



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 04/29/2020
Tracking No.: 234067

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION			
Operator	OASIS PETROLEUM PERMIAN LLC	Operator	617484
Operator	1001 FANNIN STREET STE 1500 HOUSTON, TX 77002-0000		

WELL INFORMATION			
API	42-475-34200	County:	WARD
Well No.:	3	RRC District	08
Lease	UNIVERSITY 18-6	Field	PHANTOM (WOLFCAMP)
RRC Lease	53448	Field No.:	71052900
Location	Section: 6, Block: 18, Survey: UL, Abstract: U85		
Latitude	31.608880	Longitud	-103.243810
This well is 8.3 miles in a NW direction from PYOTE, which is the nearest town in the			

FILING INFORMATION			
Purpose of	Well Record Only		
Type of	Other/Recompletion		
Well Type:	Shut-In Producer	Completion or Recompletion	01/22/1995
Type of Permit	Date	Permit No.	
Permit to Drill, Plug Back, or Rule 37 Exception	03/31/2020	863060	
Fluid Injection			
O&G Waste Disposal			
Other:			

COMPLETION INFORMATION			
Spud	11/16/1994	Date of first production after rig	01/22/1995
Date plug back, deepening, drilling operation	11/16/1994	Date plug back, deepening, recompletion, drilling operation	12/08/1994
Number of producing wells on this lease this field (reservoir) including this	2	Distance to nearest well in lease & reservoir	3375.0
Total number of acres in	320.00	Elevation	2749 GL
Total depth TVD	11500	Total depth MD	
Plug back depth TVD	11370	Plug back depth MD	
Was directional survey made other inclination (Form W-	No	Rotation time within surface casing Is Cementing Affidavit (Form W-15)	No
Recompletion or	Yes	Multiple	No
Type(s) of electric or other log(s)	Other		
Electric Log Other Description:	GR - CCL - CBL		
Location of well, relative to nearest lease of lease on which this well is	924.0 Feet from the	Off Lease :	No
	933.0 Feet from the	South Line and	
		West Line of the	
		UNIVERSITY 18-6 Lease.	

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.			
Field & Reservoir	Gas ID or Oil Lease	Well No.	Prior Service Type
PACKET WAR-WINK, S. (WOLFCAMP)	34394	3	

W2:	N/A		
FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:			
GAU Groundwater Protection Determination	Depth	556.0	Date 09/06/1994
SWR 13 Exception	Depth		

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION		
Date of		Production
Number of hours	24	Choke
Was swab used during this	No	Oil produced prior to
PRODUCTION DURING TEST PERIOD:		
Oil		Gas
Gas - Oil	0	Flowing Tubing
Water		
CALCULATED 24-HOUR RATE		
Oil		Gas
Oil Gravity - API - 60.:		Casing
Water		

CASING RECORD											
Ro	Type of Casing	Casing	Hole	Setting	Multi -	Multi -	Cement	Cement	Slurry	Top of	TOC
		Size (in.)	Size	Depth	Stage Tool	Stage Shoe	Class	Amoun	Volume (cu.)	Cement (ft.)	Determined By
1	Surface	11 3/4	14 3/4	817			C	445	868.3	0	Circulated to Surface
2	Intermediate	8 5/8	11	4975			50/50 POZ AND C	1510	3369.0	0	Circulated to Surface
3	Conventional Production	5 1/2	7 7/8	11470			H/H	1000	2217.0	5027	Temperature Survey

LINER RECORD									
<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined</u>
N/A									

TUBING RECORD			
<u>Ro</u>	<u>Size (in.)</u>	<u>Depth</u>	<u>Size (ft.)</u>
1	2 7/8	11149	
			<u>Packer Depth (ft.)/Type</u>
			/

PRODUCING/INJECTION/DISPOSAL INTERVAL			
<u>Ro</u>	<u>Open hole?</u>	<u>From (ft.)</u>	<u>To (ft.)</u>
1	No	L 11186	11280.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.			
Was hydraulic fracturing treatment		No	
Is well equipped with a downhole sleeve?		If yes, actuation pressure	
No			
Production casing test pressure (PSIG) hydraulic fracturing		Actual maximum pressure (PSIG) during fracturin	
Has the hydraulic fracturing fluid disclosure been		No	
<u>Ro</u>	<u>Type of Operation</u>	<u>Amount and Kind of Material Used</u>	<u>Depth Interval (ft.)</u>

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
WAYNE CHRISTIAN, COMMISSIONER



DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR
DIRECTOR, OIL AND GAS DIVISION
PAUL DUBOIS
ASSISTANT DIRECTOR, TECHNICAL PERMITTING

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

January 31, 2020

OASIS PETROLEUM PERMIAN LLC
ATTN: REGULATORY DEPARTMENT
1001 FANNIN STREET STE 1500
HOUSTON TX 77002

RE: UNIVERSITY 18-6 — WELL NO. 2 & 3
WARD COUNTY, DISTRICT 08, TEXAS
API NO. 475-30593 & 475-34200
LEASE/ID NO. 34394

Dear Operator:

The Commission has approved your request to transfer the above-referenced wells from the WAR-WINK, S. (WOLFCAMP) (95129600) field to the PHANTOM (WOLFCAMP) (71052 900) field.

Please file Forms G-1/W-2, P-4, and W-1 (if not already done) for the wells with the new field name indicating the transfer comments in the remarks section. If the previous completion report associated with lease/ID no. 34394 showed perforations, mark "field transfer" in item #6 of the Form W-1. If this completion report did not show perforations, mark "recompletion" instead. Contact the district 08 proration analyst, if you have any questions or to determine if a Form P-15 with plat is required.

Please note: If this well has a Rule 10 exception for the current field, it will be necessary to obtain a new Rule 10 exception letter for this well for the PHANTOM (WOLFCAMP) (71052 900) field.

Sincerely,


Weston Cassady
Engineering Specialist
Technical Permitting

DISTRICT:	08
LEASE/ID NO.:	34394
WELL NO.:	2 & 3
API NO.:	475-30593 & 475-34200
FIELD NAME:	WAR-WINK, S. (WOLFCAMP)
FIELD NO.:	95129600

CERTIFICATE OF COMPLIANCE AND TRANSPORTATION AUTHORITY

P-4

This facsimile P-4 was generated electronically from data submitted to the RRC.

A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 234067

1. Field name exactly as shown on proration schedule PHANTOM (WOLFCAMP)		2. Lease name as shown on proration schedule UNIVERSITY 18-6																																													
3. Current operator name exactly as shown on P-5 Organization Report OASIS PETROLEUM PERMIAN LLC		4. Operator P-5 no. 617484	5. Oil Lse/Gas ID no	6. County WARD	7. RRC district 08																																										
8. Operator address including city, state, and zip code 1001 FANNIN STREET STE 1500 HOUSTON, TX 77002		9. Well no(s) <i>(see instruction E)</i> 3																																													
12. Purpose of Filing. (Complete section a or b below.) <i>(See instructions B and G)</i> a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from _____ <input type="checkbox"/> lease name from _____ --- OR --- b. New RRC Number for: <input checked="" type="checkbox"/> oil lease <input type="checkbox"/> gas well Due to: <input type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> other well (specify) _____ <input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)		10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other <i>(see instruction A)</i>		11. Effective Date 01/22/1995																																											
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). <i>(See instruction G).</i> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 5%;">Gatherer</th> <th style="width: 5%;">Purchaser</th> <th style="width: 65%;">Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left <i>(Attach an additional sheet in same format if more space is needed)</i></th> <th style="width: 15%;">Purchaser's RRC Assigned System Code</th> <th style="width: 10%;">Percent of Take</th> <th style="width: 5%;">Full-well stream</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">X</td> <td></td> <td>ENERGY TRANSFER COMPANY(252017)</td> <td></td> <td style="text-align: center;">100.0</td> <td></td> </tr> <tr> <td></td> <td style="text-align: center;">X</td> <td>ENERGY TRANSFER COMPANY(252017)</td> <td style="text-align: center;">0001</td> <td style="text-align: center;">100.0</td> <td></td> </tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td></tr> </tbody> </table>						Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left <i>(Attach an additional sheet in same format if more space is needed)</i>	Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream	X		ENERGY TRANSFER COMPANY(252017)		100.0			X	ENERGY TRANSFER COMPANY(252017)	0001	100.0																									
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14. Authorized OIL or CONDENSATE Gatherer(s). <i>(See instruction G).</i> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 85%;">Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First <i>(Attach an additional sheet in same format if more space is needed)</i></th> <th style="width: 15%;">Percent of Take</th> </tr> </thead> <tbody> <tr> <td>CONCORD CRUDE OIL MARKETING LLC(170262)</td> <td style="text-align: center;">50.0</td> </tr> <tr> <td>PE LOGISTICS LLC(646847)</td> <td style="text-align: center;">50.0</td> </tr> <tr><td></td><td></td></tr> </tbody> </table>						Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First <i>(Attach an additional sheet in same format if more space is needed)</i>	Percent of Take	CONCORD CRUDE OIL MARKETING LLC(170262)	50.0	PE LOGISTICS LLC(646847)	50.0																																				
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RRC USE ONLY: Reviewer's initials: _____ Approval date: _____																																															
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.																																															
Name of Previous Operator _____ Name (print) _____ Title _____		Signature <input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator <i>(see instruction G)</i> _____ Date Phone with area code _____																																													
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.																																															
OASIS PETROLEUM PERMIAN LLC Name (print) _____ Title dbusch@oasispetroleum.com E-mail Address (optional) _____		Daniel Busch Signature <input checked="" type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator <i>(see instruction G)</i> _____ 04/16/2020 (713) 770-6473 Date Phone with area code _____																																													

Form P-16

Page 1
Rev. 09/2019

SECTION I. OPERATOR INFORMATION			
Operator Name:	Oasis Petroleum Permian LLC	Operator P-5 No.:	617484
Operator Address:	1001 Fannin, Suite 1500, Houston, TX 77002		

District No.:	08	API No.:	475-34200	Purpose of Filing: <input type="checkbox"/> Drilling Permit Application (Form W-1) <input checked="" type="checkbox"/> Completion Report (Form G-1/W-2)
Well No.:	3	Drilling Permit No.:	863060	
Lease Name:	University 18-6	RRC ID or Lease No.:	34394	
Total Lease Acres:	320.000	Field Name:	Phantom (Wolfcamp)	
Proration Acres:	160.000	Field No.:	71052900	
Wellbore Profile	Vertical Well	Is this a UFT field?	Yes	
SL Record (Parent) Well Drilling Permit No.:		County:	Ward	

[illegible]

SECTION IV. REMARKS - REQUIRED FOR PSA AND CO-DEVELOPMENT <i>(refer to instructions)</i>	
	Submitting P16 due to field transfer into UFT.

Daniel Busch

Email
(include email address *only* if you affirmatively consent to its public release)

04/16/20

Date: mo. day yr.

UNIVERSITY LAND
SECTION 7, BLOCK 18



0 500' 1000'
1" = 1000 FEET

UNIVERSITY LAND
SECTION 6, BLOCK 18

UNIVERSITY LANDS
SECTION 11, BLOCK 18

UNIVERSITY LANDS
SECTION 5, BLOCK 18

LEGEND

—— SURVEY LINE
—— LEASE LINE

GENERAL NOTES

- COORDINATES SHOWN ARE BASED ON TEXAS PLANE COORDINATE SYSTEM OF NAD 27, TEXAS
- VERTICAL DATUM IS NAVD 88
- LATITUDE AND LONGITUDE ARE NAD 27 AS SHOWN
- AREA, DISTANCES, AND COORDINATES ARE "GRID".
- UNITS ARE UNITED STATES SURVEY FOOT.
- ALL LEASE AND TRACT INFORMATION SHOWN HERE ON IS DONE SO BY LIMITED DEED RECORD INFORMATION ONLY.
- ALL ACREAGES SHOWN ARE BY DEED AND LEASE CALL, EXCEPT WHERE NOTED.
- THIS IS NOT IN ANY WAY A "BOUNDARY SURVEY".

I HEREBY STATE THAT THIS PLAT
SHOWS THE SUBJECT SURFACE
LOCATION AS LOCATED ON THE GROUND.

John E. Kowalik

JOHN E. KOWALIK
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF TEXAS NO. 6408



WELL LOCATION INFORMATION:

SURFACE HOLE LOCATION:

NAD 83, TEXAS CENTRAL ZONE COORD'S
Y = 10,560,745.06, X = 1,390,638.68
LAT: 31.60888°, LONG: 103.24381°
SHL: 924' FSL & 933' FWL
SHL: 924' FSLL & 933' FWLL

NAD 27, TEXAS CENTRAL ZONE COORD'S
Y = 718,169.44, X = 1,094,173.87
LAT: 31.60875°, LONG: 103.24336°

PLAT OF:

A PROPOSED WELL LOCATION FOR:
OASIS PETROLEUM PERMIAN LLC
UNIVERSITY 18-6 3

SITUATED IN THE UNIVERSITY LANDS SURVEY, A-U85,
SECTION 6, BLOCK 18, AND BEING APPROXIMATELY 8.3
MILES NORTHWEST OF PYOTE IN WARD COUNTY, TEXAS.



550 Bailey Ave., 205 - Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net
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DATE: 03-18-2020
DRAWN BY: RS
CHECKED BY: GG
FIELD CREW: CY
PROJECT NO: 2020020412
SCALE: 1" = 1000'
SHEET: 1
REVISION: 0