

UT Lease #66420


API No. (if available) 42- 475-34940		1 RRC District 08
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		4 RRC Lease or ID Number 37949
2 FIELD NAME (as per RRC records) QUITO, E. (BELL CANYON 5275)	3 Lease Name UNIVERSITY 22-18	5 Well Number 3A
6 OPERATOR E.G.L. RESOURCES, INC.	6a. Original Form W-1 filed in name of: E.G.L. RESOURCES, INC.	10 County WARD
7 ADDRESS PO BOX 10886 MIDLAND, TX 79702	6b. Any subsequent W-1's filed in name of:	11 Date Drilling Permit Issued 9/13/2005
8 Location of well, relative to nearest lease boundaries ___ feet from ___ line and ___ feet from ___ line of the ___ of lease on which this well is located. 600' FEL + 600' FSL OF UNIVERSITY 22-18 LEASE		12 Permit Number 606147
9a. SECTION, BLOCK AND SURVEY SECTION NO. 22 BLOCK NO. 18 SURVEY UL ABSTRACT NO. A-U101		13 Date Drilling Commenced 3/18/06
9b. Distance and direction from nearest town in this county 9 MILES WEST FROM PYOTE		14 Date Drilling Completed 3/26/06
16 Type Well (oil, gas, or dry) OIL	Total Depth PB 5,350'	If multiple completion list all field names and oil lease or gas ld no.'s Gas ID or Oil Lease # Oil - O Gas - G Well # 3/26/06
18 If gas, amt. f cond. On hand at time of plugging		15 Date Well Plugged 7/31/2018

CEMENTING TO PLUG AND ABANDON DATA:								
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	7/27/2018	7/30/2018	7/30/2018	7/31/2018	7/31/2018	7/31/2018	7/31/2018	
20 Size of Hole or Pipe in which Plug placed (inches)	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2 - 8 5/8	5 1/2 - 8 5/8	
21 Depth of Bottom of Tubing or Drill Pipe (ft.)	5,100'	4,700'	4,700'	3,650'	2,100'	1,260'	475'	
*22 Sacks of Cement Used (each plug)	20	CIBP	20	220	110	60	200	
*23 Slurry Volume Pumped (cu. Ft.)	26.40		26.40	290.40	145.20	79.20	264.00	
*24 Calculated Top of Plug (ft.)	5,000'		4,600'	2,894'	1,722'	1,160'		
25 Measured Top of Plug (if tagged) (ft.)							SURFACE	
*26 Slurry Wt. # / Gal.	14.8		14.8	14.8	14.8	14.8	14.8	
*27 Type Cement	C		C	C	C	C	C	C

28 CASING AND TUBING RECORD AFTER PLUGGING					29 Was any non-drillable material (other than casing) left in this well) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)	
8 5/8	24	1,210'	1,210'	11		
5 1/2	15.5	5,359'	5,359'	7 7/8		

30 LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	5,200'	TO	5,210'	FROM	TO
FROM	5,224'	TO	5,234'	FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information
* Designates items to be completed by Cementing Company. Items not designated shall be completed by operator.


Signature of Cementer or Authorized Representative

STRC OILFIELD TECHNOLOGY, LLC
Name of Cementing Company

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


REPRESENTATIVE OF COMPANY

ENGINEER
TITLE

8/21/18
DATE

PHONE 432 687-6560
A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31 Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <div style="float: right;"> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No </div>	32 How was mud applied? <div style="border: 1px solid black; padding: 2px; display: inline-block;">PUMP</div>	33 Mud Weight <div style="text-align: center; font-size: 1.2em;">9.5</div> <div style="text-align: right;">LBS/GAL</div>
34 Total Depth <div style="border: 1px solid black; padding: 2px; display: inline-block;">PB 5,350'</div>	Other Fresh Water Zones by T.D.W.R. <div style="display: flex; justify-content: space-around;"> <div style="text-align: center;">TOP</div> <div style="text-align: center;">BOTTOM</div> </div> <div style="display: flex; justify-content: space-between;"> <div style="width: 30%;">Depth of Deepest Fresh Water</div> <div style="width: 30%; border-bottom: 1px solid black;"></div> <div style="width: 30%; border-bottom: 1px solid black;"></div> </div> <div style="display: flex; justify-content: space-between;"> <div style="width: 30%; border-bottom: 1px solid black;"></div> <div style="width: 30%; border-bottom: 1px solid black;"></div> <div style="width: 30%; border-bottom: 1px solid black;"></div> </div> <div style="display: flex; justify-content: space-between;"> <div style="width: 30%; border-bottom: 1px solid black;"></div> <div style="width: 30%; border-bottom: 1px solid black;"></div> <div style="width: 30%; border-bottom: 1px solid black;"></div> </div> <div style="display: flex; justify-content: space-between;"> <div style="width: 30%; border-bottom: 1px solid black;"></div> <div style="width: 30%; border-bottom: 1px solid black;"></div> <div style="width: 30%; border-bottom: 1px solid black;"></div> </div>	35 Have all abandoned wells on this lease been plugged according to R R C Rules? <div style="text-align: right;"> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No </div>
36 If No, Explain <div style="border: 1px solid black; height: 40px;"></div>		
37 Name and address of cementing or service company who mixed and pumped cement plugs in this well <div style="border: 1px solid black; padding: 2px;">STRC OILFIELD TECHNOLOGY, LLC 327 N. DENTON ST. WEATHERFORD, TX 76086</div>		Date RRC District Office notified of plugging <div style="border: 1px solid black; padding: 2px;">7/25/2018</div>
38 Name(s) and address(es) of surface owners of well site <div style="border: 1px solid black; height: 60px;"></div>		
39 Was notice given before plugging to the above? <div style="border: 1px solid black; height: 20px;"></div>		
<div style="border: 1px solid black; padding: 2px;">FILL IN BELOW FOR DRY HOLES ONLY</div>		
40 For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service. <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div style="width: 30%;"> <input type="checkbox"/> Log Attached </div> <div style="width: 30%;"> <input type="checkbox"/> Log released to _____ </div> <div style="width: 30%;"> Date _____ </div> </div> <div style="margin-top: 10px;"> Type Logs: <div style="display: flex; justify-content: space-around; margin-top: 5px;"> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical / Sonic </div> </div>		
41 Date FORM p-8 (Special Clearance filed): <div style="border: 1px solid black; height: 20px;"></div>		
42 Amount of oil produced prior to plugging _____ bbls* File FORM P-1 (Oil Production Report) for month this oil was produced <div style="border: 1px solid black; padding: 5px;"> <u>R R C USE ONLY</u> Nearest field _____ </div>		

REMARKS

SET ADDITIONAL CIBP AT 4,700' PER JEFFREY WITH RRC ON 7/30/2018