


API No. (if available) 42- 475-34942			1 RRC District 08						
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						4 RRC Lease or ID Number 37758			
2 FIELD NAME (as per RRC records) QUITO, E. (BELL CANYON 5275)			3 Lease Name UNIVERSITY 11-18			5 Well Number 3A			
6 OPERATOR E.G.L. RESOURCES, INC.			6a. Original Form W-1 filed in name of: E.G.L. RESOURCES, INC.			10 County WARD			
7 ADDRESS PO BOX 10886 MIDLAND, TX 79702			6b. Any subsequent W-1's filed in name of:			11 Date Drilling Permit Issued 9/13/2005			
8 Location of well, relative to nearest lease boundaries ____ feet from ____ line and ____ feet from ____ line of the ____ of lease on which this well is located.						12 Permit Number 606145			
9a. SECTION, BLOCK AND SURVEY SECTION NO. 11 BLOCK NO. 18 SURVEY UL			9b. Distance and direction from nearest town in this county 9 MILES NORTHWEST FROM PYOTE			13 Date Drilling Commenced 10/31/2005			
16 Type Well (oil, gas, or dry) OIL		Total Depth PB 5,292'		If multiple completion list all field names and oil lease or gas id no.'s		Gas ID or Oil Lease #	Oil - O Gas - G	Well #	14 Date Drilling Completed 11/8/2005
18 If gas, amt. f cond. On hand at time of plugging									15 Date Well Plugged 8/6/2018

CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date		8/2/2018	8/3/2018	8/3/2018	8/6/2018	8/6/2018	8/6/2018	8/6/2018	
20 Size of Hole or Pipe in which Plug placed (inches)		5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2 - 8 5/8	5 1/2 - 8 5/8	
21 Depth of Bottom of Tubing or Drill Pipe (ft.)		4,985'	4,985'	4,700'	2,950'	2,100'	1,212'	475'	
*22 Sacks of Cement Used (each plug)		CIBP	20	20	70	110	60	260	
*23 Slurry Volume Pumped (cu. Ft.)			26.40	26.40	92.40	145.20	79.20	343.20	
*24 Calculated Top of Plug (ft.)			4,885'	4,600'	2,850'	1,722'	1,112'		
25 Measured Top of Plug (if tagged) (ft.)								SURFACE	
*26 Slurry Wt. # / Gal.			14.8	14.8	14.8	14.8	14.8	14.8	
*27 Type Cement			C	C	C	C	C	C	

28 CASING AND TUBING RECORD AFTER PLUGGING					29 Was any non-drillable material (other than casing) left in this well) <input type="checkbox"/> Yes <input type="checkbox"/> No	
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)	
8 5/8	24	1,162'	1,162'	11		
5 1/2	15.5	5,413'	5,413'	7 7/8		

30 LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	5,085'	TO	5,105'	FROM	TO
FROM	5,190'	TO	5,200'	FROM	TO
FROM	5,250'	TO	5,262'	FROM	TO
FROM	5,302'	TO	5,314'	FROM	TO
FROM		TO		FROM	TO

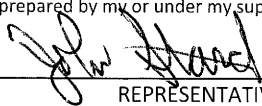
I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information
* Designates items to be completed by Cementing Company. Items not designated shall be completed by operator.


Signature of Cementer or Authorized Representative

STRC OILFIELD TECHNOLOGY, LLC
Name of Cementing Company

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


REPRESENTATIVE OF COMPANY

ENGINEER
TITLE

8/21/18
DATE

PHONE 432 687-6560
A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

REMARKS
