DOBSON, SUPR.

12-11-05 Cum Days 38. Depth: 11,616'. Drilled (24 hr): 191'. Present Operation:

Drlg

Operations: Rig repair on low drum clutch - Unable to PU off slips - Remove guards on drawworks & disassemble clutch to find diaphragm busted - Call for mechanic but none available - Order parts & CO diaphragm w/ rig crew - Finish RIH w/ 5" 19.5# E DP from derrick - PU 8 jts - Wash 45' to bttm w/ 3' fill - Drlg to 11,585' - Change swab in #2 pump - Drlg to 11,616' but run 1 pump @ 112 SPM = 468 GPM & 1,700 PSI while changing same liner in #2 pump

Bit #4 12-1/4" SM F-47HC, Ser. #MX5198, in 9,286,, made 2,330' in 156 hrs.

WOB 68-70 RPM 65. MW 9.3 VIS 28 PH 11.0.

DWC \$46,340 CWC \$2,945,030

12-12-05 Cum Days 39. Depth: 11,660'. Drilled (24 hr): 44'. Present Operation: Wait on Schlumberger

Operations: Drlg to 11,660' & TD 12-1/4" hole @ 9:00 am - Circ hole clean for logs pumping high vis sweep thru hole w/ little extra recovery - Drop totco @ 11,660', 1-1/4" - POH to DC for logs w/ SLM = 11,663.51', no correction - No problem on TOH - Finish POH w/ 20 DC & BHA - Morning tour had no derrick hand & toolpusher set back DC 3 stds too short to reach board & use XO subs for crutches - RU Schlumberger W/L & logging tools - RIH w/ PEX-HRLAP-Express (GR-CNL-LDT-OH) logging tools & tools quit working @ +/- 5,000' - POH w/ W/L & attempt to repair tools w/o success - Wait on Schlumberger to bring replacement logging tools

Bit #4 12-1/4" SM F-47HC, Ser. #MX5198, in @ 9,286', out @ 11,660', made 2,374' in 160 hrs. WOB 68-70 RPM 65. MW 9.3 VIS 39 PH 10.5.

DWC \$10,675 CWC \$2,955,705

12-13-05 Cum Days 40. Depth: 11,660'. Drilled (24 hr): 0'. Present Operation:

Running 9-5/8" csg

Operations: PU Schlumberger replacement PEX-HRLAP-Express (GR-CNL-LDT-DLL) logging tools & RIH to 11,681' (LTD) - Log out to 4,930' w/ GR-CNL to surface, BHT = 158° - RD W/L & tools - RIH w/ bit #4 RR, 6 pt rmr, 9-1/2" shock tool, IBS, 1 10" DC, IBS, 2 10" DC, 2 9-7/8" DC, 12 7-7/8" DC, 3 6-7/8" DC - RU floor & wait on LD machine - RU Lewis LD machine incl. move 10 stds 5" DP to derrick offside to accommodate LD machine trough - POH, LD DC, stab, shock tool, & bit - Change to PU machine & RU Lewis csg crew/tools for 9-5/8" csg - Run 9-5/8" csg w/ +/- 90 jts in hole @ 6:00 am

MW 9.3 VIS 28 PH 10.5.

DWC \$0 CWC \$2,955,705

UNIVERSITY 18-42 #1 AFE #TX275-001 NABORS #420 MICKEY DOBSON, SUPR.

12-14-05 Cum Days 41. Depth: 11,660'. Drilled (24 hr): 0'. Present Operation: Install "B" section

Operations: Finish running total of 256 jts 9-5/8" csg to clean bttm @ 11,660' - Install cmt'g head & circ csg cap @ 418 GPM & 550 PSI while BJ RU to cmt - RD csg crew & LD machine - BJ cmt 1st stage around shoe & SI w/ 2,100 PSI - Close annular on 9-5/8" csg & cmt top job dwn 9-5/8"x13-3/8" ann & SI w/ 150 PSI - PU on 9-5/8" csg to 570,000# (rig unable to pull more due to crown crater) & WOC w/ 2,100 PSI on 9-5/8" csg & 175 PSI on ann - Bleed PSI off csg & annulus w/ no flow - RU hy lifts & break studs on BOP a top of braden head - PU BOP & set slips w/ 570,000# - Cut off 9-5/8" csg - LD cut jt - Break out & set out 13-5/8" 5Mx13-5/8" 10M spacer spool - Install pkg & CIW 13-5/8" 5Mx11" 10M "B" section wellhead

MW 9.3 VIS 28 PH 10.5.

DWC \$0 CWC \$2,955,705

12-15-05 Cum Days 42. Depth: 11,660'. Drilled (24 hr): 0'. Present Operation: RU LD machine

Operations: Finish installing & tighten CIW 13-5/8" 5Mx11" 10M "B" section wellhead - Test to 4,000 PSI - Install OGE 11" 10Mx13-5/8" 5M DSA - Set BOP stack dwn - RD hyd lifts - Hook up choke manifold & kill line - Monahans NU tighten all BOP breaks - Break kelly top conn - Install upper kelly valve & RU BOP testers - Test blind rams, pipe rams (2), choke line valves, choke manifold, kill line valves, floor safety valves & kelly valves to 250/10,000 PSI - HCR valve & hyd choke leaking - Test annular to 250/3,500 PSI - Rig repair to CO HCR valve - CO leaking unions on standpipe & kelly hose - Clean cmt out of 10" shale shaker mud inlet line & CO frozen valves - Power choke change seat/gate in hyd choke - Test HCR valve to 10,000 PSI & RD tester - Pull test plug & lost wear bushing - PU bit #5, 6-3/4" Nat'l 7/8 lobe 5.0 dwn hole mtr (.28 RPM/GPM), 2 IBS, & 12 6-7/8" DC - Test mtr - RU LD machine

Bit #5 8-1/2" Hyc DSX-111, in @ 11,660'.

DWC \$1,178,500 (Daily cost includes cost for surface & intermediate csg which were not part of the turnkey bid - Costs also include cum. mud logging cost thru this date)  
CWC \$4,134,205

UNIVERSITY 18-42 #1 AFE #TX275-001 NABORS #420 MICKEY DOBSON, SUPR.

12-16-05 Cum Days 43. Depth: 11,660'. Drilled (24 hr): 0'. Present Operation: RIH Operations: PU 10 6-7/8" DC - RIH w/ 47 stds 5" 25.6# Gr E DP from derrick - Change to LD machine - POH, LD 141 jts DP & 3 6-7/8" DC from 12-1/4" hole not inspected - Change to PU machine & strap 150 jts 5" 19.5# G-105 DP - PU 150 jts 5" 19.5# G-105 DP - RD PU machine - CDL - Rig repair to mud line again - Attempt to test mud line after half effort repairs & still leaks - Change out union & install nipple to extend vibrating hose - Test to 3,000 PSI - Service rig - RIH w/ 5" DP from derrick

Bit #5 8-1/2" Hyc DSX-111, Ser. #112736, in @ 11,660'.  
MW 13.8 oil mud

DWC \$750 CWC \$4,134,955

12-17-05 Cum Days 44. Depth: 11,820'. Drilled (24 hr): 160'. Present Operation: Drlg  
Operations: Finish RIH w/ 5" DP to tag TOC @ 11,560' - Pump 14.0 ppg oil mud to displace 9.3 ppg BW to reserve pit - Drlg out soft cmt, wiper plug & float collar 11,560' to 570' w/ 5-15,000# & 89 RPM mtr plus 40 RPM rotary - Install rotating element in rotating head to stop oil mud surging over top of head - Finish drlg out 89' hard cmt & shoe to 11,660' as before - Drlg to 11,670' - Close pipe rams & test 9-5/8" csg shoe to 1,000 PSI for 15.7 ppg MWE - Drlg to 11,820' w/ some high torque in placed & PR slow

Bit #5 8-1/2" Hyc DSX-811M, Ser. #112736, in @ 11,660', made 160' in 13.5 hrs.  
WOB 8-17 RPM 40-129. MW 14.0 VIS 72 LM 2.9 WL 12.0.

DWC \$39,570 CWC \$4,174,525

12-18-05 Cum Days 45. Depth: 12,041'. Drilled (24 hr): 221'. Present Operation: Drlg  
Operations: Drlg to 11,892' - Some brief dwn time changing from #1 pump to #2 pump & back to change liner & swabs - Service rig - Rig repair - Both pumps dwn so go thru both pumps & hook up wt sensor hyd line from auto driller to anchor - Drlg to 12,041'

Bit #5 8-1/2" Hyc DSX-811M, Ser. #112736, in @ 11,660' made 381' in 34 hrs.  
WOB 6-12 RPM 40-129. MW 13.8 VIS 68 LM 2.9 WL 16.0.

DWC \$54,370 CWC \$4,228,895



UNIVERSITY 18-42 #1 AFE #TX275-001 NABORS #420 MICKEY DOBSON, SUPR.

12-19-05 Cum Days 46. Depth: 12,215'. Drilled (24 hr): 174'. Present Operation: Drlg

Operations: Drlg to 12,086' - Rig repair - Both pumps dwn for liner/swab - Drlg to 12,199' - Survey @ 12,088', 1° - Drlg to 12,215'

Bit #5 8-1/2" Hyc DSX-811M, Ser. #112736, in @ 11,660', made 555' in 55.5 hrs.  
WOB 3-20 RPM 40-129. MW 13.9 VIS 66 LM 2.9 WL 19.2.

DWC \$42,965 CWC \$4,271,860

12-20-05 Cum Days 47. Depth: 12,440'. Drilled (24 hr): 225'. Present Operation: Drlg

Operations: Drlg to 12,294' w/ 12-20,000# & 96 RPM mtr plus 55 RPM rotary w/ PR erratic @ 5 to 11 FPH - Hycalog bit rep advised to increase RPM & bit wt in hard Lm - Service rig - Drlg to 12,440'

Bit #5 8-1/2" Hyc DSX-811M, Ser. #112736, in @ 11,660', made 780' in 79 hrs.  
WOB 12-24 RPM 55-151. MW 13.9 VIS 69 LM 3.0 WL 18.0.

DWC \$55,340 CWC \$4,327,200

12-21-05 Cum Days 48. Depth: 12,665'. Drilled (24 hr): 225'. Present Operation: Drlg

Operations: Drlg to 12,515' w/ 8-22,000# & 96 RPM mtr plus 40-60 RPM rotary - PR is erratic w/ lithology & varying parameters - Service rig - Drlg to 12,665' w/ 10-15,000# & 96 RPM mtr plus 50-60 RPM rotary in mostly sh

Bit #5 8-1/2" Hyc DSX-811M, Ser. #112736, in @ 11,660', made 1,005' in 102.5 hrs.  
WOB 8-22 RPM 50-146. MW 13.9 VIS 65 LM 2.7 WL 18.0.

DWC \$55,340 CWC \$4,382,540

12-22-05 Cum Days 49. Depth: 12,756'. Drilled (24 hr): 91'. Present Operation: POH  
Operations: Drlg to 12,705' w/ 12-22,000# & 96 RPM mtr plus 45-55 RPM mtr - PR still erratic - Survey, no picture - Drlg to 12,737' w/ PR avg. slowing - Survey @ 12,668', 3-1/4° - Drlg to 12,756' & PR avg. continue to decrease to 3 FPH - Mtr still strong w/ 200 PSI diff. - Drop totco & pump DP slug - POH for new bit w/ no problem

Bit#5 8-1/2" Hyc DSX-811M, Ser. #112736, in @ 11,660', out @ 12,756', made 1,096' in 117.5 hrs. WOB 12-22 RPM 50-146. MW 13.7 (rig) VIS 62 (rig)

DWC \$22,830 CWC \$4,405,370

UNIVERSITY 18-42 #1 AFE #TX275-001 NABORS#420 MICKEY DOBSON, SUPR.

12-23-05 Cum Days 50. Depth: 12,863'. Drilled (24 hr): 107'. Present Operation:

Drlg

Operations: Finish POH for new bit - Hole filled w/ 98 of calc 86 bbl - LD downhole mtr & remove totco bbl from mtr (totco went thru baffle into mtr) - CO bits, PU new 6-3/4" Nat'l 7/8 lobe 5.0 downhole mtr (.28 RPM./GPM) & CO bttm IBS - RIH w/ DC & test mtr - Rig repair to pipe spinner - Finish RIH w/ 5" DP to 12,666' - Wash & ream 90' to bttm w/ 5' fill - Drlg to 12,863'

Bit #6 8-1/2" Hyc DSX-111 HGW, Ser. #105960, in @ 12,756', made 107' in 8.5 hrs. WOB 10-15 RPM 50-144. MW 13.8 VIS 65 LM 2.3 WL 17.8.

DWC \$26,710 CWC \$4,432,080

12-24-05 Cum Days 51. Depth: 13,070'. Drilled (24 hr): 207'. Present Operation:

Drlg

Operations: Drlg to 12,990' - Circ & survey @ 12,874', 3/4° - Drlg to 13,070'

Bit #6 8-1/2" Hyc DSX-111 HGW, Ser. #105960, in @ 12,756', made 314' in 30 hrs. WOB 6-20 RPM 50-144. MW 13.9 VIS 57 LM 3.0 WL 16.8.

DWC \$50,970 CWC \$4,483,050

12-25-05 Cum Days 52. Depth: 13,343'. Drilled (24 hr): 273'. Present Operation:

Drlg

Operations: Drlg to 13,085' in mostly lime - Drlg to 13,200' in mostly shale - At +/- 13,095' bit torqued up stalling mtr & rotary - PU & wash back to bttm then drlg @ 15-18 FPH w/ 3-6,000# - Bttms up lithology changed from mostly lime to shale - Drlg to 13,343' in mostly shale

Bit #6 8-1/2" Hyc DSX-111 HGW, Ser. #105960, in @ 12,756', made 587' in 54 hrs. WOB 3-20 RPM 50-144. MW 13.7 VIS 56 LM 3.0 WL 16.8.

DWC \$66,985 CWC \$4,550,035

12-26-05 Cum Days 53. Depth: 13,445'. Drilled (24 hr): 102'. Present Operation:

Drlg

Operations: Drlg to 13,369' in mostly lime - Service rig - Drlg to 13,445' in mostly lime - Vary drlg parameters to attempt to increase PR

Bit #6 8-1/2" Hyc DSX-111 HGW, Ser. #105960, in @ 12,756', made 689' in 77.5 hrs. WOB 2-24 RPM 50-144. MW 13.6 VIS 53 LM 2.7 WL 18.4.

DWC \$25,495 CWC \$4,575,530

UNIVERSITY 18-42 #1 AFE #TX275-001 NABORS #420 MICKEY DOBSON, SUPR.

12-27-05 Cum Days 54. Depth: 13,575'. Drilled (24 hr): 130'. Present Operation: Drlg

Operations: Drlg to 13,497' w/ less lime - Circ & survey @ 13,381', 1-3/4° - Drlg to 13,575' & mud logger shows 100% shale @ 13,550'

Bit #6 8-1/2" Hyc DSX-111 HGW, Ser. #105960, in @ 12,756', made 819' in 99.5 hrs. WOB 8-24 RPM 42-136. MW 13.6 VIS 53 LM 2.7 WL 18.8.

DWC \$32,290 CWC \$4,607,820

12-28-05 Cum Days 55. Depth: 13,607'. Drilled (24 hr): 32'. Present Operation: RIH Operations: Drlg to 13,607' w/ increasing lime - On conn. @ 13,600' pipe got stuck for 30 min., working & rotating w/ torque to free - PR down to 3 FPH - Pump DP slug - POH for new bit & mtr w/ no problem - LD bit & Nat'l mtr - PU new mtr, has 4-1/2" XH box - Call for & wait on X/O sub - PU bit #7, new 6-3/4" Nat'l 7/8 lobe 5.0 downhole mtr (.28 RPM/GPM), X/O sub (4-1/2" XH pin x 4-1/2" IF box) & RIH w/ DC - Test mtr - RIH w/ 5" DP

Bit #6 8-1/2" Hyc DSX-111 HGW, Ser. #105960, in @ 12,756', out @ 13,607', made 851' in 107 hrs. WOB 8-24 RPM 42-136. Bit #7 8-1/2" Hyc DSX-811 M, Ser. #112738, in @ 13,607'. MW 13.6 VIS 53 LM 2.7 WL 18.8.

DWC \$8,515 CWC \$4,616,335

12-29-05 Cum Days 56. Depth: 13,633'. Drilled (24 hr): 26'. Present Operation: Rig repair

Operations: Continue RIH w/ 5" DP to 11,600' - CDL - Finish RIH w/ 5" DP to 13,567' - Install rotating head rotating element - Rig repair - Attempt to PU kelly but driver for rotating head stuck in rathole shuck & unable to pull kelly free - Call & wait on welder to cut rathole shuck free - Wash 40' to bttm w/ 15' fill - Dwn +/- 20 min. to reconfigure compound after low drum clutch failed & high drum clutch used - Drlg to 13,633' - Drawworks mtr compound won't allow #2 pump on hole while 2 mtrs on drawworks so when #1 pump went down unable to pump, rotate or PU while changing compound & pipe nearly stuck but work free - Rig repair - Build & pump DP slug - Rig repair - POH w/ 23 stds DP into csg - Rig repair to replace wear plate on #1 pump liner & drawworks low drum clutch

Bit #7 8-1/2" Hyc DSX-811M, Ser. #112738, in @ 13,607', made 26' in 4.5 hrs. WOB 3-10 RPM 40-134. MW 13.6 VIS 53 LM 2.7 WL 18.8.

DWC \$7,060 CWC \$4,623,395

UNIVERSITY 18-42 #1 AFE #TX275-001 NABORS #420 MICKEY DOBSON, SUPR.

12-30-05 Cum Days 57. Depth: 13,695'. Drilled (24 hr): 62'. Present Operation: Drlg Operations: Rig repair to replace wear plate, liner cap, liner & swab on #1 pump - Change air boot on low drum clutch in drawworks - Welder rebuilt kelly shuck for rathole - Rig repair - RIH w/ 23 stds 5" DP to 13,573' - Rig repair - Wash 60' to bttm w/ 4' fill - Drlg to 13,695'

Bit #7 8-1/2" Hyc DSX-811M, Ser. #112738, in @ 13,607', made 88' in 10.5 hrs.  
WOB 8-15 RPM 40-134. MW 13.7 VIS 53.

DWC \$15,790 CWC \$4,639,185

12-31-05 Cum Days 58. Depth: 13,935'. Drilled (24 hr): 240'. Present Operation: Drlg Operations: Drlg to 13,817' - Service rig - Drlg to 13,897' in mostly line - Rig repair to both pumps - swabs & liners - Drlg to 13,935'

Bit #7 8-1/2" Hyc DSX-811M, Ser. #112738, in @ 13,607', made 328' in 32.5 hrs.  
WOB 8-20 RMP 40-134. MW 13.7 VIS 57 LM 2.7 WL 15.6.

DWC \$58,980 CWC \$4,698,165

1-1-06 Cum Days 59. Depth: 14,110'. Drilled (24 hr): 175'. Present Operation: Rig Repair Operations: Drlg to 14,007' - Survey @ 13,894', 1-3/4° - Drlg to 14,030' - At 14,030' rotary stall from high torque - PU & pipe drag to 100,000# over wt @ 5' off bttm - Good circ but high torque rotating w/ pump & free rotating w/o pump - Work pipe free & no more problem - Drlg to 14,110' - Run light wt due to high torque - Rig repair to target tee washed out on kill line from mud line to BOP

Bit #7 8-1/2" Hyc DSX-111M, Ser. #112738, in @ 13,607', made 503' in 52.5 hrs.  
WOB 3-22 RPM 40-134. MW 13.6 VIS 57 LM 2.7 WL 15.0.

DWC \$43,210 CWC \$4,741,375

1-2-06 Cum Days 60. Depth: 14,275'. Drilled (24 hr): 165'. Present Operation: Drlg Operations: Rig repair to finish welding leak in mud line - Drlg to 14,166' - Increasing rotary to compensate for high torque - Service rig - Drlg to 14,275'

Bit #7 8-1/2" Hyc DSX-111M, Ser. #112738, in @ 13,607', made 668' in 74 hrs.  
WOB 5-12 RPM 45-134. MW 13.5+ VIS 52 LM 2.5 WL 15.0.

DWC \$40,780 CWC \$4,782,155



UNIVERSITY 18-42 #1 AFE #TX275-001 NABORS #420 MICKEY DOBSON, SUPR.

1-3-06 Cum Days 61. Depth: 14,489'. Drilled (24 hr): 214'. Present Operation: Survey

Operations: Drlg to 14,357' w/ less torque - Service rig - Drlg to 14,489' - Survey

Bit #7 8-1/2" Hyc DSX-111M, Ser. #112738, in @ 13,607', made 882' in 95.5 hrs.  
WOB 8-16 RPM 40-129. MW 13.5 VIS 53 LM 2.7 WL 15.6.

DWC \$52,670 CWC \$4,834,825

1-4-06 Cum Days 62. Depth: 14,670'. Drilled (24 hr): 181'. Present Operation: Drlg  
Operations: Finish survey @ 14,372', 2-1/4° - Drlg to 14,515' - Service rig - Drlg to 14,537' - Drlg to 14,670' w/ high torque

Bit #7 8-1/2" Hyc DSX-111M, Ser. #112738, in @ 13,607', made 1,063' in 118.5 hrs.  
WOB 3-12 RPM 45-134. MW 13.5 VIS 51 LM 2.7 WL 15.6.

DWC \$44,665 CWC \$4,879,490

1-5-06 Cum Days 63. Depth: 14,695'. Drilled (24 hr): 25'. Present Operation: RIH  
Operations: Drlg to 14,695' - PR dwn to 3 FPH & unable to increase w/ varied wt - Pump DP slug - POH for new bit/mtr w/ no problem - Hole filled w/ correct bbl mud - LD Nat'l mtr w/ no apparent problem & bit #7 w/ no broken cutters but worn well on outside cutters - PU bit #8 & new 6-3/4" Nat'l 7/8 lobe 5.0 downhole mtr (.28 RPM/GPM), gauge both IBS - OK - RIH w/ DC & 4 stds 5" DP - PU kelly & test mtr - Change 1 screen on shale shaker (hole in screen) - RIH w/ 110 stds 5" DP to +/- 10,760' by report time

Bit #7 8-1/2" Hyc DSX-811M, Ser. #112738, in @ 13,607', out @ 14,695', made 1,088' in 124.5 hrs. WOB 3-18 RPM 45-134. Bit #8 8-1/2" Hyc DSX-811M, Ser. #113689, in @ 14,695'. MW 13.5 VIS 51 LM 2.7 WL 15.6.

DWC \$6,815 CWC \$4,886,305

1-6-06 Cum Days 64. Depth: 14,890'. Drilled (24 hr): 195'. Present Operation: Change swab in #2 pump  
Operations: Finish RIH w/ 5" DP to 14,655' - Wash 40' to bttm w/ no fill - Drlg to 14,890' - Change swab in #2 pump

Bit #8 8-1/2" Hyc DSX-811M, Ser. #113689, in @ 14,695', made 195' in 20 hrs.  
WOB 6-18 RPM 40-129. MW 13.5 VIS 53 LM 2.9 WL 15.6.

DWC \$48,060 CWC \$4,934,365

UNIVERSITY 18-42 #1 AFE #TX275-001 NABORS #420 MICKEY DOBSON, SUPR.

1-7-06 Cum Days 65. Depth: 15,025'. Drilled (24 hr): 135'. Present Operation: Drlg Operations: Finish changing swab in #2 pump & tighten leak on suction manifold on new module on #1 pump - Drlg to 14,900' - Change swab in #2 pump & fix valve cap leak on #1 pump (no gasket on new module) - Drlg to 14,987' - Survey @ 14,871', 1-3/4° - Drlg to 15,025'

Bit #8 8-1/2" Hyc DSX-811M, Ser. #113689, in @ 14,695', made 330' in 38.5 hrs.  
WOB 8-18 RPM 40-129. MW 13.5 VIS 51 LM 2.9 WL 16.4.

DWC \$33,505 CWC \$4,967,870

1-8-06 Cum Days 66. Depth: 15,136'. Drilled (24 hr): 111'. Present Operation: Drlg Operations: Drlg to 15,083' - Service rig - Drlg to 15,136' - High torque w/ bit wt over 10,000# & have to work pipe to clear torque

Bit #8 8-1/2" Hyc DSX-811M, Ser. #113689, in @ 14,695', made 441' in 62 hrs.  
WOB 8-18 RPM 40-129. MW 13.4 VIS 53 LM 2.8 WL 16.0.

DWC \$27,680 CWC \$4,995,550

1-9-06 Cum Days 67. Depth: 15,209'. Drilled (24 hr): 73'. Present Operation: Drlg Operations: Drlg to 15,178' w/ continued high torque stalling rotary w/ increasing bit wt & work pipe to clear torque - Service rig - Drlg to 15,209'

Bit #8 8-1/2" Hyc DSX-811M, Ser. #113689, in @ 14,695', made 514' in 85.5 hrs.  
WOB 8-10 RPM 40-129. MW 13.4 VIS 53 LM 2.9 WL 16.0.

DWC \$18,460 CWC \$5,014,010

1-10-06 Cum Days 68. Depth: 15,218'. Drilled (24 hr): 9'. Present Operation: RIH Operations: Drlg to 15,218' - Mix & pump DP slug - POH w/ 5" DP to DC w/ no problem - Finish POH w/ 9 6-7/8" DC breaking each connection & inspect w/ black light w/ no defects - LD 6-3/4" mtr & bit #8 - PU bit #9 & CO both IBS out of gauge - RIH w/ 9 6-7/8" DC from derrick - PU 17 6-3/4" DC - Continue RIH w/ 5" DP

Bit #8 8-1/2" Hyc DSX-811M, Ser. #113689, in @ 14,695', out @ 15,218', made 523' in 88.5 hrs. WOB 10-15 RPM 40-129. Bit #9 8-1/2" HTC GX-28, Ser. #5083749, in @ 15,218'. MW 13.4 VIS 53 LM 2.9 WL 16.0.

DWC \$2,935 CWC \$5,016,945

UNIVERSITY 18-42 #1 AFE #TX275-001 NABORS #420 MICKEY DOBSON, SUPR.

1-11-06 Cum Days 69. Depth: 15,269'. Drilled (24 hr): 51'. Present Operation: Drlg Operations: Cont. RIH w5" DP to 11,600' - CDL & broke blades in line cutter - No replacement blades for cutter & wait 1-1/2 hrs to deliver new blades - Finish RIH w/5" DP to 15,150' - POH LD 16 jts 5" DP then RIH w/5 stds DP to clear derrick - Install rot head rubber & wash 40' to bottom w/no fill - Dlr to 15,220' - Floor motor died & change pumps but all motors died due to fuel filter plugged on diesel tk - Clean filter - Dlr to 12,269' and bottoms up gas had 1-2' flare for 10 min then gone/

Bit #9 8-1/2" HTC GX-28, Ser. #5083749, in @ 15,218', made 51' in 12.5 hrs.  
WOB 45/50 RPM 55. MW 13.4 VIS 55 LM 2.7 WL 16.0.

DWC \$13,124 CWC \$5,030,069

1-12-06 Cum Days 70. Depth: 15,386'. Drilled (24 hr): 117'. Present Operation: Drlg Operations: Drlg to 15,386'

Bit #9 8-1/2" HTC GX-28, Ser. #5083749, in @ 15,218', made 168' in 36.5 hrs.  
WOB 55 RPM 55. MW 13.4 VIS 53 LM 2.7 WL 16.0.

DWC \$29,140 CWC \$5,059,210 (corrected)

1-13-06 Cum Days 71. Depth: 15,473'. Drilled (24 hr): 87'. Present Operation: Rig repair  
Operations: Drlg to 15,394' - Service rig - Drlg to 15,426' w/ good drlg break last +/- 20' (mud logger 100% sh) - Check for flow - Survey @ 15,374', 1-3/4° - Drlg to 15,473' - Rig repair - Rotary table made sharp noise & quit turning - Check out to find input shaft turning but rotary won't turn - Mix & pump DP slug - Rig repair - Start POH to change out rotary table & w/ 1-1/2 jts pulled low drum clutch quit pulling - Check out to find hole in diaphragm - Called for mechanic

Bit #9 8-1/2" HTC GX-28, Ser. #5083749, in @ 15,218', made 255' in 53.5 hrs.  
WOB 55 RPM 55. MW 13.5 VIS 59 LM 2.2 WL 16.4.

DWC \$21,860 CWC \$5,081,070

UNIVERSITY 18-42 #1 AFE #TX275-001 NABORS #420 MICKEY DOBSON, SUPR.

1-14-06 Cum Days 72. Depth: 15,473'. Drilled (24 hr): 0'. Present Operation: Rig repair (24 hrs)

Operations: Rig repair to disassemble drawworks guards & pull low drum clutch - Wait on Bridges mechanic - Rig repair to replace low drum clutch air diaphragm & reassemble drawworks - Rig repair to POH to change out rotary table - Rig repair to pull guards, remove chain & floor plates to prepare to set out rotary table -- Note: Top 15 6-3/4" DC are 27-29' long & won't reach board - Using subs on bttm of stds to reach board requiring extra trip time

Bit #9 8-1/2" HTC GX-28, Ser. #5083749, in @ 15,218', out @ 15,473', made 255' in 53.5 hrs. MW 13.5 VIS 59 LM 2.2 WL 16.4.

DWC \$750 CWC \$5,081,820

1-15-06 Cum Days 73. Depth: 15,473'. Drilled (24 hr): 0'. Present Operation: Rig repair (24 hrs)

Operations: RU rig PU line & set out rotary table to catwalk - Remove drive sprocket & positioning wedges - Weld positioning wedges on new rotary, install drive sprocket & set new rotary table in place - Install chain, floor plates & guards - Run out rotary table w/ no problem

MW 13.5 VIS 59 LM 2.2 WL 16.4.

DWC \$750 CWC \$5,082,570

1-16-06 Cum Days 74. Depth: 15,586'. Drilled (24 hr): 113'. Present Operation: Drlg Operations: Rig repair to finish RIH w./ 5" DP to 15,440' & wash 34' to bttm w/ no fill - Drlg to 15,479' - PU off bttm & close BOP - Circ out trip gas thru full open choke & separator w/ GTS 1,000 strks before bttms up - Flare gas for 25 min. w/ max 30' flare, CP = 100 PSI & 10 bbl gain - Drlg to 15,518' w/ drlg break 15,500-518' w/ PR @ 10-15 FPH - Check for flow, neg. - Service rig - Drlg to 15,586'

Bit #9 8-1/2" HTC GX-28, Ser. #5083749, in @ 15,218', made 368' in 73.5 hrs. WOB 55-57 RPM 55-60. MW 13.5 VIS 58 LM 2.6 WL 16.8.

DWC \$28,165 CWC \$5,110,735

1-17-06 Cum Days 75. Depth: 15,770'. Drilled (24 hr): 184'. Present Operation: Drlg Operations: Drlg to 15,614' - Service rig - Drlg to 15,770'

Bit #9 8-1/2" HTC GX-28, Ser. #5083749, in @ 15,218', made 552' in 97 hrs. WOB 55-57 RPM 55-60. MW 13.5 VIS 56 LM 2.5 WL 16.8.

DWC \$45,390 CWC \$5,156,125



UNIVERSITY 18-42 #1 AFE #TX275-001 NABORS #420 MICKEY DOBSON, SUPR.

1-18-06 Cum Days 76. Depth: 15,867'. Drilled (24 hr): 97'. Present Operation: Drlg Operations: Drlg to 15,835' - Survey, misrun - Drlg to 15,844' - Survey @ 15,783', 1° - Drlg to 15,867'

Bit #9 8-1/2" HTC GX-28, Ser. #5083749, in @ 15,218', made 649' in 117 hrs.  
WOB 55-57 RPM 55-60. MW 13.5 VIS 55 LM 2.6 WL 17.2.

DWC \$24,285 CWC \$5,180,410

1-19-06 Cum Days 77. Depth: 15,910'. Drilled (24 hr): 43'. Present Operation: POH Operations: Service rig - Drlg to 15,910' - Pump DP slug & POH for new bit w/ no problem

Bit #9 8-1/2" HTC GX-28, Ser. #5083749, in @ 15,218', out @ 15,910', made 692' in 129 hrs. WOB 55-57 RPM 55-60. MW 13.5 VIS 55 LM 2.6 WL 17.2.

DWC \$11,185 CWC \$5,191,595

1-20-06 Cum Days 78. Depth: 15,980'. Drilled (24 hr): 70'. Present Operation: Drlg Operations: Finish POH - LD 1 6-7/8" DC & break bit - PU bit #10 & 6-3/4" Nat'l 7/8 lobe 5.0 downhole mtr (.28 RPM/GPM) - RIH w/ BHA & test mtr - RIH w/ 5" DP to 15,421' - PU 13 jts 5 " DP to replace DC & wash 80' to bttm w/ no fill (total 5,000 strks) - PU & close BOP - Circ bttms up thru full open choke & separator w/ GTS @ 6,250-7,350 strks - Max gas 20-25' flare w/ CP = 100 PSI max - Drlg to 15,980'

Bit #10 8-1/2" Hyc DSX-111, Ser. #112510, in @ 15,910', made 70' in 8.5 hrs.  
WOB 4-16 RPM 50-144. MW 13.5 VIS 60 LM 2.3 WL 17.8.

DWC \$17,735 CWC \$5,209,330

1-21-06 Cum Days 78. Depth: 16,210'. Drilled (24 hr): 230'. Present Operation: Drlg Operations: Drlg to 16,025' - Drlg break 16,011-024' to 2-3-1/2 MPF & lost +/- 20 bbls - Check flow, neg. - Circ @ slow pump & gradually gain back 20 bbls lost then steady - Check flow, neg. - Drlg to 16,029' - Change bowl gasket in rotating head - Drlg to 16,210'

Bit #10 8-1/2" Hyc DSX-111, Ser. #112510, in @ 15,910', made 300' in 31 hrs.  
WOB 8-20 RPM 50-144. MW 13.4 VIS 58 LM 2.7 WL 17.8.

DWC \$56,555 CWC \$5,265,885

UNIVERSITY 18-42 #1 AFE #TX275-001 NABORS #420 MICKEY DOBSON, SUPR.

1-22-06 Cum Days 79. Depth: 16,400'. Drilled (24 hr): 190'. Present Operation: POH for logs

Operations: Drlg to 16,350' - Service rig - Drlg to 16,400' (TD) - Circ hole clean for logs - Drop totco & pump slug - POH for logs w/ no problem & hole filling correctly

Bit #10 8-1/2" Hyc DSX-111, Ser. #112510, in @ 15,910', out @ 16,400', made 490' in 47 hrs. WOB 6-20 RPM 50-144. MW 13.4 VIS 58 LM 2.7 WL 17.8.

DWC \$46,850 CWC \$5,312,735

1-23-06 Cum Days 80. Depth: 16,400'. Present Operation: RIH

Operations: Nabors safety meeting - Finish POH for logs w/ SLM = 16,408', no correction - LD 2 IBS, Nat'l mtr & bit - RU Schlumberger W/L & tools - Run Spectral GR-PEX w/ AIT-BHC Sonic logs from 16,418' LTD to 11,622' csg shoe - POH w/ W/L - Turnkey complete & accepted @ 6:30 pm 1-22-06 - RD W/L & tools - RIH w/ 8-1/2" RR bit #9 & all 6-3/4" DC from derrick on 5" DP - Survey @ 16,374', 1-1/2°

MW 13.4 VIS 58 LM 2.7 WL 17.8.

DWC \$0 CWC \$5,312,735

1-24-06 Cum Days 81. Depth: 16,400'. Present Operation: POH, LD DP

Operations: Finish RIH w/ 5" DP to 16,345' - PU kelly, install rotating head & wash 55' to bttm w/ tight spot @ 16,350' & 4' fill - Close BOP & circ out trip gas thru full open choke & separator w/ max. 20' flare & CP = 50 PSI for 5 min. - Circ & wait on production csg - Continue circ while call for & wait on LD machine (ind mechanical problem) - RU LD machine - Pump DP slug - POH, LD DP (+/- 120 jts dwn @ report time)

MW 13.4 VIS 58 LM 2.7 WL 17.8.

DWC \$0 CWC \$5,312,735

1-25-06 Cum Days 82. Depth: 16,400'. Present Operation: Running 5" csg

Operations: Finish POH - LD total of 506 jts 5" DP - PU kelly, break & LD kelly spinner - Remove rotating head driver & break out swivel - POH, LD 25 6-7/8" DC & bit - Attempt to pull wear bushing w/o success (top bent in & won't engage pulling tool) - Change to PU machine & RU Lewis csg crew & tools - Run 113 jts (4,980') 5" 23.1# Q-125 STL csg

MW 13.4 VIS 58 LM 2.7 WL 17.8.

DWC \$36,836 CWC \$5,389,371 -- NOTE: Corrected costs: 1-23-06 -- DWC \$13,700 CWC \$5,326,435 1-24-06 -- DWC \$26,100 CWC \$5,352,535

UNIVERSITY 18-42 #1 AFE #TX275-001 NABORS #420 MICKEY DOBSON,  
SUPR.

1-26-06 Cum Days 83. Depth: 16,400'. Present Operation: RU Howco to cmt  
Operations: Change csg tools to 5-1/2" & finish running 256 jts 5-1/2" 23# Q-125 TC-II  
csg (11,425') to clean bttm @ 16,400' (12' up on last jt) - RD csg crew & RU to circ csg -  
Close annular BOP & circ out gas thru full open ck & separator @ 251 GPM w/ max 15-  
20' flare & CP = 100 PSI for 15 min. - PVT = 482 - Open BOP & circ thru flowline @  
251 GPM while waiting on Howco to deliver cmt to loc - RU Howco to cmt csg

MW 13.5 VIS 60 LM 2.6 WL 17.2.

DWC \$599,145 CWC \$5,988,516

1-27-06 Cum Days 84. Depth: 16,400'. Present Operation: Rig released  
Operations: Shoe set @ 16,396' - FC @ 16,301' - Top of 5" @ 11,411'  
Howco batch mixed 600 sx Prem w/ .5% Halad-413, .3% CFR-3, .6% SCR-100 tail cmt  
@ 15.8 ppg (yld = 1.15 for 123 bbl) & 20 bbl Tuned spaced @ 14.0 ppg - Pumped 20 bbl  
spacer @ 5 BPM & 700 PSI - Mixed & pumped 655 sx Prem w/ .5% Halad-413, .3%  
CFR-3, .8% SCR-100 lead mixed @ 15.8 ppg (yld = 1.15 for 134 bbl) @ 5-7 BPM &  
700-350 PSI - Pumped 123 bbl tail @ 5-6 BPM & 350-280 PSI - Displace w/ top rubber  
combo plug & 317 bbl (calc 305) 3% KCl wtr @ 8-5-2 BPM & 500-3,450 PSI to bump  
plug w/ 5,500 PSI @ 8:30 am, 1-26-06 - Good circ while cmt'g & gain +/- 550 bbl mud  
in pits - Bled PSI to 0 & floats held - Finish cmt'g 5-1/2"x5" csg - Plug dwn @ 8:30 m -  
RD Halliburton - Remove csg slips - Clear floor - RD turnbuckles, fill up line - Cut off  
flowline & remove cellar cover - RU stack lift & PU BOP stack - Remove bent wear  
bushing - Set slips w/ 220,000# - Rough cut csg & LD cut jt - Set stack dwn - ND & set  
out rotating head & hydril, double BOP, single & mud cross - D&B crew start cleaning  
pits @ 6:00 pm - Install 11" 10M x 7-1/16" 15M tubinghead & test to 8,000 PSI - Install  
capping flange - Jet & clean pits - RIG RELEASED @ 12:00 MIDNIGHT

DWC \$106,045 CWC \$6,094,561

1-28-06 Cum Days 85. Depth: 16,400'. Present Operation: RD  
Operations: Nabors had 2 crews RD floor, pumps, pits, derrick - Take dwn windwalls -  
LD kelly & swivel, hand rails - Prepare rig to move, but derrick not LD @ end of day

DWC \$69,610 CWC \$6,164,171