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RRC OF TEXAS

Plugging Record

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

NOV 13 2017

FORM W-3  
Rev. 12/92 (99)

API No. (if available)  
42-475-33900

O&G  
Midland

1. RRC District  
08

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH  
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

4. RRC Lease or ID  
Number 07330

2. FIELD NAME (as per RRC records)

Ward-Estes, North

3. Lease Name

University - Wickett - B

5. Well Number

16

6. OPERATOR

Four Corners Petroleum II, LLC

6a. Original Form W-1 filed in name of:

10. County

Ward

7. ADDRESS 607 19<sup>th</sup> Street  
Golden, CO 80401

6b. Any subsequent W-1's filed in name of:

11. Date Drilling Permit Issued

6/23/1988 ✓

8. Location of well, relative to nearest lease boundaries  
of lease on which this well is located

330 feet from S line and 2552 feet from  
E line of the University-Wickett-B

12. Permit Number

348084 ✓

9a. SECTION, BLOCK and SURVEY  
2 - 16 - UL

9b. Distance and direction from nearest town in this county  
2 miles Southwest of Wickett

13. Date Drilling Commenced

7/6/1988

16. Type Well (oil, gas,  
or dry) oil

Total Depth  
3100

If multiple completion list all field names and oil lease or gas id no.'s

Gas ID or  
Oil Lease #

Oil - O  
Gas - G

Well #

14. Date Drilling Completed

7/11/1988 ✓

18. If gas, amt. of cond. on  
hand at time of plugging

15. Date Well Plugged

10-30-17 ✓

CEMENTING TO PLUG AND ABANDON DATA:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	10/27/17	10/30/17 ✓						
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2	5 1/2						
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	2339	850						
*22. Sacks of Cement Used (each plug)	140	118						
*23. Slurry Volume Pumped (cu. ft.)	148.40	121.90						
*24. Calculated Top of Plug (ft.)	850	surface ✓						
25. Measured Top of Plug (if tagged) (ft.)	1510	surface						
*26. Slurry Wt. # / Gal.	14.8	14.8						
*27. Type Cement	C	C						

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
8 5/8		730	730	12 1/4
5 1/2		3080	3080	7 7/8

29. Was any non-drillable material (other than casing) left in this well? Yes ☐ No ☒

29a. If answer to above is "Yes", describe top of "junk" left in hole and briefly describe non-drillable material (this reverse side of form if more space is needed.)

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INFORMATION SERVICES  
AUSTIN, TX

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM 2439	TO 2991
FROM 2439	TO 2731
FROM	TO
FROM	TO
FROM	TO

FROM	TO
FROM	TO
FROM	TO
FROM	TO
FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator

Spencer Salgado  
Signature of Cementer or Authorized Representative

M & J WELL SERVICE, LLC

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Kirby Head Kirby Head  
REPRESENTATIVE OF COMPANY

Well Work Sup.  
TITLE

11/1/17  
DATE

PHONE 432-556-6206  
A/C NUMBER

Lorena Gomez 8/8 11/14/17  
SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

197

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31. Was well filled with mud - laden fluid, Yes according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was mud applied? <b>Circulated</b>	33. Mud Weight <b>10 lbs</b>
34. Total Depth <b>3100</b>  Depth of Deepest Fresh Water <b>800</b>	35. Have all abandoned wells on this lease been plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  36. If No, Explain	
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well <b>M &amp; J WELL SERVICE, LLC P. O. BOX 7288, ODESSA, TX 79760</b>		
38. Name(s) and address(es) of surface owners of well site  <u>University of Texas</u> <u>PO Box 13528</u> <u>Austin, TX 78711-3528</u>		
39. Was notice given before plugging to the above? <u>Yes</u>		
<b>FILL IN BELOW FOR DRY HOLES ONLY</b>		
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service  <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <input type="checkbox"/> Log Attached Type Logs         </div> <div style="text-align: center;"> <input type="checkbox"/> Log released to _____ Driller's         </div> <div style="text-align: center;"> <input type="checkbox"/> _____ Electric         </div> <div style="text-align: center;"> <input type="checkbox"/> _____ Radioactivity         </div> <div style="text-align: center;"> <input type="checkbox"/> _____ Acoustical / Sonic         </div> </div>		
41. Date FORM P-8 (Special Clearance) filed:		
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced		
<b>RRC USE ONLY</b> Nearest field <u>ICE-105579</u>		

REMARKS Job #105579