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Plugging Record

RECEIVED  
RRC OF TEXAS  
OCT 28 2014

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

FORM W-3  
Rev. 12/92 (99)

O&G VIC #

API No. (if available)  
42-475-32389

1. RRC District  
08

FILE IN ~~DUPLICATE~~ WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

4. RRC Lease or ID Number  
07330

2. FIELD NAME (as per RRC records)  
Ward-Estes, North

3. Lease Name  
University Wickett -B-

5. Well Number  
13W

6. OPERATOR  
Whiting Oil & Gas Corporation

6a. Original Form W-1 filed in name of:  
Petroleum Corporation of TX

10. County  
WARD

7. ADDRESS  
400 W. ILLINOIS STE 1300  
MIDLAND, TX 79701

6b. Any subsequent W-1's filed in name of:

11. Date Drilling Permit Issued  
7/30/1981

8. Location of well, relative to nearest lease boundaries of lease on which this well is located

330 feet from South line and 1326 feet from West line of the University Wickett -B-

12. Permit Number  
127741

9a. SECTION, BLOCK and SURVEY  
Section 2, B1K16, Univ. lands

9b. Distance and direction from nearest town in this county  
2 miles S of Wickett

13. Date Drilling Commenced  
8/15/1981 - 8/16/1981

16. Type Well (oil, gas, or dry)  
In Oil

Total Depth  
2900

Gas ID or Oil Lease #  
Oil - O  
Gas - G

14. Date Drilling Completed  
8/25/1981

18. If gas, amt. of cond. on hand at time of plugging

15. Date Well Plugged  
10/06/2014

CEMENTING TO PLUG AND ABANDON DATA:

	PLUG #7	PLUG #8	PLUG #9	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6
*19. Cementing Date	10/3/14	10/3/14	10/6/14	7/23	7/25	7/29	8/19	8/19	9/05
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2"	5 1/2"	5 1/2"	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	1759'	800	100	2465	0	0	0	0	2290
*22. Sacks of Cement Used (each plug)	20	60	25	300	220	120	50	305	300
*23. Slurry Volume Pumped (cu. ft.)	26	76	33	396	290	290	66	403	396
*24. Calculated Top of Plug (ft.)	1591'	206	Surface	2510	Surf	Surf	Surf	Surf	2290
*25. Measured Top of Plug (if tagged) (ft.)	1591	214	Surface	2500	15'	Surf	Surf	Surf	2277
*26. Slurry Wt. # / Gal.	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
*27. Type Cement	C	C	C	C	C	C	C	C	C

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
8 5/8	24	730	730	12 1/4
5 1/2	15.50	2900	2900	7 7/8

29. Was any non-drillable material (other than casing) left in this well?  Yes  No

29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)

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30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	TO

FROM MAY 09 2016 TO JAN 13 2015  
INFORMATION SERVICES  
AUSTIN TX  
OIL & GAS WELL COMPLIANCE  
AUSTIN, TX

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.  
\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Signature of Cementer or Authorized Representative

Cement Specialist, LLC  
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Ray Maddox  
REPRESENTATIVE OF COMPANY

Reg. Agt.  
TITLE

10/24/2014  
DATE

PHONE 432 686-6709  
A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

NW  
11/2/15

(RR)

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud applied? <i>pmpd.</i>	33. Mud Weight <i>9.5</i> LBS/GAL
34. Total Depth <i>2900'</i> Depth of Deepest Fresh Water <i>550-750'</i>	Other Fresh Water Zones by T.D.W.R. TOP _____ BOTTOM _____	35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well		36. If No, Explain	
38. Name(s) and address(es) of surface owners of well site <i>University lands 704 W. Dengar Midland, TX 79705</i>		39. Was notice given before plugging to the above? <i>NO</i>	
FILL IN BELOW FOR DRY HOLES ONLY			
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service.			
<input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical / Sonic			
41. Date FORM P-8 (Special Clearance) filed:			
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced			
R R C USE ONLY Nearest field <i>Job #14-16775</i>			

## REMARKS

*pmpd 300 sxs cmt dwn tbg, tagged @ 2500, pulled inj. tbg, set RBP @ 610 pmpd 220 sxs cmt, tag @ 15', drld out cmt to 105', pmpd 120 sxs cmt, tag TOC @ surface, drld out cmt to RBP @ 610, pulled RBP, @ 2500, drld out cmt to 2694, pmpd 50 sxs cmt, drld out cmt, isolated csq leak @ surf-138', pmpd 305 sxs cmt to surface, drld out cmt to 2300', set c/cr, pmpd 300 sxs cmt below + cmt on top, R/H tagged TOC @ 2277', spthd 20 sxs cmt @ 1750', tagged TOC @ 1591', spthd 60 sxs cmt @ 800', tagged TOC @ 214', spthd 25 sxs cmt to surface.*