

Tracking No.: 245736

OPERATOR NAME AND ADDRESS including city, state and zip  
 SPINDLETOP DRILLING CO.  
 12850 SPURLING RD SUITE 200  
 DALLAS, TX 75230

# GAS WELL STATUS REPORT

RAILROAD COMMISSION OF TEXAS  
 Oil and Gas Division  
 P.O. Box 12967  
 Austin, Texas 78711-2967

*This facsimile G-10 was generated electronically  
 from data submitted to the RRC.*

Reason for Filing	Operator P-5 Organization No.	RRC Dist. No.	<b>G-10</b>
<input type="checkbox"/> Survey <input checked="" type="checkbox"/> Initial Test	809924	08	
<input type="checkbox"/> Retest <input type="checkbox"/> Correction	Test Period: Due Date: Effective Date:		

FIELD NAME * LEASE NAME	RRC IDENT NO.	DATE TESTED MO/DAY/YR	GAS PRODUCED MCF/DAY **	CONDENSATE PRODUCED	WATER PROD BBL/DAY	***SIWH PRESSURE PSIA
	WELL NO.	MARK X FOR SHUT-IN WELL	GAS SPEC. GRAVITY	CONDENSATE GRAVITY (API)	X BOTTOMHOLE PRESSURE PSIA	***FLOWING PRESSURE PSIA
RHODA WALKER (CANYON 5900)	289351	02/28/2020	6 MCF	0.0 BBL	0.0 BBL	50
UNIVERSITY "K"	1		0.846			50
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	

CERTIFICATION: I declare under penalties prescribed in Texas Natural Resources Code, Sec. 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge.

SPINDLETOP DRILLING CO

Signature: BAINE BEAN Title: \_\_\_\_\_ Phone: (972) 644-2581 Date: 03/19/2021

\* AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT

\*\* GAS PRODUCTION RATE, IN MCF, IS TO BE REPORTED FULL-WELL STREAM, INCLUDING

\*\*\* PRESSURE FOR THE TEXAS HUGOTON FIELD IS REPORTED IN PSIG

X AN 'X' PREPRINTED ON A SURVEY IN THE BOTTOMHOLE PRESSURE BOX INDICATES A BOTTOMHOLE PRESSURE MUST BE REPORTED FOR THE WELL