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RRC OF TEXAS

MAR 29 2023

Plugging Record

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

FORM W-3  
Rev 12/92  
PFR0598

O&G  
Midland

Job No. <b>339132</b>		API NO. (if available) <b>47533978</b>		1. RRC District <b>08</b>					
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING									
2. FIELD NAME (as per RRC Records) <b>WARD-ESTES, NORTH</b>		3. Lease Name <b>STATE UNIVERSITY -F1-</b>		5. Well Number <b>105</b>					
6. OPERATOR <b>TWO P PARTNERS, LLC</b>		6a. Original Form W-1 Filed in Name of:		10. County <b>WARD</b>					
7. ADDRESS <b>607 19TH ST GOLDEN CO 80401</b>		6b. Any Subsequent W-1's Filed in Name of:		11. Date Drilling Perm. Issued <b>1-17-1990</b>					
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located		Feet From _____ Line and _____ Feet From _____		12. Permit Number <b>368524</b>					
9a. SECTION, BLOCK, AND SURVEY <b>1, 16, UL</b>		9b. Distance and Direction from Nearest Town in this County		13. Date Drilling Commenced <b>1-19-1990</b>					
16. Type Well (Oil, Gas, Dry) <b>OIL</b>	Total Depth <b>3180</b>	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s GAS ID or OIL LEASE # _____ OIL - O Gas - G _____ WELL # _____			14. Date Drilling Completed <b>1-20-1990</b>				
18. If Gas, Amt. of Cond. on Hand at time of Plugging		<b>07343</b> <b>O</b> <b>105</b>			15. Date Well Plugged <b>3/10/2023</b>				
<b>CEMENTING TO PLUG AND ABANDON DATA:</b>									
*19. Commencing Date	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8	
<b>3/8/23</b>	<b>3/8/23</b>	<b>3/9/23</b>	<b>3/10/23</b>						
20. Size of Hole or Pipe in which Plug Placed (inches)	<b>5.5</b>	<b>5.5</b>	<b>5.5</b>	<b>5.5</b>					
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	<b>2030</b>	<b>2030</b>	<b>1000</b>	<b>727</b>					
*22. Sacks of Cement Used (inch plg)	<b>CIBP</b>	<b>25</b>	<b>95</b>	<b>100</b>					
*23. Slurry Volume Pumped *cu. ft.)		<b>33</b>	<b>125.4</b>	<b>132</b>					
*24. Calculated Top of Plug (ft.)	<b>2030</b>	<b>1784</b>	<b>781</b>	<b>SURFACE</b>					
25. Measured Top of Plug (if tagged) (ft.)	<b>2030</b>	<b>1749</b>	<b>727</b>	<b>SURFACE</b>					
*26. Slurry Wt. # /Gal.		<b>14.8</b>	<b>14.8</b>	<b>14.8</b>					
*27. Type Cement		<b>C</b>	<b>C</b>	<b>C</b>					
28. CASING AND TUBING RECORD AFTER PLUGGING									
SIZE	WT. #FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE(in.)	29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				
<b>8 5/8</b>	<b>24</b>		<b>831</b>	<b>12 1/4</b>	29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)				
<b>5 1/2</b>	<b>15.50</b>		<b>3115</b>	<b>7 7/8</b>					
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS									
FROM	<b>3071</b>	TO	<b>2967</b>	FROM		TO			
FROM	<b>2761</b>	TO	<b>2511</b>	FROM		TO			
FROM		TO		FROM		TO			
FROM		TO		FROM		TO			
FROM		TO		FROM		TO			

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information  
\* Designated items to be completed by Cementing Company Items not so designated shall be completed by Operator.

Signature of Cementor or Authorized Representative

**Viva Energy Services**  
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

*[Signature]*  
REPRESENTATIVE OF COMPANY

TITLE

**3/17/23**  
DATE

Phone **432 425 4683**  
A/C NUMBER

*[Signature]*  
SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

