

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-2
Rev. 4/1/83
DBC1297

Type or print only <div style="font-size: 2em; margin-left: 10px;">P</div>				API No 42- 475-32166		7 RRC District No 8	
Oil Well Potential Test, Completion or Recompletion Report, and Log							
1 FIELD NAME (as per FRC Records or Well Log) Caprito (Delaware Middle)				2 LEASE NAME State of Texas -DC-			
3 OPERATOR'S NAME (if exactly as shown on Form P-5, (Organization Report)) Apache Corporation				RRC Operator No 027200		9 Well No 7	
4 ADDRESS 6120 S. Yale, Suite 1500 Tulsa, OK 74136						10 County of well site Ward	
5 If Operator has changed within last 60 days from former operator							
6a Location (Section, Block, and Survey) Sec. 3, Blk 18, ULS				6b Distance and direction to nearest town in this county 6 miles NW of Pyote, TX			
12 If workover or reclass, give former field (with reservoir) & gas ID or oil lease no FIELD & RESERVOIR				GAS ID or OIL LEASE #		Oil - O Gas - G	
13 Type of electric or other log run GR/CCL				14 Completion or recompletion date 02/26/2004			
11 Purpose of filing Initial Potential <input type="checkbox"/> Retest <input checked="" type="checkbox"/> Reclass <input type="checkbox"/> Well record only (explain in Remarks) <input checked="" type="checkbox"/>							

SECTION I. POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15 Date of test 03/02/2004		16 No. of hours tested 24		17. Production method (Flowing, Gas Lift, Jetting, Pumping-- Size & Type of pump) Flowing		18 Choke Size	
19 Production during Test Period		Oil - BBLS 4		Gas -- MCF 300		Water - BBLS 140	
20 Calculated 24- Hour Rate		Oil - BBLS 4		Gas -- MCF 300		Water -- BBLS 140	
21 Was swab used during this test?		Yes <input type="checkbox"/> No <input type="checkbox"/>		22. Oil Produced prior to test (New & Reworked wells)		23 Injection Gas--Oil Ratio	
REMARKS Add perforations and stimulate							

RECEIVED
CENTRAL RECORDS
DEC 21 2004
AUSTIN, TEXAS

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature Well Tester

Name of Company

RRC Representative

RECEIVED
RRC OF TEXAS
JUL 23 2004
O&G
MIDLAND

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Marcia Henderson

Typed or printed name of operator's representative

Engineering Tech

Title of Person

(918) 491-4984

Telephone Area Code Number

07/22/2004

Date mo day year

Marcia Henderson

Signature

MAPPING

SECTION II

DATA ON WELL COMPLETION AND LOG (Not Required on Re-test)

14 Type of Completion

25 From or Drift

DATE

PERMIT NO

16 Notice of Intention to Drill this well was received from

26 Exception

Water Injection

PERMIT NO

27 Number of producing wells on this lease

28 Total number of acres in this lease

29 Date Plug Back, Deepening, WorkOver or Drilling Operations.

30 Distance to nearest well, Same Lease & Reservoir

31 Location of well, relative to nearest lease boundaries

32 Elevation (DF, RKB, RT GR ETC)

33 Was directional survey made other than inclination (Form W-12)?

34 Top of Pay

35 Total Depth

36 P B Depth

37 Surface Casing Determined by

Field

Rules

Recommendation of I D W R

Railroad Commission (Special)

38 Is well multiple completion?

39 If multiple completion, list all reservoir names (completions in this well) and Oil Lease

40 Intervals Drilled by

Rotary Tools

Cable Tools

41 Name of Drilling Contractor

42 Is Cementing Affidavit Attached?

43 CASING RECORD (Report All Strings Set in Well)

44 LINER RECORD

45 TUBING RECORD

46 Producing Interval (this completion) Indicate depth of perforation or open hole

47 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

48 FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

REMARKS

Added perforations 4980-4992; 5000-5006; 5010-5018; 5024-5028; 5032-5036; 5040-5042; 5050-5054

Not all perforations are