

University Lease #66412

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

API No. (if available) 42- 475-34942		1 RRC District 08
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		4 RRC Lease or ID Number 37758
2 FIELD NAME (as per RRC records) QUITO, E. (BELL CANYON 5275)	3 Lease Name UNIVERSITY 11-18	5 Well Number 3A
6 OPERATOR E.G.L. RESOURCES, INC.	6a. Original Form W-1 filed in name of: E.G.L. RESOURCES, INC.	10 County WARD
7 ADDRESS PO BOX 10886 MIDLAND, TX 79702	6b. Any subsequent W-1's filed in name of:	11 Date Drilling Permit Issued 9/13/2005
8 Location of well, relative to nearest lease boundaries ___ feet from ___ line and ___ feet from ___ line of the ___ of lease on which this well is located.		12 Permit Number 606145
9a. SECTION, BLOCK AND SURVEY SECTION NO. 11 BLOCK NO. 18 SURVEY UL	9b. Distance and direction from nearest town in this county 9 MILES NORTHWEST FROM PYOTE	13 Date Drilling Commenced 10/31/2005
16 Type Well (oil, gas, or dry) OIL	Total Depth PB 5,292'	If multiple completion list all field names and oil lease or gas id no.'s
Gas ID or Oil Lease #	Oil - O Gas - G	Well #
18 If gas, amt. f cond. On hand at time of plugging		14 Date Drilling Completed 11/8/2005
		15 Date Well Plugged 8/6/2018

CEMENTING TO PLUG AND ABANDON DATA:								
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	8/2/2018	8/3/2018	8/3/2018	8/6/2018	8/6/2018	8/6/2018	8/6/2018	
20 Size of Hole or Pipe in which Plug placed (inches)	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2 - 8 5/8	5 1/2 - 8 5/8	
21 Depth of Bottom of Tubing or Drill Pipe (ft.)	4,985'	4,985'	4,700'	2,950'	2,100'	1,212'	475'	
*22 Sacks of Cement Used (each plug)	CIBP	20	20	70	110	60	260	
*23 Slurry Volume Pumped (cu. Ft.)		26.40	26.40	92.40	145.20	79.20	343.20	
*24 Calculated Top of Plug (ft.)		4,885'	4,600'	2,850'	1,722'	1,112'		
25 Measured Top of Plug (if tagged) (ft.)							SURFACE	
*26 Slurry Wt. # / Gal.		14.8	14.8	14.8	14.8	14.8	14.8	
*27 Type Cement		C	C	C	C	C	C	

28 CASING AND TUBING RECORD AFTER PLUGGING					29 Was any non-drillable material (other than casing) left in this well) <input type="checkbox"/> Yes <input type="checkbox"/> No	
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)	
8 5/8	24	1,162'	1,162'	11		
5 1/2	15.5	5,413'	5,413'	7 7/8		

30 LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	TO	FROM	TO	FROM	TO
FROM	5,085'	TO	5,105'	FROM	TO
FROM	5,190'	TO	5,200'	FROM	TO
FROM	5,250'	TO	5,262'	FROM	TO
FROM	5,302'	TO	5,314'	FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information
 * Designates items to be completed by Cementing Company. Items not designated shall be completed by operator.

Best Dun
 Signature of Cementer or Authorized Representative

STRC OILFIELD TECHNOLOGY, LLC
 Name of Cementing Company

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

John Hood
 REPRESENTATIVE OF COMPANY

ENGINEER
 TITLE

8/21/18
 DATE

PHONE 432 687-6560
 A/C NUMBER

 SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31 Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32 How was mud applied? PUMP	33 Mud Weight 9.5 LBS/GAL								
34 Total Depth PB 5,292' Depth of Deepest Fresh Water 425'	Other Fresh Water Zones by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%; text-align: center;">TOP</td> <td style="width:50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="border-top: 1px solid black; border-bottom: 1px solid black;"></td> <td style="border-top: 1px solid black; border-bottom: 1px solid black;"></td> </tr> <tr> <td style="border-top: 1px solid black; border-bottom: 1px solid black;"></td> <td style="border-top: 1px solid black; border-bottom: 1px solid black;"></td> </tr> <tr> <td style="border-top: 1px solid black; border-bottom: 1px solid black;"></td> <td style="border-top: 1px solid black; border-bottom: 1px solid black;"></td> </tr> </table>	TOP	BOTTOM							35 Have all abandoned wells on this lease been plugged according to R R C Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36 If No, Explain	
TOP	BOTTOM										
37 Name and address of cementing or service company who mixed and pumped cement plugs in this well STRC OILFIELD TECHNOLOGY, LLC 327 N. DENTON ST. WEATHERFORD, TX 76086		Date RRC District Office notified of plugging 8/1/2018									
38 Name(s) and address(es) of surface owners of well site <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/>											
39 Was notice given before plugging to the above?											
FILL IN BELOW FOR DRY HOLES ONLY											
40 For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service.											
<input type="checkbox"/> Log Attached		<input type="checkbox"/> Log released to _____ Date _____									
Type Logs: <input type="checkbox"/> Driller's		<input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical / Sonic									
41 Date FORM p-8 (Special Clearance filed):											
42 Amount of oil produced prior to plugging _____ bbls* File FORM P-1 (Oil Production Report) for month this oil was produced											
<u>R R C USE ONLY</u>											
Nearest field _____											

REMARKS
