

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Status As Approved		Tracking # 17B02AD3		API No. (if available) 42- 47532384		1. RRC District 08					
FILE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						4. RRC Lease or ID Number 25909					
2. FIELD NAME (as per RRC records) CAPRITO [DELAWARE MIDDLE]			3. Lease Name STATE -AL-			5. Well Number 4					
6. OPERATOR & 7. ADDRESS CHEVRON MIDCONTINENT, L.P. 6301 DEAUVILLE BLVD MIDLAND, TX 79706-			6a. Original Form W-1 filed in name of: MOBIL PRODUCING TX. & N.M. INC.			10. County WARD					
			6b. Any subsequent W-1's filed in name of:			11. Date Drilling Permit Issued 07/21/1981					
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			660.00 feet from FSL line and 660.00 feet from			12. Permit Number 125938					
			FWL line of the STATE AL lease								
9a. SECTION, BLOCK and SURVEY 2 , 18 , A-81 UNIVERSITY LAND			9b. Distance and direction from nearest town in this county 5 MILES NW OF PYOTE			13. Date Drilling Commenced 08/31/1981					
16. Type Well (oil, gas, or dry) Oil	Total Depth 6300	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #	14. Date Drilling Completed 09/17/1981			
18. If gas, amt. of cond. on hand at time of plugging								15. Date Well Plugged 11/23/2021			
CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date				11/22/21	11/22/21	11/23/21	11/23/21	11/23/21			
20. Size of Hole or Pipe in which Plug Placed (inches)				5 1/2	5 1/2	5 1/2	5 1/2	5 1/2			
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				5954	5043	3052	2529	765			
*22. Sacks of Cement Used (each plug)				95	80	25	30	85			
*23. Slurry Volume Pumped (cu. ft.)				125.40	105.60	33.00	39.60	112.20			
*24. Calculated Top of Plug (ft.)				5016	4253	2805	2233	0			
25. Measured Top of Plug (if tagged) (ft.)				5043	4348		2253	0			
*26. Slurry Wt. # / Gal.				14.8	14.8	14.8	14.8	14.8			
*27. Type Cement				C	C	C	C	C			
28. CASING AND TUBING RECORD AFTER PLUGGING						29. Was any non-drillable material (other than casing) left in this well? No					
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)		29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material.					
8 5/8	24.0	2475	2475	12 1/4							
5 1/2	14.0	6300	6300	7 7/8							
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS											
FROM	5986	TO	6006	FROM		TO					
FROM	6040	TO	6078	FROM		TO					
FROM		TO		FROM		TO					
FROM		TO		FROM		TO					
FROM		TO		FROM		TO					

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

James Bagley

Sunset Well Service Inc

Signature of Cementer or Authorized Representative

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Hayes Thibodeaux

Engineer

11/24/2021

PHONE

(281) 726-9683

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

SARAH SCHMIDT

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? Yes	32. How was mud applied? Circulated	33. Mud Weight LBS/GAL 9.5												
34. Total Depth : Other Fresh Water Zones by GAU <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; text-align: center;"><u>6300</u></td> <td style="width:15%; text-align: center;"><u>TOP</u></td> <td style="width:15%; text-align: center;"><u>BOTTOM</u></td> </tr> <tr> <td>Depth of Deepest</td> <td>_____</td> <td>_____</td> </tr> <tr> <td>Fresh Water</td> <td>_____</td> <td>_____</td> </tr> <tr> <td><u>700</u></td> <td>_____</td> <td>_____</td> </tr> </table>	<u>6300</u>	<u>TOP</u>	<u>BOTTOM</u>	Depth of Deepest	_____	_____	Fresh Water	_____	_____	<u>700</u>	_____	_____	35. Have all abandoned wells on this lease been plugged according to R R C Rules? Yes 36. If No, Explain	
<u>6300</u>	<u>TOP</u>	<u>BOTTOM</u>												
Depth of Deepest	_____	_____												
Fresh Water	_____	_____												
<u>700</u>	_____	_____												
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well SUNSET WELL SERVICE, INC. , P.O. Box 7139		Date RRC District Office notified of plugging 11/22/2021												
38. Name(s) and address(es) of surface owners of well site NR , NR , NR , NR , NR _____ _____ _____ _____														
39. Was notice given before plugging to the above? Yes														
FILL IN BELOW FOR DRY HOLES ONLY														
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application														
41. Date FORM P-8 (Special Clearance) filed:														
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced														
R R C USE ONLY Nearest field _____														

REMARKS

Abstract listed as U81 in GAU letter but unable to write a letter into text box. Changes to cement plug volumes made to isolate leak in casing. All changes from w-3a were approved by TRRC engineer.