



RAILROAD COMMISSION OF TEXAS

Form H-5

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

UIC No.: 000091340
Filing No.: 59755
Submittal Date: 10/17/2023
Version: 1
Evaluation
Test Status: Submitted

DISPOSAL/INJECTION WELL PRESSURE TEST REPORT - Page 1 of 2

PREPARER INFORMATION

Preparer Bart Trevino Phone 817-639-2370
E-mail: btrevino@JettaOperating.com

OPERATOR INFORMATION

Operator Name: JETTA OPERATING COMPANY, INC. Operator 432283
Address Line 1: 640 TAYLOR ST STE 2400 City: FORT WORTH
Address Line 2:
State: TX Postal Code: 76102

LEASE AND WELL

API 47534596 Injection Well Enhanced Recovery
District: 08 Lease 34783 Well No.: 6
Lease UNIVERSITY "8" Field Number: 95122200
Field Name: WAR-WINK (CHERRY CANYON)
County: WARD

TEST REPORT INFORMATION

Reason for After Workover Date Test Performed: 10/06/2023
Retest: No For a Retest, Date of Previous Test:
Remedial Actions Prior to Tubing, replace bad tubing

WELL COMPLETION

	Casing/Tubing Size	Depth Set (ft.)	Top Of Cement
Long String Casing	5 1/2	7292	0
Surface Casing	8 5/8	1227	0
Tubing or Hanging String	2 7/8	5112	

Packer Make/Model: Packer - AS1X

Depth Packer 5119 ☐ No Packer / Injection Down Casing

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DISPOSAL/INJECTION WELL PRESSURE TEST REPORT - Page 2 of 2**INJECTION INTERVALS AND TEST PRESSURES**

	Top	Bottom	
Permitted Injection	5200	5850	
Completed Injection	5250	5660	<input type="checkbox"/> No Completed Intervals
Authorized Liquid Injection	2600		
Authorized Gas Injection			Well Status: Active

TEST PRESSURES AND OTHER INFORMATION

☐ Well did not pressure up. No test pressures to report. ☐ Digital Recorder readings are attached to filing.

	Tubing or Hanging String	Casing	Surface Casing
INITIAL	1200	500	0
After 15 minutes	1200	500	0
After 30 minutes	1200	500	0

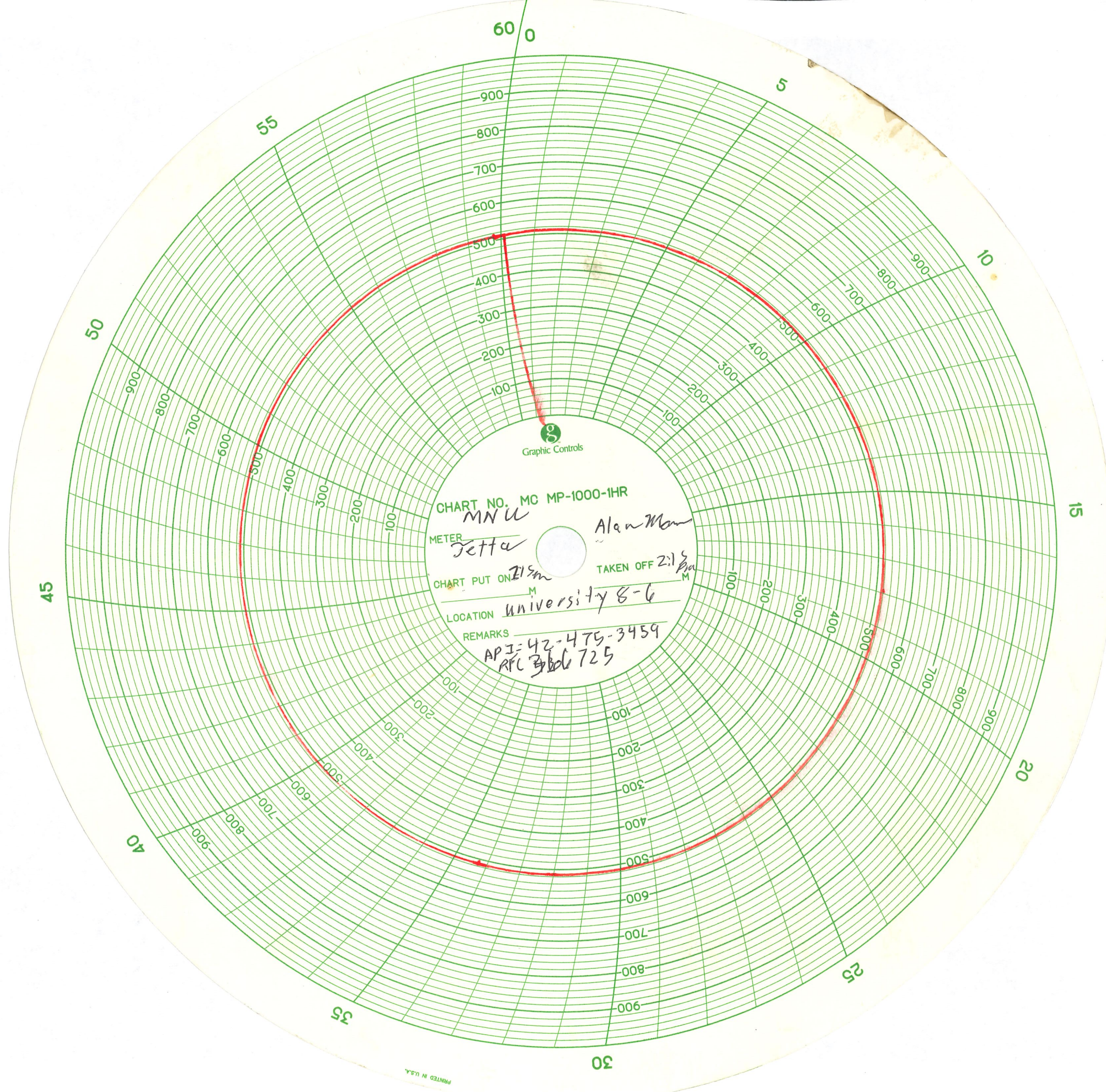
Test Witnessed by RRC: No **Name of RRC**

Injection Fluid Description: Produced Water

Annulus Fluid Description: Liqui Packer Fluid

Other Tests/Surveys Performed on this Well:

Operator Comments On Test: RRC Job #366725



Tubin-1200

Pressure 500