

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Job No. 14172		API NO. (if available) 42-475-31938		1 RRC District					
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING				8					
				4 RRC Lease or ID. Number 25051					
2 FIELD NAME (as per RRC Records) BLOCK 17, SOUTHEAST (DELAWARE)		3. Lease Name STATE "XV"		5 Well Number 5					
6 OPERATOR KERR-MCGEE OIL & GAS ONSHORE LP		6a. Original Form W-1 Filed in Name of:		10. County WARD					
7 ADDRESS PO Box 1330, Houston, Texas 77251		6b. Any Subsequent W-1's Filed in Name of:		11. Date Drilling Permit Issued 08/31/1979					
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located		933 Feet From South Line and 1278 Feet From West Line of the University Lands Lease		12. Permit Number 056908					
9a. SECTION, BLOCK, AND SURVEY Sec. 29 Blk. 18, Survey University Lands		9b. Distance and Direction from Nearest Town in this County 18 miles NW of Pyote, Texas		13. Date Drilling Commenced 10/07/1979					
16 Type Well (Oil, Gas, Dry) Oil	Total Depth 5299'	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s 2758' GR		14. Date Drilling Completed 10/19/1979					
18. If Gas, Amt. of Cond. on Hand at time of Plugging		GAS ID or OIL LEASE #		15. Date Well Plugged 9/5/2014					
CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Commencing Date		9/3/14	9/3/14	9/4/14	9/5/14				
20. Size of Hole or Pipe in which Plug Placed (inches)		5.5	5.5	5.5	5.5				
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		4980'	1595	450	150				
*22. Sacks of Cement Used (inch plug)		25	35	40	35				
*23. Slurry Volume Pumped *cu. ft.)		33	46.2	52.8	46.2				
*24. Calculated Top of Plug (ft.)		4740	1106	150	surface				
25. Measured Top of Plug (if tagged) (ft.)		0	0	150	surface				
*26. Slurry Wt. # /Gal.		14.8	14.8	14.8	14.8				
*27. Type Cement		C	C	C	C				
28. CASING AND TUBING RECORD AFTER PLUGGING		29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> YES <input type="checkbox"/> NO							
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE(in.)	29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)				
8-5/8"	24#	1299'	1299'	12-1/4"					
5-1/2"	14#	5299'	5299'	7-7/8"					
7084									
FROM 5083' - 5097'					FROM TO				
FROM					FROM TO				
FROM					FROM TO				
FROM TO					FROM TO				
FROM TO					FROM TO				

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RRC OF TEXAS
SEP 10 2014
O&G
Midland

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

Key Energy Services

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

TITLE

DATE

Phone

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud Applied? Recirculator		33. Mud Weight 10 LBS/GAL	
34. Total Depth 5299' Depth of Deepest Fresh Water 350'		Other Fresh Water Source by T.D.W.R. TOP surface _____ BOTTOM 350' _____ _____ _____ _____		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Key Energy Services P.O. Box 1068 Andrews, Tx 79714				Date RRC District Office notified of plugging 9/3/2014	
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases 					
39. Was Notice Given Before Plugging to Each of the Above? 					
FILL IN BELOW FOR DRY HOLES ONLY					
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service, <div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ </div> Type Logs: <div style="display: flex; justify-content: space-around;"> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic </div>					
41. Date FORM P-8 (Special Clearance) Filed?					
42. Amount of Oil produced prior to Plugging _____ bbls * * File FORM P-1 (Oil Production Report) for month this oil was produced					
R R C USE ONLY Nearest Field _____					

REMARKS

09/03/2014 - Set CIBP @ 5000' , Spot plugs @ 4980' w/ 25 sks , Spot plug @ 1395' w/30 sks
 09/04/2014 - talked with John @ TRRC, ask if I could split the plug he said yes if TOC is @ 150'
 09/04/2014 - Perf & Sqz w/ 40 sks @ 450' to 150'
 09/05/2014 - P & S w/35 sks @ 150' to Surface, Well Complete