

Type or print only

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division  
Notice of Intention to Plug and Abandon

Form W-3A

Rev 1/1/83  
(02/00)  
WWW-1

Operators must comply with RRC plugging procedures as outlined on the reverse side.

<b>1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report)</b> PERCUSSION PETROLEUM OPER II,LLC 1001 FANNIN STREET STE 2200 HOUSTON, TX 77002-				<b>6. Drilling Permit No.</b> 415027		<b>5. API No.</b> 47534179	
<b>2. RRC Operator No</b> 653216		<b>7. Rule 37 Case No.</b>		<b>4. County of Well Site</b> WARD		<b>3. District No.</b> 08	
<b>10. Field Name (Exactly as shown on RRC records)</b> CAPRITO [DELAWARE MIDDLE]				<b>11. Lease Name</b> 9217 JV-P POQUITO			
<b>12. Location</b>							
• Section No. 15		Block No 18		Survey and Survey No UL		Abstract No. A-	
• Distance (in miles) and direction from a nearby town in this county (name the town).						HOUSTON	
<b>13. Type of well</b> Oil				<b>14. Type of completion</b> Multiple		<b>15. Total depth</b> 7252	

**16. Usable-quality water strata detail**

9]. The interval from the land surface to the base of the Allurosa, which is estimated to occur at a depth of 350 feet, must be protected.

39]. This recommendation is applicable for all wells drilled in this Section 15.

Letter Date 07/15/2020

17. • If there are wells in this area which are producing from or have produced from a shallower zones, state depth of zones

\_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, and \_\_\_\_\_.

• If there are wells into which salt water is being or has been disposed of into a shallower zones, state depth of zones

\_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, and \_\_\_\_\_.

**18. Casing record (list all casing in well)**

Type	Hole size	Size	Depth	Cement	Top of cement	Tool setting depth	Anticipated casing recovery	Top of liner	Bottom of liner	Top of cement determined by		
										Temper Survey	Calculated	Cement Bond Log
Casing	12 1/4	8 5/8	800	600	0		0					
Casing	7 7/8	5 1/2	7252	2510	756		0				Calculated	

**WARNING: If the above area for Casing Record is full, verify that there are no more than 8 by reviewing the online version.**

19. Has notice of intent to plug been filed previously for this well? No Date:

<b>21. Record of perforated intervals or open hole</b>			
Perforations or Open Hole	Perforations	Interval (ft)	6054 to 6841
Historic Plug Information		Set at	feet with
			feet to
		Sacks pumped 'on top'	Sacks pumped 'below'
Other Plugging proposal type			
Perforations or Open Hole		Interval (ft)	to
Historic Plug Information		Set at	feet with
			feet to
		Sacks pumped 'on top'	Sacks pumped 'below'
Other Plugging proposal type			
Perforations or Open Hole		Interval (ft)	to
Historic Plug Information		Set at	feet with
			feet to
		Sacks pumped 'on top'	Sacks pumped 'below'
Other Plugging proposal type			
Perforations or Open Hole		Interval (ft)	to
Historic Plug Information		Set at	feet with
			feet to
		Sacks pumped 'on top'	Sacks pumped 'below'
Other Plugging proposal type			
Perforations or Open Hole		Interval (ft)	to
Historic Plug Information		Set at	feet with
			feet to
		Sacks pumped 'on top'	Sacks pumped 'below'
Other Plugging proposal type			
Perforations or Open Hole		Interval (ft)	to
Historic Plug Information		Set at	feet with
			feet to
		Sacks pumped 'on top'	Sacks pumped 'below'
Other Plugging proposal type			
Perforations or Open Hole		Interval (ft)	to
Historic Plug Information		Set at	feet with
			feet to
		Sacks pumped 'on top'	Sacks pumped 'below'
Other Plugging proposal type			
Perforations or Open Hole		Interval (ft)	to
Historic Plug Information		Set at	feet with
			feet to
		Sacks pumped 'on top'	Sacks pumped 'below'
Other Plugging proposal type			
Perforations or Open Hole		Interval (ft)	to
Historic Plug Information		Set at	feet with
			feet to
		Sacks pumped 'on top'	Sacks pumped 'below'
Other Plugging proposal type			

**WARNING: If the above area for Perforations/Open Hole is full, verify that there are no more than 9 by reviewing the online version.**

<b>20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)</b>						
Plugging Proposal Type	CIBP	Set at or from	5954	feet to	feet with	3 sacks
				feet with	20	feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
						3 - Tag top of plug
Plugging Proposal Type	Cement Plug	Set at or from	4800	feet to	4700	feet with 40 sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
						2 - Perforate and Squeeze
Plugging Proposal Type	Cement Plug	Set at or from	850	feet to	750	feet with 40 sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
						2 - Perforate and Squeeze, 4 - Wait 4 hours and tag top of plug
Plugging Proposal Type	Cement Plug	Set at or from	400	feet to	300	feet with 40 sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
						1 - Perforate and Circulate, 4 - Wait 4 hours and tag top of plug
Plugging Proposal Type	Cement Surface Plug	Set at or from	15	feet to	3	feet with 5 sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
						6 - None
Plugging Proposal Type		Set at or from		feet to	feet with	sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to	feet with	sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to	feet with	sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to	feet with	sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to	feet with	sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'

**20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)**

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and	sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and	sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and	sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and	sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and	sacks pumped 'on top'	

**WARNING: If the above area for Plugging Proposal is full, verify that there are no more than 16 by reviewing the online version.**

**22. Name and address of cementing**

**company or contractor**  
AAA Well Service LLC [000838]  
617 NW Front St  
Mills, TX 76066

John Shepherd

**Typed or printed name of operator's representative**

(832) 969-1610

**Telephone: Area Code Number**

**23. Anticipated plugging date for this well is:**

February 20  
2023

Operations Support Manager

**Title of person**

John Shepherd

**Signature**

**RRC District Office Action**



**Expiration date**

February 29 2024

Jeffery Morgan

**District Director**

Alex Wilkins

**Must Witness:**

No

Approved on behalf of the District Director by: