

API No. 42-475-30324	RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION				FORM W-1 07/2004	
Drilling Permit # 669191	APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER				Permit Status: Approved	
SWR Exception Case/Docket No.	<i>This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.</i>					
1. RRC Operator No. 562563	2. Operator's Name (as shown on form P-5, Organization Report) MEXCO ENERGY CORPORATION			3. Operator Address (include street, city, state, zip): P O BOX 10502 MIDLAND, TX 79702		
4. Lease Name WARD GRANDE			5. Well No. 1			
GENERAL INFORMATION						
6. Purpose of filing (mark ALL appropriate boxes): <input type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input checked="" type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)						
7. Wellbore Profile (mark ALL appropriate boxes): <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack						
8. Total Depth 19590	9. Do you have the right to develop the minerals under any right-of-way? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
SURFACE LOCATION AND ACREAGE INFORMATION						
11. RRC District No. 08	12. County WARD		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>6</u> miles in a <u>N</u> direction from <u>PYOTE</u> which is the nearest town in the county of the well site.						
15. Section 15	16. Block 17	17. Survey UNIVERSITY LANDS		18. Abstract No. A-	19. Distance to nearest lease line: 660 ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: 640
21. Lease Perpendiculars: <u>660</u> ft from the <u>N</u> line and <u>660</u> ft from the <u>E</u> line.			22. Survey Perpendiculars: <u>6000</u> ft from the <u>E</u> line and <u>22500</u> ft from the <u>N</u> line.			
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No		
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.						
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir
08	00018001	WILDCAT		Gas Well	14300	0.00
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS						
Remarks [RRC STAFF Sep 3, 2008 2:57 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Sep 3, 2008 3:03 PM]: Mailed problem letter 9/3/08.; [RRC STAFF Sep 3, 2008 4:31 PM]: Problems identified with this permit are resolved.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge.		
				< Mail in Application >		Aug 15, 2008
				Name of filer		Date submitted
RRC Use Only				Phone		E-mail Address (OPTIONAL)
Data Validation Time Stamp: May 4, 2010 10:10 AM(Current Version)						

