

FRAC FLEET / RIG	
Contractor	Rig #

Completion Daily Report

Job:	OCMS
Report Date:	08/12/2024
Report #:	1
AFE #:	9034376
Total AFE + Sup:	\$4,301,082.76
Cum Field Estimate:	\$27,368.84
Daily Field Estimate:	\$27,368.84

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)					
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)	WOLFCAMP A2 (WFMP A2)	3/19/2024	21,491.0					
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3				
ORIG COMPLETION		OCMS	8/11/2024 06:00		IN PROGRESS						
Job Dates											
Date	Type		Subtype				Note				
	MILESTONE		AAR COMPLETE								
Date	Type		Subtype				Note				
	PLAN		STIMULATION END								
Date	Type		Subtype				Note				
	MILESTONE		READY TO START (RTS)								
Daily Contacts on Location											
Contact Name			Title		Tour	Mobile		Office			
LAKE, JIMMY			SUPERINTENDENT		DAY	940-229-4179					
MEDRANO, OSCAR			FOREMAN		DAY	432-557-8673					
Personnel Log											
Company								Count			
PIONEER NATURAL RESOURCES USA INC								1			
CACTUS WELLHEAD LLC								3			
T C O FIELD SERVICE								4			
TRANSCONTINENTAL ENERGY SERVICES LLC								2			
BAY LTD.								2			
F VUELVAS TRUCKING INC								1			
Daily Operations											
Operations at Report Time			Daily Goal Description			Daily Goal - Last 24					
PRESTIM											
Operations Summary											
COMPLETED DAY 1 - PRESTIM 1HR SAFETY MEETING, NIPPLE UP CACTUS. 7-1/16" - B-SECTION, TEST VOID TO 5000 PSI, TEST SEAL TO 10000 SPI. GOOD TEST. NIPPLE UP INTERMEDIATE & SURFACE RISERS. TEST BOTH RISERS @ 4,000 PSI. GOOD TEST NO LEAKS. BACK FILL CELLARS WITH PEA GRAVEL. WELL SECURED WITH BPV & CAPPED WITH BLIND FLANGE.											
PPPPP											
Operations Next Report Period											
PRESTIM											
Remarks											
NO HSE											
Time Log											
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage	
06:00	06:30	0.5	PRESTIM, OPS	NONOPS	PS_SDFN	SDFN	NORMAL				
06:30	07:00	0.5	PRESTIM, OPS	NONOPS	SAFETY	COMPLETED SAFETY MEETING	NORMAL				
07:00	17:00	10	PRESTIM, OPS	SETUP	PS_CELL_BSEC	COMPLETED DAY 1 - PRESTIM 1HR SAFETY MEETING, NIPPLE UP CACTUS. 7-1/16" - B-SECTION, TEST VOID TO 5000 PSI, TEST SEAL TO 10000 SPI. GOOD TEST. NIPPLE UP INTERMEDIATE & SURFACE RISERS. TEST BOTH RISERS @ 4,000 PSI. GOOD TEST NO LEAKS. BACK FILL CELLARS WITH PEA GRAVEL. WELL SECURED WITH BPV & CAPPED WITH BLIND FLANGE. PPPPP	NORMAL				
17:00	06:00	13	PRESTIM, OPS	NONOPS	PS_SDFN	SDFN	NORMAL				
Rigs											
Contractor			Rig #		Start Date		RR Date		Rig Type		
Stimulations Summary											
Stim/Treat Company			Diversion Method		Diversion Company			Start Date		End Date	Job
Number of Treatment Intervals			Design Int #		Tech Result Details		Volume Clean Total (bbl)		Proppant Total (lb)		

FRAC FLEET / RIG	
Contractor	Rig #

Completion Daily Report

Job:	OCMS
Report Date:	08/20/2024
Report #:	2
AFE #:	9034376
Total AFE + Sup:	\$4,301,082.76
Cum Field Estimate:	\$56,054.57
Daily Field Estimate:	\$28,318.59

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)						
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)	WOLFCAMP A2 (WFMP A2)	3/19/2024	21,491.0						
Job Category	Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3						
ORIG COMPLETION	OCMS	8/11/2024 06:00		IN PROGRESS	STIM ENG - Leif Knatterud							
Job Dates												
Date	Type	Subtype				Note						
	MILESTONE	AAR COMPLETE										
Date	Type	Subtype				Note						
	PLAN	STIMULATION END										
Date	Type	Subtype				Note						
	MILESTONE	READY TO START (RTS)										
Daily Contacts on Location												
Contact Name		Title		Tour	Mobile	Office						
LAKE, JIMMY		SUPERINTENDENT		DAY	940-229-4179							
BARNETT, JASON		FOREMAN		DAY	432-528-3055							
Personnel Log												
Company						Count						
PIONEER NATURAL RESOURCES USA INC						1						
Daily Operations												
Operations at Report Time			Daily Goal Description		Daily Goal - Last 24							
PRESTIM												
Operations Summary												
NU & TESTED PRESTIM STACKS TO 9,800 PSI 10 MINUTES												
Operations Next Report Period												
PRESTIM												
Remarks												
NO HSE												
Time Log												
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage		
07:00	07:30	0.5	PRESTIM, OPS	NONOPS	SAFETY	RIGUP MEETING, JSA DISCUSSIONS	NORMAL					
07:30	18:30	11	PRESTIM, OPS	SETUP	PS_FRAC_STACK	NU & TESTED CACTUS PRESTIM STACK TO 9,800 PSI 10 MINUTES, SET TANK CONTAINMENT / TANKS	NORMAL					
18:30	06:00	11.5	PRESTIM, OPS	NONOPS	PS_SDFN	SDFN	NORMAL					
Rigs												
Contractor			Rig #		Start Date		RR Date	Rig Type				
DYNASTY WIRELINE SERVICES LLC			4135		8/20/2024 07:00			WIRELINE				
FLYING A PUMPING SERVICES LLC			PRESTIM		8/20/2024 07:00			PUMPDOWN				
Stimulations Summary												
Stim/Treat Company		Diversion Method		Diversion Company		Start Date	End Date	Job				
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC				OCMS, 8/11/2024 06:00				
Number of Treatment Intervals		Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)				
0		65	S-45-2400-14-10-150-30SP-100M-4070			0.00		0.0				

FRAC FLEET / RIG	
Contractor	Rig #

Completion Daily Report

Job:	OCMS
Report Date:	08/21/2024
Report #:	3
AFE #:	9034376
Total AFE + Sup:	\$4,301,082.76
Cum Field Estimate:	\$62,248.55
Daily Field Estimate:	\$6,193.98

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)						
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)	WOLFCAMP A2 (WFMP A2)	3/19/2024	21,491.0						
Job Category	Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3						
ORIG COMPLETION	OCMS	8/11/2024 06:00		IN PROGRESS	STIM ENG - Leif Knatterud							
Job Dates												
Date	Type	Subtype				Note						
	MILESTONE	AAR COMPLETE										
Date	Type	Subtype				Note						
	PLAN	STIMULATION END										
Date	Type	Subtype				Note						
	MILESTONE	READY TO START (RTS)										
Daily Contacts on Location												
Contact Name		Title		Tour	Mobile	Office						
LAKE, JIMMY		SUPERINTENDENT		DAY	940-229-4179							
BARNETT, JASON		FOREMAN		DAY	432-528-3055							
Personnel Log												
Company						Count						
PIONEER NATURAL RESOURCES USA INC						1						
Daily Operations												
Operations at Report Time			Daily Goal Description		Daily Goal - Last 24							
PRESTIM												
Operations Summary												
MIRU DYNASTY WL, FLYING A PUMPDOWN, SELECT FLOWBACK, TEST SURFACE LINES												
Operations Next Report Period												
PRESTIM												
Remarks												
NO HSE												
Time Log												
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage		
06:00	07:00	1	PRESTIM, OPS	NONOPS	PS_SDFN	SDFN	NORMAL					
07:00	07:30	0.5	PRESTIM, OPS	NONOPS	SAFETY	RIGUP MEETING / JSA DISCUSSION	NORMAL					
07:30	13:30	6	PRESTIM, OPS	SETUP	RURD	MIRU DYNASTY WL, FLYING A PUMPDOWN, SELECT FLOWBACK, TEST PD/FLOWBACK LINES	NORMAL					
13:30	17:30	4	PRESTIM, OPS	NONOPS	PAD	OTHER WELL OPS	NORMAL					
17:30	06:00	12.5	PRESTIM, OPS	NONOPS	PS_SDFN	SDFN	NORMAL					
Rigs												
Contractor			Rig #		Start Date		RR Date	Rig Type				
DYNASTY WIRELINE SERVICES LLC			4135		8/20/2024 07:00			WIRELINE				
FLYING A PUMPING SERVICES LLC			PRESTIM		8/20/2024 07:00			PUMPDOWN				
Stimulations Summary												
Stim/Treat Company		Diversion Method		Diversion Company		Start Date	End Date	Job				
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC				OCMS, 8/11/2024 06:00				
Number of Treatment Intervals		Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)				
0		65	S-45-2400-14-10-150-30SP-100M-4070			0.00		0.0				

FRAC FLEET / RIG	
Contractor	Rig #

Completion Daily Report

Job:	OCMS
Report Date:	08/23/2024
Report #:	5
AFE #:	9034376
Total AFE + Sup:	\$4,301,082.76
Cum Field Estimate:	\$83,328.74
Daily Field Estimate:	\$18,026.35

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)				
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0				
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3		
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud				
Job Dates												
Date	Type		Subtype					Note				
	MILESTONE		AAR COMPLETE									
Date	Type		Subtype					Note				
	PLAN		STIMULATION END									
Date	Type		Subtype					Note				
	MILESTONE		READY TO START (RTS)									
Daily Contacts on Location												
Contact Name			Title			Tour	Mobile			Office		
MCDANIEL, KENDRICK			SUPERINTENDENT			DAY	817-287-9958					
BARNETT, JASON			FOREMAN			DAY	432-528-3055					
Personnel Log												
Company									Count			
PIONEER NATURAL RESOURCES USA INC									1			
BAY LTD									2			
CACTUS WELLHEAD LLC									1			
DYNASTY WIRELINE SERVICES LLC									3			
FLYING A PUMPING SERVICES LLC									3			
NEXGEN WATER SOLUTIONS LLC									2			
Daily Operations												
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24				
PRESTIM												
Operations Summary												
SET BRIDGE PLUG @ 21,446', TESTED CASING TO 9,500 PSI 10 MINUTES, PERFORATED STAGE 1 TO DESIGN, PULLED CCL												
Operations Next Report Period												
STIM												
Remarks												
NO HSE												
Time Log												
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com		Ops Category	Prob Ref #	Prob Hrs	Frac Stage	
06:00	06:30	0.5	PRESTIM, OPS	NONOPS	SAFETY	JSA DISCUSSION		NORMAL				
06:30	18:00	11.5	PRESTIM, OPS	NONOPS	PAD	OTHER WELL OPS		NORMAL				
18:00	20:00	2	PRESTIM, OPS	WIRELINE	PS_WL_JB_CBL	SET BRIDGE PLUG @ 21,446', TESTED CASING TO 9,500 PSI 10 MINUTES, PERFORATED STAGE 1 TO DESIGN, PULLED CCL		NORMAL				
20:00	00:30	4.5	PRESTIM, OPS	NONOPS	PAD	OTHER WELL OPS		NORMAL				
Rigs												
Contractor					Rig #	Start Date		RR Date		Rig Type		
DYNASTY WIRELINE SERVICES LLC					4135	8/20/2024 07:00		8/23/2024 00:30		WIRELINE		
FLYING A PUMPING SERVICES LLC					PRESTIM	8/20/2024 07:00		8/23/2024 00:30		PUMPDOWN		
Perforations												
Int #	Prop?	Type			Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #
1	No	CONVENTIONAL PERF			21,275.0	21,276.0	1.0	3.0	3	PRODUCTION,		10
1	No	CONVENTIONAL PERF			21,295.0	21,296.0	1.0	3.0	3	PRODUCTION,		9
1	No	CONVENTIONAL PERF			21,315.0	21,316.0	1.0	3.0	3	PRODUCTION,		8
1	No	CONVENTIONAL PERF			21,335.0	21,336.0	1.0	3.0	3	PRODUCTION,		7
1	No	CONVENTIONAL PERF			21,355.0	21,356.0	1.0	3.0	3	PRODUCTION,		6
1	No	CONVENTIONAL PERF			21,375.0	21,376.0	1.0	3.0	3	PRODUCTION,		5
1	No	CONVENTIONAL PERF			21,395.0	21,396.0	1.0	3.0	3	PRODUCTION,		4
1	No	CONVENTIONAL PERF			21,415.0	21,416.0	1.0	3.0	3	PRODUCTION,		3
1	No	CONVENTIONAL PERF			21,435.0	21,436.0	1.0	3.0	3	PRODUCTION,		2
1	No	CONVENTIONAL PERF			21,455.0	21,456.0	1.0	3.0	3	PRODUCTION,		1
DIESEL, UNDYED												
Total Received					Total Consumed				Total Returned			
311.0					311.0				0.0			
Job Supply Amounts												
Date		Supply Item Des		Type	Received	Consumed	Returned	Cum Received	Cum Consumed	Cum Returned		

8/22/2024 21:44	DIESEL	UNDYED	311	311	0	311	311	0	
DIESEL, SURFACE RENTALS									
Total Received			Total Consumed			Total Returned			
39.0			39.0			0.0			
Job Supply Amounts									
Date	Suply Item Des	Type	Received	Consumed	Returned	Cum Received	Cum Consumed	Cum Returned	
8/22/2024 21:44	DIESEL	SURFACE RENTALS	39	39	0	39	39	0	
Stimulations Summary									
Stim/Treat Company		Diversion Method		Diversion Company		Start Date	End Date	Job	
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC				OCMS, 8/11/2024 06:00	
Number of Treatment Intervals		Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)	
0		65	S-45-2400-14-10-150-30SP-100M-4070			0.00		0.0	
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des		OD (in)	Top (ftKB)	Btm (ftKB)	Com
No	8/22/2024 18:45		1	BRIDGE PLUG		4.38	21,464.0	21,466.0	

FRAC FLEET / RIG	
Contractor	Rig #

Completion Daily Report

Job:	OCMS
Report Date:	08/24/2024
Report #:	6
AFE #:	9034376
Total AFE + Sup:	\$4,301,082.76
Cum Field Estimate:	\$99,828.90
Daily Field Estimate:	\$5,458.49

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)	WOLFCAMP A2 (WFMP A2)	3/19/2024	21,491.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3			
ORIG COMPLETION		OCMS	8/11/2024 06:00		IN PROGRESS	STIM ENG - Leif Knatterud				
Job Dates										
Date	Type		Subtype				Note			
	MILESTONE		AAR COMPLETE							
Date	Type		Subtype				Note			
	PLAN		STIMULATION END							
Date	Type		Subtype				Note			
	MILESTONE		READY TO START (RTS)							
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile	Office			
MCDANIEL, KENDRICK			SUPERINTENDENT		DAY	817-287-9958				
BARNETT, JASON			FOREMAN		DAY	432-528-3055				
Personnel Log										
Company							Count			
PIONEER NATURAL RESOURCES USA INC							1			
BAY LTD							4			
CACTUS WELLHEAD LLC							9			
Daily Operations										
Operations at Report Time				Daily Goal Description		Daily Goal - Last 24				
STIM										
Operations Summary										
NU CACTUS ZIPPER MANIFOLD										
Operations Next Report Period										
STIM										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
07:00	07:30	0.5	IDLE, WO STIM	NONOPS	SAFETY	REIGUP MEETING / JSA DISCUSSION	NORMAL			
07:30	17:00	9.5	IDLE, WO STIM	SETUP	FRAC_STAC	NU CACTUS ZIPPER MANIFOLD	NORMAL			
17:00	06:00	13	IDLE, WO STIM	NONOPS	PS_SDFN	SDFN	NORMAL			
Rigs										
Contractor				Rig #	Start Date	RR Date	Rig Type			
DYNASTY WIRELINE SERVICES LLC				4135	8/20/2024 07:00	8/23/2024 00:30	WIRELINE			
FLYING A PUMPING SERVICES LLC				PRESTIM	8/20/2024 07:00	8/23/2024 00:30	PUMPDOWN			
DIESEL, UNDYED										
Total Received				Total Consumed			Total Returned			
311.0				311.0			0.0			
DIESEL, SURFACE RENTALS										
Total Received				Total Consumed			Total Returned			
39.0				39.0			0.0			
Stimulations Summary										
Stim/Treat Company		Diversion Method		Diversion Company		Start Date	End Date	Job		
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC				OCMS, 8/11/2024 06:00		
Number of Treatment Intervals		Design Int #	Tech Result Details				Volume Clean Total (bbl)		Proppant Total (lb)	
0		65	S-45-2400-14-10-150-30SP-100M-4070				0.00		0.0	

FRAC FLEET / RIG	
Contractor	Rig #

Completion Daily Report

Job:	OCMS
Report Date:	08/25/2024
Report #:	7
AFE #:	9034376
Total AFE + Sup:	\$4,301,082.76
Cum Field Estimate:	\$110,137.73
Daily Field Estimate:	\$10,308.83

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)	WOLFCAMP A2 (WFMP A2)	3/19/2024	21,491.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3			
ORIG COMPLETION		OCMS	8/11/2024 06:00		IN PROGRESS	STIM ENG - Leif Knatterud				
Job Dates										
Date	Type		Subtype			Note				
	MILESTONE		AAR COMPLETE							
Date	Type		Subtype			Note				
	PLAN		STIMULATION END							
Date	Type		Subtype			Note				
	MILESTONE		READY TO START (RTS)							
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile	Office			
MCDANIEL, KENDRICK			SUPERINTENDENT		DAY	817-287-9958				
BARNETT, JASON			FOREMAN		DAY	432-528-3055				
Personnel Log										
Company						Count				
PIONEER NATURAL RESOURCES USA INC						1				
BAY LTD						4				
CACTUS WELLHEAD LLC						9				
NEXTIER COMPLETION SOLUTIONS INC						7				
Daily Operations										
Operations at Report Time			Daily Goal Description			Daily Goal - Last 24				
STIM										
Operations Summary										
NU CACTUS ZIPPER MANIFOLD & TESTED TO 9,800 PSI 10 MINUTES, RU NEXTIER MONOLINE										
Operations Next Report Period										
STIM										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	07:00	1	IDLE, WO STIM	NONOPS	PS_SDFN	SDFN	NORMAL			
07:00	07:30	0.5	IDLE, WO STIM	NONOPS	SAFETY	JSA DISCUSSION	NORMAL			
07:30	17:30	10	IDLE, WO STIM	SETUP	FRAC_STAC	NU CACTUS ZIPPER MANIFOLD & TESTED TO 9,800 PSI 10 MINUTES, RU NEXTIER MONOLINE	NORMAL			
17:30	06:00	12.5	IDLE, WO STIM	NONOPS	PS_SDFN	SDFN	NORMAL			
Rigs										
Contractor					Rig #	Start Date	RR Date	Rig Type		
DYNASTY WIRELINE SERVICES LLC					4135	8/20/2024 07:00	8/23/2024 00:30	WIRELINE		
FLYING A PUMPING SERVICES LLC					PRESTIM	8/20/2024 07:00	8/23/2024 00:30	PUMPDOWN		
DIESEL, UNDYED										
Total Received					Total Consumed		Total Returned			
311.0					311.0		0.0			
DIESEL, SURFACE RENTALS										
Total Received					Total Consumed		Total Returned			
39.0					39.0		0.0			
Stimulations Summary										
Stim/Treat Company		Diversion Method		Diversion Company		Start Date	End Date	Job		
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC				OCMS, 8/11/2024 06:00		
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)	
0			65	S-45-2400-14-10-150-30SP-100M-4070			0.00		0.0	

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	08/30/2024
Report #:	11
AFE #:	9034376
Total AFE + Sup:	\$4,301,082.76
Cum Field Estimate:	\$146,937.05
Daily Field Estimate:	\$17,236.91

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)			
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0			
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3	
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud			
Job Dates											
Date	Type		Subtype						Note		
	MILESTONE		AAR COMPLETE								
Date	Type		Subtype						Note		
	PLAN		STIMULATION END								
Date	Type		Subtype						Note		
	MILESTONE		READY TO START (RTS)								
Daily Contacts on Location											
Contact Name			Title			Tour	Mobile			Office	
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395				
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976				
CHRISTOPHER, BRAND			FOREMAN			DAY	817-770-7654				
BACHARACH, TANNER			FOREMAN			DAY	719-859-4945				
WOOD, SHANE			FOREMAN			NIGHT	940-631-5417				
TAYLOR, GARRET			FOREMAN			NIGHT	580-251-1927				
GOODIN, ROBBY			FOREMAN			NIGHT	580-699-9435				
Personnel Log											
Company									Count		
PIONEER NATURAL RESOURCES USA INC									6		
NEXTIER COMPLETION SOLUTIONS INC									35		
DYNASTY WIRELINE SERVICES LLC									8		
TEXAS PRIDE FUELS LTD									8		
CACTUS WELLHEAD LLC									4		
NEXGEN WATER SOLUTIONS LLC									8		
CIRCLE 8 CRANE SERVICES LLC									4		
UNITED SHUTDOWN SAFETY TEXAS INC									2		
DETMAR LOGISTICS LLC									6		
AUREUS ENERGY SERVICES INC									4		
Daily Operations											
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24			
STIM PRE OPS											
Operations Summary											
MIRU FRAC AND SUPPORT SERVICES											
Operations Next Report Period											
STIM PRE OPS											
Remarks											
NO HSE											
Time Log											
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com		Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	06:00	24	STIM, PRE OPS	SETUP	RURD	MIRU FRAC AND SUPPORT SERVICES		NORMAL			
Rigs											
Contractor					Rig #		Start Date		RR Date		Rig Type
DYNASTY WIRELINE SERVICES LLC					4135		8/20/2024 07:00		8/23/2024 00:30		WIRELINE
FLYING A PUMPING SERVICES LLC					PRESTIM		8/20/2024 07:00		8/23/2024 00:30		PUMPDOWN
DYNASTY WIRELINE SERVICES LLC							8/28/2024 06:00				WIRELINE
DYNASTY WIRELINE SERVICES LLC							8/28/2024 06:00				WIRELINE
NEX					5_SIMUL		8/28/2024 06:00				FRAC FLEET
NEXTIER COMPLETION SOLUTIONS INC					PUMPDOWN		8/28/2024 06:00				PUMPDOWN
DIESEL, UNDYED											
Total Received				Total Consumed				Total Returned			
311.0				311.0				0.0			
DIESEL, SURFACE RENTALS											
Total Received				Total Consumed				Total Returned			
39.0				39.0				0.0			
Stimulations Summary											
Stim/Treat Company		Diversion Method			Diversion Company			Start Date	End Date	Job	
NEXTIER		COMPOSITE PLUG			CACTUS WELLHEAD LLC					OCMS, 8/11/2024 06:00	
Number of Treatment Intervals		Design Int #	Tech Result Details				Volume Clean Total (bbl)		Proppant Total (lb)		
0		65	S-45-2400-10-20-200-30SP-40140				0.00		0.0		

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	08/31/2024
Report #:	12
AFE #:	9034376
Total AFE + Sup:	\$4,301,082.76
Cum Field Estimate:	\$171,905.54
Daily Field Estimate:	\$25,028.89

SSN	API/UWI	Property Sub	Field Name		Open Formation	Spud Date	TD (max) (ftKB)				
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)	3/19/2024	21,491.0				
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3	
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud			
Job Dates											
Date			Type			Subtype				Note	
			MILESTONE			AAR COMPLETE					
Date			Type			Subtype				Note	
			PLAN			STIMULATION END					
Date			Type			Subtype				Note	
8/30/2024 16:56			MILESTONE			READY TO START (RTS)					
Daily Contacts on Location											
Contact Name			Title			Tour	Mobile			Office	
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395				
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976				
CHRISTOPHER, BRAND			FOREMAN			DAY	817-770-7654				
BACHARACH, TANNER			FOREMAN			DAY	719-859-4945				
WOOD, SHANE			FOREMAN			NIGHT	940-631-5417				
TAYLOR, GARRET			FOREMAN			NIGHT	580-251-1927				
GOODIN, ROBBY			FOREMAN			NIGHT	580-699-9435				
Personnel Log											
Company									Count		
PIONEER NATURAL RESOURCES USA INC									6		
NEXTIER COMPLETION SOLUTIONS INC									35		
DYNASTY WIRELINE SERVICES LLC									8		
TEXAS PRIDE FUELS LTD									8		
CACTUS WELLHEAD LLC									4		
NEXGEN WATER SOLUTIONS LLC									8		
CIRCLE 8 CRANE SERVICES LLC									4		
UNITED SHUTDOWN SAFETY TEXAS INC									2		
DETMAR LOGISTICS LLC									6		
AUREUS ENERGY SERVICES INC									4		
Daily Operations											
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24			
STIM PRE OPS					STAGES PER DAY			1.0			
Operations Summary											
FRAC STGS: 1											
P/P STGS: 2											
UTF: 0.32 Hrs.- Clean out hopper											
1.90 Hrs.- Swap Blender											
5.18 Hrs.- Replace flex hose on Monoline											
Operations Next Report Period											
STIM PRE OPS											
Remarks											
NO HSE											
Time Log											
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com		Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	19:33	13.55	STIM, PRE OPS	SETUP	RURD	MIRU FRAC AND SUPPORT SERVICES		NORMAL			
19:33	05:56	10.39	STIM, OPS	FRAC	STIM	FRAC STG 1		NORMAL		9.33	1
05:56	06:00	0.07	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL		NORMAL		0.07	
Interval Problems											
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, BLENDER, 8/30/2024 20:11											
Ref #	End Date	Dur (Net) (hr)		Exclude from Problem Time Calcs?		Accountable Party			Comment		
	8/30/2024 20:30	0.32		No		NEXTIER COMPLETION SOLUTIONS INC			Clean out hopper		
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, BLENDER - SWAP, 8/30/2024 20:55											
Ref #	End Date	Dur (Net) (hr)		Exclude from Problem Time Calcs?		Accountable Party			Comment		
	8/30/2024 22:49	1.90		No		NEXTIER COMPLETION SOLUTIONS INC			Swap Blender		
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, MISSILE, 8/30/2024 22:49											
Ref #	End Date	Dur (Net) (hr)		Exclude from Problem Time Calcs?		Accountable Party			Comment		
				No		NEXTIER COMPLETION SOLUTIONS INC			Replace flex hose on monoline		
Rigs											
Contractor					Rig #		Start Date	RR Date		Rig Type	
DYNASTY WIRELINE SERVICES LLC					4135		8/20/2024 07:00	8/23/2024 00:30		WIRELINE	
FLYING A PUMPING SERVICES LLC					PRESTIM		8/20/2024 07:00	8/23/2024 00:30		PUMPDOWN	

DYNASTY WIRELINE SERVICES LLC			8/28/2024 06:00		WIRELINE
DYNASTY WIRELINE SERVICES LLC			8/28/2024 06:00		WIRELINE
NEX	5_SIMUL		8/28/2024 06:00		FRAC FLEET
NEXTIER COMPLETION SOLUTIONS INC	PUMPDOWN		8/28/2024 06:00		PUMPDOWN
DIESEL, UNDYED					
Total Received		Total Consumed		Total Returned	
311.0		311.0		0.0	
DIESEL, SURFACE RENTALS					
Total Received		Total Consumed		Total Returned	
39.0		39.0		0.0	
Stimulations Summary					
Stim/Treat Company	Diversion Method	Diversion Company	Start Date	End Date	Job
NEXTIER	COMPOSITE PLUG	CACTUS WELLHEAD LLC			OCMS, 8/11/2024 06:00
Number of Treatment Intervals	Design Int #	Tech Result Details	Volume Clean Total (bbl)		Proppant Total (lb)
0	65	S-45-2400-10-20-200-30SP-40140	0.00		0.0

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/01/2024
Report #:	13
AFE #:	9034376
Total AFE + Sup:	\$4,301,082.76
Cum Field Estimate:	\$343,608.38
Daily Field Estimate:	\$119,672.20

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)			
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0			
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3	
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud			
Job Dates											
Date			Type			Subtype			Note		
			MILESTONE			AAR COMPLETE					
Date			Type			Subtype			Note		
			PLAN			STIMULATION END					
Date			Type			Subtype			Note		
8/30/2024 16:56			MILESTONE			READY TO START (RTS)					
Daily Contacts on Location											
Contact Name			Title			Tour	Mobile			Office	
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395				
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976				
CHRISTOPHER, BRAND			FOREMAN			DAY	817-770-7654				
GIATTINI, MATT			FOREMAN			DAY	817-266-2960				
BACHARACH, TANNER			FOREMAN			DAY	719-859-4945				
WOOD, SHANE			FOREMAN			NIGHT	940-631-5417				
TAYLOR, GARRET			FOREMAN			NIGHT	580-251-1927				
GOODIN, ROBBY			FOREMAN			NIGHT	580-699-9435				
Personnel Log											
Company									Count		
PIONEER NATURAL RESOURCES USA INC									6		
NEXTIER COMPLETION SOLUTIONS INC									35		
DYNASTY WIRELINE SERVICES LLC									8		
TEXAS PRIDE FUELS LTD									8		
CACTUS WELLHEAD LLC									4		
NEXGEN WATER SOLUTIONS LLC									8		
CIRCLE 8 CRANE SERVICES LLC									4		
UNITED SHUTDOWN SAFETY TEXAS INC									2		
DETMAR LOGISTICS LLC									6		
AUREUS ENERGY SERVICES INC									4		
Daily Operations											
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24			
STIM OPS					STAGES PER DAY			3.0			
Operations Summary											
FRAC STGS: 2,3											
P/P STGS: 2,3,4											
UTF: N/A											
Operations Next Report Period											
STIM OPS											
Remarks											
NO HSE											
Time Log											
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com		Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	06:54	0.9	STIM, OPS	WIRELINE	WL_RUNDN	RIH, P/P STG 2		NORMAL			
06:54	07:46	0.88	STIM, OPS	WIRELINE	WL_RUNUP	ASF, POOH		NORMAL			
07:46	13:05	5.31	STIM, OPS	NONOPS	PAD	PAD WAIT		NORMAL			
13:05	13:18	0.22	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC		NORMAL			2
13:18	13:31	0.22	STIM, OPS	NONOPS	PAD	PAD WAIT ON A SIDE		NORMAL			
13:31	15:50	2.31	STIM, OPS	FRAC	STIM	FRAC STG 2		NORMAL			2
15:50	15:58	0.14	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL		NORMAL			
15:58	16:33	0.58	STIM, OPS	WIRELINE	WL_RUNDN	RIH, P/P STG 3		NORMAL			
16:33	17:12	0.64	STIM, OPS	WIRELINE	WL_RUNUP	ASF, POOH		NORMAL			
17:12	00:14	7.04	STIM, OPS	NONOPS	PAD	PAD WAIT		NORMAL			
00:14	00:27	0.22	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC		NORMAL			3
00:27	00:35	0.13	STIM, OPS	NONOPS	PAD	B SIDE UTF PUMP MAINT		NORMAL			
00:35	03:01	2.43	STIM, OPS	FRAC	STIM	FRAC STG 3		NORMAL			3
03:01	03:05	0.07	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL		NORMAL			
03:05	03:42	0.61	STIM, OPS	WIRELINE	WL_RUNDN	RIH, P/P STG 4		NORMAL			
03:42	04:19	0.62	STIM, OPS	WIRELINE	WL_RUNUP	ASF, POOH		NORMAL			
04:19	06:00	1.68	STIM, OPS	NONOPS	PAD	PAD WAIT		NORMAL			

Rigs												
Contractor			Rig #		Start Date		RR Date		Rig Type			
DYNASTY WIRELINE SERVICES LLC			4135		8/20/2024 07:00		8/23/2024 00:30		WIRELINE			
FLYING A PUMPING SERVICES LLC			PRESTIM		8/20/2024 07:00		8/23/2024 00:30		PUMPDOWN			
DYNASTY WIRELINE SERVICES LLC			9801		8/28/2024 06:00				WIRELINE			
NEX			5_SIMUL		8/28/2024 06:00				FRAC FLEET			
NEXTIER COMPLETION SOLUTIONS INC			PUMPDOWN		8/28/2024 06:00				PUMPDOWN			
Perforations												
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #		
4	No	CONVENTIONAL PERF	20,672.0	20,673.0	1.0	3.0	3	PRODUCTION,		10		
4	No	CONVENTIONAL PERF	20,692.0	20,693.0	1.0	3.0	3	PRODUCTION,		9		
4	No	CONVENTIONAL PERF	20,712.0	20,713.0	1.0	3.0	3	PRODUCTION,		8		
4	No	CONVENTIONAL PERF	20,732.0	20,733.0	1.0	3.0	3	PRODUCTION,		7		
4	No	CONVENTIONAL PERF	20,752.0	20,753.0	1.0	3.0	3	PRODUCTION,		6		
4	No	CONVENTIONAL PERF	20,772.0	20,773.0	1.0	3.0	3	PRODUCTION,		5		
4	No	CONVENTIONAL PERF	20,792.0	20,793.0	1.0	3.0	3	PRODUCTION,		4		
4	No	CONVENTIONAL PERF	20,812.0	20,813.0	1.0	3.0	3	PRODUCTION,		3		
4	No	CONVENTIONAL PERF	20,832.0	20,833.0	1.0	3.0	3	PRODUCTION,		2		
4	No	CONVENTIONAL PERF	20,852.0	20,853.0	1.0	3.0	3	PRODUCTION,		1		
3	No	CONVENTIONAL PERF	20,873.0	20,874.0	1.0	3.0	3	PRODUCTION,		10		
3	No	CONVENTIONAL PERF	20,893.0	20,894.0	1.0	3.0	3	PRODUCTION,		9		
3	No	CONVENTIONAL PERF	20,913.0	20,914.0	1.0	3.0	3	PRODUCTION,		8		
3	No	CONVENTIONAL PERF	20,933.0	20,934.0	1.0	3.0	3	PRODUCTION,		7		
3	No	CONVENTIONAL PERF	20,953.0	20,954.0	1.0	3.0	3	PRODUCTION,		6		
3	No	CONVENTIONAL PERF	20,973.0	20,974.0	1.0	3.0	3	PRODUCTION,		5		
3	No	CONVENTIONAL PERF	20,993.0	20,994.0	1.0	3.0	3	PRODUCTION,		4		
3	No	CONVENTIONAL PERF	21,013.0	21,014.0	1.0	3.0	3	PRODUCTION,		3		
3	No	CONVENTIONAL PERF	21,033.0	21,034.0	1.0	3.0	3	PRODUCTION,		2		
3	No	CONVENTIONAL PERF	21,053.0	21,054.0	1.0	3.0	3	PRODUCTION,		1		
2	No	CONVENTIONAL PERF	21,074.0	21,075.0	1.0	3.0	3	PRODUCTION,		10		
2	No	CONVENTIONAL PERF	21,094.0	21,095.0	1.0	3.0	3	PRODUCTION,		9		
2	No	CONVENTIONAL PERF	21,114.0	21,115.0	1.0	3.0	3	PRODUCTION,		8		
2	No	CONVENTIONAL PERF	21,134.0	21,135.0	1.0	3.0	3	PRODUCTION,		7		
2	No	CONVENTIONAL PERF	21,154.0	21,155.0	1.0	3.0	3	PRODUCTION,		6		
2	No	CONVENTIONAL PERF	21,174.0	21,175.0	1.0	3.0	3	PRODUCTION,		5		
2	No	CONVENTIONAL PERF	21,194.0	21,195.0	1.0	3.0	3	PRODUCTION,		4		
2	No	CONVENTIONAL PERF	21,214.0	21,215.0	1.0	3.0	3	PRODUCTION,		3		
2	No	CONVENTIONAL PERF	21,234.0	21,235.0	1.0	3.0	3	PRODUCTION,		2		
2	No	CONVENTIONAL PERF	21,254.0	21,255.0	1.0	3.0	3	PRODUCTION,		1		
DIESEL, UNDYED												
Total Received			Total Consumed				Total Returned					
311.0			311.0				0.0					
DIESEL, SURFACE RENTALS												
Total Received			Total Consumed				Total Returned					
39.0			39.0				0.0					
Stimulations Summary												
Stim/Treat Company		Diversion Method		Diversion Company		Start Date		End Date	Job			
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33			OCMS, 8/11/2024 06:00			
Number of Treatment Intervals		Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)				
3		65	S-45-2400-10-20-200-30SP-40140			32,199.09		1,446,120.0				
Stimulations Intervals												
Frac Stage 1 on 8/30/2024 19:33												
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)			
No	HYDRAULIC FRACTURE		8/30/2024 19:33		PRODUCTION,		21,275.0		21,456.0			
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)	
0.67						484,520.0		484,520.0			13,031.17	
Open Wellhead (psi)		Final ISIP (psi)	Close Wellhead (psi)		Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)
1,516.8		1,862.0	1,679.4		3,973.9		8,549.1		7,765.2		76.849	75.062
Comment												
Shut down during 1.25 PPA due to B-side augers becoming clogged. Resumed stage before shutting down an additional time for a leak on flex line coming from monoline. Resumed once issue was resolved and completed stage with modified schedule.												
Pumping Summary												
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)			
LOAD WELL	8/30/2024 19:33	8/30/2024 19:35	23.84	23.84		0.00			2.4			
ACID SPEARHEAD	8/30/2024 19:35	8/30/2024 19:41	56.17	80.01		0.00			5.6			
PAD	8/30/2024	8/30/2024	103.73	183.74		0.00			5.2			

	19:41	19:46							
SLURRY	8/30/2024 19:46	8/30/2024 19:54	494.87	678.61	BROWN, 40/140	0.25	5,018.3	5,018.3	8.4
SLURRY	8/30/2024 19:54	8/30/2024 20:01	488.09	1,166.70	BROWN, 40/140	0.50	9,887.3	14,905.6	6.8
SLURRY	8/30/2024 20:01	8/30/2024 20:08	478.40	1,645.11	BROWN, 40/140	0.74	14,491.9	29,397.5	6.6
SLURRY	8/30/2024 20:08	8/30/2024 20:10	159.23	1,804.34	BROWN, 40/140	1.21	7,803.5	37,200.9	2.2
SWEEP	8/30/2024 20:10	8/30/2024 20:18	575.06	2,379.40		0.00		37,200.9	7.9
SWEEP	8/30/2024 20:30	8/30/2024 20:33	61.67	2,441.06		0.00		37,200.9	2.7
SLURRY	8/30/2024 20:33	8/30/2024 20:41	540.99	2,982.05	BROWN, 40/140	0.25	5,480.7	42,681.6	8.2
SLURRY	8/30/2024 20:41	8/30/2024 20:55	1,047.39	4,029.44	BROWN, 40/140	0.50	21,242.4	63,924.0	14.3
SWEEP	8/30/2024 20:55	8/30/2024 21:01	441.31	4,470.75		0.00		63,924.0	6.4
SWEEP	8/31/2024 04:00	8/31/2024 04:03	90.02	4,560.77		0.00		63,924.0	3.7
SLURRY	8/31/2024 04:03	8/31/2024 04:10	448.84	5,009.61	BROWN, 40/140	0.25	4,551.5	68,475.5	6.9
SLURRY	8/31/2024 04:10	8/31/2024 04:16	446.49	5,456.10	BROWN, 40/140	0.50	9,104.3	77,579.8	6.1
SLURRY	8/31/2024 04:16	8/31/2024 04:22	378.80	5,834.89	BROWN, 40/140	0.75	11,547.9	89,127.7	5.2
SLURRY	8/31/2024 04:22	8/31/2024 04:27	361.54	6,196.44	BROWN, 40/140	1.25	18,331.5	107,459.2	5.1
SLURRY	8/31/2024 04:27	8/31/2024 05:51	5,959.70	12,156.14	BROWN, 40/140	1.56	377,060.8	484,520.0	84.8
FLUSH	8/31/2024 05:51	8/31/2024 05:56	335.03	12,491.17		0.00		484,520.0	4.8
PUMP DOWN	8/31/2024 05:56	8/31/2024 06:54	540.00	13,031.17				484,520.0	
Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Frac Stage 2 on 8/31/2024 13:31									
Proposed? No	Type HYDRAULIC FRACTURE		Date 8/31/2024 13:31		String (Deployment Method) PRODUCTION,		Top Depth (ftKB) 21,074.0		Bottom Depth (ftKB) 21,255.0
Post Job Frac Gradient (psi/ft) 0.70		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb) 482,020.0		Proppant Total (lb) 482,020.0	Clean Volume Design (bbl)		Total Clean Volume (bbl) 9,531.28
Open Wellhead (psi) 969.9	Final ISIP (psi) 2,142.1	Close Wellhead (psi) 1,841.1	Breakdown Pressure (psi) 4,817.8	Max Treating Pressure (psi) 8,734.7	Avg Treating Pressure (psi) 7,237.7		Max Slurry Rate (bbl/min) 75.631		Avg Slurry Rate (bbl/min) 75.098
Comment STG 2									
Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
LOAD WELL	8/31/2024 13:31	8/31/2024 13:35	18.23	18.23		0.00			3.8
ACID SPEARHEAD	8/31/2024 13:35	8/31/2024 13:38	23.91	42.14		0.00			2.8
PAD	8/31/2024 13:38	8/31/2024 13:41	74.17	116.31		0.00			3.0
SLURRY	8/31/2024 13:41	8/31/2024 13:51	505.70	622.01	BROWN, 40/140	0.25	5,520.9	5,520.9	10.1
SLURRY	8/31/2024 13:51	8/31/2024 13:58	486.72	1,108.73	BROWN, 40/140	0.50	10,452.6	15,973.5	6.6
SLURRY	8/31/2024 13:58	8/31/2024 14:04	482.55	1,591.28	BROWN, 40/140	0.75	15,537.4	31,510.9	6.6
SLURRY	8/31/2024 14:04	8/31/2024 14:11	476.66	2,067.94	BROWN, 40/140	1.25	25,527.3	57,038.2	6.7
SLURRY	8/31/2024 14:11	8/31/2024 15:42	6,368.80	8,436.74	BROWN, 40/140	1.56	424,981.8	482,020.0	90.6
FLUSH	8/31/2024 15:42	8/31/2024 15:50	565.54	9,002.28		0.00		482,020.0	8.0
PUMP DOWN	8/31/2024	8/31/2024	529.00	9,531.28				482,020.0	

	16:11	16:33								
Proppants										
Type			Des					Sand Size		
BROWN			40/140 BROWN					40/140		
Frac Stage 3 on 9/1/2024 00:35										
Proposed? No	Type HYDRAULIC FRACTURE		Date 9/1/2024 00:35		String (Deployment Method) PRODUCTION,		Top Depth (ftKB) 20,873.0		Bottom Depth (ftKB) 21,054.0	
Post Job Frac Gradient (psi/ft) 0.74		Pump Power Max (hp)	Proppant Designed (lb)		Proppant In Formation (lb) 479,580.0	Proppant Total (lb) 479,580.0	Clean Volume Design (bbl)		Total Clean Volume (bbl) 9,636.65	
Open Wellhead (psi) 888.8	Final ISIP (psi) 2,446.1	Close Wellhead (psi) 1,900.3	Breakdown Pressure (psi) 3,864.4		Max Treating Pressure (psi) 8,542.5	Avg Treating Pressure (psi) 7,212.2		Max Slurry Rate (bbl/min) 76.058	Avg Slurry Rate (bbl/min) 75.389	
Comment STG 3 PTD										
Pumping Summary										
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)	
PAD	9/1/2024 00:35	9/1/2024 00:38	10.69	10.69		0.00			2.7	
ACID SPEARHEAD	9/1/2024 00:38	9/1/2024 00:45	23.81	34.49		0.00			7.5	
PAD	9/1/2024 00:45	9/1/2024 00:55	199.12	233.62		0.00			9.5	
SLURRY	9/1/2024 00:55	9/1/2024 01:03	496.48	730.10	BROWN, 40/140	0.25	5,294.6	5,294.6	8.1	
SLURRY	9/1/2024 01:03	9/1/2024 01:10	487.83	1,217.93	BROWN, 40/140	0.50	10,379.1	15,673.7	6.6	
SLURRY	9/1/2024 01:10	9/1/2024 01:16	484.51	1,702.44	BROWN, 40/140	0.75	15,410.5	31,084.2	6.6	
SLURRY	9/1/2024 01:16	9/1/2024 01:23	448.73	2,151.17	BROWN, 40/140	1.24	23,764.9	54,849.1	6.3	
SLURRY	9/1/2024 01:23	9/1/2024 02:53	6,398.34	8,549.51	BROWN, 40/140	1.56	424,730.9	479,580.0	90.7	
FLUSH	9/1/2024 02:53	9/1/2024 03:01	563.14	9,112.65		0.00		479,580.0	7.8	
PUMP DOWN	9/1/2024 03:23	9/1/2024 03:46	524.00	9,636.65				479,580.0		
Proppants										
Type			Des					Sand Size		
BROWN			40/140 BROWN					40/140		
Other In Hole										
Prop Run?	Run Date		Frac Plug #		Des	OD (in)	Top (ftKB)		Btm (ftKB)	Com
No	8/31/2024 06:56		2		FRAC PLUG	4.37	21,264.0		21,266.0	
No	8/31/2024 16:33		3		FRAC PLUG	4.37	21,063.0		21,065.0	
Yes	9/1/2024 03:47		4		FRAC PLUG	4.37	20,862.0		20,864.0	

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/02/2024
Report #:	14
AFE #:	9034376
Total AFE + Sup:	\$4,301,082.76
Cum Field Estimate:	\$488,321.66
Daily Field Estimate:	\$121,053.21

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)		
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0		
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud		
Job Dates										
Date			Type			Subtype			Note	
			MILESTONE			AAR COMPLETE				
Date			Type			Subtype			Note	
			PLAN			STIMULATION END				
Date			Type			Subtype			Note	
8/30/2024 16:56			MILESTONE			READY TO START (RTS)				
Daily Contacts on Location										
Contact Name			Title			Tour	Mobile		Office	
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395			
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976			
CHRISTOPHER, BRAND			FOREMAN			DAY	817-770-7654			
GIATTINI, MATT			FOREMAN			DAY	817-266-2960			
BACHARACH, TANNER			FOREMAN			DAY	719-859-4945			
WOOD, SHANE			FOREMAN			NIGHT	940-631-5417			
TAYLOR, GARRET			FOREMAN			NIGHT	580-251-1927			
GOODIN, ROBBY			FOREMAN			NIGHT	580-699-9435			
Personnel Log										
Company									Count	
PIONEER NATURAL RESOURCES USA INC									6	
NEXTIER COMPLETION SOLUTIONS INC									35	
DYNASTY WIRELINE SERVICES LLC									8	
TEXAS PRIDE FUELS LTD									8	
CACTUS WELLHEAD LLC									4	
NEXGEN WATER SOLUTIONS LLC									8	
CIRCLE 8 CRANE SERVICES LLC									4	
UNITED SHUTDOWN SAFETY TEXAS INC									2	
DETMAR LOGISTICS LLC									6	
AUREUS ENERGY SERVICES INC									4	
Daily Operations										
Operations at Report Time				Daily Goal Description				Daily Goal - Last 24		
STIM OPS				STAGES PER DAY				3.0		
Operations Summary										
FRAC STGS: 4,5										
P/P STGS: 5,6										
UTF: 0.65 hrs. - Repair pump suction manifold										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	12:03	6.05	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
12:03	12:25	0.37	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL	4	0.15	4
12:25	14:42	2.29	STIM, OPS	FRAC	STIM	FRAC STG 4	NORMAL			4
14:42	14:48	0.09	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
14:48	15:23	0.59	STIM, OPS	WIRELINE	WL_RUNDN	RIH, P/P STG 5	NORMAL			
15:23	16:04	0.68	STIM, OPS	WIRELINE	WL_RUNUP	ASF, POOH	NORMAL			
16:04	00:52	8.8	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
00:52	01:05	0.22	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			5
01:05	04:11	3.1	STIM, OPS	FRAC	STIM	FRAC STG 5	NORMAL			5
04:11	04:17	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
04:17	04:56	0.65	STIM, OPS	WIRELINE	WL_RUNDN	RIH, P/P STG 6	NORMAL			
04:56	05:35	0.65	STIM, OPS	WIRELINE	WL_RUNUP	ASF, POOH	NORMAL			
05:35	06:00	0.42	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
Interval Problems										
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, BLENDER, 9/1/2024 12:16										
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?			Accountable Party			Comment	
4	9/1/2024 12:25	0.15	No			NEXTIER COMPLETION SOLUTIONS INC			PM blender sand screws	

Rigs											
Contractor			Rig #		Start Date		RR Date		Rig Type		
DYNASTY WIRELINE SERVICES LLC			4135		8/20/2024 07:00		8/23/2024 00:30		WIRELINE		
FLYING A PUMPING SERVICES LLC			PRESTIM		8/20/2024 07:00		8/23/2024 00:30		PUMPDOWN		
DYNASTY WIRELINE SERVICES LLC			9801		8/28/2024 06:00				WIRELINE		
NEX			5_SIMUL		8/28/2024 06:00				FRAC FLEET		
NEXTIER COMPLETION SOLUTIONS INC			PUMPDOWN		8/28/2024 06:00				PUMPDOWN		
Perforations											
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #	
6	No	CONVENTIONAL PERF	20,270.0	20,271.0	1.0	3.0	3	PRODUCTION,		10	
6	No	CONVENTIONAL PERF	20,290.0	20,291.0	1.0	3.0	3	PRODUCTION,		9	
6	No	CONVENTIONAL PERF	20,310.0	20,311.0	1.0	3.0	3	PRODUCTION,		8	
6	No	CONVENTIONAL PERF	20,330.0	20,331.0	1.0	3.0	3	PRODUCTION,		7	
6	No	CONVENTIONAL PERF	20,350.0	20,351.0	1.0	3.0	3	PRODUCTION,		6	
6	No	CONVENTIONAL PERF	20,370.0	20,371.0	1.0	3.0	3	PRODUCTION,		5	
6	No	CONVENTIONAL PERF	20,390.0	20,391.0	1.0	3.0	3	PRODUCTION,		4	
6	No	CONVENTIONAL PERF	20,410.0	20,411.0	1.0	3.0	3	PRODUCTION,		3	
6	No	CONVENTIONAL PERF	20,430.0	20,431.0	1.0	3.0	3	PRODUCTION,		2	
6	No	CONVENTIONAL PERF	20,450.0	20,451.0	1.0	3.0	3	PRODUCTION,		1	
5	No	CONVENTIONAL PERF	20,471.0	20,472.0	1.0	3.0	3	PRODUCTION,		10	
5	No	CONVENTIONAL PERF	20,491.0	20,492.0	1.0	3.0	3	PRODUCTION,		9	
5	No	CONVENTIONAL PERF	20,511.0	20,512.0	1.0	3.0	3	PRODUCTION,		8	
5	No	CONVENTIONAL PERF	20,531.0	20,532.0	1.0	3.0	3	PRODUCTION,		7	
5	No	CONVENTIONAL PERF	20,551.0	20,552.0	1.0	3.0	3	PRODUCTION,		6	
5	No	CONVENTIONAL PERF	20,571.0	20,572.0	1.0	3.0	3	PRODUCTION,		5	
5	No	CONVENTIONAL PERF	20,591.0	20,592.0	1.0	3.0	3	PRODUCTION,		4	
5	No	CONVENTIONAL PERF	20,611.0	20,612.0	1.0	3.0	3	PRODUCTION,		3	
5	No	CONVENTIONAL PERF	20,631.0	20,632.0	1.0	3.0	3	PRODUCTION,		2	
5	No	CONVENTIONAL PERF	20,651.0	20,652.0	1.0	3.0	3	PRODUCTION,		1	
DIESEL, UNDYED											
Total Received			Total Consumed				Total Returned				
311.0			311.0				0.0				
DIESEL, SURFACE RENTALS											
Total Received			Total Consumed				Total Returned				
39.0			39.0				0.0				
Stimulations Summary											
Stim/Treat Company		Diversion Method		Diversion Company		Start Date		End Date	Job		
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33			OCMS, 8/11/2024 06:00		
Number of Treatment Intervals		Design Int #		Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)		
5		65		S-45-2400-10-20-200-30SP-40140			51,150.26		2,409,955.0		
Stimulations Intervals											
Frac Stage 4 on 9/1/2024 12:25											
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)		
No	HYDRAULIC FRACTURE		9/1/2024 12:25		PRODUCTION,		20,672.0		20,853.0		
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.70						483,295.0		483,295.0			9,380.56
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
981.6	2,104.1	1,708.1	4,853.1		8,553.7		7,013.3		75.856		75.453
Comment											
STG 4											
Pumping Summary											
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)		
LOAD WELL	9/1/2024 12:25	9/1/2024 12:28	12.59	12.59		0.00			2.7		
ACID SPEARHEAD	9/1/2024 12:28	9/1/2024 12:32	23.75	36.34		0.00			3.9		
PAD	9/1/2024 12:32	9/1/2024 12:35	70.21	106.56		0.00			3.1		
SLURRY	9/1/2024 12:35	9/1/2024 12:44	418.79	525.34	BROWN, 40/140	0.25	4,494.1	4,494.1	8.6		
SLURRY	9/1/2024 12:44	9/1/2024 12:50	460.37	985.71	BROWN, 40/140	0.50	9,868.4	14,362.5	6.3		
SLURRY	9/1/2024 12:50	9/1/2024 12:56	421.40	1,407.11	BROWN, 40/140	0.75	13,547.1	27,909.7	5.8		
SLURRY	9/1/2024 12:56	9/1/2024 13:01	389.60	1,796.72	BROWN, 40/140	1.25	20,811.9	48,721.5	5.5		
SLURRY	9/1/2024 13:01	9/1/2024 14:34	6,527.26	8,323.97	BROWN, 40/140	1.56	434,573.5	483,295.0	92.5		

FLUSH	9/1/2024 14:34	9/1/2024 14:42	552.59	8,876.56		0.00		483,295.0	7.9			
PUMP DOWN	9/1/2024 14:48	9/1/2024 15:23	504.00	9,380.56				483,295.0				
Proppants												
Type			Des					Sand Size				
BROWN			40/140 BROWN					40/140				
Frac Stage 5 on 9/2/2024 01:05												
Proposed? No	Type HYDRAULIC FRACTURE		Date 9/2/2024 01:05		String (Deployment Method) PRODUCTION,		Top Depth (ftKB) 20,471.0		Bottom Depth (ftKB) 20,652.0			
Post Job Frac Gradient (psi/ft) 0.74		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb) 480,540.0		Proppant Total (lb) 480,540.0		Clean Volume Design (bbl)	Total Clean Volume (bbl) 9,570.60	
Open Wellhead (psi) 988.1	Final ISIP (psi) 2,430.0	Close Wellhead (psi) 1,922.0	Breakdown Pressure (psi) 3,449.4		Max Treating Pressure (psi) 7,857.2		Avg Treating Pressure (psi) 6,316.2		Max Slurry Rate (bbl/min) 76.286		Avg Slurry Rate (bbl/min) 75.152	
Comment												
Shut down due to lack of HP on the b-side.												
Pumping Summary												
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)			
LOAD WELL	9/2/2024 01:05	9/2/2024 01:06	3.48	3.48		0.00			1.1			
ACID SPEARHEAD	9/2/2024 01:06	9/2/2024 01:11	23.81	27.29		0.00			5.1			
PAD	9/2/2024 01:11	9/2/2024 01:28	458.31	485.59		0.00			17.6			
PAD	9/2/2024 02:07	9/2/2024 02:09	22.34	507.93		0.00			2.1			
SLURRY	9/2/2024 02:09	9/2/2024 02:17	462.11	970.03	BROWN, 40/140	0.25	5,057.1	5,057.1	8.0			
SLURRY	9/2/2024 02:17	9/2/2024 02:23	495.41	1,465.44	BROWN, 40/140	0.50	10,802.8	15,859.8	6.8			
SLURRY	9/2/2024 02:23	9/2/2024 02:28	308.40	1,773.85	BROWN, 40/140	0.76	10,202.7	26,062.5	4.2			
SLURRY	9/2/2024 02:28	9/2/2024 02:33	360.56	2,134.40	BROWN, 40/140	1.25	19,728.9	45,791.3	5.1			
SLURRY	9/2/2024 02:33	9/2/2024 04:03	6,366.97	8,501.38	BROWN, 40/140	1.56	434,748.7	480,540.0	90.6			
FLUSH	9/2/2024 04:03	9/2/2024 04:11	553.22	9,054.60		0.00		480,540.0	7.7			
PUMP DOWN	9/2/2024 04:11	9/2/2024 04:55	516.00	9,570.60				480,540.0				
Proppants												
Type			Des					Sand Size				
BROWN			40/140 BROWN					40/140				
Other In Hole												
Prop Run?	Run Date		Frac Plug #		Des		OD (in)	Top (ftKB)		Btm (ftKB)		Com
No	9/1/2024 15:25		5		FRAC PLUG		4.37	20,661.0		20,663.0		STG 5
No	9/2/2024 04:57		6		FRAC PLUG		4.37	20,460.0		20,462.0		

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/03/2024
Report #:	15
AFE #:	9034376
Total AFE + Sup:	\$4,301,082.76
Cum Field Estimate:	\$611,381.33
Daily Field Estimate:	\$119,500.67

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)		
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0		
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud		
Job Dates										
Date			Type			Subtype			Note	
			MILESTONE			AAR COMPLETE				
Date			Type			Subtype			Note	
			PLAN			STIMULATION END				
Date			Type			Subtype			Note	
8/30/2024 16:56			MILESTONE			READY TO START (RTS)				
Daily Contacts on Location										
Contact Name			Title			Tour	Mobile		Office	
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395			
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976			
CHRISTOPHER, BRAND			FOREMAN			DAY	817-770-7654			
GIATTINI, MATT			FOREMAN			DAY	817-266-2960			
BACHARACH, TANNER			FOREMAN			DAY	719-859-4945			
WOOD, SHANE			FOREMAN			NIGHT	940-631-5417			
TAYLOR, GARRET			FOREMAN			NIGHT	580-251-1927			
GOODIN, ROBBY			FOREMAN			NIGHT	580-699-9435			
Personnel Log										
Company									Count	
PIONEER NATURAL RESOURCES USA INC									6	
NEXTIER COMPLETION SOLUTIONS INC									35	
DYNASTY WIRELINE SERVICES LLC									8	
TEXAS PRIDE FUELS LTD									8	
CACTUS WELLHEAD LLC									4	
NEXGEN WATER SOLUTIONS LLC									8	
CIRCLE 8 CRANE SERVICES LLC									4	
UNITED SHUTDOWN SAFETY TEXAS INC									2	
DETMAR LOGISTICS LLC									6	
AUREUS ENERGY SERVICES INC									4	
Daily Operations										
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24		
STIM OPS					STAGES PER DAY			3.0		
Operations Summary										
FRAC STGS: 6,7										
P/P STGS: 7.8										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	11:21	5.35	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
11:21	11:31	0.17	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			6
11:31	13:47	2.27	STIM, OPS	FRAC	STIM	FRAC STG 6	NORMAL			6
13:47	13:55	0.13	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
13:55	14:28	0.56	STIM, OPS	WIRELINE	WL_RUNDN	RIH, P/P STG 7	NORMAL			
14:28	15:09	0.68	STIM, OPS	WIRELINE	WL_RUNUP	ASF, POOH	NORMAL			
15:09	22:57	7.79	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
22:57	23:09	0.21	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			7
23:09	01:30	2.34	STIM, OPS	FRAC	STIM	FRAC STG 7	NORMAL			7
01:30	01:36	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
01:36	02:16	0.67	STIM, OPS	WIRELINE	WL_RUNDN	RIH, P/P STG 8	NORMAL			
02:16	02:55	0.65	STIM, OPS	WIRELINE	WL_RUNUP	ASF, POOH	NORMAL			
02:55	06:00	3.08	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
Rigs										
Contractor					Rig #	Start Date		RR Date		Rig Type
DYNASTY WIRELINE SERVICES LLC					4135	8/20/2024 07:00		8/23/2024 00:30		WIRELINE
FLYING A PUMPING SERVICES LLC					PRESTIM	8/20/2024 07:00		8/23/2024 00:30		PUMPDOWN

DYNASTY WIRELINE SERVICES LLC				9801	8/28/2024 06:00			WIRELINE			
NEX				5_SIMUL	8/28/2024 06:00			FRAC FLEET			
NEXTIER COMPLETION SOLUTIONS INC				PUMPDOWN	8/28/2024 06:00			PUMPDOWN			
Perforations											
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #	
8	No	CONVENTIONAL PERF	19,868.0	19,869.0	1.0	3.0	3	PRODUCTION,		10	
8	No	CONVENTIONAL PERF	19,888.0	19,889.0	1.0	3.0	3	PRODUCTION,		9	
8	No	CONVENTIONAL PERF	19,908.0	19,909.0	1.0	3.0	3	PRODUCTION,		8	
8	No	CONVENTIONAL PERF	19,928.0	19,929.0	1.0	3.0	3	PRODUCTION,		7	
8	No	CONVENTIONAL PERF	19,948.0	19,949.0	1.0	3.0	3	PRODUCTION,		6	
8	No	CONVENTIONAL PERF	19,968.0	19,969.0	1.0	3.0	3	PRODUCTION,		5	
8	No	CONVENTIONAL PERF	19,988.0	19,989.0	1.0	3.0	3	PRODUCTION,		4	
8	No	CONVENTIONAL PERF	20,008.0	20,009.0	1.0	3.0	3	PRODUCTION,		3	
8	No	CONVENTIONAL PERF	20,028.0	20,029.0	1.0	3.0	3	PRODUCTION,		2	
8	No	CONVENTIONAL PERF	20,048.0	20,049.0	1.0	3.0	3	PRODUCTION,		1	
7	No	CONVENTIONAL PERF	20,069.0	20,070.0	1.0	3.0	3	PRODUCTION,		10	
7	No	CONVENTIONAL PERF	20,089.0	20,090.0	1.0	3.0	3	PRODUCTION,		9	
7	No	CONVENTIONAL PERF	20,109.0	20,110.0	1.0	3.0	3	PRODUCTION,		8	
7	No	CONVENTIONAL PERF	20,129.0	20,130.0	1.0	3.0	3	PRODUCTION,		7	
7	No	CONVENTIONAL PERF	20,149.0	20,150.0	1.0	3.0	3	PRODUCTION,		6	
7	No	CONVENTIONAL PERF	20,169.0	20,170.0	1.0	3.0	3	PRODUCTION,		5	
7	No	CONVENTIONAL PERF	20,189.0	20,190.0	1.0	3.0	3	PRODUCTION,		4	
7	No	CONVENTIONAL PERF	20,209.0	20,210.0	1.0	3.0	3	PRODUCTION,		3	
7	No	CONVENTIONAL PERF	20,229.0	20,230.0	1.0	3.0	3	PRODUCTION,		2	
7	No	CONVENTIONAL PERF	20,249.0	20,250.0	1.0	3.0	3	PRODUCTION,		1	
DIESEL, UNDYED											
Total Received			Total Consumed				Total Returned				
311.0			311.0				0.0				
DIESEL, SURFACE RENTALS											
Total Received			Total Consumed				Total Returned				
39.0			39.0				0.0				
Stimulations Summary											
Stim/Treat Company		Diversion Method		Diversion Company		Start Date		End Date	Job		
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33			OCMS, 8/11/2024 06:00		
Number of Treatment Intervals		Design Int #		Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)		
7		65		S-45-2400-10-20-200-30SP-40140			70,437.29		3,371,695.0		
Stimulations Intervals											
Frac Stage 6 on 9/2/2024 11:31											
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)		
No	HYDRAULIC FRACTURE		9/2/2024 11:31		PRODUCTION,		20,270.0		20,451.0		
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.69						481,280.0		481,280.0			9,474.56
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
1,017.1	2,005.0	1,807.5	3,679.1		8,595.9		6,594.2		76.565		75.162
Comment											
STG 6											
Pumping Summary											
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)		
LOAD WELL	9/2/2024 11:31	9/2/2024 11:35	38.50	38.50		0.00			3.9		
ACID SPEARHEAD	9/2/2024 11:35	9/2/2024 11:37	11.93	50.43		0.00			1.7		
PAD	9/2/2024 11:37	9/2/2024 11:39	83.76	134.19		0.00			2.5		
SLURRY	9/2/2024 11:39	9/2/2024 11:49	498.95	633.14	BROWN, 40/140	0.25	5,372.5	5,372.5	9.2		
SLURRY	9/2/2024 11:49	9/2/2024 11:55	492.38	1,125.52	BROWN, 40/140	0.50	10,578.2	15,950.6	6.7		
SLURRY	9/2/2024 11:55	9/2/2024 12:02	482.96	1,608.48	BROWN, 40/140	0.75	15,512.7	31,463.3	6.6		
SLURRY	9/2/2024 12:02	9/2/2024 12:09	471.13	2,079.61	BROWN, 40/140	1.25	25,179.6	56,642.9	6.6		
SLURRY	9/2/2024 12:09	9/2/2024 13:39	6,367.32	8,446.93	BROWN, 40/140	1.56	424,637.1	481,280.0	90.6		
FLUSH	9/2/2024 13:39	9/2/2024 13:47	545.63	8,992.56		0.00		481,280.0	7.6		
PUMP DOWN	9/2/2024 13:55	9/2/2024 14:28	482.00	9,474.56				481,280.0			

Proppants												
Type			Des				Sand Size					
BROWN			40/140 BROWN				40/140					
Frac Stage 7 on 9/2/2024 23:09												
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)			
No	HYDRAULIC FRACTURE		9/2/2024 23:09		PRODUCTION,		20,069.0		20,250.0			
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)	
0.75						480,460.0		480,460.0			9,812.47	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
1,109.2	2,560.9	1,895.8	4,401.2		8,467.5		6,214.7		75.34		74.988	
Comment												
STG 7 PTD												
Pumping Summary												
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)			
LOAD WELL	9/2/2024 23:09	9/2/2024 23:11	5.23	5.23		0.00			2.4			
ACID SPEARHEAD	9/2/2024 23:11	9/2/2024 23:14	11.91	17.14		0.00			3.2			
PAD	9/2/2024 23:14	9/2/2024 23:18	141.70	158.84		0.00			4.1			
SLURRY	9/2/2024 23:18	9/2/2024 23:27	495.72	654.56	BROWN, 40/140	0.25	5,092.9	5,092.9	9.1			
SLURRY	9/2/2024 23:27	9/2/2024 23:34	489.81	1,144.37	BROWN, 40/140	0.50	10,064.3	15,157.2	6.7			
SLURRY	9/2/2024 23:34	9/2/2024 23:41	486.75	1,631.12	BROWN, 40/140	0.75	14,989.6	30,146.8	6.7			
SLURRY	9/2/2024 23:41	9/2/2024 23:48	476.93	2,108.05	BROWN, 40/140	1.25	24,499.3	54,646.1	6.7			
SLURRY	9/2/2024 23:48	9/3/2024 01:22	6,642.15	8,750.20	BROWN, 40/140	1.56	425,813.9	480,460.0	94.7			
FLUSH	9/3/2024 01:22	9/3/2024 01:30	558.28	9,308.47		0.00		480,460.0	7.7			
PUMP DOWN	9/3/2024 01:30	9/3/2024 02:14	504.00	9,812.47				480,460.0				
Proppants												
Type			Des				Sand Size					
BROWN			40/140 BROWN				40/140					
Other In Hole												
Prop Run?	Run Date		Frac Plug #		Des		OD (in)	Top (ftKB)		Btm (ftKB)		Com
No	9/2/2024 14:29		7		FRAC PLUG		4.37	20,259.0		20,261.0		STG 7
No	9/3/2024 02:16		8		FRAC PLUG		4.37	20,058.0		20,060.0		

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/04/2024
Report #:	16
AFE #:	9034376
Total AFE + Sup:	\$4,301,082.76
Cum Field Estimate:	\$827,893.67
Daily Field Estimate:	\$165,818.66

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)		
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0		
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud		
Job Dates										
Date			Type			Subtype			Note	
			MILESTONE			AAR COMPLETE				
Date			Type			Subtype			Note	
			PLAN			STIMULATION END				
Date			Type			Subtype			Note	
8/30/2024 16:56			MILESTONE			READY TO START (RTS)				
Daily Contacts on Location										
Contact Name			Title			Tour	Mobile			Office
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395			
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976			
CHRISTOPHER, BRAND			FOREMAN			DAY	817-770-7654			
GIATTINI, MATT			FOREMAN			DAY	817-266-2960			
BACHARACH, TANNER			FOREMAN			DAY	719-859-4945			
WOOD, SHANE			FOREMAN			NIGHT	940-631-5417			
TAYLOR, GARRET			FOREMAN			NIGHT	580-251-1927			
GOODIN, ROBBY			FOREMAN			NIGHT	580-699-9435			
Personnel Log										
Company									Count	
PIONEER NATURAL RESOURCES USA INC									6	
NEXTIER COMPLETION SOLUTIONS INC									35	
DYNASTY WIRELINE SERVICES LLC									8	
TEXAS PRIDE FUELS LTD									8	
CACTUS WELLHEAD LLC									4	
NEXGEN WATER SOLUTIONS LLC									8	
CIRCLE 8 CRANE SERVICES LLC									4	
UNITED SHUTDOWN SAFETY TEXAS INC									2	
DETMAR LOGISTICS LLC									6	
AUREUS ENERGY SERVICES INC									4	
Daily Operations										
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24		
STIM OPS					STAGES PER DAY			3.0		
Operations Summary										
FRAC STGS: 8,9,10										
P/P STGS: 9.10.11										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	07:48	1.8	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
07:48	08:03	0.25	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL	5	0.03	8
08:03	10:16	2.22	STIM, OPS	FRAC	STIM	FRAC STG 8	NORMAL			8
10:16	10:22	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
10:22	10:55	0.55	STIM, OPS	WIRELINE	WL_RUNDN	RIH, P/P STG 9	NORMAL			
10:55	11:28	0.55	STIM, OPS	WIRELINE	WL_RUNUP	ASF, POOH	NORMAL			
11:28	16:17	4.82	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
16:17	16:30	0.21	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			9
16:30	18:49	2.33	STIM, OPS	FRAC	STIM	FRAC STG 9	NORMAL			9
18:49	18:54	0.08	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
18:54	19:28	0.56	STIM, OPS	WIRELINE	WL_RUNDN	RIH, P/P STG 10	NORMAL			
19:28	20:07	0.65	STIM, OPS	WIRELINE	WL_RUNUP	ASF, POOH	NORMAL			
20:07	01:09	5.04	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
01:09	01:26	0.28	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL	6	0.07	10
01:26	03:39	2.21	STIM, OPS	FRAC	STIM	FRAC STG 10	NORMAL			10
03:39	03:43	0.08	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
03:43	04:20	0.61	STIM, OPS	WIRELINE	WL_RUNDN	RIH, P/P STG 11	NORMAL			

04:20	04:57	0.61	STIM, OPS	WIRELINE	WL_RUNUP	ASF, POOH	NORMAL			
04:57	06:00	1.05	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
Interval Problems										
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, DATA VAN, 9/3/2024 08:01										
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?			Accountable Party			Comment	
5	9/3/2024 08:03	0.03	No			NEXTIER COMPLETION SOLUTIONS INC			reboot data van	
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, PUMPS, 9/4/2024 01:22										
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?			Accountable Party			Comment	
6	9/4/2024 01:26	0.07	No			NEXTIER COMPLETION SOLUTIONS INC			Swap HHP	
Rigs										
Contractor					Rig #	Start Date	RR Date	Rig Type		
DYNASTY WIRELINE SERVICES LLC					4135	8/20/2024 07:00	8/23/2024 00:30	WIRELINE		
FLYING A PUMPING SERVICES LLC					PRESTIM	8/20/2024 07:00	8/23/2024 00:30	PUMPDOWN		
DYNASTY WIRELINE SERVICES LLC					9801	8/28/2024 06:00		WIRELINE		
NEX					5_SIMUL	8/28/2024 06:00		FRAC FLEET		
NEXTIER COMPLETION SOLUTIONS INC					PUMPDOWN	8/28/2024 06:00		PUMPDOWN		
Perforations										
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #
11	No	CONVENTIONAL PERF	19,265.0	19,266.0	1.0	3.0	3	PRODUCTION,		10
11	No	CONVENTIONAL PERF	19,285.0	19,286.0	1.0	3.0	3	PRODUCTION,		9
11	No	CONVENTIONAL PERF	19,305.0	19,306.0	1.0	3.0	3	PRODUCTION,		8
11	No	CONVENTIONAL PERF	19,325.0	19,326.0	1.0	3.0	3	PRODUCTION,		7
11	No	CONVENTIONAL PERF	19,345.0	19,346.0	1.0	3.0	3	PRODUCTION,		6
11	No	CONVENTIONAL PERF	19,365.0	19,366.0	1.0	3.0	3	PRODUCTION,		5
11	No	CONVENTIONAL PERF	19,385.0	19,386.0	1.0	3.0	3	PRODUCTION,		4
11	No	CONVENTIONAL PERF	19,405.0	19,406.0	1.0	3.0	3	PRODUCTION,		3
11	No	CONVENTIONAL PERF	19,425.0	19,426.0	1.0	3.0	3	PRODUCTION,		2
11	No	CONVENTIONAL PERF	19,445.0	19,446.0	1.0	3.0	3	PRODUCTION,		1
10	No	CONVENTIONAL PERF	19,466.0	19,467.0	1.0	3.0	3	PRODUCTION,		10
10	No	CONVENTIONAL PERF	19,486.0	19,487.0	1.0	3.0	3	PRODUCTION,		9
10	No	CONVENTIONAL PERF	19,506.0	19,507.0	1.0	3.0	3	PRODUCTION,		8
10	No	CONVENTIONAL PERF	19,526.0	19,527.0	1.0	3.0	3	PRODUCTION,		7
10	No	CONVENTIONAL PERF	19,546.0	19,547.0	1.0	3.0	3	PRODUCTION,		6
10	No	CONVENTIONAL PERF	19,566.0	19,567.0	1.0	3.0	3	PRODUCTION,		5
10	No	CONVENTIONAL PERF	19,586.0	19,587.0	1.0	3.0	3	PRODUCTION,		4
10	No	CONVENTIONAL PERF	19,606.0	19,607.0	1.0	3.0	3	PRODUCTION,		3
10	No	CONVENTIONAL PERF	19,626.0	19,627.0	1.0	3.0	3	PRODUCTION,		2
10	No	CONVENTIONAL PERF	19,646.0	19,647.0	1.0	3.0	3	PRODUCTION,		1
9	No	CONVENTIONAL PERF	19,667.0	19,668.0	1.0	3.0	3	PRODUCTION,		10
9	No	CONVENTIONAL PERF	19,687.0	19,688.0	1.0	3.0	3	PRODUCTION,		9
9	No	CONVENTIONAL PERF	19,707.0	19,708.0	1.0	3.0	3	PRODUCTION,		8
9	No	CONVENTIONAL PERF	19,727.0	19,728.0	1.0	3.0	3	PRODUCTION,		7
9	No	CONVENTIONAL PERF	19,747.0	19,748.0	1.0	3.0	3	PRODUCTION,		6
9	No	CONVENTIONAL PERF	19,767.0	19,768.0	1.0	3.0	3	PRODUCTION,		5
9	No	CONVENTIONAL PERF	19,787.0	19,788.0	1.0	3.0	3	PRODUCTION,		4
9	No	CONVENTIONAL PERF	19,807.0	19,808.0	1.0	3.0	3	PRODUCTION,		3
9	No	CONVENTIONAL PERF	19,827.0	19,828.0	1.0	3.0	3	PRODUCTION,		2
9	No	CONVENTIONAL PERF	19,847.0	19,848.0	1.0	3.0	3	PRODUCTION,		1
DIESEL, UNDYED										
Total Received				Total Consumed			Total Returned			
311.0				311.0			0.0			
DIESEL, SURFACE RENTALS										
Total Received				Total Consumed			Total Returned			
39.0				39.0			0.0			
Stimulations Summary										
Stim/Treat Company		Diversion Method		Diversion Company		Start Date		End Date	Job	
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33			OCMS, 8/11/2024 06:00	
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)	
10			65	S-45-2400-10-20-200-30SP-40140			98,862.78		4,813,645.0	
Stimulations Intervals										
Frac Stage 8 on 9/3/2024 08:03										
Proposed?	Type		Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		9/3/2024 08:03	PRODUCTION,			19,868.0		20,049.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)
0.69					480,540.0		480,540.0			9,326.34
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
1,273.1	2,043.0	1,779.8	4,539.4		8,287.5	6,911.6		76.125		75.16
Comment										

STG 8 PTD									
Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
LOAD WELL	9/3/2024 08:03	9/3/2024 08:06	13.59	13.59		0.00			3.4
ACID SPEARHEAD	9/3/2024 08:06	9/3/2024 08:07	5.95	19.54		0.00			1.0
PAD	9/3/2024 08:07	9/3/2024 08:09	36.89	56.43		0.00			2.1
SLURRY	9/3/2024 08:09	9/3/2024 08:17	437.18	493.61	BROWN, 40/140	0.23	4,449.9	4,449.9	8.7
SLURRY	9/3/2024 08:17	9/3/2024 08:23	420.64	914.25	BROWN, 40/140	0.48	8,584.4	13,034.3	5.8
SLURRY	9/3/2024 08:23	9/3/2024 08:29	427.34	1,341.59	BROWN, 40/140	0.73	13,230.0	26,264.3	5.9
SLURRY	9/3/2024 08:29	9/3/2024 08:36	473.65	1,815.23	BROWN, 40/140	1.21	24,335.6	50,599.9	6.6
SLURRY	9/3/2024 08:36	9/3/2024 10:08	6,493.55	8,308.78	BROWN, 40/140	1.56	429,940.1	480,540.0	92.3
FLUSH	9/3/2024 10:08	9/3/2024 10:15	543.56	8,852.34		0.00		480,540.0	7.3
PUMP DOWN	9/3/2024 10:15	9/3/2024 10:55	474.00	9,326.34				480,540.0	
Proppants									
Type			Des					Sand Size	
BROWN			40/140 BROWN					40/140	
Frac Stage 9 on 9/3/2024 16:30									
Proposed?	Type		Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		9/3/2024 16:30	PRODUCTION,			19,667.0		19,848.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)	Total Clean Volume (bbl)		
0.68				481,150.0	481,150.0		9,795.54		
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)		
1,011.5	1,997.0	1,678.8	4,623.5	8,723.4	6,106.4	75.574	75.211		
Comment									
STG 9									
Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
LOAD WELL	9/3/2024 16:30	9/3/2024 16:33	11.20	11.20		0.00			2.8
ACID SPEARHEAD	9/3/2024 16:33	9/3/2024 16:34	5.88	17.08		0.00			1.2
PAD	9/3/2024 16:34	9/3/2024 16:35	38.53	55.61		0.00			1.5
SLURRY	9/3/2024 16:35	9/3/2024 16:44	466.50	522.11	BROWN, 40/140	0.25	4,625.2	4,625.2	8.9
SLURRY	9/3/2024 16:44	9/3/2024 16:49	379.80	901.91	BROWN, 40/140	0.50	7,566.4	12,191.6	5.2
SLURRY	9/3/2024 16:49	9/3/2024 16:56	486.72	1,388.63	BROWN, 40/140	0.75	14,508.2	26,699.8	6.7
SLURRY	9/3/2024 16:56	9/3/2024 17:01	353.73	1,742.35	BROWN, 40/140	1.25	17,593.5	44,293.4	5.0
SLURRY	9/3/2024 17:01	9/3/2024 18:41	7,028.71	8,771.07	BROWN, 40/140	1.56	436,856.6	481,150.0	99.9
FLUSH	9/3/2024 18:41	9/3/2024 18:49	545.47	9,316.54		0.00		481,150.0	7.6
PUMP DOWN	9/3/2024 18:54	9/3/2024 19:28	479.00	9,795.54				481,150.0	
Proppants									
Type			Des					Sand Size	
BROWN			40/140 BROWN					40/140	
Frac Stage 10 on 9/4/2024 01:26									
Proposed?	Type		Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		9/4/2024 01:26	PRODUCTION,			19,466.0		19,647.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)	Total Clean Volume (bbl)		
0.74				480,260.0	480,260.0		9,303.61		
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)		

1,018.3	2,471.0	2,105.5	3,481.7	8,595.9	6,644.3	77.129	75.085		
Comment									
STG 10									
Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/4/2024 01:26	9/4/2024 01:27	4.69	4.69		0.00			1.3
ACID SPEARHEAD	9/4/2024 01:27	9/4/2024 01:31	5.95	10.64		0.00			4.1
PAD	9/4/2024 01:31	9/4/2024 01:33	52.27	62.91		0.00			2.0
SLURRY	9/4/2024 01:33	9/4/2024 01:42	496.53	559.44	BROWN, 40/140	0.25	5,354.8	5,354.8	8.5
SLURRY	9/4/2024 01:42	9/4/2024 01:49	480.67	1,040.11	BROWN, 40/140	0.50	10,342.0	15,696.8	6.5
SLURRY	9/4/2024 01:49	9/4/2024 01:55	494.48	1,534.59	BROWN, 40/140	0.74	15,851.9	31,548.7	6.8
SLURRY	9/4/2024 01:55	9/4/2024 02:02	471.96	2,006.56	BROWN, 40/140	1.25	25,360.4	56,909.0	6.6
SLURRY	9/4/2024 02:02	9/4/2024 03:32	6,307.49	8,314.05	BROWN, 40/140	1.56	423,350.9	480,260.0	89.9
FLUSH	9/4/2024 03:32	9/4/2024 03:39	528.56	8,842.61		0.00		480,260.0	7.3
PUMP DOWN	9/4/2024 04:00	9/4/2024 04:20	461.00	9,303.61				480,260.0	
Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des		OD (in)	Top (ftKB)	Btm (ftKB)	Com
No	9/3/2024 10:57		9	FRAC PLUG		4.37	19,857.0	19,859.0	STG 9
No	9/3/2024 19:30		10	FRAC PLUG		4.37	19,656.0	19,658.0	STG 10
No	9/4/2024 04:20		11	FRAC PLUG		4.37	19,455.0	19,457.0	STG 11

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/05/2024
Report #:	17
AFE #:	9034376
Total AFE + Sup:	\$4,301,082.76
Cum Field Estimate:	\$941,266.76
Daily Field Estimate:	\$157,276.76

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)		
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0		
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud		
Job Dates										
Date			Type			Subtype			Note	
			MILESTONE			AAR COMPLETE				
Date			Type			Subtype			Note	
			PLAN			STIMULATION END				
Date			Type			Subtype			Note	
8/30/2024 16:56			MILESTONE			READY TO START (RTS)				
Daily Contacts on Location										
Contact Name			Title			Tour	Mobile		Office	
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395			
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976			
CHRISTOPHER, BRAND			FOREMAN			NIGHT	817-770-7654			
GIATTINI, MATT			FOREMAN			NIGHT	817-266-2960			
BACHARACH, TANNER			FOREMAN			NIGHT	719-859-4945			
GIROD, DAIMON			FOREMAN			DAY	580-656-0030			
MOORE, DUSTIN			FOREMAN			DAY	580-475-2656			
GRAY, BILL			FOREMAN			DAY	940-859-6979			
Personnel Log										
Company									Count	
PIONEER NATURAL RESOURCES USA INC									6	
NEXTIER COMPLETION SOLUTIONS INC									35	
DYNASTY WIRELINE SERVICES LLC									8	
TEXAS PRIDE FUELS LTD									8	
CACTUS WELLHEAD LLC									4	
NEXGEN WATER SOLUTIONS LLC									8	
CIRCLE 8 CRANE SERVICES LLC									4	
UNITED SHUTDOWN SAFETY TEXAS INC									2	
DETMAR LOGISTICS LLC									6	
AUREUS ENERGY SERVICES INC									4	
Daily Operations										
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24		
STIM OPS					STAGES PER DAY			3.0		
Operations Summary										
FRAC STGS: 11,12										
P/P STGS: 12,13										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	09:56	3.94	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
09:56	10:08	0.2	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			11
10:08	12:23	2.25	STIM, OPS	FRAC	STIM	FRAC STG 11	NORMAL			11
12:23	12:28	0.08	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
12:28	13:13	0.75	STIM, OPS	WIRELINE	WL_RUNDN	RIH, P/P STG 12	NORMAL			
13:13	13:58	0.75	STIM, OPS	WIRELINE	WL_RUNUP	ASF, POOH	NORMAL			
13:58	18:33	4.58	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
18:33	18:52	0.32	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL	7	0.10	12
18:52	21:07	2.26	STIM, OPS	FRAC	STIM	FRAC STG 12	NORMAL			12
21:07	21:12	0.07	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
21:12	21:48	0.6	STIM, OPS	WIRELINE	WL_RUNDN	RIH, P/P STG 13	NORMAL			
21:48	22:24	0.6	STIM, OPS	WIRELINE	WL_RUNUP	ASF, POOH	NORMAL			
22:24	03:40	5.28	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
03:40	03:52	0.2	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			13
03:52	05:58	2.1	STIM, OPS	FRAC	STIM	FRAC STG 13	NORMAL			13
05:58	06:00	0.02	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			

Interval Problems											
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, PUMPS, 9/4/2024 18:46											
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?			Accountable Party			Comment		
7	9/4/2024 18:52	0.10	No			NEXTIER COMPLETION SOLUTIONS INC			SWAP HPP		
Rigs											
Contractor			Rig #		Start Date		RR Date		Rig Type		
DYNASTY WIRELINE SERVICES LLC			4135		8/20/2024 07:00		8/23/2024 00:30		WIRELINE		
FLYING A PUMPING SERVICES LLC			PRESTIM		8/20/2024 07:00		8/23/2024 00:30		PUMPDOWN		
DYNASTY WIRELINE SERVICES LLC			9801		8/28/2024 06:00				WIRELINE		
NEX			5_SIMUL		8/28/2024 06:00				FRAC FLEET		
NEXTIER COMPLETION SOLUTIONS INC			PUMPDOWN		8/28/2024 06:00				PUMPDOWN		
Perforations											
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #	
13	No	CONVENTIONAL PERF	18,863.0	18,864.0	1.0	3.0	3	PRODUCTION,		10	
13	No	CONVENTIONAL PERF	18,883.0	18,884.0	1.0	3.0	3	PRODUCTION,		9	
13	No	CONVENTIONAL PERF	18,903.0	18,904.0	1.0	3.0	3	PRODUCTION,		8	
13	No	CONVENTIONAL PERF	18,923.0	18,924.0	1.0	3.0	3	PRODUCTION,		7	
13	No	CONVENTIONAL PERF	18,943.0	18,944.0	1.0	3.0	3	PRODUCTION,		6	
13	No	CONVENTIONAL PERF	18,963.0	18,964.0	1.0	3.0	3	PRODUCTION,		5	
13	No	CONVENTIONAL PERF	18,983.0	18,984.0	1.0	3.0	3	PRODUCTION,		4	
13	No	CONVENTIONAL PERF	19,003.0	19,004.0	1.0	3.0	3	PRODUCTION,		3	
13	No	CONVENTIONAL PERF	19,023.0	19,024.0	1.0	3.0	3	PRODUCTION,		2	
13	No	CONVENTIONAL PERF	19,043.0	19,044.0	1.0	3.0	3	PRODUCTION,		1	
12	No	CONVENTIONAL PERF	19,064.0	19,065.0	1.0	3.0	3	PRODUCTION,		10	
12	No	CONVENTIONAL PERF	19,084.0	19,085.0	1.0	3.0	3	PRODUCTION,		9	
12	No	CONVENTIONAL PERF	19,104.0	19,105.0	1.0	3.0	3	PRODUCTION,		8	
12	No	CONVENTIONAL PERF	19,124.0	19,125.0	1.0	3.0	3	PRODUCTION,		7	
12	No	CONVENTIONAL PERF	19,144.0	19,145.0	1.0	3.0	3	PRODUCTION,		6	
12	No	CONVENTIONAL PERF	19,164.0	19,165.0	1.0	3.0	3	PRODUCTION,		5	
12	No	CONVENTIONAL PERF	19,184.0	19,185.0	1.0	3.0	3	PRODUCTION,		4	
12	No	CONVENTIONAL PERF	19,204.0	19,205.0	1.0	3.0	3	PRODUCTION,		3	
12	No	CONVENTIONAL PERF	19,224.0	19,225.0	1.0	3.0	3	PRODUCTION,		2	
12	No	CONVENTIONAL PERF	19,244.0	19,245.0	1.0	3.0	3	PRODUCTION,		1	
DIESEL, UNDYED											
Total Received				Total Consumed				Total Returned			
311.0				311.0				0.0			
DIESEL, SURFACE RENTALS											
Total Received				Total Consumed				Total Returned			
39.0				39.0				0.0			
Stimulations Summary											
Stim/Treat Company		Diversion Method		Diversion Company		Start Date		End Date	Job		
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33			OCMS, 8/11/2024 06:00		
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)		
13			65	S-45-2400-10-20-200-30SP-40140			126,651.20		6,256,326.0		
Stimulations Intervals											
Frac Stage 11 on 9/4/2024 10:08											
Proposed?	Type		Date		String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		9/4/2024 10:08		PRODUCTION,			19,265.0		19,446.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.69						481,000.0		481,000.0			9,420.95
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
2,116.0	2,123.1	2,110.3	3,931.5		8,723.4		7,102.0		75.846		75.466
Comment											
STG 11											
Pumping Summary											
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)		
PAD	9/4/2024 10:08	9/4/2024 10:13	19.54	19.54		0.00			4.9		
ACID SPEARHEAD	9/4/2024 10:13	9/4/2024 10:15	5.95	25.49		0.00			1.4		
PAD	9/4/2024 10:15	9/4/2024 10:17	82.35	107.84		0.00			2.8		
SLURRY	9/4/2024 10:17	9/4/2024 10:26	380.99	488.83	BROWN, 40/140	0.25	3,972.4	3,972.4	8.1		
SLURRY	9/4/2024 10:26	9/4/2024 10:32	458.50	947.32	BROWN, 40/140	0.50	9,581.8	13,554.2	6.3		
SLURRY	9/4/2024 10:32	9/4/2024 10:38	428.08	1,375.41	BROWN, 40/140	0.75	13,415.6	26,969.8	5.9		

SLURRY	9/4/2024 10:38	9/4/2024 10:44	422.85	1,798.26	BROWN, 40/140	1.25	22,060.4	49,030.2	5.9
SLURRY	9/4/2024 10:44	9/4/2024 12:18	6,628.15	8,426.41	BROWN, 40/140	1.56	431,969.9	481,000.0	93.9
FLUSH	9/4/2024 12:18	9/4/2024 12:24	495.54	8,921.95		0.00		481,000.0	6.9
PUMP DOWN	9/4/2024 12:49	9/4/2024 13:13	499.00	9,420.95				481,000.0	

Proppants									
Type			Des					Sand Size	
BROWN			40/140 BROWN					40/140	

Frac Stage 12 on 9/4/2024 18:52									
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		9/4/2024 18:52		PRODUCTION,		19,064.0		19,245.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.73						481,260.0			9,389.31
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Avg Slurry Rate (bbl/min)
1,197.1	2,434.0	1,860.0	4,648.1		8,746.9		7,129.8		75.167

Comment

STG 12 PTD

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/4/2024 18:52	9/4/2024 18:53	4.68	4.68		0.00			1.5
ACID SPEARHEAD	9/4/2024 18:53	9/4/2024 18:56	5.95	10.63		0.00			2.9
PAD	9/4/2024 18:56	9/4/2024 19:01	163.11	173.74		0.00			5.4
SLURRY	9/4/2024 19:01	9/4/2024 19:11	496.56	670.30	BROWN, 40/140	0.25	5,431.1	5,431.1	9.4
SLURRY	9/4/2024 19:11	9/4/2024 19:18	487.69	1,157.99	BROWN, 40/140	0.50	10,558.0	15,989.1	6.6
SLURRY	9/4/2024 19:18	9/4/2024 19:24	459.98	1,617.97	BROWN, 40/140	0.75	14,881.6	30,870.7	6.3
SLURRY	9/4/2024 19:24	9/4/2024 19:31	489.67	2,107.64	BROWN, 40/140	1.23	25,930.9	56,801.5	6.8
SLURRY	9/4/2024 19:31	9/4/2024 21:01	6,309.21	8,416.85	BROWN, 40/140	1.56	424,458.5	481,260.0	89.8
FLUSH	9/4/2024 21:01	9/4/2024 21:08	522.46	8,939.31		0.00		481,260.0	7.3
PUMP DOWN	9/4/2024 21:34	9/4/2024 21:54	450.00	9,389.31				481,260.0	

Proppants									
Type			Des					Sand Size	
BROWN			40/140 BROWN					40/140	

Frac Stage 13 on 9/5/2024 03:52									
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		9/5/2024 03:52		PRODUCTION,		18,863.0		19,044.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.71						480,421.0			8,978.17
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Avg Slurry Rate (bbl/min)
1,187.1	2,214.0	2,116.0	4,388.4		9,106.9		7,079.7		74.469

Comment

STG 13

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/5/2024 03:52	9/5/2024 03:55	72.73	72.73		0.00			2.4
SLURRY	9/5/2024 03:55	9/5/2024 04:01	294.48	367.21	BROWN, 40/140	0.22	2,709.8	2,709.8	6.2
SLURRY	9/5/2024 04:01	9/5/2024 04:06	287.94	655.15	BROWN, 40/140	0.50	6,153.8	8,863.6	4.6
SLURRY	9/5/2024 04:06	9/5/2024 04:12	476.64	1,131.79	BROWN, 40/140	0.75	15,298.7	24,162.4	6.6
SLURRY	9/5/2024 04:12	9/5/2024 04:16	299.65	1,431.44	BROWN, 40/140	1.24	15,924.6	40,087.0	4.2

SLURRY	9/5/2024 04:16	9/5/2024 05:52	6,620.06	8,051.50	BROWN, 40/140	1.55	440,334.0	480,421.0	95.2
FLUSH	9/5/2024 05:52	9/5/2024 05:58	474.67	8,526.17		0.00		480,421.0	6.8
PUMP DOWN	9/5/2024 06:22	9/5/2024 06:39	452.00	8,978.17				480,421.0	
Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com	
No	9/4/2024 13:13		12	FRAC PLUG	4.37	19,254.0	19,256.0	STG 12	
No	9/4/2024 21:55		13	FRAC PLUG	4.37	19,053.0	19,055.0	STG 13	

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/06/2024
Report #:	18
AFE #:	9034376
Total AFE + Sup:	\$4,301,082.76
Cum Field Estimate:	\$1,061,857.75
Daily Field Estimate:	\$121,038.35

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)		
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0		
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud		
Job Dates										
Date			Type			Subtype			Note	
			MILESTONE			AAR COMPLETE				
Date			Type			Subtype			Note	
			PLAN			STIMULATION END				
Date			Type			Subtype			Note	
8/30/2024 16:56			MILESTONE			READY TO START (RTS)				
Daily Contacts on Location										
Contact Name			Title			Tour	Mobile			Office
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395			
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976			
CHRISTOPHER, BRAND			FOREMAN			NIGHT	817-770-7654			
GIATTINI, MATT			FOREMAN			NIGHT	817-266-2960			
BACHARACH, TANNER			FOREMAN			NIGHT	719-859-4945			
GIROD, DAIMON			FOREMAN			DAY	580-656-0030			
MOORE, DUSTIN			FOREMAN			DAY	580-475-2656			
GRAY, BILL			FOREMAN			DAY	940-859-6979			
Personnel Log										
Company									Count	
PIONEER NATURAL RESOURCES USA INC									6	
NEXTIER COMPLETION SOLUTIONS INC									35	
DYNASTY WIRELINE SERVICES LLC									8	
TEXAS PRIDE FUELS LTD									8	
CACTUS WELLHEAD LLC									4	
NEXGEN WATER SOLUTIONS LLC									8	
CIRCLE 8 CRANE SERVICES LLC									4	
UNITED SHUTDOWN SAFETY TEXAS INC									2	
DETMAR LOGISTICS LLC									6	
AUREUS ENERGY SERVICES INC									4	
Daily Operations										
Operations at Report Time				Daily Goal Description				Daily Goal - Last 24		
STIM OPS				STAGES PER DAY				3.0		
Operations Summary										
FRAC STGS: 14,15										
P/P STGS: 14,15,16										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	06:03	0.06	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
06:03	06:39	0.6	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 14	NORMAL			
06:39	07:15	0.6	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
07:15	12:11	4.93	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
12:11	12:23	0.2	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			14
12:23	14:30	2.11	STIM, OPS	FRAC	STIM	FRAC STG 14	NORMAL			14
14:30	14:34	0.07	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
14:34	15:10	0.6	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 15	NORMAL			
15:10	15:46	0.6	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
15:46	20:53	5.12	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
20:53	21:03	0.17	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			15
21:03	23:12	2.15	STIM, OPS	FRAC	STIM	FRAC STG 15	NORMAL			15
23:12	23:19	0.12	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
23:19	23:50	0.51	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 16	NORMAL			
23:50	00:24	0.56	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
00:24	05:22	4.98	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
05:22	05:35	0.21	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			16

05:35	06:00	0.41	STIM, OPS	FRAC	STIM	FRAC STG 16	NORMAL			16		
Rigs												
Contractor					Rig #		Start Date		RR Date		Rig Type	
DYNASTY WIRELINE SERVICES LLC					4135		8/20/2024 07:00		8/23/2024 00:30		WIRELINE	
FLYING A PUMPING SERVICES LLC					PRESTIM		8/20/2024 07:00		8/23/2024 00:30		PUMPDOWN	
DYNASTY WIRELINE SERVICES LLC					9801		8/28/2024 06:00				WIRELINE	
NEX					5_SIMUL		8/28/2024 06:00				FRAC FLEET	
NEXTIER COMPLETION SOLUTIONS INC					PUMPDOWN		8/28/2024 06:00				PUMPDOWN	
Perforations												
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #		
16	No	CONVENTIONAL PERF	18,260.0	18,261.0	1.0	3.0	3	PRODUCTION,		10		
16	No	CONVENTIONAL PERF	18,280.0	18,281.0	1.0	3.0	3	PRODUCTION,		9		
16	No	CONVENTIONAL PERF	18,300.0	18,301.0	1.0	3.0	3	PRODUCTION,		8		
16	No	CONVENTIONAL PERF	18,320.0	18,321.0	1.0	3.0	3	PRODUCTION,		7		
16	No	CONVENTIONAL PERF	18,340.0	18,341.0	1.0	3.0	3	PRODUCTION,		6		
16	No	CONVENTIONAL PERF	18,360.0	18,361.0	1.0	3.0	3	PRODUCTION,		5		
16	No	CONVENTIONAL PERF	18,380.0	18,381.0	1.0	3.0	3	PRODUCTION,		4		
16	No	CONVENTIONAL PERF	18,400.0	18,401.0	1.0	3.0	3	PRODUCTION,		3		
16	No	CONVENTIONAL PERF	18,420.0	18,421.0	1.0	3.0	3	PRODUCTION,		2		
16	No	CONVENTIONAL PERF	18,440.0	18,441.0	1.0	3.0	3	PRODUCTION,		1		
15	No	CONVENTIONAL PERF	18,461.0	18,462.0	1.0	3.0	3	PRODUCTION,		10		
15	No	CONVENTIONAL PERF	18,481.0	18,482.0	1.0	3.0	3	PRODUCTION,		9		
15	No	CONVENTIONAL PERF	18,501.0	18,502.0	1.0	3.0	3	PRODUCTION,		8		
15	No	CONVENTIONAL PERF	18,521.0	18,522.0	1.0	3.0	3	PRODUCTION,		7		
15	No	CONVENTIONAL PERF	18,541.0	18,542.0	1.0	3.0	3	PRODUCTION,		6		
15	No	CONVENTIONAL PERF	18,561.0	18,562.0	1.0	3.0	3	PRODUCTION,		5		
15	No	CONVENTIONAL PERF	18,581.0	18,582.0	1.0	3.0	3	PRODUCTION,		4		
15	No	CONVENTIONAL PERF	18,601.0	18,602.0	1.0	3.0	3	PRODUCTION,		3		
15	No	CONVENTIONAL PERF	18,621.0	18,622.0	1.0	3.0	3	PRODUCTION,		2		
15	No	CONVENTIONAL PERF	18,641.0	18,642.0	1.0	3.0	3	PRODUCTION,		1		
14	No	CONVENTIONAL PERF	18,662.0	18,663.0	1.0	3.0	3	PRODUCTION,		10		
14	No	CONVENTIONAL PERF	18,682.0	18,683.0	1.0	3.0	3	PRODUCTION,		9		
14	No	CONVENTIONAL PERF	18,702.0	18,703.0	1.0	3.0	3	PRODUCTION,		8		
14	No	CONVENTIONAL PERF	18,722.0	18,723.0	1.0	3.0	3	PRODUCTION,		7		
14	No	CONVENTIONAL PERF	18,742.0	18,743.0	1.0	3.0	3	PRODUCTION,		6		
14	No	CONVENTIONAL PERF	18,762.0	18,763.0	1.0	3.0	3	PRODUCTION,		5		
14	No	CONVENTIONAL PERF	18,782.0	18,783.0	1.0	3.0	3	PRODUCTION,		4		
14	No	CONVENTIONAL PERF	18,802.0	18,803.0	1.0	3.0	3	PRODUCTION,		3		
14	No	CONVENTIONAL PERF	18,822.0	18,823.0	1.0	3.0	3	PRODUCTION,		2		
14	No	CONVENTIONAL PERF	18,842.0	18,843.0	1.0	3.0	3	PRODUCTION,		1		
DIESEL, UNDYED												
Total Received				Total Consumed				Total Returned				
311.0				311.0				0.0				
DIESEL, SURFACE RENTALS												
Total Received				Total Consumed				Total Returned				
39.0				39.0				0.0				
Stimulations Summary												
Stim/Treat Company			Diversion Method		Diversion Company			Start Date		End Date	Job	
NEXTIER			COMPOSITE PLUG		CACTUS WELLHEAD LLC			8/30/2024 19:33			OCMS, 8/11/2024 06:00	
Number of Treatment Intervals			Design Int #	Tech Result Details				Volume Clean Total (bbl)		Proppant Total (lb)		
15			65	S-45-2400-10-20-200-30SP-40140				144,894.33		7,217,421.0		
Stimulations Intervals												
Frac Stage 13 on 9/5/2024 03:52												
Proposed?	Type		Date		String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)		
No	HYDRAULIC FRACTURE		9/5/2024 03:52		PRODUCTION,			18,863.0		19,044.0		
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)		Total Clean Volume (bbl)
0.71						480,421.0		480,421.0				8,978.17
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
1,187.1	2,214.0	2,116.0	4,388.4		9,106.9		7,079.7		75.801		74.469	
Comment												
STG 13												
Pumping Summary												
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)			
PAD	9/5/2024 03:52	9/5/2024 03:55	72.73	72.73		0.00			2.4			
SLURRY	9/5/2024 03:55	9/5/2024 04:01	294.48	367.21	BROWN, 40/140	0.22	2,709.8	2,709.8	6.2			
SLURRY	9/5/2024	9/5/2024	287.94	655.15	BROWN,	0.50	6,153.8	8,863.6	4.6			

	04:01	04:06			40/140				
SLURRY	9/5/2024 04:06	9/5/2024 04:12	476.64	1,131.79	BROWN, 40/140	0.75	15,298.7	24,162.4	6.6
SLURRY	9/5/2024 04:12	9/5/2024 04:16	299.65	1,431.44	BROWN, 40/140	1.24	15,924.6	40,087.0	4.2
SLURRY	9/5/2024 04:16	9/5/2024 05:52	6,620.06	8,051.50	BROWN, 40/140	1.55	440,334.0	480,421.0	95.2
FLUSH	9/5/2024 05:52	9/5/2024 05:58	474.67	8,526.17		0.00		480,421.0	6.8
PUMP DOWN	9/5/2024 06:22	9/5/2024 06:39	452.00	8,978.17				480,421.0	

Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Frac Stage 14 on 9/5/2024 12:23									
Proposed?	Type		Date	String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		9/5/2024 12:23	PRODUCTION,		18,662.0		18,843.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.72				480,650.0	480,650.0			8,937.38	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
1,203.8	2,342.9	2,072.9	4,320.6	8,589.4	6,775.6	75.595		74.45	
Comment									
STG 14 PTD									

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/5/2024 12:23	9/5/2024 12:26	35.34	35.34		0.00			3.5
SLURRY	9/5/2024 12:26	9/5/2024 12:35	387.92	423.26	BROWN, 40/140	0.25	4,225.3	4,225.3	8.7
SLURRY	9/5/2024 12:35	9/5/2024 12:42	490.84	914.10	BROWN, 40/140	0.50	10,681.4	14,906.7	7.7
SLURRY	9/5/2024 12:42	9/5/2024 12:47	327.77	1,241.87	BROWN, 40/140	0.75	10,685.8	25,592.4	4.5
SLURRY	9/5/2024 12:47	9/5/2024 12:51	269.37	1,511.24	BROWN, 40/140	1.24	14,425.8	40,018.2	3.8
SLURRY	9/5/2024 12:51	9/5/2024 14:23	6,497.85	8,009.09	BROWN, 40/140	1.56	440,631.8	480,650.0	92.6
FLUSH	9/5/2024 14:23	9/5/2024 14:30	487.29	8,496.38		0.00		480,650.0	6.9
PUMP DOWN	9/5/2024 14:50	9/5/2024 15:07	441.00	8,937.38				480,650.0	

Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Frac Stage 15 on 9/5/2024 21:03									
Proposed?	Type		Date	String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		9/5/2024 21:03	PRODUCTION,		18,461.0		18,642.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.70				480,445.0	480,445.0			9,305.75	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
1,151.3	2,209.1	1,867.1	4,687.7	8,961.6	6,560.6	78.554		75.284	
Comment									
STG 15 PTD									

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/5/2024 21:03	9/5/2024 21:05	50.90	50.90		0.00			1.7
SLURRY	9/5/2024 21:05	9/5/2024 21:13	416.41	467.31	BROWN, 40/140	0.25	4,310.3	4,310.3	7.8
SLURRY	9/5/2024 21:13	9/5/2024 21:18	392.03	859.33	BROWN, 40/140	0.50	8,104.3	12,414.6	5.3
SLURRY	9/5/2024 21:18	9/5/2024 21:24	392.11	1,251.45	BROWN, 40/140	0.75	12,213.7	24,628.3	5.4
SLURRY	9/5/2024 21:24	9/5/2024 21:29	396.35	1,647.80	BROWN, 40/140	1.25	20,482.6	45,110.9	5.6
SLURRY	9/5/2024	9/5/2024	6,763.63	8,411.43	BROWN,	1.56	435,334.1	480,445.0	96.1

	21:29	23:05			40/140				
FLUSH	9/5/2024 23:05	9/5/2024 23:12	476.31	8,887.75		0.00		480,445.0	6.6
PUMP DOWN	9/5/2024 23:31	9/5/2024 23:50	418.00	9,305.75				480,445.0	
Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com	
No	9/5/2024 06:39		14	FRAC PLUG	4.37	18,852.0	18,854.0	STG 14	
No	9/5/2024 15:08		15	FRAC PLUG	4.37	18,651.0	18,653.0	STG 15	
No	9/5/2024 23:50		16	FRAC PLUG	4.37	18,450.0	18,452.0	STG 16	

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/07/2024
Report #:	19
AFE #:	9034376
Total AFE + Sup:	\$4,301,082.76
Cum Field Estimate:	\$1,216,390.63
Daily Field Estimate:	\$153,791.91

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)		
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0		
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud		
Job Dates										
Date			Type			Subtype			Note	
			MILESTONE			AAR COMPLETE				
Date			Type			Subtype			Note	
			PLAN			STIMULATION END				
Date			Type			Subtype			Note	
8/30/2024 16:56			MILESTONE			READY TO START (RTS)				
Daily Contacts on Location										
Contact Name			Title			Tour	Mobile			Office
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395			
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976			
CHRISTOPHER, BRAND			FOREMAN			NIGHT	817-770-7654			
GIATTINI, MATT			FOREMAN			NIGHT	817-266-2960			
BACHARACH, TANNER			FOREMAN			NIGHT	719-859-4945			
GIROD, DAIMON			FOREMAN			DAY	580-656-0030			
MOORE, DUSTIN			FOREMAN			DAY	580-475-2656			
GRAY, BILL			FOREMAN			DAY	940-859-6979			
Personnel Log										
Company									Count	
PIONEER NATURAL RESOURCES USA INC									6	
NEXTIER COMPLETION SOLUTIONS INC									35	
DYNASTY WIRELINE SERVICES LLC									8	
TEXAS PRIDE FUELS LTD									8	
CACTUS WELLHEAD LLC									4	
NEXGEN WATER SOLUTIONS LLC									8	
CIRCLE 8 CRANE SERVICES LLC									4	
UNITED SHUTDOWN SAFETY TEXAS INC									2	
DETMAR LOGISTICS LLC									6	
AUREUS ENERGY SERVICES INC									4	
Daily Operations										
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24		
STIM OPS					STAGES PER DAY			3.0		
Operations Summary										
FRAC STGS: 16,17,18										
P/P STGS: 17,18,19										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	07:41	1.69	STIM, OPS	FRAC	STIM	FRAC STG 16	NORMAL			16
07:41	07:46	0.08	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
07:46	08:18	0.54	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 17	NORMAL			
08:18	08:51	0.54	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
08:51	13:48	4.95	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
13:48	13:57	0.15	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			17
13:57	16:06	2.15	STIM, OPS	FRAC	STIM	FRAC STG 17	NORMAL			17
16:06	16:12	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
16:12	16:43	0.53	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 18	NORMAL			
16:43	17:14	0.51	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
17:14	22:06	4.86	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
22:06	22:17	0.19	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			18
22:17	00:26	2.15	STIM, OPS	FRAC	STIM	FRAC STG 18	NORMAL			18
00:26	00:32	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
00:32	01:02	0.5	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 19	NORMAL			
01:02	01:32	0.5	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
01:32	06:00	4.46	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			

Rigs												
Contractor			Rig #		Start Date		RR Date		Rig Type			
DYNASTY WIRELINE SERVICES LLC			4135		8/20/2024 07:00		8/23/2024 00:30		WIRELINE			
FLYING A PUMPING SERVICES LLC			PRESTIM		8/20/2024 07:00		8/23/2024 00:30		PUMPDOWN			
DYNASTY WIRELINE SERVICES LLC			9801		8/28/2024 06:00				WIRELINE			
NEX			5_SIMUL		8/28/2024 06:00				FRAC FLEET			
NEXTIER COMPLETION SOLUTIONS INC			PUMPDOWN		8/28/2024 06:00				PUMPDOWN			
Perforations												
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #		
19	No	CONVENTIONAL PERF	17,657.0	17,658.0	1.0	3.0	3	PRODUCTION,		10		
19	No	CONVENTIONAL PERF	17,677.0	17,678.0	1.0	3.0	3	PRODUCTION,		9		
19	No	CONVENTIONAL PERF	17,697.0	17,698.0	1.0	3.0	3	PRODUCTION,		8		
19	No	CONVENTIONAL PERF	17,717.0	17,718.0	1.0	3.0	3	PRODUCTION,		7		
19	No	CONVENTIONAL PERF	17,737.0	17,738.0	1.0	3.0	3	PRODUCTION,		6		
19	No	CONVENTIONAL PERF	17,757.0	17,758.0	1.0	3.0	3	PRODUCTION,		5		
19	No	CONVENTIONAL PERF	17,777.0	17,778.0	1.0	3.0	3	PRODUCTION,		4		
19	No	CONVENTIONAL PERF	17,797.0	17,798.0	1.0	3.0	3	PRODUCTION,		3		
19	No	CONVENTIONAL PERF	17,817.0	17,818.0	1.0	3.0	3	PRODUCTION,		2		
19	No	CONVENTIONAL PERF	17,837.0	17,838.0	1.0	3.0	3	PRODUCTION,		1		
18	No	CONVENTIONAL PERF	17,858.0	17,859.0	1.0	3.0	3	PRODUCTION,		10		
18	No	CONVENTIONAL PERF	17,878.0	17,879.0	1.0	3.0	3	PRODUCTION,		9		
18	No	CONVENTIONAL PERF	17,898.0	17,899.0	1.0	3.0	3	PRODUCTION,		8		
18	No	CONVENTIONAL PERF	17,918.0	17,919.0	1.0	3.0	3	PRODUCTION,		7		
18	No	CONVENTIONAL PERF	17,938.0	17,939.0	1.0	3.0	3	PRODUCTION,		6		
18	No	CONVENTIONAL PERF	17,958.0	17,959.0	1.0	3.0	3	PRODUCTION,		5		
18	No	CONVENTIONAL PERF	17,978.0	17,979.0	1.0	3.0	3	PRODUCTION,		4		
18	No	CONVENTIONAL PERF	17,998.0	17,999.0	1.0	3.0	3	PRODUCTION,		3		
18	No	CONVENTIONAL PERF	18,018.0	18,019.0	1.0	3.0	3	PRODUCTION,		2		
18	No	CONVENTIONAL PERF	18,038.0	18,039.0	1.0	3.0	3	PRODUCTION,		1		
17	No	CONVENTIONAL PERF	18,059.0	18,060.0	1.0	3.0	3	PRODUCTION,		10		
17	No	CONVENTIONAL PERF	18,079.0	18,080.0	1.0	3.0	3	PRODUCTION,		9		
17	No	CONVENTIONAL PERF	18,099.0	18,100.0	1.0	3.0	3	PRODUCTION,		8		
17	No	CONVENTIONAL PERF	18,119.0	18,120.0	1.0	3.0	3	PRODUCTION,		7		
17	No	CONVENTIONAL PERF	18,139.0	18,140.0	1.0	3.0	3	PRODUCTION,		6		
17	No	CONVENTIONAL PERF	18,159.0	18,160.0	1.0	3.0	3	PRODUCTION,		5		
17	No	CONVENTIONAL PERF	18,179.0	18,180.0	1.0	3.0	3	PRODUCTION,		4		
17	No	CONVENTIONAL PERF	18,199.0	18,200.0	1.0	3.0	3	PRODUCTION,		3		
17	No	CONVENTIONAL PERF	18,219.0	18,220.0	1.0	3.0	3	PRODUCTION,		2		
17	No	CONVENTIONAL PERF	18,239.0	18,240.0	1.0	3.0	3	PRODUCTION,		1		
DIESEL, UNDYED												
Total Received			Total Consumed				Total Returned					
311.0			311.0				0.0					
DIESEL, SURFACE RENTALS												
Total Received			Total Consumed				Total Returned					
39.0			39.0				0.0					
Stimulations Summary												
Stim/Treat Company		Diversion Method		Diversion Company		Start Date		End Date	Job			
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33			OCMS, 8/11/2024 06:00			
Number of Treatment Intervals		Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)				
18		65	S-45-2400-10-20-200-30SP-40140			172,016.25		8,659,331.0				
Stimulations Intervals												
Frac Stage 16 on 9/6/2024 05:35												
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)			
No	HYDRAULIC FRACTURE		9/6/2024 05:35		PRODUCTION,		18,260.0		18,441.0			
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)	
0.72						480,362.0		480,362.0			9,000.60	
Open Wellhead (psi)		Final ISIP (psi)	Close Wellhead (psi)		Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)
1,133.5		2,294.9	2,208.8		6,781.9		8,828.4		6,808.4		75.707	74.976
Comment												
STG 16												
Pumping Summary												
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)			
PAD	9/6/2024 05:35	9/6/2024 05:37	73.59	73.59		0.00			2.4			
SLURRY	9/6/2024 05:37	9/6/2024 05:44	292.36	365.95	BROWN, 40/140	0.25	3,097.2	3,097.2	6.9			
SLURRY	9/6/2024 05:44	9/6/2024 05:49	302.82	668.78	BROWN, 40/140	0.50	6,427.3	9,524.5	5.3			

SLURRY	9/6/2024 05:49	9/6/2024 05:54	335.17	1,003.95	BROWN, 40/140	0.75	10,594.7	20,119.2	4.7
SLURRY	9/6/2024 05:54	9/6/2024 05:58	327.52	1,331.47	BROWN, 40/140	1.25	17,229.2	37,348.4	4.6
SLURRY	9/6/2024 05:58	9/6/2024 07:34	6,738.30	8,069.77	BROWN, 40/140	1.56	443,013.6	480,362.0	95.6
FLUSH	9/6/2024 07:34	9/6/2024 07:41	513.83	8,583.60		0.00		480,362.0	7.1
PUMP DOWN	9/6/2024 08:02	9/6/2024 08:18	417.00	9,000.60				480,362.0	

Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Frac Stage 17 on 9/6/2024 13:57									
Proposed?	Type		Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		9/6/2024 13:57	PRODUCTION,			18,059.0		18,240.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.74				481,150.0	481,150.0			9,056.04	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)	
1,621.8	2,479.0	2,237.4	4,666.9	8,450.6	6,765.1		76.419	75.214	

Comment

STG 17 PTD

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/6/2024 13:57	9/6/2024 14:02	55.76	55.76		0.00			4.7
SLURRY	9/6/2024 14:02	9/6/2024 14:09	342.61	398.37	BROWN, 40/140	0.25	3,671.0	3,671.0	7.2
SLURRY	9/6/2024 14:09	9/6/2024 14:16	491.34	889.71	BROWN, 40/140	0.50	10,507.5	14,178.5	6.9
SLURRY	9/6/2024 14:16	9/6/2024 14:22	389.63	1,279.33	BROWN, 40/140	0.75	12,510.2	26,688.7	5.4
SLURRY	9/6/2024 14:22	9/6/2024 14:28	478.72	1,758.06	BROWN, 40/140	1.25	25,618.8	52,307.5	6.7
SLURRY	9/6/2024 14:28	9/6/2024 15:59	6,414.63	8,172.69	BROWN, 40/140	1.56	428,842.5	481,150.0	91.1
FLUSH	9/6/2024 15:59	9/6/2024 16:06	477.35	8,650.04		0.00		481,150.0	6.7
PUMP DOWN	9/6/2024 16:06	9/6/2024 16:44	406.00	9,056.04				481,150.0	

Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Frac Stage 18 on 9/6/2024 22:17									
Proposed?	Type		Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		9/6/2024 22:17	PRODUCTION,			17,858.0		18,039.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.75				480,398.0	480,398.0			9,065.28	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
1,291.0	2,570.9	2,214.4	4,388.4	8,787.2	6,799.2		75.515		74.121

Comment

STG 18 PTD

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/6/2024 22:17	9/6/2024 22:19	53.02	53.02		0.00			2.0
SLURRY	9/6/2024 22:19	9/6/2024 22:26	300.53	353.55	BROWN, 40/140	0.25	3,113.0	3,113.0	6.6
SLURRY	9/6/2024 22:26	9/6/2024 22:30	296.32	649.87	BROWN, 40/140	0.50	6,130.6	9,243.6	4.6
SLURRY	9/6/2024 22:30	9/6/2024 22:35	300.12	949.99	BROWN, 40/140	0.75	9,319.1	18,562.7	4.5
SLURRY	9/6/2024 22:35	9/6/2024 22:40	308.48	1,258.47	BROWN, 40/140	1.25	15,939.5	34,502.2	4.8
SLURRY	9/6/2024 22:40	9/7/2024 00:19	6,924.32	8,182.79	BROWN, 40/140	1.56	445,895.8	480,398.0	99.1

FLUSH	9/7/2024 00:19	9/7/2024 00:25	474.49	8,657.28		0.00		480,398.0	6.6
PUMP DOWN	9/7/2024 00:25	9/7/2024 01:02	408.00	9,065.28				480,398.0	
Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com	
No	9/6/2024 08:18		17	FRAC PLUG	4.37	18,249.0	18,251.0	STG 17	
No	9/6/2024 16:46		18	FRAC PLUG	4.37	18,048.0	18,050.0	STG 18	
No	9/7/2024 01:04		19	FRAC PLUG	4.37	17,847.0	17,849.0	STG 19	

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/08/2024
Report #:	20
AFE #:	9034376
Total AFE + Sup:	\$4,301,082.76
Cum Field Estimate:	\$1,370,844.37
Daily Field Estimate:	\$154,453.62

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)		
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0		
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud		
Job Dates										
Date			Type			Subtype			Note	
			MILESTONE			AAR COMPLETE				
Date			Type			Subtype			Note	
			PLAN			STIMULATION END				
Date			Type			Subtype			Note	
8/30/2024 16:56			MILESTONE			READY TO START (RTS)				
Daily Contacts on Location										
Contact Name			Title			Tour	Mobile			Office
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395			
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976			
CHRISTOPHER, BRAND			FOREMAN			NIGHT	817-770-7654			
GIATTINI, MATT			FOREMAN			NIGHT	817-266-2960			
BACHARACH, TANNER			FOREMAN			NIGHT	719-859-4945			
GIROD, DAIMON			FOREMAN			DAY	580-656-0030			
MOORE, DUSTIN			FOREMAN			DAY	580-475-2656			
GRAY, BILL			FOREMAN			DAY	940-859-6979			
Personnel Log										
Company									Count	
PIONEER NATURAL RESOURCES USA INC									6	
NEXTIER COMPLETION SOLUTIONS INC									35	
DYNASTY WIRELINE SERVICES LLC									8	
TEXAS PRIDE FUELS LTD									8	
CACTUS WELLHEAD LLC									4	
NEXGEN WATER SOLUTIONS LLC									8	
CIRCLE 8 CRANE SERVICES LLC									4	
UNITED SHUTDOWN SAFETY TEXAS INC									2	
DETMAR LOGISTICS LLC									6	
AUREUS ENERGY SERVICES INC									4	
Daily Operations										
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24		
STIM OPS					STAGES PER DAY			3.0		
Operations Summary										
FRAC STGS: 19,20,21										
P/P STGS: 20,21,22										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	06:37	0.62	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
06:37	06:50	0.22	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			19
06:50	08:58	2.14	STIM, OPS	FRAC	STIM	FRAC STG 19	NORMAL			19
08:58	09:04	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
09:04	09:38	0.56	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 20	NORMAL			
09:38	10:09	0.52	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
10:09	14:59	4.83	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
14:59	15:09	0.17	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			20
15:09	17:16	2.11	STIM, OPS	FRAC	STIM	FRAC STG 20	NORMAL			20
17:16	17:22	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
17:22	17:57	0.58	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 21	NORMAL			
17:57	18:30	0.55	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
18:30	23:19	4.82	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
23:19	23:32	0.22	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			21
23:32	01:38	2.1	STIM, OPS	FRAC	STIM	FRAC STG 21	NORMAL			21
01:38	01:43	0.08	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
01:43	02:23	0.67	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 22	NORMAL			

02:23	02:56	0.55	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL				
02:56	06:00	3.06	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL				
Rigs											
Contractor					Rig #	Start Date	RR Date	Rig Type			
DYNASTY WIRELINE SERVICES LLC					4135	8/20/2024 07:00	8/23/2024 00:30	WIRELINE			
FLYING A PUMPING SERVICES LLC					PRESTIM	8/20/2024 07:00	8/23/2024 00:30	PUMPDOWN			
DYNASTY WIRELINE SERVICES LLC					9801	8/28/2024 06:00		WIRELINE			
NEX					5_SIMUL	8/28/2024 06:00		FRAC FLEET			
NEXTIER COMPLETION SOLUTIONS INC					PUMPDOWN	8/28/2024 06:00		PUMPDOWN			
Perforations											
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #	
22	No	CONVENTIONAL PERF	17,054.0	17,055.0	1.0	3.0	3	PRODUCTION,		10	
22	No	CONVENTIONAL PERF	17,074.0	17,075.0	1.0	3.0	3	PRODUCTION,		9	
22	No	CONVENTIONAL PERF	17,094.0	17,095.0	1.0	3.0	3	PRODUCTION,		8	
22	No	CONVENTIONAL PERF	17,114.0	17,115.0	1.0	3.0	3	PRODUCTION,		7	
22	No	CONVENTIONAL PERF	17,134.0	17,135.0	1.0	3.0	3	PRODUCTION,		6	
22	No	CONVENTIONAL PERF	17,154.0	17,155.0	1.0	3.0	3	PRODUCTION,		5	
22	No	CONVENTIONAL PERF	17,174.0	17,175.0	1.0	3.0	3	PRODUCTION,		4	
22	No	CONVENTIONAL PERF	17,194.0	17,195.0	1.0	3.0	3	PRODUCTION,		3	
22	No	CONVENTIONAL PERF	17,214.0	17,215.0	1.0	3.0	3	PRODUCTION,		2	
22	No	CONVENTIONAL PERF	17,234.0	17,235.0	1.0	3.0	3	PRODUCTION,		1	
21	No	CONVENTIONAL PERF	17,255.0	17,256.0	1.0	3.0	3	PRODUCTION,		10	
21	No	CONVENTIONAL PERF	17,275.0	17,276.0	1.0	3.0	3	PRODUCTION,		9	
21	No	CONVENTIONAL PERF	17,295.0	17,296.0	1.0	3.0	3	PRODUCTION,		8	
21	No	CONVENTIONAL PERF	17,315.0	17,316.0	1.0	3.0	3	PRODUCTION,		7	
21	No	CONVENTIONAL PERF	17,335.0	17,336.0	1.0	3.0	3	PRODUCTION,		6	
21	No	CONVENTIONAL PERF	17,355.0	17,356.0	1.0	3.0	3	PRODUCTION,		5	
21	No	CONVENTIONAL PERF	17,375.0	17,376.0	1.0	3.0	3	PRODUCTION,		4	
21	No	CONVENTIONAL PERF	17,395.0	17,396.0	1.0	3.0	3	PRODUCTION,		3	
21	No	CONVENTIONAL PERF	17,415.0	17,416.0	1.0	3.0	3	PRODUCTION,		2	
21	No	CONVENTIONAL PERF	17,435.0	17,436.0	1.0	3.0	3	PRODUCTION,		1	
20	No	CONVENTIONAL PERF	17,456.0	17,457.0	1.0	3.0	3	PRODUCTION,		10	
20	No	CONVENTIONAL PERF	17,476.0	17,477.0	1.0	3.0	3	PRODUCTION,		9	
20	No	CONVENTIONAL PERF	17,496.0	17,497.0	1.0	3.0	3	PRODUCTION,		8	
20	No	CONVENTIONAL PERF	17,516.0	17,517.0	1.0	3.0	3	PRODUCTION,		7	
20	No	CONVENTIONAL PERF	17,536.0	17,537.0	1.0	3.0	3	PRODUCTION,		6	
20	No	CONVENTIONAL PERF	17,556.0	17,557.0	1.0	3.0	3	PRODUCTION,		5	
20	No	CONVENTIONAL PERF	17,576.0	17,577.0	1.0	3.0	3	PRODUCTION,		4	
20	No	CONVENTIONAL PERF	17,596.0	17,597.0	1.0	3.0	3	PRODUCTION,		3	
20	No	CONVENTIONAL PERF	17,616.0	17,617.0	1.0	3.0	3	PRODUCTION,		2	
20	No	CONVENTIONAL PERF	17,636.0	17,637.0	1.0	3.0	3	PRODUCTION,		1	
DIESEL, UNDYED											
Total Received				Total Consumed				Total Returned			
311.0				311.0				0.0			
DIESEL, SURFACE RENTALS											
Total Received				Total Consumed				Total Returned			
39.0				39.0				0.0			
Stimulations Summary											
Stim/Treat Company			Diversion Method		Diversion Company		Start Date		End Date	Job	
NEXTIER			COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33			OCMS, 8/11/2024 06:00	
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)		
21			65	S-45-2400-10-20-200-30SP-40140			199,203.62		10,102,567.0		
Stimulations Intervals											
Frac Stage 19 on 9/7/2024 06:50											
Proposed?	Type		Date		String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		9/7/2024 06:50		PRODUCTION,			17,657.0		17,838.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.74						480,586.0		480,586.0			9,040.38
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
1,284.3	2,528.0	2,371.9	3,597.4		8,572.5		6,551.9		76.82		75.033
Comment											
STG 19											
Pumping Summary											
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)		
PAD	9/7/2024 06:50	9/7/2024 06:55	130.07	130.07		0.00			4.9		
SLURRY	9/7/2024 06:55	9/7/2024 07:01	316.50	446.56	BROWN, 40/140	0.25	3,326.5	3,326.5	6.5		

SLURRY	9/7/2024 07:01	9/7/2024 07:06	327.80	774.36	BROWN, 40/140	0.50	6,859.8	10,186.3	4.7
SLURRY	9/7/2024 07:06	9/7/2024 07:12	415.85	1,190.21	BROWN, 40/140	0.88	15,289.9	25,476.2	5.7
SLURRY	9/7/2024 07:12	9/7/2024 07:17	418.25	1,608.47	BROWN, 40/140	1.32	23,130.3	48,606.5	5.9
SLURRY	9/7/2024 07:17	9/7/2024 08:51	6,586.61	8,195.08	BROWN, 40/140	1.56	431,979.5	480,586.0	93.8
FLUSH	9/7/2024 08:51	9/7/2024 08:58	464.30	8,659.38		0.00		480,586.0	6.6
PUMP DOWN	9/7/2024 09:22	9/7/2024 09:38	381.00	9,040.38				480,586.0	

Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Frac Stage 20 on 9/7/2024 15:09									
Proposed?	Type		Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		9/7/2024 15:09	PRODUCTION,			17,456.0		17,637.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.74				481,110.0	481,110.0			9,049.27	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
1,191.6	2,528.0	2,203.1	3,338.4	8,427.2	6,604.4	74.767		74.086	
Comment									
STG 20 PTD									

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/7/2024 15:09	9/7/2024 15:10	37.39	37.39		0.00			1.6
SLURRY	9/7/2024 15:10	9/7/2024 15:19	446.00	483.39	BROWN, 40/140	0.25	4,734.1	4,734.1	8.7
SLURRY	9/7/2024 15:19	9/7/2024 15:24	346.52	829.92	BROWN, 40/140	0.50	7,343.0	12,077.2	4.8
SLURRY	9/7/2024 15:24	9/7/2024 15:28	328.16	1,158.08	BROWN, 40/140	0.75	10,419.8	22,496.9	4.6
SLURRY	9/7/2024 15:28	9/7/2024 15:33	318.34	1,476.42	BROWN, 40/140	1.25	16,806.5	39,303.4	4.5
SLURRY	9/7/2024 15:33	9/7/2024 17:10	6,714.87	8,191.29	BROWN, 40/140	1.56	441,806.6	481,110.0	96.9
FLUSH	9/7/2024 17:10	9/7/2024 17:16	467.98	8,659.27		0.00		481,110.0	6.6
PUMP DOWN	9/7/2024 17:16	9/7/2024 17:54	390.00	9,049.27				481,110.0	

Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Frac Stage 21 on 9/7/2024 23:32									
Proposed?	Type		Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		9/7/2024 23:32	PRODUCTION,			17,255.0		17,436.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.76				481,540.0	481,540.0			9,097.72	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
1,487.8	2,664.1	1,901.6	5,776.9	8,926.9	6,924.6		76.775		75.009
Comment									
STG 21									

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/7/2024 23:32	9/7/2024 23:34	67.67	67.67		0.00			2.0
SLURRY	9/7/2024 23:34	9/7/2024 23:40	292.87	360.54	BROWN, 40/140	0.25	3,042.6	3,042.6	6.1
SLURRY	9/7/2024 23:40	9/7/2024 23:45	307.58	668.13	BROWN, 40/140	0.50	6,375.6	9,418.2	4.6
SLURRY	9/7/2024 23:45	9/7/2024 23:49	295.92	964.05	BROWN, 40/140	0.75	9,213.0	18,631.2	4.1
SLURRY	9/7/2024 23:49	9/7/2024 23:53	294.46	1,258.51	BROWN, 40/140	1.25	15,243.5	33,874.6	4.1

SLURRY	9/7/2024 23:53	9/8/2024 01:32	6,956.01	8,214.52	BROWN, 40/140	1.56	447,665.4	481,540.0	99.1
FLUSH	9/8/2024 01:32	9/8/2024 01:39	475.20	8,689.72		0.00		481,540.0	6.6
PUMP DOWN	9/8/2024 02:08	9/8/2024 02:23	408.00	9,097.72				481,540.0	
Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com	
No	9/7/2024 09:38		20	FRAC PLUG	4.37	17,646.0	17,648.0	STG 20	
No	9/7/2024 17:56		21	FRAC PLUG	4.37	17,445.0	17,447.0	STG 21	
No	9/8/2024 02:23		22	FRAC PLUG	4.37	17,244.0	17,246.0	STG 22	

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/09/2024
Report #:	21
AFE #:	9034376
Total AFE + Sup:	\$4,301,082.76
Cum Field Estimate:	\$1,533,447.15
Daily Field Estimate:	\$162,602.78

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)		
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0		
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud		
Job Dates										
Date			Type			Subtype			Note	
			MILESTONE			AAR COMPLETE				
Date			Type			Subtype			Note	
			PLAN			STIMULATION END				
Date			Type			Subtype			Note	
8/30/2024 16:56			MILESTONE			READY TO START (RTS)				
Daily Contacts on Location										
Contact Name			Title			Tour	Mobile			Office
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395			
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976			
CHRISTOPHER, BRAND			FOREMAN			NIGHT	817-770-7654			
GIATTINI, MATT			FOREMAN			NIGHT	817-266-2960			
BACHARACH, TANNER			FOREMAN			NIGHT	719-859-4945			
GIROD, DAIMON			FOREMAN			DAY	580-656-0030			
MOORE, DUSTIN			FOREMAN			DAY	580-475-2656			
GRAY, BILL			FOREMAN			DAY	940-859-6979			
Personnel Log										
Company									Count	
PIONEER NATURAL RESOURCES USA INC									6	
NEXTIER COMPLETION SOLUTIONS INC									35	
DYNASTY WIRELINE SERVICES LLC									8	
TEXAS PRIDE FUELS LTD									8	
CACTUS WELLHEAD LLC									4	
NEXGEN WATER SOLUTIONS LLC									8	
CIRCLE 8 CRANE SERVICES LLC									4	
UNITED SHUTDOWN SAFETY TEXAS INC									2	
DETMAR LOGISTICS LLC									6	
AUREUS ENERGY SERVICES INC									4	
Daily Operations										
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24		
STIM OPS					STAGES PER DAY			3.0		
Operations Summary										
FRAC STGS: 22,23,24										
P/P STGS: 23,24,25										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	07:55	1.92	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
07:55	08:08	0.22	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			22
08:08	10:04	1.94	STIM, OPS	FRAC	STIM	FRAC STG 22	NORMAL			22
10:04	10:09	0.08	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
10:09	10:41	0.53	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 23	NORMAL			
10:41	11:13	0.53	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
11:13	17:01	5.8	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
17:01	17:14	0.22	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			23
17:14	17:36	0.36	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
17:36	19:45	2.15	STIM, OPS	FRAC	STIM	FRAC STG 23	NORMAL			23
19:45	19:49	0.07	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
19:49	20:22	0.55	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 24	NORMAL			
20:22	20:55	0.55	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
20:55	01:39	4.73	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
01:39	01:50	0.19	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			24
01:50	03:47	1.95	STIM, OPS	FRAC	STIM	FRAC STG 24	NORMAL			24
03:47	04:02	0.25	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			

04:02	04:07	0.08	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL				
04:07	04:38	0.52	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 25	NORMAL				
04:38	05:08	0.5	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL				
05:08	06:00	0.86	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL				
Rigs											
Contractor					Rig #	Start Date	RR Date	Rig Type			
DYNASTY WIRELINE SERVICES LLC					4135	8/20/2024 07:00	8/23/2024 00:30	WIRELINE			
FLYING A PUMPING SERVICES LLC					PRESTIM	8/20/2024 07:00	8/23/2024 00:30	PUMPDOWN			
DYNASTY WIRELINE SERVICES LLC					9801	8/28/2024 06:00		WIRELINE			
NEX					5_SIMUL	8/28/2024 06:00		FRAC FLEET			
NEXTIER COMPLETION SOLUTIONS INC					PUMPDOWN	8/28/2024 06:00		PUMPDOWN			
Perforations											
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #	
25	No	CONVENTIONAL PERF	16,451.0	16,452.0	1.0	3.0	3	PRODUCTION,		10	
25	No	CONVENTIONAL PERF	16,471.0	16,472.0	1.0	3.0	3	PRODUCTION,		9	
25	No	CONVENTIONAL PERF	16,491.0	16,492.0	1.0	3.0	3	PRODUCTION,		8	
25	No	CONVENTIONAL PERF	16,511.0	16,512.0	1.0	3.0	3	PRODUCTION,		7	
25	No	CONVENTIONAL PERF	16,531.0	16,532.0	1.0	3.0	3	PRODUCTION,		6	
25	No	CONVENTIONAL PERF	16,551.0	16,552.0	1.0	3.0	3	PRODUCTION,		5	
25	No	CONVENTIONAL PERF	16,571.0	16,572.0	1.0	3.0	3	PRODUCTION,		4	
25	No	CONVENTIONAL PERF	16,591.0	16,592.0	1.0	3.0	3	PRODUCTION,		3	
25	No	CONVENTIONAL PERF	16,611.0	16,612.0	1.0	3.0	3	PRODUCTION,		2	
25	No	CONVENTIONAL PERF	16,631.0	16,632.0	1.0	3.0	3	PRODUCTION,		1	
23	No	CONVENTIONAL PERF	16,853.0	16,854.0	1.0	3.0	3	PRODUCTION,		10	
23	No	CONVENTIONAL PERF	16,873.0	16,874.0	1.0	3.0	3	PRODUCTION,		9	
23	No	CONVENTIONAL PERF	16,893.0	16,894.0	1.0	3.0	3	PRODUCTION,		8	
23	No	CONVENTIONAL PERF	16,913.0	16,914.0	1.0	3.0	3	PRODUCTION,		7	
23	No	CONVENTIONAL PERF	16,933.0	16,934.0	1.0	3.0	3	PRODUCTION,		6	
23	No	CONVENTIONAL PERF	16,953.0	16,954.0	1.0	3.0	3	PRODUCTION,		5	
23	No	CONVENTIONAL PERF	16,973.0	16,974.0	1.0	3.0	3	PRODUCTION,		4	
23	No	CONVENTIONAL PERF	16,993.0	16,994.0	1.0	3.0	3	PRODUCTION,		3	
23	No	CONVENTIONAL PERF	17,013.0	17,014.0	1.0	3.0	3	PRODUCTION,		2	
23	No	CONVENTIONAL PERF	17,033.0	17,034.0	1.0	3.0	3	PRODUCTION,		1	
DIESEL, UNDYED											
Total Received				Total Consumed				Total Returned			
311.0				311.0				0.0			
DIESEL, SURFACE RENTALS											
Total Received				Total Consumed				Total Returned			
39.0				39.0				0.0			
Stimulations Summary											
Stim/Treat Company			Diversion Method		Diversion Company		Start Date		End Date	Job	
NEXTIER			COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33			OCMS, 8/11/2024 06:00	
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)		
24			65	S-45-2400-10-20-200-30SP-40140			224,884.50		11,544,883.1		
Stimulations Intervals											
Frac Stage 22 on 9/8/2024 08:08											
Proposed?	Type		Date		String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		9/8/2024 08:08		PRODUCTION,			17,054.0		17,235.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	
0.75						480,508.0		480,508.0		8,133.73	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
1,353.8	2,603.0	2,382.2	3,085.3		8,466.6		6,982.2		74.679		73.949
Comment											
STG 22											
Pumping Summary											
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)		
PAD	9/8/2024 08:08	9/8/2024 08:11	64.13	64.13		0.00			3.2		
SLURRY	9/8/2024 08:11	9/8/2024 08:28	969.18	1,033.32	BROWN, 40/140	0.25	12,318.8	12,318.8	16.8		
SLURRY	9/8/2024 08:28	9/8/2024 08:30	202.63	1,235.94	BROWN, 40/140	0.50	5,131.9	17,450.7	2.8		
SLURRY	9/8/2024 08:30	9/8/2024 08:34	257.01	1,492.95	BROWN, 40/140	0.75	9,793.3	27,244.0	3.6		
SLURRY	9/8/2024 08:34	9/8/2024 08:39	362.39	1,855.34	BROWN, 40/140	1.25	22,945.4	50,189.4	5.1		
SLURRY	9/8/2024 08:39	9/8/2024 09:58	5,459.25	7,314.60	BROWN, 40/140	1.55	430,318.6	480,508.0	78.5		

FLUSH	9/8/2024 09:58	9/8/2024 10:04	433.14	7,747.73		0.00		480,508.0	6.1						
PUMP DOWN	9/8/2024 10:27	9/8/2024 10:41	386.00	8,133.73				480,508.0							
Proppants															
Type			Des					Sand Size							
BROWN			40/140 BROWN					40/140							
Frac Stage 23 on 9/8/2024 17:36															
Proposed? No	Type HYDRAULIC FRACTURE		Date 9/8/2024 17:36		String (Deployment Method) PRODUCTION,		Top Depth (ftKB) 16,853.0		Bottom Depth (ftKB) 17,034.0						
Post Job Frac Gradient (psi/ft) 0.75		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb) 481,120.0		Proppant Total (lb) 481,120.0		Clean Volume Design (bbl)		Total Clean Volume (bbl) 9,185.87			
Open Wellhead (psi) 2,341.9		Final ISIP (psi) 2,614.0		Close Wellhead (psi) 1,926.4		Breakdown Pressure (psi) 4,311.6		Max Treating Pressure (psi) 9,001.9		Avg Treating Pressure (psi) 7,079.4		Max Slurry Rate (bbl/min) 77.998		Avg Slurry Rate (bbl/min) 75.04	
Comment STG 23 PTD															
Pumping Summary															
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)						
PAD	9/8/2024 17:36	9/8/2024 17:42	219.53	219.53		0.00			6.2						
SLURRY	9/8/2024 17:42	9/8/2024 17:51	497.52	717.04	BROWN, 40/140	0.25	5,356.2	5,356.2	8.7						
SLURRY	9/8/2024 17:51	9/8/2024 17:55	346.46	1,063.50	BROWN, 40/140	0.50	7,452.9	12,809.1	4.8						
SLURRY	9/8/2024 17:55	9/8/2024 18:00	347.07	1,410.57	BROWN, 40/140	0.75	11,211.0	24,020.0	4.8						
SLURRY	9/8/2024 18:00	9/8/2024 18:05	357.12	1,767.69	BROWN, 40/140	1.25	19,170.1	43,190.1	5.0						
SLURRY	9/8/2024 18:05	9/8/2024 19:38	6,555.18	8,322.87	BROWN, 40/140	1.56	437,929.9	481,120.0	93.2						
FLUSH	9/8/2024 19:38	9/8/2024 19:45	471.00	8,793.87		0.00		481,120.0	6.5						
PUMP DOWN	9/8/2024 20:07	9/8/2024 20:23	392.00	9,185.87				481,120.0							
Proppants															
Type			Des					Sand Size							
BROWN			40/140 BROWN					40/140							
Frac Stage 24 on 9/9/2024 01:50															
Proposed? No	Type HYDRAULIC FRACTURE		Date 9/9/2024 01:50		String (Deployment Method) PRODUCTION,		Top Depth (ftKB) 16,652.0		Bottom Depth (ftKB) 16,833.0						
Post Job Frac Gradient (psi/ft) 0.82		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb) 480,688.0		Proppant Total (lb) 480,688.0		Clean Volume Design (bbl)		Total Clean Volume (bbl) 8,361.29			
Open Wellhead (psi) 1,522.5		Final ISIP (psi) 3,166.9		Close Wellhead (psi) 1,742.8		Breakdown Pressure (psi) 4,901.2		Max Treating Pressure (psi) 8,880.0		Avg Treating Pressure (psi) 6,791.4		Max Slurry Rate (bbl/min) 75.8		Avg Slurry Rate (bbl/min) 75.451	
Comment STG 24															
Pumping Summary															
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)						
PAD	9/9/2024 01:50	9/9/2024 01:52	48.46	48.46		0.00			1.6						
SLURRY	9/9/2024 01:52	9/9/2024 01:59	345.68	394.14	BROWN, 40/140	0.25	3,991.2	3,991.2	7.3						
SLURRY	9/9/2024 01:59	9/9/2024 02:04	374.56	768.70	BROWN, 40/140	0.50	8,638.3	12,629.5	5.1						
SLURRY	9/9/2024 02:04	9/9/2024 02:09	345.28	1,113.98	BROWN, 40/140	0.75	11,952.3	24,581.8	4.7						
SLURRY	9/9/2024 02:09	9/9/2024 02:14	346.41	1,460.39	BROWN, 40/140	1.25	19,956.8	44,538.6	4.8						
SLURRY	9/9/2024 02:14	9/9/2024 03:40	6,077.55	7,537.94	BROWN, 40/140	1.56	436,149.4	480,688.0	86.1						
FLUSH	9/9/2024 03:40	9/9/2024 03:46	466.35	8,004.29		0.00		480,688.0	6.4						
PUMP DOWN	9/9/2024 04:23	9/9/2024 04:38	357.00	8,361.29				480,688.0							
Proppants															
Type			Des					Sand Size							

BROWN		40/140 BROWN				40/140	
Other In Hole							
Prop Run?	Run Date	Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com
No	9/8/2024 10:41	23	FRAC PLUG	4.37	17,043.0	17,045.0	STG 23
No	9/9/2024 04:38	25	FRAC PLUG	4.37	16,641.0	16,643.0	STG 25

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/10/2024
Report #:	22
AFE #:	9034376
Total AFE + Sup:	\$4,301,082.76
Cum Field Estimate:	\$1,686,064.39
Daily Field Estimate:	\$113,297.79

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)		
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0		
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud		
Job Dates										
Date			Type			Subtype			Note	
			MILESTONE			AAR COMPLETE				
Date			Type			Subtype			Note	
			PLAN			STIMULATION END				
Date			Type			Subtype			Note	
8/30/2024 16:56			MILESTONE			READY TO START (RTS)				
Daily Contacts on Location										
Contact Name			Title			Tour	Mobile		Office	
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395			
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976			
CHRISTOPHER, BRAND			FOREMAN			NIGHT	817-770-7654			
GIATTINI, MATT			FOREMAN			NIGHT	817-266-2960			
BACHARACH, TANNER			FOREMAN			NIGHT	719-859-4945			
GIROD, DAIMON			FOREMAN			DAY	580-656-0030			
MOORE, DUSTIN			FOREMAN			DAY	580-475-2656			
GRAY, BILL			FOREMAN			DAY	940-859-6979			
Personnel Log										
Company									Count	
PIONEER NATURAL RESOURCES USA INC									6	
NEXTIER COMPLETION SOLUTIONS INC									35	
DYNASTY WIRELINE SERVICES LLC									8	
TEXAS PRIDE FUELS LTD									8	
CACTUS WELLHEAD LLC									4	
NEXGEN WATER SOLUTIONS LLC									8	
CIRCLE 8 CRANE SERVICES LLC									4	
UNITED SHUTDOWN SAFETY TEXAS INC									2	
DETMAR LOGISTICS LLC									6	
AUREUS ENERGY SERVICES INC									4	
Daily Operations										
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24		
STIM OPS					STAGES PER DAY			3.0		
Operations Summary										
FRAC STGS: 25,26										
P/P STGS: 26,27										
UTF: 0.55 hrs. - Equipment maintenance										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	10:34	4.57	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
10:34	10:45	0.18	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			25
10:45	12:55	2.18	STIM, OPS	FRAC	STIM	FRAC STG 25	NORMAL			25
12:55	13:01	0.09	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
13:01	13:33	0.53	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 26	NORMAL			
13:33	14:03	0.5	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
14:03	19:16	5.22	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
19:16	19:26	0.17	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			26
19:26	21:32	2.1	STIM, OPS	FRAC	STIM	FRAC STG 26	NORMAL			26
21:32	21:38	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
21:38	22:10	0.53	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 27	NORMAL			
22:10	22:43	0.55	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
22:43	03:33	4.84	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
03:33	03:58	0.42	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL	8	0.20	27
03:58	06:00	2.02	STIM, OPS	FRAC	STIM	FRAC STG 27	NORMAL			27

Interval Problems											
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, PUMPS, 9/10/2024 03:46											
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?			Accountable Party			Comment		
8	9/10/2024 03:58	0.20	No			NEXTIER COMPLETION SOLUTIONS INC			Swap HHP		
Rigs											
Contractor			Rig #		Start Date		RR Date		Rig Type		
DYNASTY WIRELINE SERVICES LLC			4135		8/20/2024 07:00		8/23/2024 00:30		WIRELINE		
FLYING A PUMPING SERVICES LLC			PRESTIM		8/20/2024 07:00		8/23/2024 00:30		PUMPDOWN		
DYNASTY WIRELINE SERVICES LLC			9801		8/28/2024 06:00				WIRELINE		
NEX			5_SIMUL		8/28/2024 06:00				FRAC FLEET		
NEXTIER COMPLETION SOLUTIONS INC			PUMPDOWN		8/28/2024 06:00				PUMPDOWN		
Perforations											
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #	
27	No	CONVENTIONAL PERF	16,049.0	16,050.0	1.0	3.0	3	PRODUCTION,		10	
27	No	CONVENTIONAL PERF	16,069.0	16,070.0	1.0	3.0	3	PRODUCTION,		9	
27	No	CONVENTIONAL PERF	16,089.0	16,090.0	1.0	3.0	3	PRODUCTION,		8	
27	No	CONVENTIONAL PERF	16,109.0	16,110.0	1.0	3.0	3	PRODUCTION,		7	
27	No	CONVENTIONAL PERF	16,129.0	16,130.0	1.0	3.0	3	PRODUCTION,		6	
27	No	CONVENTIONAL PERF	16,149.0	16,150.0	1.0	3.0	3	PRODUCTION,		5	
27	No	CONVENTIONAL PERF	16,169.0	16,170.0	1.0	3.0	3	PRODUCTION,		4	
27	No	CONVENTIONAL PERF	16,189.0	16,190.0	1.0	3.0	3	PRODUCTION,		3	
27	No	CONVENTIONAL PERF	16,209.0	16,210.0	1.0	3.0	3	PRODUCTION,		2	
27	No	CONVENTIONAL PERF	16,229.0	16,230.0	1.0	3.0	3	PRODUCTION,		1	
26	No	CONVENTIONAL PERF	16,250.0	16,251.0	1.0	3.0	3	PRODUCTION,		10	
26	No	CONVENTIONAL PERF	16,270.0	16,271.0	1.0	3.0	3	PRODUCTION,		9	
26	No	CONVENTIONAL PERF	16,290.0	16,291.0	1.0	3.0	3	PRODUCTION,		8	
26	No	CONVENTIONAL PERF	16,310.0	16,311.0	1.0	3.0	3	PRODUCTION,		7	
26	No	CONVENTIONAL PERF	16,330.0	16,331.0	1.0	3.0	3	PRODUCTION,		6	
26	No	CONVENTIONAL PERF	16,350.0	16,351.0	1.0	3.0	3	PRODUCTION,		5	
26	No	CONVENTIONAL PERF	16,370.0	16,371.0	1.0	3.0	3	PRODUCTION,		4	
26	No	CONVENTIONAL PERF	16,390.0	16,391.0	1.0	3.0	3	PRODUCTION,		3	
26	No	CONVENTIONAL PERF	16,410.0	16,411.0	1.0	3.0	3	PRODUCTION,		2	
26	No	CONVENTIONAL PERF	16,430.0	16,431.0	1.0	3.0	3	PRODUCTION,		1	
DIESEL, UNDYED											
Total Received				Total Consumed				Total Returned			
311.0				311.0				0.0			
DIESEL, SURFACE RENTALS											
Total Received				Total Consumed				Total Returned			
39.0				39.0				0.0			
Stimulations Summary											
Stim/Treat Company		Diversion Method		Diversion Company		Start Date		End Date	Job		
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33			OCMS, 8/11/2024 06:00		
Number of Treatment Intervals		Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)			
27		65	S-45-2400-10-20-200-30SP-40140			252,043.25		12,987,016.0			
Stimulations Intervals											
Frac Stage 25 on 9/9/2024 10:45											
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)		
No	HYDRAULIC FRACTURE		9/9/2024 10:45		PRODUCTION,		16,451.0		16,632.0		
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.75						480,948.0		480,948.0			9,275.29
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
1,423.1	2,606.0	2,300.6	5,088.0		8,531.3	6,913.2		75.768		75.309	
Comment											
STG 25											
Pumping Summary											
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)		
PAD	9/9/2024 10:45	9/9/2024 10:50	131.73	131.73		0.00			4.5		
SLURRY	9/9/2024 10:50	9/9/2024 10:57	395.17	526.90	BROWN, 40/140	0.25	4,068.8	4,068.8	7.6		
SLURRY	9/9/2024 10:57	9/9/2024 11:02	335.65	862.55	BROWN, 40/140	0.50	6,900.1	10,968.9	4.6		
SLURRY	9/9/2024 11:02	9/9/2024 11:07	367.41	1,229.95	BROWN, 40/140	0.76	11,480.9	22,449.8	5.1		
SLURRY	9/9/2024 11:07	9/9/2024 11:11	320.82	1,550.78	BROWN, 40/140	1.25	16,516.6	38,966.4	4.5		
SLURRY	9/9/2024 11:11	9/9/2024 12:49	6,879.91	8,430.69	BROWN, 40/140	1.56	441,981.6	480,948.0	97.6		

FLUSH	9/9/2024 12:49	9/9/2024 12:55	453.60	8,884.29		0.00		480,948.0	6.6						
PUMP DOWN	9/9/2024 13:19	9/9/2024 13:33	391.00	9,275.29				480,948.0							
Proppants															
Type			Des					Sand Size							
BROWN			40/140 BROWN					40/140							
Frac Stage 26 on 9/9/2024 19:26															
Proposed? No	Type HYDRAULIC FRACTURE		Date 9/9/2024 19:26		String (Deployment Method) PRODUCTION,		Top Depth (ftKB) 16,250.0		Bottom Depth (ftKB) 16,431.0						
Post Job Frac Gradient (psi/ft) 0.74		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb) 480,562.0		Proppant Total (lb) 480,562.0		Clean Volume Design (bbl)		Total Clean Volume (bbl) 9,017.99			
Open Wellhead (psi) 1,572.4		Final ISIP (psi) 2,538.0		Close Wellhead (psi) 2,214.3		Breakdown Pressure (psi) 4,702.1		Max Treating Pressure (psi) 8,984.1		Avg Treating Pressure (psi) 6,752.9		Max Slurry Rate (bbl/min) 75.677		Avg Slurry Rate (bbl/min) 75.17	
Comment STG 26 PTD															
Pumping Summary															
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)						
PAD	9/9/2024 19:26	9/9/2024 19:28	68.62	68.62		0.00			2.4						
SLURRY	9/9/2024 19:28	9/9/2024 19:34	281.01	349.63	BROWN, 40/140	0.25	2,893.1	2,893.1	6.2						
SLURRY	9/9/2024 19:34	9/9/2024 19:39	296.39	646.01	BROWN, 40/140	0.49	6,031.4	8,924.4	4.8						
SLURRY	9/9/2024 19:39	9/9/2024 19:44	321.73	967.74	BROWN, 40/140	0.76	10,058.3	18,982.8	4.5						
SLURRY	9/9/2024 19:44	9/9/2024 19:48	299.61	1,267.35	BROWN, 40/140	1.25	15,422.3	34,405.0	4.2						
SLURRY	9/9/2024 19:48	9/9/2024 21:26	6,950.76	8,218.11	BROWN, 40/140	1.56	446,157.0	480,562.0	98.6						
FLUSH	9/9/2024 21:26	9/9/2024 21:32	429.88	8,647.99		0.00		480,562.0	6.1						
PUMP DOWN	9/9/2024 21:32	9/9/2024 22:10	370.00	9,017.99				480,562.0							
Proppants															
Type			Des					Sand Size							
BROWN			40/140 BROWN					40/140							
Frac Stage 27 on 9/10/2024 03:58															
Proposed? No	Type HYDRAULIC FRACTURE		Date 9/10/2024 03:58		String (Deployment Method) PRODUCTION,		Top Depth (ftKB) 16,049.0		Bottom Depth (ftKB) 16,230.0						
Post Job Frac Gradient (psi/ft) 0.79		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb) 480,623.0		Proppant Total (lb) 480,623.0		Clean Volume Design (bbl)		Total Clean Volume (bbl) 8,865.47			
Open Wellhead (psi) 1,679.1		Final ISIP (psi) 2,910.9		Close Wellhead (psi) 2,387.8		Breakdown Pressure (psi) 4,531.5		Max Treating Pressure (psi) 8,804.1		Avg Treating Pressure (psi) 6,852.5		Max Slurry Rate (bbl/min) 77.39		Avg Slurry Rate (bbl/min) 75.046	
Comment STG 27															
Pumping Summary															
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)						
PAD	9/10/2024 03:58	9/10/2024 04:02	144.46	144.46		0.00			4.1						
SLURRY	9/10/2024 04:02	9/10/2024 04:06	193.44	337.91	BROWN, 40/140	0.25	2,025.5	2,025.5	3.9						
SLURRY	9/10/2024 04:06	9/10/2024 04:10	292.46	630.37	BROWN, 40/140	0.50	6,096.0	8,121.5	4.3						
SLURRY	9/10/2024 04:10	9/10/2024 04:14	288.00	918.38	BROWN, 40/140	0.74	9,008.7	17,130.2	3.9						
SLURRY	9/10/2024 04:14	9/10/2024 04:18	294.52	1,212.90	BROWN, 40/140	1.24	15,292.5	32,422.7	4.1						
SLURRY	9/10/2024 04:18	9/10/2024 05:56	6,859.50	8,072.39	BROWN, 40/140	1.56	448,200.3	480,623.0	97.8						
FLUSH	9/10/2024 05:56	9/10/2024 06:02	427.08	8,499.47		0.00		480,623.0	6.1						
PUMP DOWN	9/10/2024 06:31	9/10/2024 06:44	366.00	8,865.47				480,623.0							
Proppants															
Type			Des					Sand Size							

BROWN		40/140 BROWN				40/140	
Other In Hole							
Prop Run?	Run Date	Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com
No	9/9/2024 13:33	26	FRAC PLUG	4.37	16,440.0	16,442.0	STG 26
No	9/9/2024 22:12	27	FRAC PLUG	4.37	16,239.0	16,241.0	STG 27

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/11/2024
Report #:	23
AFE #:	9034376
Total AFE + Sup:	\$4,301,082.76
Cum Field Estimate:	\$1,802,032.81
Daily Field Estimate:	\$154,301.32

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)		
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0		
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud		
Job Dates										
Date			Type			Subtype			Note	
			MILESTONE			AAR COMPLETE				
Date			Type			Subtype			Note	
			PLAN			STIMULATION END				
Date			Type			Subtype			Note	
8/30/2024 16:56			MILESTONE			READY TO START (RTS)				
Daily Contacts on Location										
Contact Name			Title			Tour	Mobile			Office
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395			
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976			
CHRISTOPHER, BRAND			FOREMAN			NIGHT	817-770-7654			
STEPHEN, NIK			FOREMAN			DAY	832-840-8534			
BACHARACH, TANNER			FOREMAN			NIGHT	719-859-4945			
GIROD, DAIMON			FOREMAN			DAY	580-656-0030			
MOORE, DUSTIN			FOREMAN			DAY	580-475-2656			
GRAY, BILL			FOREMAN			NIGHT	940-859-6979			
Personnel Log										
Company									Count	
PIONEER NATURAL RESOURCES USA INC									6	
NEXTIER COMPLETION SOLUTIONS INC									35	
DYNASTY WIRELINE SERVICES LLC									8	
TEXAS PRIDE FUELS LTD									8	
CACTUS WELLHEAD LLC									4	
NEXGEN WATER SOLUTIONS LLC									8	
CIRCLE 8 CRANE SERVICES LLC									4	
UNITED SHUTDOWN SAFETY TEXAS INC									2	
DETMAR LOGISTICS LLC									6	
AUREUS ENERGY SERVICES INC									4	
Daily Operations										
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24		
STIM OPS					STAGES PER DAY			3.0		
Operations Summary										
FRAC STGS: 27,28,29										
P/P STGS: 28,29,30										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	06:02	0.04	STIM, OPS	FRAC	STIM	FRAC STG 27	NORMAL			27
06:02	06:07	0.08	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
06:07	06:44	0.62	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 28	NORMAL			
06:44	07:21	0.62	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
07:21	12:04	4.71	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
12:04	12:17	0.22	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			28
12:17	14:25	2.13	STIM, OPS	FRAC	STIM	FRAC STG 28	NORMAL			28
14:25	14:29	0.07	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
14:29	15:02	0.55	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 29	NORMAL			
15:02	15:32	0.5	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
15:32	20:46	5.24	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
20:46	21:01	0.24	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			29
21:01	23:07	2.1	STIM, OPS	FRAC	STIM	FRAC STG 29	NORMAL			29
23:07	23:11	0.07	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
23:11	23:44	0.55	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 30	NORMAL			
23:44	00:14	0.5	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
00:14	00:14	0	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			

00:14	00:14	0	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			30
00:14	00:14	0	STIM, OPS	FRAC	STIM	FRAC STG 30	NORMAL			30
Rigs										
Contractor				Rig #		Start Date		RR Date		Rig Type
DYNASTY WIRELINE SERVICES LLC				4135		8/20/2024 07:00		8/23/2024 00:30		WIRELINE
FLYING A PUMPING SERVICES LLC				PRESTIM		8/20/2024 07:00		8/23/2024 00:30		PUMPDOWN
DYNASTY WIRELINE SERVICES LLC				9801		8/28/2024 06:00				WIRELINE
NEX				5_SIMUL		8/28/2024 06:00				FRAC FLEET
NEXTIER COMPLETION SOLUTIONS INC				PUMPDOWN		8/28/2024 06:00				PUMPDOWN
Perforations										
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #
30	No	CONVENTIONAL PERF	15,446.0	15,447.0	1.0	3.0	3	PRODUCTION,		10
30	No	CONVENTIONAL PERF	15,466.0	15,467.0	1.0	3.0	3	PRODUCTION,		9
30	No	CONVENTIONAL PERF	15,486.0	15,487.0	1.0	3.0	3	PRODUCTION,		8
30	No	CONVENTIONAL PERF	15,506.0	15,507.0	1.0	3.0	3	PRODUCTION,		7
30	No	CONVENTIONAL PERF	15,526.0	15,527.0	1.0	3.0	3	PRODUCTION,		6
30	No	CONVENTIONAL PERF	15,546.0	15,547.0	1.0	3.0	3	PRODUCTION,		5
30	No	CONVENTIONAL PERF	15,566.0	15,567.0	1.0	3.0	3	PRODUCTION,		4
30	No	CONVENTIONAL PERF	15,586.0	15,587.0	1.0	3.0	3	PRODUCTION,		3
30	No	CONVENTIONAL PERF	15,606.0	15,607.0	1.0	3.0	3	PRODUCTION,		2
30	No	CONVENTIONAL PERF	15,626.0	15,627.0	1.0	3.0	3	PRODUCTION,		1
29	No	CONVENTIONAL PERF	15,647.0	15,648.0	1.0	3.0	3	PRODUCTION,		10
29	No	CONVENTIONAL PERF	15,667.0	15,668.0	1.0	3.0	3	PRODUCTION,		9
29	No	CONVENTIONAL PERF	15,687.0	15,688.0	1.0	3.0	3	PRODUCTION,		8
29	No	CONVENTIONAL PERF	15,707.0	15,708.0	1.0	3.0	3	PRODUCTION,		7
29	No	CONVENTIONAL PERF	15,727.0	15,728.0	1.0	3.0	3	PRODUCTION,		6
29	No	CONVENTIONAL PERF	15,747.0	15,748.0	1.0	3.0	3	PRODUCTION,		5
29	No	CONVENTIONAL PERF	15,767.0	15,768.0	1.0	3.0	3	PRODUCTION,		4
29	No	CONVENTIONAL PERF	15,787.0	15,788.0	1.0	3.0	3	PRODUCTION,		3
29	No	CONVENTIONAL PERF	15,807.0	15,808.0	1.0	3.0	3	PRODUCTION,		2
29	No	CONVENTIONAL PERF	15,827.0	15,828.0	1.0	3.0	3	PRODUCTION,		1
28	No	CONVENTIONAL PERF	15,848.0	15,849.0	1.0	3.0	3	PRODUCTION,		10
28	No	CONVENTIONAL PERF	15,868.0	15,869.0	1.0	3.0	3	PRODUCTION,		9
28	No	CONVENTIONAL PERF	15,888.0	15,889.0	1.0	3.0	3	PRODUCTION,		8
28	No	CONVENTIONAL PERF	15,908.0	15,909.0	1.0	3.0	3	PRODUCTION,		7
28	No	CONVENTIONAL PERF	15,928.0	15,929.0	1.0	3.0	3	PRODUCTION,		6
28	No	CONVENTIONAL PERF	15,948.0	15,949.0	1.0	3.0	3	PRODUCTION,		5
28	No	CONVENTIONAL PERF	15,968.0	15,969.0	1.0	3.0	3	PRODUCTION,		4
28	No	CONVENTIONAL PERF	15,988.0	15,989.0	1.0	3.0	3	PRODUCTION,		3
28	No	CONVENTIONAL PERF	16,008.0	16,009.0	1.0	3.0	3	PRODUCTION,		2
28	No	CONVENTIONAL PERF	16,028.0	16,029.0	1.0	3.0	3	PRODUCTION,		1
DIESEL, UNDYED										
Total Received				Total Consumed				Total Returned		
311.0				311.0				0.0		
DIESEL, SURFACE RENTALS										
Total Received				Total Consumed				Total Returned		
39.0				39.0				0.0		
Stimulations Summary										
Stim/Treat Company		Diversion Method		Diversion Company		Start Date		End Date	Job	
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33			OCMS, 8/11/2024 06:00	
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)	
29			65	S-45-2400-10-20-200-30SP-40140			270,080.44		13,949,056.0	
Stimulations Intervals										
Frac Stage 27 on 9/10/2024 03:58										
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		9/10/2024 03:58		PRODUCTION,		16,049.0		16,230.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)	Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.79						480,623.0		480,623.0		8,865.47
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)
1,679.1	2,910.9	2,387.8	4,531.5		8,804.1		6,852.5		77.39	75.046
Comment										
STG 27										
Pumping Summary										
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)	
PAD	9/10/2024 03:58	9/10/2024 04:02	144.46	144.46		0.00			4.1	
SLURRY	9/10/2024 04:02	9/10/2024 04:06	193.44	337.91	BROWN, 40/140	0.25	2,025.5	2,025.5	3.9	

SLURRY	9/10/2024 04:06	9/10/2024 04:10	292.46	630.37	BROWN, 40/140	0.50	6,096.0	8,121.5	4.3
SLURRY	9/10/2024 04:10	9/10/2024 04:14	288.00	918.38	BROWN, 40/140	0.74	9,008.7	17,130.2	3.9
SLURRY	9/10/2024 04:14	9/10/2024 04:18	294.52	1,212.90	BROWN, 40/140	1.24	15,292.5	32,422.7	4.1
SLURRY	9/10/2024 04:18	9/10/2024 05:56	6,859.50	8,072.39	BROWN, 40/140	1.56	448,200.3	480,623.0	97.8
FLUSH	9/10/2024 05:56	9/10/2024 06:02	427.08	8,499.47		0.00		480,623.0	6.1
PUMP DOWN	9/10/2024 06:31	9/10/2024 06:44	366.00	8,865.47				480,623.0	

Proppants									
Type			Des					Sand Size	
BROWN			40/140 BROWN					40/140	
Frac Stage 28 on 9/10/2024 12:17									
Proposed?	Type		Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		9/10/2024 12:17	PRODUCTION,			15,848.0		16,029.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.76				480,980.0	480,980.0			9,076.48	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
1,499.1	2,663.0	2,246.5	5,079.2	8,553.7	7,152.2	75.558		75.048	
Comment									
STG 28 PTD									

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/10/2024 12:17	9/10/2024 12:22	123.85	123.85		0.00			4.6
SLURRY	9/10/2024 12:22	9/10/2024 12:30	438.09	561.94	BROWN, 40/140	0.25	4,929.5	4,929.5	8.2
SLURRY	9/10/2024 12:30	9/10/2024 12:35	393.10	955.04	BROWN, 40/140	0.50	8,715.3	13,644.8	5.5
SLURRY	9/10/2024 12:35	9/10/2024 12:40	346.73	1,301.76	BROWN, 40/140	0.75	11,490.0	25,134.8	4.8
SLURRY	9/10/2024 12:40	9/10/2024 13:08	1,981.50	3,283.27	BROWN, 40/140	1.25	109,828.5	134,963.3	27.8
SLURRY	9/10/2024 13:08	9/10/2024 14:19	5,003.42	8,286.69	BROWN, 40/140	1.56	346,016.7	480,980.0	71.1
FLUSH	9/10/2024 14:19	9/10/2024 14:25	425.79	8,712.48		0.00		480,980.0	6.0
PUMP DOWN	9/10/2024 14:46	9/10/2024 15:00	364.00	9,076.48				480,980.0	

Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Frac Stage 29 on 9/10/2024 21:01									
Proposed?	Type		Date	String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		9/10/2024 21:01	PRODUCTION,		15,647.0		15,828.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.77				481,060.0	481,060.0			8,960.71	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
1,394.1	2,739.0	1,987.5	5,502.2	8,850.9	6,916.0	76.028		75.007	
Comment									
STG 29 PTD									

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/10/2024 21:01	9/10/2024 21:04	106.80	106.80		0.00			3.1
SLURRY	9/10/2024 21:04	9/10/2024 21:11	340.49	447.29	BROWN, 40/140	0.25	3,620.9	3,620.9	7.1
SLURRY	9/10/2024 21:11	9/10/2024 21:16	355.87	803.16	BROWN, 40/140	0.50	7,546.0	11,166.9	5.2
SLURRY	9/10/2024 21:16	9/10/2024 21:21	374.24	1,177.40	BROWN, 40/140	0.75	11,888.1	23,055.0	5.1
SLURRY	9/10/2024 21:21	9/10/2024 21:26	343.16	1,520.56	BROWN, 40/140	1.25	18,160.2	41,215.2	4.8

SLURRY	9/10/2024 21:26	9/10/2024 23:01	6,673.58	8,194.15	BROWN, 40/140	1.56	439,844.8	481,060.0	94.9
FLUSH	9/10/2024 23:01	9/10/2024 23:07	420.56	8,614.71		0.00		481,060.0	5.8
PUMP DOWN	9/10/2024 23:32	9/10/2024 23:45	346.00	8,960.71				481,060.0	
Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com	
No	9/10/2024 06:44		28	FRAC PLUG	4.37	16,038.0	16,040.0	STG 28	
No	9/10/2024 15:01		29	FRAC PLUG	4.37	15,837.0	15,839.0	STG 29	
No	9/10/2024 23:46		30	FRAC PLUG	4.37	15,636.0	15,638.0	STG 30	

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/12/2024
Report #:	24
AFE #:	9034376
Total AFE + Sup:	\$3,974,241.33
Cum Field Estimate:	\$1,955,029.38
Daily Field Estimate:	\$155,234.91

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)		
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0		
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud		
Job Dates										
Date			Type			Subtype			Note	
			MILESTONE			AAR COMPLETE				
Date			Type			Subtype			Note	
			PLAN			STIMULATION END				
Date			Type			Subtype			Note	
8/30/2024 16:56			MILESTONE			READY TO START (RTS)				
Daily Contacts on Location										
Contact Name			Title			Tour	Mobile			Office
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395			
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976			
HENDON, COREY			FOREMAN			DAY	817-734-4637			
STEPHEN, NIK			FOREMAN			DAY	832-840-8534			
ATHEY, BRYAN			FOREMAN			DAY	817-372-0472			
GIROD, DAIMON			FOREMAN			NIGHT	580-656-0030			
MOORE, DUSTIN			FOREMAN			NIGHT	580-475-2656			
GRAY, BILL			FOREMAN			NIGHT	940-859-6979			
Personnel Log										
Company									Count	
PIONEER NATURAL RESOURCES USA INC									6	
NEXTIER COMPLETION SOLUTIONS INC									35	
DYNASTY WIRELINE SERVICES LLC									8	
TEXAS PRIDE FUELS LTD									8	
CACTUS WELLHEAD LLC									4	
NEXGEN WATER SOLUTIONS LLC									8	
CIRCLE 8 CRANE SERVICES LLC									4	
UNITED SHUTDOWN SAFETY TEXAS INC									2	
DETMAR LOGISTICS LLC									6	
AUREUS ENERGY SERVICES INC									4	
Daily Operations										
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24		
STIM OPS					STAGES PER DAY			3.0		
Operations Summary										
FRAC STGS: 30,31,32										
P/P STGS: 31,32,33										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	07:29	1.49	STIM, OPS	FRAC	STIM	FRAC STG 30	NORMAL			30
07:29	07:35	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
07:35	08:08	0.55	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 31	NORMAL			
08:08	08:40	0.54	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
08:40	13:37	4.95	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
13:37	13:51	0.22	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			31
13:51	15:57	2.1	STIM, OPS	FRAC	STIM	FRAC STG 31	NORMAL			31
15:57	16:01	0.08	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
16:01	16:31	0.5	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 32	NORMAL			
16:31	17:00	0.48	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
17:00	21:43	4.72	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
21:43	21:54	0.18	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			32
21:54	00:03	2.15	STIM, OPS	FRAC	STIM	FRAC STG 32	NORMAL			32
00:03	00:07	0.06	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
00:07	00:36	0.48	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 33	NORMAL			
00:36	01:03	0.45	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
01:03	05:58	4.92	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			

05:58	06:00	0.03	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			32
Rigs										
Contractor				Rig #		Start Date		RR Date		Rig Type
DYNASTY WIRELINE SERVICES LLC				4135		8/20/2024 07:00		8/23/2024 00:30		WIRELINE
FLYING A PUMPING SERVICES LLC				PRESTIM		8/20/2024 07:00		8/23/2024 00:30		PUMPDOWN
DYNASTY WIRELINE SERVICES LLC				9801		8/28/2024 06:00				WIRELINE
NEX				5_SIMUL		8/28/2024 06:00				FRAC FLEET
NEXTIER COMPLETION SOLUTIONS INC				PUMPDOWN		8/28/2024 06:00				PUMPDOWN
Perforations										
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #
33	No	CONVENTIONAL PERF	14,843.0	14,844.0	1.0	3.0	3	PRODUCTION,		10
33	No	CONVENTIONAL PERF	14,863.0	14,864.0	1.0	3.0	3	PRODUCTION,		9
33	No	CONVENTIONAL PERF	14,883.0	14,884.0	1.0	3.0	3	PRODUCTION,		8
33	No	CONVENTIONAL PERF	14,903.0	14,904.0	1.0	3.0	3	PRODUCTION,		7
33	No	CONVENTIONAL PERF	14,923.0	14,924.0	1.0	3.0	3	PRODUCTION,		6
33	No	CONVENTIONAL PERF	14,943.0	14,944.0	1.0	3.0	3	PRODUCTION,		5
33	No	CONVENTIONAL PERF	14,963.0	14,964.0	1.0	3.0	3	PRODUCTION,		4
33	No	CONVENTIONAL PERF	14,983.0	14,984.0	1.0	3.0	3	PRODUCTION,		3
33	No	CONVENTIONAL PERF	15,003.0	15,004.0	1.0	3.0	3	PRODUCTION,		2
33	No	CONVENTIONAL PERF	15,023.0	15,024.0	1.0	3.0	3	PRODUCTION,		1
32	No	CONVENTIONAL PERF	15,044.0	15,045.0	1.0	3.0	3	PRODUCTION,		10
32	No	CONVENTIONAL PERF	15,064.0	15,065.0	1.0	3.0	3	PRODUCTION,		9
32	No	CONVENTIONAL PERF	15,084.0	15,085.0	1.0	3.0	3	PRODUCTION,		8
32	No	CONVENTIONAL PERF	15,104.0	15,105.0	1.0	3.0	3	PRODUCTION,		7
32	No	CONVENTIONAL PERF	15,124.0	15,125.0	1.0	3.0	3	PRODUCTION,		6
32	No	CONVENTIONAL PERF	15,144.0	15,145.0	1.0	3.0	3	PRODUCTION,		5
32	No	CONVENTIONAL PERF	15,164.0	15,165.0	1.0	3.0	3	PRODUCTION,		4
32	No	CONVENTIONAL PERF	15,184.0	15,185.0	1.0	3.0	3	PRODUCTION,		3
32	No	CONVENTIONAL PERF	15,204.0	15,205.0	1.0	3.0	3	PRODUCTION,		2
32	No	CONVENTIONAL PERF	15,224.0	15,225.0	1.0	3.0	3	PRODUCTION,		1
31	No	CONVENTIONAL PERF	15,245.0	15,246.0	1.0	3.0	3	PRODUCTION,		10
31	No	CONVENTIONAL PERF	15,265.0	15,266.0	1.0	3.0	3	PRODUCTION,		9
31	No	CONVENTIONAL PERF	15,285.0	15,286.0	1.0	3.0	3	PRODUCTION,		8
31	No	CONVENTIONAL PERF	15,305.0	15,306.0	1.0	3.0	3	PRODUCTION,		7
31	No	CONVENTIONAL PERF	15,325.0	15,326.0	1.0	3.0	3	PRODUCTION,		6
31	No	CONVENTIONAL PERF	15,345.0	15,346.0	1.0	3.0	3	PRODUCTION,		5
31	No	CONVENTIONAL PERF	15,365.0	15,366.0	1.0	3.0	3	PRODUCTION,		4
31	No	CONVENTIONAL PERF	15,385.0	15,386.0	1.0	3.0	3	PRODUCTION,		3
31	No	CONVENTIONAL PERF	15,405.0	15,406.0	1.0	3.0	3	PRODUCTION,		2
31	No	CONVENTIONAL PERF	15,425.0	15,426.0	1.0	3.0	3	PRODUCTION,		1
DIESEL, UNDYED										
Total Received				Total Consumed				Total Returned		
311.0				311.0				0.0		
DIESEL, SURFACE RENTALS										
Total Received				Total Consumed				Total Returned		
39.0				39.0				0.0		
Stimulations Summary										
Stim/Treat Company		Diversion Method		Diversion Company		Start Date		End Date	Job	
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33			OCMS, 8/11/2024 06:00	
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)	
32			65	S-45-2400-10-20-200-30SP-40140			297,102.43		15,390,646.1	
Stimulations Intervals										
Frac Stage 30 on 9/11/2024 05:24										
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		9/11/2024 05:24		PRODUCTION,		15,446.0		15,627.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.76					480,985.0	480,985.0			8,931.08	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
1,382.8	2,649.0	2,118.4	4,474.7		8,891.2	6,678.9		75.975		75.12
Comment										
STG 30 PTD										
Pumping Summary										
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)	
PAD	9/11/2024 05:24	9/11/2024 05:29	178.76	178.76		0.00			4.9	
SLURRY	9/11/2024 05:29	9/11/2024 05:33	245.52	424.28	BROWN, 40/140	0.25	2,596.1	2,596.1	4.5	
SLURRY	9/11/2024	9/11/2024	345.17	769.45	BROWN,	0.50	7,260.3	9,856.4	4.7	

	05:33	05:38			40/140				
SLURRY	9/11/2024 05:38	9/11/2024 05:42	341.77	1,111.22	BROWN, 40/140	0.75	10,815.5	20,671.9	4.7
SLURRY	9/11/2024 05:42	9/11/2024 05:48	362.07	1,473.29	BROWN, 40/140	1.24	19,064.7	39,736.6	5.1
SLURRY	9/11/2024 05:48	9/11/2024 07:23	6,687.71	8,161.00	BROWN, 40/140	1.56	441,248.4	480,985.0	95.3
FLUSH	9/11/2024 07:23	9/11/2024 07:29	443.09	8,604.08		0.00		480,985.0	6.2
PUMP DOWN	9/11/2024 07:55	9/11/2024 08:15	327.00	8,931.08				480,985.0	

Proppants											
Type			Des				Sand Size				
BROWN			40/140 BROWN				40/140				
Frac Stage 31 on 9/11/2024 13:51											
Proposed?	Type		Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)		
No	HYDRAULIC FRACTURE		9/11/2024 13:51	PRODUCTION,			15,245.0		15,426.0		
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.79						480,200.0		480,200.0			8,945.68
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)		
1,673.4	2,934.0	2,394.4	3,436.7	8,502.2	7,241.6		75.837		75.201		
Comment											
STG 31											

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/11/2024 13:51	9/11/2024 13:54	62.60	62.60		0.00			2.8
SLURRY	9/11/2024 13:54	9/11/2024 14:01	349.89	412.49	BROWN, 40/140	0.25	3,794.1	3,794.1	7.4
SLURRY	9/11/2024 14:01	9/11/2024 14:07	394.79	807.28	BROWN, 40/140	0.50	8,348.3	12,142.4	5.6
SLURRY	9/11/2024 14:07	9/11/2024 14:11	326.23	1,133.51	BROWN, 40/140	0.74	10,242.8	22,385.2	4.5
SLURRY	9/11/2024 14:11	9/11/2024 14:16	363.65	1,497.16	BROWN, 40/140	1.25	19,196.4	41,581.6	5.1
SLURRY	9/11/2024 14:16	9/11/2024 15:51	6,652.11	8,149.27	BROWN, 40/140	1.56	438,618.4	480,200.0	94.4
FLUSH	9/11/2024 15:51	9/11/2024 15:57	448.41	8,597.68		0.00		480,200.0	6.2
PUMP DOWN	9/11/2024 16:18	9/11/2024 16:31	348.00	8,945.68				480,200.0	

Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Frac Stage 32 on 9/11/2024 21:54									
Proposed?	Type		Date	String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		9/11/2024 21:54	PRODUCTION,		15,044.0		15,225.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.76				480,405.0	480,405.0			9,145.22	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
1,644.4	2,651.0	2,260.3	2,490.4	8,722.5	6,780.9	75.571		75.237	
Comment									
STG 32									

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/11/2024 21:54	9/11/2024 21:57	83.77	83.77		0.00			2.8
SLURRY	9/11/2024 21:57	9/11/2024 22:03	279.56	363.34	BROWN, 40/140	0.25	2,798.8	2,798.8	5.7
SLURRY	9/11/2024 22:03	9/11/2024 22:07	288.41	651.74	BROWN, 40/140	0.50	5,754.3	8,553.1	4.0
SLURRY	9/11/2024 22:07	9/11/2024 22:11	301.77	953.51	BROWN, 40/140	0.75	8,993.3	17,546.4	4.2
SLURRY	9/11/2024 22:11	9/11/2024 22:15	297.02	1,250.53	BROWN, 40/140	1.26	14,887.8	32,434.1	4.2
SLURRY	9/11/2024	9/11/2024	7,200.07	8,450.59	BROWN,	1.56	447,970.9	480,405.0	102.3

	22:15	23:57			40/140				
FLUSH	9/11/2024 23:57	9/12/2024 00:03	413.63	8,864.22		0.00		480,405.0	5.7
PUMP DOWN	9/12/2024 00:23	9/12/2024 00:36	281.00	9,145.22				480,405.0	
Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com	
No	9/11/2024 08:09		31	FRAC PLUG	4.37	15,435.0	15,437.0	STG 31	
No	9/11/2024 16:31		32	FRAC PLUG	4.37	15,234.0	15,236.0	STG 32	
No	9/12/2024 00:36		33	FRAC PLUG	4.37	15,033.0	15,035.0	STG 33	

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/13/2024
Report #:	25
AFE #:	9034376
Total AFE + Sup:	\$3,974,241.33
Cum Field Estimate:	\$2,164,707.57
Daily Field Estimate:	\$155,627.72

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)		
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0		
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud		
Job Dates										
Date			Type			Subtype			Note	
			MILESTONE			AAR COMPLETE				
Date			Type			Subtype			Note	
			PLAN			STIMULATION END				
Date			Type			Subtype			Note	
8/30/2024 16:56			MILESTONE			READY TO START (RTS)				
Daily Contacts on Location										
Contact Name			Title			Tour	Mobile			Office
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395			
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976			
HENDON, COREY			FOREMAN			DAY	817-734-4637			
STEPHEN, NIK			FOREMAN			DAY	832-840-8534			
ATHEY, BRYAN			FOREMAN			DAY	817-372-0472			
GIROD, DAIMON			FOREMAN			NIGHT	580-656-0030			
MOORE, DUSTIN			FOREMAN			NIGHT	580-475-2656			
GRAY, BILL			FOREMAN			NIGHT	940-859-6979			
Personnel Log										
Company									Count	
PIONEER NATURAL RESOURCES USA INC									6	
NEXTIER COMPLETION SOLUTIONS INC									35	
DYNASTY WIRELINE SERVICES LLC									8	
TEXAS PRIDE FUELS LTD									8	
CACTUS WELLHEAD LLC									4	
NEXGEN WATER SOLUTIONS LLC									8	
CIRCLE 8 CRANE SERVICES LLC									4	
UNITED SHUTDOWN SAFETY TEXAS INC									2	
DETMAR LOGISTICS LLC									6	
AUREUS ENERGY SERVICES INC									4	
Daily Operations										
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24		
STIM OPS					STAGES PER DAY			3.0		
Operations Summary										
FRAC STGS: 33,34,35										
P/P STGS: 34,35,36										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	06:07	0.12	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			33
06:07	08:13	2.1	STIM, OPS	FRAC	STIM	FRAC STG 33	NORMAL			33
08:13	08:19	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
08:19	08:50	0.52	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 34	NORMAL			
08:50	09:15	0.41	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
09:15	14:03	4.8	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
14:03	14:16	0.22	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			34
14:16	16:27	2.18	STIM, OPS	FRAC	STIM	FRAC STG 34	NORMAL			34
16:27	16:31	0.08	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
16:31	17:05	0.56	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 35	NORMAL			
17:05	17:35	0.5	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
17:35	22:23	4.8	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
22:23	22:32	0.15	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			35
22:32	00:39	2.12	STIM, OPS	FRAC	STIM	FRAC STG 35	NORMAL			35
00:39	00:43	0.06	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
00:43	01:13	0.5	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 36	NORMAL			
01:13	01:40	0.46	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			

01:40	06:00	4.32	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL				
Rigs											
Contractor					Rig #		Start Date		RR Date		Rig Type
DYNASTY WIRELINE SERVICES LLC					4135		8/20/2024 07:00		8/23/2024 00:30		WIRELINE
FLYING A PUMPING SERVICES LLC					PRESTIM		8/20/2024 07:00		8/23/2024 00:30		PUMPDOWN
DYNASTY WIRELINE SERVICES LLC					9801		8/28/2024 06:00				WIRELINE
NEX					5_SIMUL		8/28/2024 06:00				FRAC FLEET
NEXTIER COMPLETION SOLUTIONS INC					PUMPDOWN		8/28/2024 06:00				PUMPDOWN
Perforations											
Int #	Prop?	Type		Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #
36	No	CONVENTIONAL PERF		14,240.0	14,241.0	1.0	3.0	3	PRODUCTION,		10
36	No	CONVENTIONAL PERF		14,260.0	14,261.0	1.0	3.0	3	PRODUCTION,		9
36	No	CONVENTIONAL PERF		14,280.0	14,281.0	1.0	3.0	3	PRODUCTION,		8
36	No	CONVENTIONAL PERF		14,300.0	14,301.0	1.0	3.0	3	PRODUCTION,		7
36	No	CONVENTIONAL PERF		14,320.0	14,321.0	1.0	3.0	3	PRODUCTION,		6
36	No	CONVENTIONAL PERF		14,340.0	14,341.0	1.0	3.0	3	PRODUCTION,		5
36	No	CONVENTIONAL PERF		14,360.0	14,361.0	1.0	3.0	3	PRODUCTION,		4
36	No	CONVENTIONAL PERF		14,380.0	14,381.0	1.0	3.0	3	PRODUCTION,		3
36	No	CONVENTIONAL PERF		14,400.0	14,401.0	1.0	3.0	3	PRODUCTION,		2
36	No	CONVENTIONAL PERF		14,420.0	14,421.0	1.0	3.0	3	PRODUCTION,		1
35	No	CONVENTIONAL PERF		14,441.0	14,442.0	1.0	3.0	3	PRODUCTION,		10
35	No	CONVENTIONAL PERF		14,461.0	14,462.0	1.0	3.0	3	PRODUCTION,		9
35	No	CONVENTIONAL PERF		14,481.0	14,482.0	1.0	3.0	3	PRODUCTION,		8
35	No	CONVENTIONAL PERF		14,501.0	14,502.0	1.0	3.0	3	PRODUCTION,		7
35	No	CONVENTIONAL PERF		14,521.0	14,522.0	1.0	3.0	3	PRODUCTION,		6
35	No	CONVENTIONAL PERF		14,541.0	14,542.0	1.0	3.0	3	PRODUCTION,		5
35	No	CONVENTIONAL PERF		14,561.0	14,562.0	1.0	3.0	3	PRODUCTION,		4
35	No	CONVENTIONAL PERF		14,581.0	14,582.0	1.0	3.0	3	PRODUCTION,		3
35	No	CONVENTIONAL PERF		14,601.0	14,602.0	1.0	3.0	3	PRODUCTION,		2
35	No	CONVENTIONAL PERF		14,621.0	14,622.0	1.0	3.0	3	PRODUCTION,		1
34	No	CONVENTIONAL PERF		14,642.0	14,643.0	1.0	3.0	3	PRODUCTION,		10
34	No	CONVENTIONAL PERF		14,662.0	14,663.0	1.0	3.0	3	PRODUCTION,		9
34	No	CONVENTIONAL PERF		14,682.0	14,683.0	1.0	3.0	3	PRODUCTION,		8
34	No	CONVENTIONAL PERF		14,702.0	14,703.0	1.0	3.0	3	PRODUCTION,		7
34	No	CONVENTIONAL PERF		14,722.0	14,723.0	1.0	3.0	3	PRODUCTION,		6
34	No	CONVENTIONAL PERF		14,742.0	14,743.0	1.0	3.0	3	PRODUCTION,		5
34	No	CONVENTIONAL PERF		14,762.0	14,763.0	1.0	3.0	3	PRODUCTION,		4
34	No	CONVENTIONAL PERF		14,782.0	14,783.0	1.0	3.0	3	PRODUCTION,		3
34	No	CONVENTIONAL PERF		14,802.0	14,803.0	1.0	3.0	3	PRODUCTION,		2
34	No	CONVENTIONAL PERF		14,822.0	14,823.0	1.0	3.0	3	PRODUCTION,		1
DIESEL, UNDYED											
Total Received				Total Consumed				Total Returned			
311.0				311.0				0.0			
DIESEL, SURFACE RENTALS											
Total Received				Total Consumed				Total Returned			
39.0				39.0				0.0			
Stimulations Summary											
Stim/Treat Company			Diversion Method		Diversion Company			Start Date		End Date	Job
NEXTIER			COMPOSITE PLUG		CACTUS WELLHEAD LLC			8/30/2024 19:33			OCMS, 8/11/2024 06:00
Number of Treatment Intervals			Design Int #	Tech Result Details				Volume Clean Total (bbl)		Proppant Total (lb)	
35			65	S-45-2400-10-20-200-30SP-40140				324,317.89		16,831,952.1	
Stimulations Intervals											
Frac Stage 33 on 9/12/2024 06:07											
Proposed?	Type			Date		String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE			9/12/2024 06:07		PRODUCTION,			14,843.0		15,024.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)	Proppant In Formation (lb)		Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.74					480,508.0		480,508.0			8,860.56	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
1,504.6	2,493.1	2,336.3	3,708.6		8,560.3		7,055.8	75.888		75.289	
Comment											
STG 33											
Pumping Summary											
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)		Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)	
PAD	9/12/2024 06:07	9/12/2024 06:12	160.16	160.16		0.00				5.2	
SLURRY	9/12/2024 06:12	9/12/2024 06:16	228.92	389.09	BROWN, 40/140	0.25		2,369.0	2,369.0	4.2	
SLURRY	9/12/2024	9/12/2024	322.55	711.64	BROWN,	0.50		6,664.4	9,033.4	4.5	

	06:16	06:21			40/140				
SLURRY	9/12/2024 06:21	9/12/2024 06:25	314.87	1,026.51	BROWN, 40/140	0.75	9,762.6	18,796.0	4.3
SLURRY	9/12/2024 06:25	9/12/2024 06:30	312.50	1,339.01	BROWN, 40/140	1.24	16,094.1	34,890.1	4.4
SLURRY	9/12/2024 06:30	9/12/2024 08:08	6,903.94	8,242.95	BROWN, 40/140	1.56	445,617.9	480,508.0	98.1
FLUSH	9/12/2024 08:08	9/12/2024 08:13	396.62	8,639.56		0.00		480,508.0	5.6
PUMP DOWN	9/12/2024 08:38	9/12/2024 08:49	221.00	8,860.56				480,508.0	

Proppants									
Type			Des					Sand Size	
BROWN			40/140 BROWN					40/140	
Frac Stage 34 on 9/12/2024 14:16									
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		9/12/2024 14:16		PRODUCTION,		14,642.0		14,823.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)		Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)
0.76					480,162.0	480,162.0			9,199.82
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)
1,499.1	2,627.9	2,411.3	3,420.0		8,670.0	6,837.3		76.372	75.588

Comment

STG 34

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/12/2024 14:16	9/12/2024 14:21	59.39	59.39		0.00			2.7
SLURRY	9/12/2024 14:21	9/12/2024 14:27	333.13	392.53	BROWN, 40/140	0.25	3,345.4	3,345.4	6.3
SLURRY	9/12/2024 14:27	9/12/2024 14:32	360.84	753.37	BROWN, 40/140	0.50	7,239.0	10,584.4	4.9
SLURRY	9/12/2024 14:32	9/12/2024 14:37	319.81	1,073.17	BROWN, 40/140	0.74	9,561.5	20,145.9	4.4
SLURRY	9/12/2024 14:37	9/12/2024 14:41	300.48	1,373.66	BROWN, 40/140	1.22	14,804.3	34,950.2	4.2
SLURRY	9/12/2024 14:41	9/12/2024 16:21	7,085.20	8,458.85	BROWN, 40/140	1.56	445,211.8	480,162.0	100.2
FLUSH	9/12/2024 16:21	9/12/2024 16:27	414.96	8,873.82		0.00		480,162.0	6.0
PUMP DOWN	9/12/2024 16:52	9/12/2024 17:05	326.00	9,199.82				480,162.0	

Proppants									
Type			Des					Sand Size	
BROWN			40/140 BROWN					40/140	
Frac Stage 35 on 9/12/2024 22:32									
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		9/12/2024 22:32		PRODUCTION,		14,441.0		14,622.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)		Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)
0.76					480,636.0	480,636.0			9,155.08
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)
1,486.9	2,690.0	2,271.6	5,143.1		9,129.4	6,896.1		76.876	75.432

Comment

STG 35

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/12/2024 22:32	9/12/2024 22:32	21.66	21.66		0.00			0.8
SLURRY	9/12/2024 22:32	9/12/2024 22:39	299.38	321.04	BROWN, 40/140	0.25	2,979.2	2,979.2	6.4
SLURRY	9/12/2024 22:39	9/12/2024 22:43	296.82	617.87	BROWN, 40/140	0.50	5,916.2	8,895.4	4.2
SLURRY	9/12/2024 22:43	9/12/2024 22:48	351.28	969.15	BROWN, 40/140	0.75	10,502.4	19,397.7	4.8
SLURRY	9/12/2024 22:48	9/12/2024 22:52	280.97	1,250.12	BROWN, 40/140	1.25	14,000.7	33,398.4	3.9
SLURRY	9/12/2024	9/13/2024	7,197.37	8,447.49	BROWN,	1.56	447,237.6	480,636.0	102.0

	22:52	00:34			40/140				
FLUSH	9/13/2024 00:34	9/13/2024 00:39	388.58	8,836.08		0.00		480,636.0	5.4
PUMP DOWN	9/13/2024 01:01	9/13/2024 01:13	319.00	9,155.08				480,636.0	
Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com	
No	9/12/2024 08:50		34	FRAC PLUG	4.37	14,832.0	14,834.0	STG 34	
No	9/12/2024 17:05		35	FRAC PLUG	4.37	14,631.0	14,633.0	STG 35	
No	9/13/2024 01:13		36	FRAC PLUG	4.37	14,430.0	14,432.0	STG 36	

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/14/2024
Report #:	26
AFE #:	9034376
Total AFE + Sup:	\$3,974,241.33
Cum Field Estimate:	\$2,316,443.37
Daily Field Estimate:	\$151,735.80

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)		
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0		
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud		
Job Dates										
Date			Type			Subtype			Note	
			MILESTONE			AAR COMPLETE				
Date			Type			Subtype			Note	
			PLAN			STIMULATION END				
Date			Type			Subtype			Note	
8/30/2024 16:56			MILESTONE			READY TO START (RTS)				
Daily Contacts on Location										
Contact Name			Title			Tour	Mobile			Office
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395			
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976			
HENDON, COREY			FOREMAN			DAY	817-734-4637			
STEPHEN, NIK			FOREMAN			DAY	832-840-8534			
ATHEY, BRYAN			FOREMAN			DAY	817-372-0472			
GIROD, DAIMON			FOREMAN			NIGHT	580-656-0030			
MOORE, DUSTIN			FOREMAN			NIGHT	580-475-2656			
GRAY, BILL			FOREMAN			NIGHT	940-859-6979			
Personnel Log										
Company									Count	
PIONEER NATURAL RESOURCES USA INC									6	
NEXTIER COMPLETION SOLUTIONS INC									35	
DYNASTY WIRELINE SERVICES LLC									8	
TEXAS PRIDE FUELS LTD									8	
CACTUS WELLHEAD LLC									4	
NEXGEN WATER SOLUTIONS LLC									8	
CIRCLE 8 CRANE SERVICES LLC									4	
UNITED SHUTDOWN SAFETY TEXAS INC									2	
DETMAR LOGISTICS LLC									6	
AUREUS ENERGY SERVICES INC									4	
Daily Operations										
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24		
STIM OPS					STAGES PER DAY			3.0		
Operations Summary										
FRAC STGS: 36,37,38										
P/P STGS: 37,38,39										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	06:37	0.62	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
06:37	06:50	0.22	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			36
06:50	08:56	2.1	STIM, OPS	FRAC	STIM	FRAC STG 36	NORMAL			36
08:56	09:02	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
09:02	09:30	0.47	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 37	NORMAL			
09:30	09:55	0.41	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
09:55	15:25	5.51	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
15:25	15:39	0.22	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			37
15:39	17:45	2.1	STIM, OPS	FRAC	STIM	FRAC STG 37	NORMAL			37
17:45	18:18	0.55	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
18:18	18:53	0.59	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 38	NORMAL			
18:53	19:28	0.59	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
19:28	23:39	4.17	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
23:39	23:50	0.19	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			38
23:50	01:55	2.08	STIM, OPS	FRAC	STIM	FRAC STG 38	NORMAL			38
01:55	02:00	0.08	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
02:00	02:30	0.5	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 39	NORMAL			

02:30	02:57	0.45	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
02:57	06:00	3.05	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
Rigs										
Contractor					Rig #	Start Date	RR Date	Rig Type		
DYNASTY WIRELINE SERVICES LLC					4135	8/20/2024 07:00	8/23/2024 00:30	WIRELINE		
FLYING A PUMPING SERVICES LLC					PRESTIM	8/20/2024 07:00	8/23/2024 00:30	PUMPDOWN		
DYNASTY WIRELINE SERVICES LLC					9801	8/28/2024 06:00		WIRELINE		
NEX					5_SIMUL	8/28/2024 06:00		FRAC FLEET		
NEXTIER COMPLETION SOLUTIONS INC					PUMPDOWN	8/28/2024 06:00		PUMPDOWN		
Perforations										
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #
39	No	CONVENTIONAL PERF	13,637.0	13,638.0	1.0	3.0	3	PRODUCTION,		10
39	No	CONVENTIONAL PERF	13,657.0	13,658.0	1.0	3.0	3	PRODUCTION,		9
39	No	CONVENTIONAL PERF	13,677.0	13,678.0	1.0	3.0	3	PRODUCTION,		8
39	No	CONVENTIONAL PERF	13,697.0	13,698.0	1.0	3.0	3	PRODUCTION,		7
39	No	CONVENTIONAL PERF	13,717.0	13,718.0	1.0	3.0	3	PRODUCTION,		6
39	No	CONVENTIONAL PERF	13,737.0	13,738.0	1.0	3.0	3	PRODUCTION,		5
39	No	CONVENTIONAL PERF	13,757.0	13,758.0	1.0	3.0	3	PRODUCTION,		4
39	No	CONVENTIONAL PERF	13,777.0	13,778.0	1.0	3.0	3	PRODUCTION,		3
39	No	CONVENTIONAL PERF	13,797.0	13,798.0	1.0	3.0	3	PRODUCTION,		2
39	No	CONVENTIONAL PERF	13,817.0	13,818.0	1.0	3.0	3	PRODUCTION,		1
38	No	CONVENTIONAL PERF	13,838.0	13,839.0	1.0	3.0	3	PRODUCTION,		10
38	No	CONVENTIONAL PERF	13,858.0	13,859.0	1.0	3.0	3	PRODUCTION,		9
38	No	CONVENTIONAL PERF	13,878.0	13,879.0	1.0	3.0	3	PRODUCTION,		8
38	No	CONVENTIONAL PERF	13,898.0	13,899.0	1.0	3.0	3	PRODUCTION,		7
38	No	CONVENTIONAL PERF	13,918.0	13,919.0	1.0	3.0	3	PRODUCTION,		6
38	No	CONVENTIONAL PERF	13,938.0	13,939.0	1.0	3.0	3	PRODUCTION,		5
38	No	CONVENTIONAL PERF	13,958.0	13,959.0	1.0	3.0	3	PRODUCTION,		4
38	No	CONVENTIONAL PERF	13,978.0	13,979.0	1.0	3.0	3	PRODUCTION,		3
38	No	CONVENTIONAL PERF	13,998.0	13,999.0	1.0	3.0	3	PRODUCTION,		2
38	No	CONVENTIONAL PERF	14,018.0	14,019.0	1.0	3.0	3	PRODUCTION,		1
37	No	CONVENTIONAL PERF	14,039.0	14,040.0	1.0	3.0	3	PRODUCTION,		10
37	No	CONVENTIONAL PERF	14,059.0	14,060.0	1.0	3.0	3	PRODUCTION,		9
37	No	CONVENTIONAL PERF	14,079.0	14,080.0	1.0	3.0	3	PRODUCTION,		8
37	No	CONVENTIONAL PERF	14,099.0	14,100.0	1.0	3.0	3	PRODUCTION,		7
37	No	CONVENTIONAL PERF	14,119.0	14,120.0	1.0	3.0	3	PRODUCTION,		6
37	No	CONVENTIONAL PERF	14,139.0	14,140.0	1.0	3.0	3	PRODUCTION,		5
37	No	CONVENTIONAL PERF	14,159.0	14,160.0	1.0	3.0	3	PRODUCTION,		4
37	No	CONVENTIONAL PERF	14,179.0	14,180.0	1.0	3.0	3	PRODUCTION,		3
37	No	CONVENTIONAL PERF	14,199.0	14,200.0	1.0	3.0	3	PRODUCTION,		2
37	No	CONVENTIONAL PERF	14,219.0	14,220.0	1.0	3.0	3	PRODUCTION,		1
DIESEL, UNDYED										
Total Received				Total Consumed				Total Returned		
311.0				311.0				0.0		
DIESEL, SURFACE RENTALS										
Total Received				Total Consumed				Total Returned		
39.0				39.0				0.0		
Stimulations Summary										
Stim/Treat Company			Diversion Method		Diversion Company		Start Date		End Date	Job
NEXTIER			COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33			OCMS, 8/11/2024 06:00
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)	
38			65	S-45-2400-10-20-200-30SP-40140			351,024.71		18,274,137.1	
Stimulations Intervals										
Frac Stage 36 on 9/13/2024 06:50										
Proposed?	Type		Date		String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		9/13/2024 06:50		PRODUCTION,			14,240.0		14,421.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)	Proppant In Formation (lb)		Proppant Total (lb)	Clean Volume Design (bbl)	Total Clean Volume (bbl)	
0.74					480,863.0		480,863.0		8,957.18	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)
1,574.1	2,546.0	2,309.4	3,998.1		8,984.1		6,975.4		76.666	75.075
Comment										
STG 36										
Pumping Summary										
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)	
PAD	9/13/2024 06:50	9/13/2024 06:54	128.12	128.12		0.00			4.4	
SLURRY	9/13/2024 06:54	9/13/2024 06:59	253.16	381.29	BROWN, 40/140	0.25	2,663.4	2,663.4	4.8	

SLURRY	9/13/2024 06:59	9/13/2024 07:04	315.79	697.08	BROWN, 40/140	0.50	6,597.3	9,260.7	4.4
SLURRY	9/13/2024 07:04	9/13/2024 07:10	487.40	1,184.48	BROWN, 40/140	0.75	15,294.3	24,555.0	6.7
SLURRY	9/13/2024 07:10	9/13/2024 07:14	291.17	1,475.66	BROWN, 40/140	1.25	15,209.0	39,764.0	4.1
SLURRY	9/13/2024 07:14	9/13/2024 08:51	6,782.57	8,258.23	BROWN, 40/140	1.56	441,099.1	480,863.0	96.6
FLUSH	9/13/2024 08:51	9/13/2024 08:56	388.94	8,647.18		0.00		480,863.0	5.5
PUMP DOWN	9/13/2024 09:18	9/13/2024 09:29	310.00	8,957.18				480,863.0	

Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Frac Stage 37 on 9/13/2024 15:39									
Proposed?	Type		Date	String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		9/13/2024 15:39	PRODUCTION,		14,039.0		14,220.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.74				480,560.0	480,560.0			8,856.38	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
1,638.8	2,498.0	2,027.8	4,255.9	9,205.3	7,045.1		78.124		74.621

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/13/2024 15:39	9/13/2024 15:45	247.28	247.28		0.00			6.1
SLURRY	9/13/2024 15:45	9/13/2024 15:47	116.02	363.30	BROWN, 40/140	0.25	1,207.5	1,207.5	2.1
SLURRY	9/13/2024 15:47	9/13/2024 15:52	302.28	665.58	BROWN, 40/140	0.50	6,294.6	7,502.1	4.4
SLURRY	9/13/2024 15:52	9/13/2024 15:56	309.39	974.97	BROWN, 40/140	0.75	9,681.7	17,183.8	4.2
SLURRY	9/13/2024 15:56	9/13/2024 16:00	301.05	1,276.02	BROWN, 40/140	1.25	15,666.6	32,850.4	4.2
SLURRY	9/13/2024 16:00	9/13/2024 17:39	6,903.74	8,179.76	BROWN, 40/140	1.56	447,709.6	480,560.0	99.1
FLUSH	9/13/2024 17:39	9/13/2024 17:45	377.62	8,557.38		0.00		480,560.0	5.4
PUMP DOWN	9/13/2024 18:40	9/13/2024 18:53	299.00	8,856.38				480,560.0	

Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Frac Stage 38 on 9/13/2024 23:50									
Proposed?	Type		Date	String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		9/13/2024 23:50	PRODUCTION,		13,838.0		14,019.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.76				480,762.0	480,762.0			8,893.26	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
1,457.8	2,673.0	2,411.3	4,028.2	8,938.1	6,588.7		78.091		74.971

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/13/2024 23:50	9/13/2024 23:51	41.59	41.59		0.00			1.5
SLURRY	9/13/2024 23:51	9/13/2024 23:57	281.04	322.62	BROWN, 40/140	0.25	2,917.6	2,917.6	6.0
SLURRY	9/13/2024 23:57	9/14/2024 00:02	297.39	620.02	BROWN, 40/140	0.50	6,142.6	9,060.1	4.4
SLURRY	9/14/2024 00:02	9/14/2024 00:06	323.26	943.28	BROWN, 40/140	0.75	9,974.7	19,034.9	4.4
SLURRY	9/14/2024 00:06	9/14/2024 00:10	295.01	1,238.29	BROWN, 40/140	1.25	15,176.3	34,211.2	4.1

SLURRY	9/14/2024 00:10	9/14/2024 01:49	6,957.71	8,196.00	BROWN, 40/140	1.56	446,550.8	480,762.0	99.1
FLUSH	9/14/2024 01:49	9/14/2024 01:55	389.26	8,585.26		0.00		480,762.0	5.6
PUMP DOWN	9/14/2024 02:10	9/14/2024 02:30	308.00	8,893.26				480,762.0	
Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com	
No	9/13/2024 09:30		37	FRAC PLUG	4.37	14,229.0	14,231.0	STG 37	
No	9/13/2024 18:53		38	FRAC PLUG	4.37	14,028.0	14,030.0	STG 38	
No	9/14/2024 02:23		39	FRAC PLUG	4.37	13,827.0	13,829.0	STG 39	

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/15/2024
Report #:	27
AFE #:	9034376
Total AFE + Sup:	\$3,974,241.33
Cum Field Estimate:	\$2,473,105.46
Daily Field Estimate:	\$156,662.09

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)		
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0		
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud		
Job Dates										
Date			Type			Subtype			Note	
			MILESTONE			AAR COMPLETE				
Date			Type			Subtype			Note	
			PLAN			STIMULATION END				
Date			Type			Subtype			Note	
8/30/2024 16:56			MILESTONE			READY TO START (RTS)				
Daily Contacts on Location										
Contact Name			Title			Tour	Mobile			Office
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395			
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976			
HENDON, COREY			FOREMAN			DAY	817-734-4637			
STEPHEN, NIK			FOREMAN			DAY	832-840-8534			
ATHEY, BRYAN			FOREMAN			DAY	817-372-0472			
GIROD, DAIMON			FOREMAN			NIGHT	580-656-0030			
MOORE, DUSTIN			FOREMAN			NIGHT	580-475-2656			
GRAY, BILL			FOREMAN			NIGHT	940-859-6979			
Personnel Log										
Company									Count	
PIONEER NATURAL RESOURCES USA INC									6	
NEXTIER COMPLETION SOLUTIONS INC									35	
DYNASTY WIRELINE SERVICES LLC									8	
TEXAS PRIDE FUELS LTD									8	
CACTUS WELLHEAD LLC									4	
NEXGEN WATER SOLUTIONS LLC									8	
CIRCLE 8 CRANE SERVICES LLC									4	
UNITED SHUTDOWN SAFETY TEXAS INC									2	
DETMAR LOGISTICS LLC									6	
AUREUS ENERGY SERVICES INC									4	
Daily Operations										
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24		
STIM OPS					STAGES PER DAY			3.0		
Operations Summary										
FRAC STGS: 39,40,41										
P/P STGS: 40,41,42										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	07:47	1.79	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
07:47	07:51	0.07	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			39
07:51	09:59	2.13	STIM, OPS	FRAC	STIM	FRAC STG 39	NORMAL			39
09:59	10:05	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
10:05	10:38	0.55	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 40	NORMAL			
10:38	11:09	0.51	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
11:09	15:51	4.7	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
15:51	15:56	0.09	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			40
15:56	18:07	2.19	STIM, OPS	FRAC	STIM	FRAC STG 40	NORMAL			40
18:07	18:12	0.08	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
18:12	18:36	0.39	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 41	NORMAL			
18:36	18:59	0.39	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
18:59	00:17	5.3	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
00:17	00:25	0.13	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			41
00:25	02:33	2.14	STIM, OPS	FRAC	STIM	FRAC STG 41	NORMAL			41
02:33	02:39	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
02:39	03:12	0.55	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 42	NORMAL			

03:12	03:42	0.5	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
03:42	06:00	2.29	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
Rigs										
Contractor					Rig #	Start Date	RR Date	Rig Type		
DYNASTY WIRELINE SERVICES LLC					4135	8/20/2024 07:00	8/23/2024 00:30	WIRELINE		
FLYING A PUMPING SERVICES LLC					PRESTIM	8/20/2024 07:00	8/23/2024 00:30	PUMPDOWN		
DYNASTY WIRELINE SERVICES LLC					9801	8/28/2024 06:00		WIRELINE		
NEX					5_SIMUL	8/28/2024 06:00		FRAC FLEET		
NEXTIER COMPLETION SOLUTIONS INC					PUMPDOWN	8/28/2024 06:00		PUMPDOWN		
Perforations										
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #
42	No	CONVENTIONAL PERF	13,034.0	13,035.0	1.0	3.0	3	PRODUCTION,		10
42	No	CONVENTIONAL PERF	13,054.0	13,055.0	1.0	3.0	3	PRODUCTION,		9
42	No	CONVENTIONAL PERF	13,074.0	13,075.0	1.0	3.0	3	PRODUCTION,		8
42	No	CONVENTIONAL PERF	13,094.0	13,095.0	1.0	3.0	3	PRODUCTION,		7
42	No	CONVENTIONAL PERF	13,114.0	13,115.0	1.0	3.0	3	PRODUCTION,		6
42	No	CONVENTIONAL PERF	13,134.0	13,135.0	1.0	3.0	3	PRODUCTION,		5
42	No	CONVENTIONAL PERF	13,154.0	13,155.0	1.0	3.0	3	PRODUCTION,		4
42	No	CONVENTIONAL PERF	13,174.0	13,175.0	1.0	3.0	3	PRODUCTION,		3
42	No	CONVENTIONAL PERF	13,194.0	13,195.0	1.0	3.0	3	PRODUCTION,		2
42	No	CONVENTIONAL PERF	13,214.0	13,215.0	1.0	3.0	3	PRODUCTION,		1
41	No	CONVENTIONAL PERF	13,235.0	13,236.0	1.0	3.0	3	PRODUCTION,		10
41	No	CONVENTIONAL PERF	13,255.0	13,256.0	1.0	3.0	3	PRODUCTION,		9
41	No	CONVENTIONAL PERF	13,275.0	13,276.0	1.0	3.0	3	PRODUCTION,		8
41	No	CONVENTIONAL PERF	13,295.0	13,296.0	1.0	3.0	3	PRODUCTION,		7
41	No	CONVENTIONAL PERF	13,315.0	13,316.0	1.0	3.0	3	PRODUCTION,		6
41	No	CONVENTIONAL PERF	13,335.0	13,336.0	1.0	3.0	3	PRODUCTION,		5
41	No	CONVENTIONAL PERF	13,355.0	13,356.0	1.0	3.0	3	PRODUCTION,		4
41	No	CONVENTIONAL PERF	13,375.0	13,376.0	1.0	3.0	3	PRODUCTION,		3
41	No	CONVENTIONAL PERF	13,395.0	13,396.0	1.0	3.0	3	PRODUCTION,		2
41	No	CONVENTIONAL PERF	13,415.0	13,416.0	1.0	3.0	3	PRODUCTION,		1
40	No	CONVENTIONAL PERF	13,436.0	13,437.0	1.0	3.0	3	PRODUCTION,		10
40	No	CONVENTIONAL PERF	13,456.0	13,457.0	1.0	3.0	3	PRODUCTION,		9
40	No	CONVENTIONAL PERF	13,476.0	13,477.0	1.0	3.0	3	PRODUCTION,		8
40	No	CONVENTIONAL PERF	13,496.0	13,497.0	1.0	3.0	3	PRODUCTION,		7
40	No	CONVENTIONAL PERF	13,516.0	13,517.0	1.0	3.0	3	PRODUCTION,		6
40	No	CONVENTIONAL PERF	13,536.0	13,537.0	1.0	3.0	3	PRODUCTION,		5
40	No	CONVENTIONAL PERF	13,556.0	13,557.0	1.0	3.0	3	PRODUCTION,		4
40	No	CONVENTIONAL PERF	13,576.0	13,577.0	1.0	3.0	3	PRODUCTION,		3
40	No	CONVENTIONAL PERF	13,596.0	13,597.0	1.0	3.0	3	PRODUCTION,		2
40	No	CONVENTIONAL PERF	13,616.0	13,617.0	1.0	3.0	3	PRODUCTION,		1
DIESEL, UNDYED										
Total Received				Total Consumed				Total Returned		
311.0				311.0				0.0		
DIESEL, SURFACE RENTALS										
Total Received				Total Consumed				Total Returned		
39.0				39.0				0.0		
Stimulations Summary										
Stim/Treat Company			Diversion Method		Diversion Company		Start Date		End Date	Job
NEXTIER			COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33			OCMS, 8/11/2024 06:00
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)	
41			65	S-45-2400-10-20-200-30SP-40140			378,188.48		19,715,791.1	
Stimulations Intervals										
Frac Stage 39 on 9/14/2024 07:51										
Proposed?	Type		Date		String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		9/14/2024 07:51		PRODUCTION,			13,637.0		13,818.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)	Proppant In Formation (lb)		Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)
0.76					480,486.0		480,486.0			8,919.79
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)
1,457.8	2,624.0	2,334.5	5,080.9		8,728.1		7,031.4		75.319	74.791
Comment										
STG 39										
Pumping Summary										
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)		Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/14/2024 07:51	9/14/2024 07:56	125.58	125.58		0.00				4.4
SLURRY	9/14/2024 07:56	9/14/2024 08:01	227.82	353.41	BROWN, 40/140	0.25		2,350.3	2,350.3	4.7

SLURRY	9/14/2024 08:01	9/14/2024 08:05	309.62	663.02	BROWN, 40/140	0.50	6,374.1	8,724.4	4.8
SLURRY	9/14/2024 08:05	9/14/2024 08:09	298.71	961.73	BROWN, 40/140	0.75	9,206.5	17,930.9	4.1
SLURRY	9/14/2024 08:09	9/14/2024 08:14	302.96	1,264.69	BROWN, 40/140	1.25	15,562.1	33,493.1	4.3
SLURRY	9/14/2024 08:14	9/14/2024 09:53	6,972.56	8,237.25	BROWN, 40/140	1.56	446,992.9	480,486.0	99.4
FLUSH	9/14/2024 09:53	9/14/2024 09:58	378.54	8,615.79		0.00		480,486.0	5.4
PUMP DOWN	9/14/2024 10:30	9/14/2024 10:45	304.00	8,919.79				480,486.0	

Proppants											
Type			Des				Sand Size				
BROWN			40/140 BROWN				40/140				
Frac Stage 40 on 9/14/2024 15:56											
Proposed?	Type		Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)		
No	HYDRAULIC FRACTURE		9/14/2024 15:56	PRODUCTION,			13,436.0		13,617.0		
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.76						480,680.0		480,680.0			9,131.53
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)		Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)
1,411.9	2,623.0	2,341.9		5,155.7		8,873.4		6,943.9		75.303	74.664
Comment											
STG 40											

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/14/2024 15:56	9/14/2024 16:00	74.10	74.10		0.00			3.8
SLURRY	9/14/2024 16:00	9/14/2024 16:06	303.18	377.28	BROWN, 40/140	0.25	3,061.4	3,061.4	5.9
SLURRY	9/14/2024 16:06	9/14/2024 16:12	392.94	770.23	BROWN, 40/140	0.50	7,925.7	10,987.2	5.8
SLURRY	9/14/2024 16:12	9/14/2024 16:17	339.56	1,109.78	BROWN, 40/140	0.75	10,310.2	21,297.3	4.7
SLURRY	9/14/2024 16:17	9/14/2024 16:21	276.31	1,386.09	BROWN, 40/140	1.25	13,950.9	35,248.2	3.9
SLURRY	9/14/2024 16:21	9/14/2024 18:01	7,069.19	8,455.29	BROWN, 40/140	1.56	445,431.8	480,680.0	100.9
FLUSH	9/14/2024 18:01	9/14/2024 18:07	392.25	8,847.53		0.00		480,680.0	5.5
PUMP DOWN	9/14/2024 18:26	9/14/2024 18:36	284.00	9,131.53				480,680.0	

Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Frac Stage 41 on 9/15/2024 00:25									
Proposed?	Type		Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		9/15/2024 00:25	PRODUCTION,			13,235.0		13,416.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)		Clean Volume Design (bbl)		Total Clean Volume (bbl)
0.75				480,488.0	480,488.0				9,112.45
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
1,499.1	2,603.0	2,056.9	5,066.4	8,909.1	6,876.2		76.041		74.928
Comment									
STG 41									

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/15/2024 00:25	9/15/2024 00:26	43.52	43.52		0.00			1.6
SLURRY	9/15/2024 00:26	9/15/2024 00:32	284.68	328.20	BROWN, 40/140	0.25	2,813.5	2,813.5	6.0
SLURRY	9/15/2024 00:32	9/15/2024 00:37	285.15	613.35	BROWN, 40/140	0.50	5,630.6	8,444.1	4.3
SLURRY	9/15/2024 00:37	9/15/2024 00:41	304.23	917.58	BROWN, 40/140	0.76	9,111.2	17,555.2	4.2
SLURRY	9/15/2024 00:41	9/15/2024 00:45	285.41	1,202.99	BROWN, 40/140	1.25	14,166.5	31,721.7	4.0

SLURRY	9/15/2024 00:45	9/15/2024 02:28	7,269.18	8,472.17	BROWN, 40/140	1.56	448,766.3	480,488.0	103.4
FLUSH	9/15/2024 02:28	9/15/2024 02:33	355.28	8,827.45		0.00		480,488.0	5.1
PUMP DOWN	9/15/2024 03:00	9/15/2024 03:15	285.00	9,112.45				480,488.0	
Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com	
No	9/14/2024 10:33		40	FRAC PLUG	4.37	13,626.0	13,628.0	STG 40	
No	9/14/2024 18:36		41	FRAC PLUG	4.37	13,425.0	13,427.0	STG 41	
No	9/15/2024 03:04		42	FRAC PLUG	4.37	13,224.0	13,226.0	STG 42	

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/16/2024
Report #:	28
AFE #:	9034376
Total AFE + Sup:	\$3,974,241.33
Cum Field Estimate:	\$2,632,811.18
Daily Field Estimate:	\$159,705.72

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)		
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0		
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud		
Job Dates										
Date			Type			Subtype			Note	
			MILESTONE			AAR COMPLETE				
Date			Type			Subtype			Note	
			PLAN			STIMULATION END				
Date			Type			Subtype			Note	
8/30/2024 16:56			MILESTONE			READY TO START (RTS)				
Daily Contacts on Location										
Contact Name			Title			Tour	Mobile			Office
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395			
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976			
HENDON, COREY			FOREMAN			DAY	817-734-4637			
STEPHEN, NIK			FOREMAN			DAY	832-840-8534			
ATHEY, BRYAN			FOREMAN			DAY	817-372-0472			
GIROD, DAIMON			FOREMAN			NIGHT	580-656-0030			
MOORE, DUSTIN			FOREMAN			NIGHT	580-475-2656			
GRAY, BILL			FOREMAN			NIGHT	940-859-6979			
Personnel Log										
Company									Count	
PIONEER NATURAL RESOURCES USA INC									6	
NEXTIER COMPLETION SOLUTIONS INC									35	
DYNASTY WIRELINE SERVICES LLC									8	
TEXAS PRIDE FUELS LTD									8	
CACTUS WELLHEAD LLC									4	
NEXGEN WATER SOLUTIONS LLC									8	
CIRCLE 8 CRANE SERVICES LLC									4	
UNITED SHUTDOWN SAFETY TEXAS INC									2	
DETMAR LOGISTICS LLC									6	
AUREUS ENERGY SERVICES INC									4	
Daily Operations										
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24		
STIM OPS					STAGES PER DAY			3.0		
Operations Summary										
FRAC STGS: 42,43,44										
P/P STGS: 43,44,45										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	08:28	2.48	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
08:28	08:42	0.22	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			42
08:42	10:55	2.22	STIM, OPS	FRAC	STIM	FRAC STG 42	NORMAL			42
10:55	11:01	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
11:01	11:30	0.49	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 43	NORMAL			
11:30	11:55	0.41	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
11:55	17:02	5.12	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
17:02	17:13	0.19	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			43
17:13	19:22	2.14	STIM, OPS	FRAC	STIM	FRAC STG 43	NORMAL			43
19:22	19:27	0.08	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
19:27	19:50	0.39	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 44	NORMAL			
19:50	20:13	0.39	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
20:13	01:13	5	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
01:13	01:19	0.1	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			44
01:19	03:27	2.13	STIM, OPS	FRAC	STIM	FRAC STG 44	NORMAL			44
03:27	03:33	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
03:33	04:03	0.5	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 45	NORMAL			

04:03	04:30	0.45	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL					
04:30	06:00	1.49	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL					
Rigs												
Contractor					Rig #	Start Date	RR Date	Rig Type				
DYNASTY WIRELINE SERVICES LLC					4135	8/20/2024 07:00	8/23/2024 00:30	WIRELINE				
FLYING A PUMPING SERVICES LLC					PRESTIM	8/20/2024 07:00	8/23/2024 00:30	PUMPDOWN				
DYNASTY WIRELINE SERVICES LLC					9801	8/28/2024 06:00		WIRELINE				
NEX					5_SIMUL	8/28/2024 06:00		FRAC FLEET				
NEXTIER COMPLETION SOLUTIONS INC					PUMPDOWN	8/28/2024 06:00		PUMPDOWN				
Perforations												
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #		
45	No	CONVENTIONAL PERF	12,431.0	12,432.0	1.0	3.0	3	PRODUCTION,		10		
45	No	CONVENTIONAL PERF	12,451.0	12,452.0	1.0	3.0	3	PRODUCTION,		9		
45	No	CONVENTIONAL PERF	12,471.0	12,472.0	1.0	3.0	3	PRODUCTION,		8		
45	No	CONVENTIONAL PERF	12,491.0	12,492.0	1.0	3.0	3	PRODUCTION,		7		
45	No	CONVENTIONAL PERF	12,511.0	12,512.0	1.0	3.0	3	PRODUCTION,		6		
45	No	CONVENTIONAL PERF	12,531.0	12,532.0	1.0	3.0	3	PRODUCTION,		5		
45	No	CONVENTIONAL PERF	12,551.0	12,552.0	1.0	3.0	3	PRODUCTION,		4		
45	No	CONVENTIONAL PERF	12,571.0	12,572.0	1.0	3.0	3	PRODUCTION,		3		
45	No	CONVENTIONAL PERF	12,591.0	12,592.0	1.0	3.0	3	PRODUCTION,		2		
45	No	CONVENTIONAL PERF	12,611.0	12,612.0	1.0	3.0	3	PRODUCTION,		1		
44	No	CONVENTIONAL PERF	12,632.0	12,633.0	1.0	3.0	3	PRODUCTION,		10		
44	No	CONVENTIONAL PERF	12,652.0	12,653.0	1.0	3.0	3	PRODUCTION,		9		
44	No	CONVENTIONAL PERF	12,672.0	12,673.0	1.0	3.0	3	PRODUCTION,		8		
44	No	CONVENTIONAL PERF	12,692.0	12,693.0	1.0	3.0	3	PRODUCTION,		7		
44	No	CONVENTIONAL PERF	12,712.0	12,713.0	1.0	3.0	3	PRODUCTION,		6		
44	No	CONVENTIONAL PERF	12,732.0	12,733.0	1.0	3.0	3	PRODUCTION,		5		
44	No	CONVENTIONAL PERF	12,752.0	12,753.0	1.0	3.0	3	PRODUCTION,		4		
44	No	CONVENTIONAL PERF	12,772.0	12,773.0	1.0	3.0	3	PRODUCTION,		3		
44	No	CONVENTIONAL PERF	12,792.0	12,793.0	1.0	3.0	3	PRODUCTION,		2		
44	No	CONVENTIONAL PERF	12,812.0	12,813.0	1.0	3.0	3	PRODUCTION,		1		
43	No	CONVENTIONAL PERF	12,833.0	12,834.0	1.0	3.0	3	PRODUCTION,		10		
43	No	CONVENTIONAL PERF	12,853.0	12,854.0	1.0	3.0	3	PRODUCTION,		9		
43	No	CONVENTIONAL PERF	12,873.0	12,874.0	1.0	3.0	3	PRODUCTION,		8		
43	No	CONVENTIONAL PERF	12,893.0	12,894.0	1.0	3.0	3	PRODUCTION,		7		
43	No	CONVENTIONAL PERF	12,913.0	12,914.0	1.0	3.0	3	PRODUCTION,		6		
43	No	CONVENTIONAL PERF	12,933.0	12,934.0	1.0	3.0	3	PRODUCTION,		5		
43	No	CONVENTIONAL PERF	12,953.0	12,954.0	1.0	3.0	3	PRODUCTION,		4		
43	No	CONVENTIONAL PERF	12,973.0	12,974.0	1.0	3.0	3	PRODUCTION,		3		
43	No	CONVENTIONAL PERF	12,993.0	12,994.0	1.0	3.0	3	PRODUCTION,		2		
43	No	CONVENTIONAL PERF	13,013.0	13,014.0	1.0	3.0	3	PRODUCTION,		1		
DIESEL, UNDYED												
Total Received				Total Consumed				Total Returned				
311.0				311.0				0.0				
DIESEL, SURFACE RENTALS												
Total Received				Total Consumed				Total Returned				
39.0				39.0				0.0				
Stimulations Summary												
Stim/Treat Company			Diversion Method		Diversion Company		Start Date		End Date	Job		
NEXTIER			COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33			OCMS, 8/11/2024 06:00		
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)			
44			65	S-45-2400-10-20-200-30SP-40140			405,414.40		21,156,976.1			
Stimulations Intervals												
Frac Stage 42 on 9/15/2024 08:42												
Proposed?	Type		Date		String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)		
No	HYDRAULIC FRACTURE		9/15/2024 08:42		PRODUCTION,			13,034.0		13,215.0		
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)		
0.73						480,123.0		480,123.0		9,081.28		
Open Wellhead (psi)		Final ISIP (psi)	Close Wellhead (psi)		Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	
1,481.3		2,427.1	2,260.3		3,678.2		8,629.7		6,496.8		72.989	
72.598												
Comment												
STG 42												
Pumping Summary												
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)			
PAD	9/15/2024 08:42	9/15/2024 08:46	131.21	131.21		0.00			4.3			
SLURRY	9/15/2024 08:46	9/15/2024 08:51	218.58	349.79	BROWN, 40/140	0.25	2,189.7	2,189.7	4.2			

SLURRY	9/15/2024 08:51	9/15/2024 08:55	297.71	647.50	BROWN, 40/140	0.50	5,948.0	8,137.7	4.3
SLURRY	9/15/2024 08:55	9/15/2024 08:59	292.69	940.19	BROWN, 40/140	0.75	8,754.3	16,892.0	4.2
SLURRY	9/15/2024 08:59	9/15/2024 09:03	286.14	1,226.32	BROWN, 40/140	1.25	14,278.0	31,170.0	4.2
SLURRY	9/15/2024 09:03	9/15/2024 10:50	7,217.62	8,443.95	BROWN, 40/140	1.56	448,953.0	480,123.0	106.3
FLUSH	9/15/2024 10:50	9/15/2024 10:55	366.33	8,810.28		0.00		480,123.0	5.3
PUMP DOWN	9/15/2024 11:14	9/15/2024 11:28	271.00	9,081.28				480,123.0	

Proppants											
Type			Des				Sand Size				
BROWN			40/140 BROWN				40/140				
Frac Stage 43 on 9/15/2024 17:13											
Proposed?	Type		Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)		
No	HYDRAULIC FRACTURE		9/15/2024 17:13	PRODUCTION,			12,833.0		13,014.0		
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.75						480,500.0		480,500.0			9,085.95
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
1,428.8	2,602.0	2,353.1	3,637.5		8,711.3	7,008.0		75.354		74.934	
Comment											
STG 43											

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/15/2024 17:13	9/15/2024 17:15	53.90	53.90		0.00			2.8
SLURRY	9/15/2024 17:15	9/15/2024 17:22	309.47	363.37	BROWN, 40/140	0.25	3,137.5	3,137.5	6.2
SLURRY	9/15/2024 17:22	9/15/2024 17:26	293.44	656.81	BROWN, 40/140	0.50	5,843.4	8,980.9	4.1
SLURRY	9/15/2024 17:26	9/15/2024 17:30	287.02	943.83	BROWN, 40/140	0.75	8,538.2	17,519.1	4.0
SLURRY	9/15/2024 17:30	9/15/2024 17:34	284.90	1,228.73	BROWN, 40/140	1.25	14,125.5	31,644.6	4.0
SLURRY	9/15/2024 17:34	9/15/2024 19:17	7,267.78	8,496.51	BROWN, 40/140	1.56	448,855.3	480,500.0	103.7
FLUSH	9/15/2024 19:17	9/15/2024 19:22	341.44	8,837.95		0.00		480,500.0	4.8
PUMP DOWN	9/15/2024 19:42	9/15/2024 19:50	248.00	9,085.95				480,500.0	

Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Frac Stage 44 on 9/16/2024 01:19									
Proposed?	Type		Date	String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		9/16/2024 01:19	PRODUCTION,		12,632.0		12,813.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.76				480,562.0	480,562.0			9,058.70	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
1,399.8	2,641.0	2,358.7	4,423.5	8,484.4	6,585.6	75.948		75.528	
Comment									
STG 44									

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/16/2024 01:19	9/16/2024 01:21	47.23	47.23		0.00			1.6
SLURRY	9/16/2024 01:21	9/16/2024 01:27	288.46	335.69	BROWN, 40/140	0.25	2,880.3	2,880.3	6.1
SLURRY	9/16/2024 01:27	9/16/2024 01:31	290.11	625.80	BROWN, 40/140	0.50	5,809.2	8,689.5	4.0
SLURRY	9/16/2024 01:31	9/16/2024 01:35	303.84	929.63	BROWN, 40/140	0.75	9,069.0	17,758.5	4.2
SLURRY	9/16/2024 01:35	9/16/2024 01:39	297.74	1,227.37	BROWN, 40/140	1.25	14,811.9	32,570.3	4.2

SLURRY	9/16/2024 01:39	9/16/2024 03:21	7,216.58	8,443.96	BROWN, 40/140	1.56	447,991.7	480,562.0	102.1
FLUSH	9/16/2024 03:21	9/16/2024 03:27	370.74	8,814.70		0.00		480,562.0	5.3
PUMP DOWN	9/16/2024 03:40	9/16/2024 03:55	244.00	9,058.70				480,562.0	
Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)		Btm (ftKB)	Com
No	9/15/2024 11:30		43	FRAC PLUG	4.37	13,023.0		13,025.0	STG 43
No	9/15/2024 19:50		44	FRAC PLUG	4.37	12,822.0		12,824.0	STG 44
No	9/16/2024 03:56		45	FRAC PLUG	4.37	12,621.0		12,623.0	STG 45

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/17/2024
Report #:	29
AFE #:	9034376
Total AFE + Sup:	\$3,974,241.33
Cum Field Estimate:	\$2,790,347.17
Daily Field Estimate:	\$157,536.00

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)		
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0		
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud		
Job Dates										
Date			Type			Subtype				Note
			MILESTONE			AAR COMPLETE				
Date			Type			Subtype				Note
			PLAN			STIMULATION END				
Date			Type			Subtype				Note
8/30/2024 16:56			MILESTONE			READY TO START (RTS)				
Daily Contacts on Location										
Contact Name			Title			Tour	Mobile			Office
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395			
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976			
HENDON, COREY			FOREMAN			DAY	817-734-4637			
STEPHEN, NIK			FOREMAN			DAY	832-840-8534			
ATHEY, BRYAN			FOREMAN			DAY	817-372-0472			
GIROD, DAIMON			FOREMAN			NIGHT	580-656-0030			
MOORE, DUSTIN			FOREMAN			NIGHT	580-475-2656			
GRAY, BILL			FOREMAN			NIGHT	940-859-6979			
Personnel Log										
Company									Count	
PIONEER NATURAL RESOURCES USA INC									6	
NEXTIER COMPLETION SOLUTIONS INC									35	
DYNASTY WIRELINE SERVICES LLC									8	
TEXAS PRIDE FUELS LTD									8	
CACTUS WELLHEAD LLC									4	
NEXGEN WATER SOLUTIONS LLC									8	
CIRCLE 8 CRANE SERVICES LLC									4	
UNITED SHUTDOWN SAFETY TEXAS INC									2	
DETMAR LOGISTICS LLC									6	
AUREUS ENERGY SERVICES INC									4	
Daily Operations										
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24		
STIM OPS					STAGES PER DAY			3.0		
Operations Summary										
FRAC STGS: 45,46,47										
P/P STGS: 46,47,48										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	09:20	3.34	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
09:20	09:37	0.29	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL	9	0.07	45
09:37	11:49	2.2	STIM, OPS	FRAC	STIM	FRAC STG 45	NORMAL			45
11:49	11:55	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
11:55	12:22	0.45	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 46	NORMAL			
12:22	12:46	0.4	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
12:46	17:41	4.91	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
17:41	17:50	0.15	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			46
17:50	19:57	2.12	STIM, OPS	FRAC	STIM	FRAC STG 46	NORMAL			46
19:57	20:02	0.08	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
20:02	20:23	0.35	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 47	NORMAL			
20:23	20:44	0.35	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
20:44	01:55	5.19	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
01:55	02:08	0.21	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			47
02:08	04:17	2.15	STIM, OPS	FRAC	STIM	FRAC STG 47	NORMAL			47
04:17	04:23	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
04:23	04:52	0.48	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 48	NORMAL			

04:52	05:19	0.45	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
05:19	06:00	0.68	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
Interval Problems										
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, PUMPS - FLUID END, 9/16/2024 09:33										
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?			Accountable Party			Comment	
9	9/16/2024 09:37	0.07	No			NEXTIER COMPLETION SOLUTIONS INC			Swap HHP	
Rigs										
Contractor				Rig #		Start Date		RR Date		Rig Type
DYNASTY WIRELINE SERVICES LLC				4135		8/20/2024 07:00		8/23/2024 00:30		WIRELINE
FLYING A PUMPING SERVICES LLC				PRESTIM		8/20/2024 07:00		8/23/2024 00:30		PUMPDOWN
DYNASTY WIRELINE SERVICES LLC				9801		8/28/2024 06:00				WIRELINE
NEX				5_SIMUL		8/28/2024 06:00				FRAC FLEET
NEXTIER COMPLETION SOLUTIONS INC				PUMPDOWN		8/28/2024 06:00				PUMPDOWN
Perforations										
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #
48	No	CONVENTIONAL PERF	11,828.0	11,829.0	1.0	3.0	3	PRODUCTION,		10
48	No	CONVENTIONAL PERF	11,848.0	11,849.0	1.0	3.0	3	PRODUCTION,		9
48	No	CONVENTIONAL PERF	11,868.0	11,869.0	1.0	3.0	3	PRODUCTION,		8
48	No	CONVENTIONAL PERF	11,888.0	11,889.0	1.0	3.0	3	PRODUCTION,		7
48	No	CONVENTIONAL PERF	11,908.0	11,909.0	1.0	3.0	3	PRODUCTION,		6
48	No	CONVENTIONAL PERF	11,928.0	11,929.0	1.0	3.0	3	PRODUCTION,		5
48	No	CONVENTIONAL PERF	11,948.0	11,949.0	1.0	3.0	3	PRODUCTION,		4
48	No	CONVENTIONAL PERF	11,968.0	11,969.0	1.0	3.0	3	PRODUCTION,		3
48	No	CONVENTIONAL PERF	11,988.0	11,989.0	1.0	3.0	3	PRODUCTION,		2
48	No	CONVENTIONAL PERF	12,008.0	12,009.0	1.0	3.0	3	PRODUCTION,		1
47	No	CONVENTIONAL PERF	12,029.0	12,030.0	1.0	3.0	3	PRODUCTION,		10
47	No	CONVENTIONAL PERF	12,049.0	12,050.0	1.0	3.0	3	PRODUCTION,		9
47	No	CONVENTIONAL PERF	12,069.0	12,070.0	1.0	3.0	3	PRODUCTION,		8
47	No	CONVENTIONAL PERF	12,089.0	12,090.0	1.0	3.0	3	PRODUCTION,		7
47	No	CONVENTIONAL PERF	12,109.0	12,110.0	1.0	3.0	3	PRODUCTION,		6
47	No	CONVENTIONAL PERF	12,129.0	12,130.0	1.0	3.0	3	PRODUCTION,		5
47	No	CONVENTIONAL PERF	12,149.0	12,150.0	1.0	3.0	3	PRODUCTION,		4
47	No	CONVENTIONAL PERF	12,169.0	12,170.0	1.0	3.0	3	PRODUCTION,		3
47	No	CONVENTIONAL PERF	12,189.0	12,190.0	1.0	3.0	3	PRODUCTION,		2
47	No	CONVENTIONAL PERF	12,209.0	12,210.0	1.0	3.0	3	PRODUCTION,		1
46	No	CONVENTIONAL PERF	12,230.0	12,231.0	1.0	3.0	3	PRODUCTION,		10
46	No	CONVENTIONAL PERF	12,250.0	12,251.0	1.0	3.0	3	PRODUCTION,		9
46	No	CONVENTIONAL PERF	12,270.0	12,271.0	1.0	3.0	3	PRODUCTION,		8
46	No	CONVENTIONAL PERF	12,290.0	12,291.0	1.0	3.0	3	PRODUCTION,		7
46	No	CONVENTIONAL PERF	12,310.0	12,311.0	1.0	3.0	3	PRODUCTION,		6
46	No	CONVENTIONAL PERF	12,330.0	12,331.0	1.0	3.0	3	PRODUCTION,		5
46	No	CONVENTIONAL PERF	12,350.0	12,351.0	1.0	3.0	3	PRODUCTION,		4
46	No	CONVENTIONAL PERF	12,370.0	12,371.0	1.0	3.0	3	PRODUCTION,		3
46	No	CONVENTIONAL PERF	12,390.0	12,391.0	1.0	3.0	3	PRODUCTION,		2
46	No	CONVENTIONAL PERF	12,410.0	12,411.0	1.0	3.0	3	PRODUCTION,		1
DIESEL, UNDYED										
Total Received				Total Consumed			Total Returned			
311.0				311.0			0.0			
DIESEL, SURFACE RENTALS										
Total Received				Total Consumed			Total Returned			
39.0				39.0			0.0			
Stimulations Summary										
Stim/Treat Company		Diversion Method		Diversion Company		Start Date		End Date	Job	
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33			OCMS, 8/11/2024 06:00	
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)	
47			65	S-45-2400-10-20-200-30SP-40140			432,736.27		22,598,789.1	
Stimulations Intervals										
Frac Stage 45 on 9/16/2024 09:37										
Proposed?	Type		Date		String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		9/16/2024 09:37		PRODUCTION,			12,431.0		12,612.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)	Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.76						480,471.0		480,471.0		9,253.58
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)
1,458.5	2,686.0	2,291.6	3,475.3		8,682.2		6,705.2		75.414	74.917
Comment										
STG 45 PTD										
Pumping Summary										
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)		Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)

PAD	9/16/2024 09:37	9/16/2024 09:40	60.87	60.87		0.00			2.9
SLURRY	9/16/2024 09:40	9/16/2024 09:46	282.54	343.41	BROWN, 40/140	0.24	2,684.6	2,684.6	5.5
SLURRY	9/16/2024 09:46	9/16/2024 09:50	308.77	652.18	BROWN, 40/140	0.48	5,841.6	8,526.2	4.4
SLURRY	9/16/2024 09:50	9/16/2024 09:54	288.66	940.84	BROWN, 40/140	0.75	8,403.3	16,929.5	4.0
SLURRY	9/16/2024 09:54	9/16/2024 09:58	284.40	1,225.24	BROWN, 40/140	1.24	13,728.7	30,658.2	4.0
SLURRY	9/16/2024 09:58	9/16/2024 11:44	7,431.10	8,656.35	BROWN, 40/140	1.56	449,812.8	480,471.0	105.8
FLUSH	9/16/2024 11:44	9/16/2024 11:49	360.23	9,016.58		0.00		480,471.0	5.1
PUMP DOWN	9/16/2024 12:08	9/16/2024 12:16	237.00	9,253.58				480,471.0	

Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Frac Stage 46 on 9/16/2024 17:49									
Proposed?	Type		Date	String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		9/16/2024 17:49	PRODUCTION,		12,230.0		12,411.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.75				480,640.0	480,640.0			9,028.11	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
1,370.6	2,617.9	2,411.3	4,487.4	8,931.6	6,626.6		75.725		75.201
Comment									
STG 46									

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/16/2024 17:49	9/16/2024 17:51	41.76	41.76		0.00			1.5
SLURRY	9/16/2024 17:51	9/16/2024 17:57	288.07	329.83	BROWN, 40/140	0.25	2,884.2	2,884.2	6.2
SLURRY	9/16/2024 17:57	9/16/2024 18:01	294.76	624.59	BROWN, 40/140	0.50	5,882.1	8,766.3	4.2
SLURRY	9/16/2024 18:01	9/16/2024 18:05	297.11	921.70	BROWN, 40/140	0.75	8,904.4	17,670.7	4.1
SLURRY	9/16/2024 18:05	9/16/2024 18:09	287.88	1,209.59	BROWN, 40/140	1.25	14,332.4	32,003.1	4.0
SLURRY	9/16/2024 18:09	9/16/2024 19:52	7,250.24	8,459.83	BROWN, 40/140	1.56	448,637.0	480,640.0	102.9
FLUSH	9/16/2024 19:52	9/16/2024 19:57	338.28	8,798.11		0.00		480,640.0	4.9
PUMP DOWN	9/16/2024 20:12	9/16/2024 20:23	230.00	9,028.11				480,640.0	

Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Frac Stage 47 on 9/17/2024 02:08									
Proposed?	Type		Date	String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		9/17/2024 02:08	PRODUCTION,		12,029.0		12,210.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.76				480,702.0	480,702.0			9,040.18	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
1,365.0	2,675.9	2,440.3	4,387.5	8,571.6	6,168.4	74.078		73.709	
Comment									
STG 47									

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/17/2024 02:08	9/17/2024 02:09	43.16	43.16		0.00			1.7
SLURRY	9/17/2024 02:09	9/17/2024 02:15	287.48	330.64	BROWN, 40/140	0.25	2,873.5	2,873.5	5.4
SLURRY	9/17/2024 02:15	9/17/2024 02:19	290.52	621.16	BROWN, 40/140	0.50	5,784.2	8,657.7	4.1

SLURRY	9/17/2024 02:19	9/17/2024 02:24	407.13	1,028.28	BROWN, 40/140	0.85	13,787.7	22,445.4	5.7
SLURRY	9/17/2024 02:24	9/17/2024 02:30	406.69	1,434.97	BROWN, 40/140	1.40	22,707.7	45,153.1	5.9
SLURRY	9/17/2024 02:30	9/17/2024 04:12	7,014.14	8,449.11	BROWN, 40/140	1.56	435,548.9	480,702.0	101.8
FLUSH	9/17/2024 04:12	9/17/2024 04:17	363.07	8,812.18		0.00		480,702.0	5.3
PUMP DOWN	9/17/2024 04:30	9/17/2024 04:45	228.00	9,040.18				480,702.0	
Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com	
No	9/16/2024 12:17		46	FRAC PLUG	4.37	12,420.0	12,422.0	STG 46	
No	9/16/2024 20:23		47	FRAC PLUG	4.37	12,219.0	12,221.0	STG 47	
No	9/17/2024 04:44		48	FRAC PLUG	4.37	12,018.0	12,020.0	STG 48	

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/18/2024
Report #:	31
AFE #:	9034376
Total AFE + Sup:	\$3,974,241.33
Cum Field Estimate:	\$2,947,545.03
Daily Field Estimate:	\$156,874.85

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)			
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0			
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3	
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud			
Job Dates											
Date			Type			Subtype				Note	
			MILESTONE			AAR COMPLETE					
Date			Type			Subtype				Note	
			PLAN			STIMULATION END					
Date			Type			Subtype				Note	
8/30/2024 16:56			MILESTONE			READY TO START (RTS)					
Daily Contacts on Location											
Contact Name			Title			Tour	Mobile			Office	
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395				
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976				
HENDON, COREY			FOREMAN			DAY	817-734-4637				
STEPHEN, NIK			FOREMAN			DAY	832-840-8534				
ATHEY, BRYAN			FOREMAN			DAY	817-372-0472				
EDWARDS, JAMIE			FOREMAN			NIGHT	940-365-4340				
MOORE, DUSTIN			FOREMAN			NIGHT	580-475-2656				
GRAY, BILL			FOREMAN			NIGHT	940-859-6979				
Personnel Log											
Company									Count		
PIONEER NATURAL RESOURCES USA INC									6		
NEXTIER COMPLETION SOLUTIONS INC									35		
DYNASTY WIRELINE SERVICES LLC									8		
TEXAS PRIDE FUELS LTD									8		
CACTUS WELLHEAD LLC									4		
NEXGEN WATER SOLUTIONS LLC									8		
CIRCLE 8 CRANE SERVICES LLC									4		
UNITED SHUTDOWN SAFETY TEXAS INC									2		
DETMAR LOGISTICS LLC									6		
AUREUS ENERGY SERVICES INC									4		
Daily Operations											
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24			
STIM OPS					STAGES PER DAY			3.0			
Operations Summary											
FRAC STGS: 48,49,50											
P/P STGS: 49,50,51											
UTF: N/A											
Operations Next Report Period											
STIM OPS											
Remarks											
NO HSE											
Time Log											
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com		Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	10:36	4.61	STIM, OPS	NONOPS	PAD	PAD WAIT		NORMAL	9	4.60	
10:36	10:49	0.22	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC		NORMAL	9	0.22	48
10:49	11:04	0.25	STIM, OPS	NONOPS	PAD	UTF CAPTURED ON A SIDE		NORMAL	9	0.25	
11:04	13:15	2.18	STIM, OPS	FRAC	STIM	FRAC STG 48		NORMAL	9	2.18	48
13:15	13:19	0.06	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL		NORMAL	9	0.06	
13:19	13:46	0.45	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 49		NORMAL	9	0.45	
13:46	14:10	0.4	STIM, OPS	WIRELINE	WL_RUNUP	POOH		NORMAL	9	0.40	
14:10	18:52	4.7	STIM, OPS	NONOPS	PAD	PAD WAIT		NORMAL	9	4.70	
18:52	19:02	0.167	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC		NORMAL	9	0.17	49
19:02	21:10	2.13	STIM, OPS	FRAC	STIM	FRAC STG 49		NORMAL	9	1.98	49
21:10	21:15	0.083	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL		NORMAL			
21:15	21:40	0.417	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 50		NORMAL			
21:40	21:53	0.22	STIM, OPS	WIRELINE	WL_RUNUP	POOH		NORMAL			
21:53	03:04	5.18	STIM, OPS	NONOPS	PAD	PAD WAIT		NORMAL			
03:04	03:12	0.14	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC		NORMAL			50
03:12	05:19	2.12	STIM, OPS	FRAC	STIM	FRAC STG 50		NORMAL			50
05:19	05:28	0.14	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL		NORMAL			

05:28	05:50	0.38	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 51	NORMAL			
05:50	06:00	0.155	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
Interval Problems										
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, PUMPS - FLUID END, 9/10/2024 20:59										
Ref #	End Date	Dur (Net) (hr)		Exclude from Problem Time Calcs?			Accountable Party			Comment
9	9/17/2024 21:01	168.03		No			NEXTIER COMPLETION SOLUTIONS INC			SWAP HHP
Rigs										
Contractor					Rig #	Start Date	RR Date		Rig Type	
DYNASTY WIRELINE SERVICES LLC					4135	8/20/2024 07:00	8/23/2024 00:30		WIRELINE	
FLYING A PUMPING SERVICES LLC					PRESTIM	8/20/2024 07:00	8/23/2024 00:30		PUMPDOWN	
DYNASTY WIRELINE SERVICES LLC					9801	8/28/2024 06:00			WIRELINE	
NEX					5_SIMUL	8/28/2024 06:00			FRAC FLEET	
NEXTIER COMPLETION SOLUTIONS INC					PUMPDOWN	8/28/2024 06:00			PUMPDOWN	
Perforations										
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #
51	No	CONVENTIONAL PERF	11,225.0	11,226.0	1.0	3.0	3	PRODUCTION,		10
51	No	CONVENTIONAL PERF	11,245.0	11,246.0	1.0	3.0	3	PRODUCTION,		9
51	No	CONVENTIONAL PERF	11,265.0	11,266.0	1.0	3.0	3	PRODUCTION,		8
51	No	CONVENTIONAL PERF	11,285.0	11,286.0	1.0	3.0	3	PRODUCTION,		7
51	No	CONVENTIONAL PERF	11,305.0	11,306.0	1.0	3.0	3	PRODUCTION,		6
51	No	CONVENTIONAL PERF	11,325.0	11,326.0	1.0	3.0	3	PRODUCTION,		5
51	No	CONVENTIONAL PERF	11,345.0	11,346.0	1.0	3.0	3	PRODUCTION,		4
51	No	CONVENTIONAL PERF	11,365.0	11,366.0	1.0	3.0	3	PRODUCTION,		3
51	No	CONVENTIONAL PERF	11,385.0	11,386.0	1.0	3.0	3	PRODUCTION,		2
51	No	CONVENTIONAL PERF	11,405.0	11,406.0	1.0	3.0	3	PRODUCTION,		1
50	No	CONVENTIONAL PERF	11,426.0	11,427.0	1.0	3.0	3	PRODUCTION,		10
50	No	CONVENTIONAL PERF	11,446.0	11,447.0	1.0	3.0	3	PRODUCTION,		9
50	No	CONVENTIONAL PERF	11,466.0	11,467.0	1.0	3.0	3	PRODUCTION,		8
50	No	CONVENTIONAL PERF	11,486.0	11,487.0	1.0	3.0	3	PRODUCTION,		7
50	No	CONVENTIONAL PERF	11,506.0	11,507.0	1.0	3.0	3	PRODUCTION,		6
50	No	CONVENTIONAL PERF	11,526.0	11,527.0	1.0	3.0	3	PRODUCTION,		5
50	No	CONVENTIONAL PERF	11,546.0	11,547.0	1.0	3.0	3	PRODUCTION,		4
50	No	CONVENTIONAL PERF	11,566.0	11,567.0	1.0	3.0	3	PRODUCTION,		3
50	No	CONVENTIONAL PERF	11,586.0	11,587.0	1.0	3.0	3	PRODUCTION,		2
50	No	CONVENTIONAL PERF	11,606.0	11,607.0	1.0	3.0	3	PRODUCTION,		1
49	No	CONVENTIONAL PERF	11,627.0	11,628.0	1.0	3.0	3	PRODUCTION,		10
49	No	CONVENTIONAL PERF	11,647.0	11,648.0	1.0	3.0	3	PRODUCTION,		9
49	No	CONVENTIONAL PERF	11,667.0	11,668.0	1.0	3.0	3	PRODUCTION,		8
49	No	CONVENTIONAL PERF	11,687.0	11,688.0	1.0	3.0	3	PRODUCTION,		7
49	No	CONVENTIONAL PERF	11,707.0	11,708.0	1.0	3.0	3	PRODUCTION,		6
49	No	CONVENTIONAL PERF	11,727.0	11,728.0	1.0	3.0	3	PRODUCTION,		5
49	No	CONVENTIONAL PERF	11,747.0	11,748.0	1.0	3.0	3	PRODUCTION,		4
49	No	CONVENTIONAL PERF	11,767.0	11,768.0	1.0	3.0	3	PRODUCTION,		3
49	No	CONVENTIONAL PERF	11,787.0	11,788.0	1.0	3.0	3	PRODUCTION,		2
49	No	CONVENTIONAL PERF	11,807.0	11,808.0	1.0	3.0	3	PRODUCTION,		1
DIESEL, UNDYED										
Total Received				Total Consumed			Total Returned			
311.0				311.0			0.0			
DIESEL, SURFACE RENTALS										
Total Received				Total Consumed			Total Returned			
39.0				39.0			0.0			
Stimulations Summary										
Stim/Treat Company		Diversion Method		Diversion Company		Start Date	End Date	Job		
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33		OCMS, 8/11/2024 06:00		
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)	
50			65	S-45-2400-10-20-200-30SP-40140			459,787.81		24,041,694.1	
Stimulations Intervals										
Frac Stage 48 on 9/17/2024 11:04										
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		9/17/2024 11:04		PRODUCTION,		11,828.0		12,009.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.75					481,240.0	481,240.0			9,049.08	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
1,313.5	2,593.0	2,329.7	2,550.9		9,169.7	7,386.0	75.826		74.656	
Comment										
STG 48 PTD										
Pumping Summary										
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)	

PAD	9/17/2024 11:04	9/17/2024 11:07	61.99	61.99		0.00			3.1
SLURRY	9/17/2024 11:07	9/17/2024 11:14	280.68	342.67	BROWN, 40/140	0.25	2,767.3	2,767.3	6.6
SLURRY	9/17/2024 11:14	9/17/2024 11:18	242.23	584.90	BROWN, 40/140	0.50	4,776.3	7,543.6	4.3
SLURRY	9/17/2024 11:18	9/17/2024 11:22	280.26	865.16	BROWN, 40/140	0.74	8,179.6	15,723.2	3.9
SLURRY	9/17/2024 11:22	9/17/2024 11:26	266.25	1,131.40	BROWN, 40/140	1.26	13,239.8	28,963.0	3.7
SLURRY	9/17/2024 11:26	9/17/2024 13:10	7,357.74	8,489.14	BROWN, 40/140	1.56	452,277.0	481,240.0	104.4
FLUSH	9/17/2024 13:10	9/17/2024 13:15	334.94	8,824.08		0.00		481,240.0	4.8
PUMP DOWN	9/17/2024 13:34	9/17/2024 13:40	225.00	9,049.08				481,240.0	

Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Frac Stage 49 on 9/17/2024 19:02									
Proposed?	Type		Date	String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		9/17/2024 19:02	PRODUCTION,		11,627.0		11,808.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.75				480,760.0	480,760.0			9,006.25	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)	
1,342.5	2,599.9	2,423.4	3,850.3	9,123.7	6,955.1		77.485	75.122	

Comment

STG 49

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/17/2024 19:02	9/17/2024 19:04	61.43	61.43		0.00			2.2
SLURRY	9/17/2024 19:04	9/17/2024 19:10	297.06	358.49	BROWN, 40/140	0.25	2,975.6	2,975.6	6.2
SLURRY	9/17/2024 19:10	9/17/2024 19:15	292.83	651.33	BROWN, 40/140	0.50	5,852.4	8,827.9	4.4
SLURRY	9/17/2024 19:15	9/17/2024 19:19	289.10	940.43	BROWN, 40/140	0.75	8,654.4	17,482.3	4.0
SLURRY	9/17/2024 19:19	9/17/2024 19:23	290.54	1,230.97	BROWN, 40/140	1.25	14,470.8	31,953.2	4.1
SLURRY	9/17/2024 19:23	9/17/2024 21:05	7,236.35	8,467.31	BROWN, 40/140	1.56	448,806.8	480,760.0	102.5
FLUSH	9/17/2024 21:05	9/17/2024 21:10	325.94	8,793.25		0.00		480,760.0	4.7
PUMP DOWN	9/17/2024 21:15	9/17/2024 21:40	213.00	9,006.25				480,760.0	

Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Frac Stage 50 on 9/18/2024 03:12									
Proposed?	Type		Date	String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		9/18/2024 03:12	PRODUCTION,		11,426.0		11,607.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.76				480,905.0	480,905.0			8,996.21	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
1,365.0	2,646.9	2,239.1	4,796.1	9,042.2	6,581.0	75.806		75.134	

Comment

STG 50

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/18/2024 03:12	9/18/2024 03:13	50.25	50.25		0.00			1.7
SLURRY	9/18/2024 03:13	9/18/2024 03:20	350.20	400.45	BROWN, 40/140	0.25	3,553.9	3,553.9	6.9
SLURRY	9/18/2024 03:20	9/18/2024 03:25	348.93	749.37	BROWN, 40/140	0.50	7,072.1	10,626.1	5.1

SLURRY	9/18/2024 03:25	9/18/2024 03:31	416.86	1,166.24	BROWN, 40/140	0.84	14,284.2	24,910.3	5.7
SLURRY	9/18/2024 03:31	9/18/2024 03:37	416.78	1,583.02	BROWN, 40/140	1.37	23,114.5	48,024.7	5.9
SLURRY	9/18/2024 03:37	9/18/2024 05:14	6,835.84	8,418.86	BROWN, 40/140	1.56	432,880.2	480,905.0	96.9
FLUSH	9/18/2024 05:14	9/18/2024 05:19	365.34	8,784.21		0.00		480,905.0	5.1
PUMP DOWN	9/18/2024 05:42	9/18/2024 05:50	212.00	8,996.21				480,905.0	
Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com	
No	9/17/2024 13:41		49	FRAC PLUG	4.37	11,817.0	11,819.0	STG 49	
No	9/17/2024 21:37		50	FRAC PLUG	4.37	11,616.0	11,618.0	STG 50	
No	9/18/2024 05:50		51	FRAC PLUG	4.37	11,415.0	11,417.0	STG 51	

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/19/2024
Report #:	31
AFE #:	9034376
Total AFE + Sup:	\$3,974,241.33
Cum Field Estimate:	\$3,100,242.56
Daily Field Estimate:	\$154,971.73

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)		
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0		
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud		
Job Dates										
Date			Type			Subtype			Note	
			MILESTONE			AAR COMPLETE				
Date			Type			Subtype			Note	
			PLAN			STIMULATION END				
Date			Type			Subtype			Note	
8/30/2024 16:56			MILESTONE			READY TO START (RTS)				
Daily Contacts on Location										
Contact Name			Title			Tour	Mobile			Office
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395			
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976			
WOOD, SHANE			FOREMAN			DAY	940-631-5417			
TAYLOR, GARRET			FOREMAN			DAY	580-251-1927			
GOODIN, ROBBY			FOREMAN			DAY	580-699-9435			
HENDON, COREY			FOREMAN			NIGHT	817-734-4637			
STEPHEN, NIK			FOREMAN			NIGHT	832-840-8534			
ATHEY, BRYAN			FOREMAN			NIGHT	817-372-0472			
Personnel Log										
Company									Count	
PIONEER NATURAL RESOURCES USA INC									6	
NEXTIER COMPLETION SOLUTIONS INC									35	
DYNASTY WIRELINE SERVICES LLC									8	
TEXAS PRIDE FUELS LTD									8	
CACTUS WELLHEAD LLC									4	
NEXGEN WATER SOLUTIONS LLC									8	
CIRCLE 8 CRANE SERVICES LLC									4	
UNITED SHUTDOWN SAFETY TEXAS INC									2	
DETMAR LOGISTICS LLC									6	
AUREUS ENERGY SERVICES INC									4	
Daily Operations										
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24		
STIM OPS					STAGES PER DAY			3.0		
Operations Summary										
FRAC STGS: 51,52,53										
P/P STGS: 52,53,54										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	11:03	5.05	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
11:03	11:16	0.22	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			51
11:16	11:19	0.05	STIM, OPS	NONOPS	PAD	PAD WAIT ON A SIDE	NORMAL			
11:19	13:31	2.2	STIM, OPS	FRAC	STIM	FRAC STG 51	NORMAL			51
13:31	13:39	0.14	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
13:39	13:57	0.3	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 52	NORMAL			
13:57	14:17	0.33	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
14:17	19:12	4.91	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
19:12	19:31	0.33	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL	12	0.08	52
19:31	21:39	2.12	STIM, OPS	FRAC	STIM	FRAC STG 52	NORMAL			52
21:39	21:45	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
21:45	22:09	0.4	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 53	NORMAL			
22:09	22:32	0.39	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
22:32	03:31	4.98	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
03:31	03:44	0.22	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			53
03:44	03:52	0.14	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
03:52	06:00	2.12	STIM, OPS	FRAC	STIM	FRAC STG 53	NORMAL			53

Interval Problems												
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, BLENDER, 9/18/2024 19:26												
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?			Accountable Party			Comment			
12	9/18/2024 19:31	0.08	No			NEXTIER COMPLETION SOLUTIONS INC			Re-boot data van			
Rigs												
Contractor			Rig #		Start Date		RR Date		Rig Type			
DYNASTY WIRELINE SERVICES LLC			4135		8/20/2024 07:00		8/23/2024 00:30		WIRELINE			
FLYING A PUMPING SERVICES LLC			PRESTIM		8/20/2024 07:00		8/23/2024 00:30		PUMPDOWN			
DYNASTY WIRELINE SERVICES LLC			9801		8/28/2024 06:00				WIRELINE			
NEX			5_SIMUL		8/28/2024 06:00				FRAC FLEET			
NEXTIER COMPLETION SOLUTIONS INC			PUMPDOWN		8/28/2024 06:00				PUMPDOWN			
Perforations												
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #		
52	No	CONVENTIONAL PERF	11,024.0	11,025.0	1.0	3.0	3	PRODUCTION,		10		
52	No	CONVENTIONAL PERF	11,044.0	11,045.0	1.0	3.0	3	PRODUCTION,		9		
52	No	CONVENTIONAL PERF	11,064.0	11,065.0	1.0	3.0	3	PRODUCTION,		8		
52	No	CONVENTIONAL PERF	11,084.0	11,085.0	1.0	3.0	3	PRODUCTION,		7		
52	No	CONVENTIONAL PERF	11,104.0	11,105.0	1.0	3.0	3	PRODUCTION,		6		
52	No	CONVENTIONAL PERF	11,124.0	11,125.0	1.0	3.0	3	PRODUCTION,		5		
52	No	CONVENTIONAL PERF	11,144.0	11,145.0	1.0	3.0	3	PRODUCTION,		4		
52	No	CONVENTIONAL PERF	11,164.0	11,165.0	1.0	3.0	3	PRODUCTION,		3		
52	No	CONVENTIONAL PERF	11,184.0	11,185.0	1.0	3.0	3	PRODUCTION,		2		
52	No	CONVENTIONAL PERF	11,204.0	11,205.0	1.0	3.0	3	PRODUCTION,		1		
DIESEL, UNDYED												
Total Received				Total Consumed				Total Returned				
311.0				311.0				0.0				
DIESEL, SURFACE RENTALS												
Total Received				Total Consumed				Total Returned				
39.0				39.0				0.0				
Stimulations Summary												
Stim/Treat Company		Diversion Method		Diversion Company		Start Date		End Date	Job			
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33			OCMS, 8/11/2024 06:00			
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)			
53			65	S-45-2400-10-20-200-30SP-40140			487,118.89		25,485,014.1			
Stimulations Intervals												
Frac Stage 51 on 9/18/2024 11:19												
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)			
No	HYDRAULIC FRACTURE		9/18/2024 11:19		PRODUCTION,		11,225.0		11,406.0			
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)		
0.73						481,280.0		481,280.0		9,270.71		
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
1,377.1	2,504.9	2,281.0	3,968.6		8,751.6		6,647.4		76.188		75.446	
Comment												
STG 51												
Pumping Summary												
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)			
PAD	9/18/2024 11:19	9/18/2024 11:23	112.06	112.06		0.00			3.9			
SLURRY	9/18/2024 11:23	9/18/2024 11:29	291.91	403.97	BROWN, 40/140	0.25	2,833.2	2,833.2	5.5			
SLURRY	9/18/2024 11:29	9/18/2024 11:33	292.66	696.63	BROWN, 40/140	0.50	5,670.1	8,503.3	4.1			
SLURRY	9/18/2024 11:33	9/18/2024 11:37	284.42	981.05	BROWN, 40/140	0.74	8,221.8	16,725.1	3.9			
SLURRY	9/18/2024 11:37	9/18/2024 11:41	295.97	1,277.01	BROWN, 40/140	1.23	14,078.9	30,804.0	4.1			
SLURRY	9/18/2024 11:41	9/18/2024 13:26	7,441.62	8,718.63	BROWN, 40/140	1.56	450,476.0	481,280.0	105.3			
FLUSH	9/18/2024 13:26	9/18/2024 13:31	349.07	9,067.71		0.00		481,280.0	4.8			
PUMP DOWN	9/18/2024 13:51	9/18/2024 13:57	203.00	9,270.71				481,280.0				
Proppants												
Type			Des					Sand Size				
BROWN			40/140 BROWN					40/140				
Frac Stage 52 on 9/18/2024 19:31												
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)			
No	HYDRAULIC FRACTURE		9/18/2024 19:31		PRODUCTION,		11,024.0		11,205.0			
Post Job Frac Gradient		Pump Power Max		Proppant Designed		Proppant In Formation		Proppant Total		Clean Volume Design		
										Total Clean Volume		

(psi/ft)		(hp)		(lb)	(lb)	(lb)	(bbl)	(bbl)
0.74					480,380.0	480,380.0		8,989.97
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)	
1,301.3	2,522.1	2,149.7	4,056.4	8,763.7	6,400.0	75.695	75.228	

Comment
STG 52

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/18/2024 19:31	9/18/2024 19:33	32.70	32.70		0.00			2.0
SLURRY	9/18/2024 19:33	9/18/2024 19:39	247.84	280.54	BROWN, 40/140	0.25	2,449.6	2,449.6	5.4
SLURRY	9/18/2024 19:39	9/18/2024 19:43	297.05	577.59	BROWN, 40/140	0.50	5,862.5	8,312.1	4.2
SLURRY	9/18/2024 19:43	9/18/2024 19:47	290.94	868.52	BROWN, 40/140	0.75	8,618.6	16,930.6	4.0
SLURRY	9/18/2024 19:47	9/18/2024 19:51	287.43	1,155.95	BROWN, 40/140	1.25	14,167.1	31,097.8	4.0
SLURRY	9/18/2024 19:51	9/18/2024 21:35	7,317.62	8,473.57	BROWN, 40/140	1.56	449,282.2	480,380.0	103.9
FLUSH	9/18/2024 21:35	9/18/2024 21:39	312.40	8,785.97		0.00		480,380.0	4.5
PUMP DOWN	9/18/2024 21:50	9/18/2024 22:10	204.00	8,989.97				480,380.0	

Proppants		
Type	Des	Sand Size
BROWN	40/140 BROWN	40/140

Frac Stage 53 on 9/19/2024 03:52							
Proposed?	Type	Date	String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE	9/19/2024 03:52	PRODUCTION,		10,823.0		11,004.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.77				481,660.0	481,660.0		9,070.41
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)
1,295.6	2,738.0	2,252.4	4,322.3	8,146.9	6,423.5	75.86	75.203

Comment
STG 53

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/19/2024 03:52	9/19/2024 03:57	121.76	121.76		0.00			4.9
SLURRY	9/19/2024 03:57	9/19/2024 04:02	300.59	422.35	BROWN, 40/140	0.25	2,961.9	2,961.9	5.6
SLURRY	9/19/2024 04:02	9/19/2024 04:07	311.20	733.56	BROWN, 40/140	0.51	6,325.1	9,287.0	4.5
SLURRY	9/19/2024 04:07	9/19/2024 04:10	266.96	1,000.51	BROWN, 40/140	0.75	7,979.7	17,266.7	3.7
SLURRY	9/19/2024 04:10	9/19/2024 04:14	280.82	1,281.34	BROWN, 40/140	1.23	13,748.3	31,015.0	3.9
SLURRY	9/19/2024 04:14	9/19/2024 05:57	7,251.69	8,533.03	BROWN, 40/140	1.56	450,645.0	481,660.0	102.8
FLUSH	9/19/2024 05:57	9/19/2024 06:02	341.38	8,874.41		0.00		481,660.0	4.7
PUMP DOWN	9/19/2024 06:24	9/19/2024 06:30	196.00	9,070.41				481,660.0	

Proppants		
Type	Des	Sand Size
BROWN	40/140 BROWN	40/140

Other In Hole							
Prop Run?	Run Date	Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com
No	9/18/2024 13:57	52	FRAC PLUG	4.37	11,214.0	11,216.0	STG 52

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/20/2024
Report #:	32
AFE #:	9034376
Total AFE + Sup:	\$3,974,241.33
Cum Field Estimate:	\$3,221,516.54
Daily Field Estimate:	\$154,721.28

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)		
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0		
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud		
Job Dates										
Date			Type			Subtype			Note	
			MILESTONE			AAR COMPLETE				
Date			Type			Subtype			Note	
			PLAN			STIMULATION END				
Date			Type			Subtype			Note	
8/30/2024 16:56			MILESTONE			READY TO START (RTS)				
Daily Contacts on Location										
Contact Name			Title			Tour	Mobile			Office
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395			
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976			
WOOD, SHANE			FOREMAN			DAY	940-631-5417			
TAYLOR, GARRET			FOREMAN			DAY	580-251-1927			
GOODIN, ROBBY			FOREMAN			DAY	580-699-9435			
HENDON, COREY			FOREMAN			NIGHT	817-734-4637			
STEPHEN, NIK			FOREMAN			NIGHT	832-840-8534			
ATHEY, BRYAN			FOREMAN			NIGHT	817-372-0472			
Personnel Log										
Company									Count	
PIONEER NATURAL RESOURCES USA INC									6	
NEXTIER COMPLETION SOLUTIONS INC									35	
DYNASTY WIRELINE SERVICES LLC									8	
TEXAS PRIDE FUELS LTD									8	
CACTUS WELLHEAD LLC									4	
NEXGEN WATER SOLUTIONS LLC									8	
CIRCLE 8 CRANE SERVICES LLC									4	
UNITED SHUTDOWN SAFETY TEXAS INC									2	
DETMAR LOGISTICS LLC									6	
AUREUS ENERGY SERVICES INC									4	
Daily Operations										
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24		
STIM OPS					STAGES PER DAY			3.0		
Operations Summary										
FRAC STGS: 53,54,55										
P/P STGS: 54,55,56										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	06:08	0.14	STIM, OPS	FRAC	STIM	FRAC STG 53	NORMAL			53
06:08	06:14	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
06:14	06:44	0.5	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 54	NORMAL			
06:44	07:14	0.5	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
07:14	12:06	4.87	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
12:06	12:19	0.22	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			54
12:19	14:28	2.14	STIM, OPS	FRAC	STIM	FRAC STG 54	NORMAL			54
14:28	14:34	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
14:34	15:01	0.45	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 55	NORMAL			
15:01	15:25	0.41	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
15:25	20:12	4.78	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
20:12	20:25	0.22	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			55
20:25	22:35	2.16	STIM, OPS	FRAC	STIM	FRAC STG 55	NORMAL			55
22:35	22:41	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL			
22:41	23:08	0.45	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 56	NORMAL			
23:08	23:32	0.4	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
23:32	04:26	4.9	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			

04:26	04:38	0.2	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			56
04:38	06:00	1.36	STIM, OPS	FRAC	STIM	FRAC STG 56	NORMAL			56
Rigs										
Contractor				Rig #		Start Date		RR Date		Rig Type
DYNASTY WIRELINE SERVICES LLC				4135		8/20/2024 07:00		8/23/2024 00:30		WIRELINE
FLYING A PUMPING SERVICES LLC				PRESTIM		8/20/2024 07:00		8/23/2024 00:30		PUMPDOWN
DYNASTY WIRELINE SERVICES LLC				9801		8/28/2024 06:00				WIRELINE
NEX				5_SIMUL		8/28/2024 06:00				FRAC FLEET
NEXTIER COMPLETION SOLUTIONS INC				PUMPDOWN		8/28/2024 06:00				PUMPDOWN
Perforations										
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #
55	No	CONVENTIONAL PERF	10,421.0	10,422.0	1.0	3.0	3	PRODUCTION,		10
55	No	CONVENTIONAL PERF	10,441.0	10,442.0	1.0	3.0	3	PRODUCTION,		9
55	No	CONVENTIONAL PERF	10,461.0	10,462.0	1.0	3.0	3	PRODUCTION,		8
55	No	CONVENTIONAL PERF	10,481.0	10,482.0	1.0	3.0	3	PRODUCTION,		7
55	No	CONVENTIONAL PERF	10,501.0	10,502.0	1.0	3.0	3	PRODUCTION,		6
55	No	CONVENTIONAL PERF	10,521.0	10,522.0	1.0	3.0	3	PRODUCTION,		5
55	No	CONVENTIONAL PERF	10,541.0	10,542.0	1.0	3.0	3	PRODUCTION,		4
55	No	CONVENTIONAL PERF	10,561.0	10,562.0	1.0	3.0	3	PRODUCTION,		3
55	No	CONVENTIONAL PERF	10,581.0	10,582.0	1.0	3.0	3	PRODUCTION,		2
55	No	CONVENTIONAL PERF	10,601.0	10,602.0	1.0	3.0	3	PRODUCTION,		1
54	No	CONVENTIONAL PERF	10,622.0	10,623.0	1.0	3.0	3	PRODUCTION,		10
54	No	CONVENTIONAL PERF	10,642.0	10,643.0	1.0	3.0	3	PRODUCTION,		9
54	No	CONVENTIONAL PERF	10,662.0	10,663.0	1.0	3.0	3	PRODUCTION,		8
54	No	CONVENTIONAL PERF	10,682.0	10,683.0	1.0	3.0	3	PRODUCTION,		7
54	No	CONVENTIONAL PERF	10,702.0	10,703.0	1.0	3.0	3	PRODUCTION,		6
54	No	CONVENTIONAL PERF	10,722.0	10,723.0	1.0	3.0	3	PRODUCTION,		5
54	No	CONVENTIONAL PERF	10,742.0	10,743.0	1.0	3.0	3	PRODUCTION,		4
54	No	CONVENTIONAL PERF	10,762.0	10,763.0	1.0	3.0	3	PRODUCTION,		3
54	No	CONVENTIONAL PERF	10,782.0	10,783.0	1.0	3.0	3	PRODUCTION,		2
54	No	CONVENTIONAL PERF	10,802.0	10,803.0	1.0	3.0	3	PRODUCTION,		1
53	No	CONVENTIONAL PERF	10,823.0	10,824.0	1.0	3.0	3	PRODUCTION,		10
53	No	CONVENTIONAL PERF	10,843.0	10,844.0	1.0	3.0	3	PRODUCTION,		9
53	No	CONVENTIONAL PERF	10,863.0	10,864.0	1.0	3.0	3	PRODUCTION,		8
53	No	CONVENTIONAL PERF	10,883.0	10,884.0	1.0	3.0	3	PRODUCTION,		7
53	No	CONVENTIONAL PERF	10,903.0	10,904.0	1.0	3.0	3	PRODUCTION,		6
53	No	CONVENTIONAL PERF	10,923.0	10,924.0	1.0	3.0	3	PRODUCTION,		5
53	No	CONVENTIONAL PERF	10,943.0	10,944.0	1.0	3.0	3	PRODUCTION,		4
53	No	CONVENTIONAL PERF	10,963.0	10,964.0	1.0	3.0	3	PRODUCTION,		3
53	No	CONVENTIONAL PERF	10,983.0	10,984.0	1.0	3.0	3	PRODUCTION,		2
53	No	CONVENTIONAL PERF	11,003.0	11,004.0	1.0	3.0	3	PRODUCTION,		1
DIESEL, UNDYED										
Total Received				Total Consumed				Total Returned		
311.0				311.0				0.0		
DIESEL, SURFACE RENTALS										
Total Received				Total Consumed				Total Returned		
39.0				39.0				0.0		
Stimulations Summary										
Stim/Treat Company		Diversion Method		Diversion Company		Start Date		End Date	Job	
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33			OCMS, 8/11/2024 06:00	
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)	
55			65	S-45-2400-10-20-200-30SP-40140			505,231.11		26,446,794.1	
Stimulations Intervals										
Frac Stage 53 on 9/19/2024 03:52										
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		9/19/2024 03:52		PRODUCTION,		10,823.0		11,004.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.77					481,660.0	481,660.0			9,070.41	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
1,295.6	2,738.0	2,252.4	4,322.3		8,146.9	6,423.5		75.86		75.203
Comment										
STG 53										
Pumping Summary										
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)	
PAD	9/19/2024 03:52	9/19/2024 03:57	121.76	121.76		0.00			4.9	
SLURRY	9/19/2024 03:57	9/19/2024 04:02	300.59	422.35	BROWN, 40/140	0.25	2,961.9	2,961.9	5.6	

SLURRY	9/19/2024 04:02	9/19/2024 04:07	311.20	733.56	BROWN, 40/140	0.51	6,325.1	9,287.0	4.5
SLURRY	9/19/2024 04:07	9/19/2024 04:10	266.96	1,000.51	BROWN, 40/140	0.75	7,979.7	17,266.7	3.7
SLURRY	9/19/2024 04:10	9/19/2024 04:14	280.82	1,281.34	BROWN, 40/140	1.23	13,748.3	31,015.0	3.9
SLURRY	9/19/2024 04:14	9/19/2024 05:57	7,251.69	8,533.03	BROWN, 40/140	1.56	450,645.0	481,660.0	102.8
FLUSH	9/19/2024 05:57	9/19/2024 06:02	341.38	8,874.41		0.00		481,660.0	4.7
PUMP DOWN	9/19/2024 06:24	9/19/2024 06:30	196.00	9,070.41				481,660.0	

Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Frac Stage 54 on 9/19/2024 12:19									
Proposed?	Type		Date	String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		9/19/2024 12:19	PRODUCTION,		10,622.0		10,803.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.75				480,920.0	480,920.0			9,023.91	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
1,199.3	2,573.0	2,178.8	4,117.7	8,640.9	6,421.2	75.423		75.005	
Comment									
STG 54									

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/19/2024 12:19	9/19/2024 12:22	69.37	69.37		0.00			3.0
SLURRY	9/19/2024 12:22	9/19/2024 12:29	398.95	468.32	BROWN, 40/140	0.26	4,156.9	4,156.9	6.8
SLURRY	9/19/2024 12:29	9/19/2024 12:32	236.66	704.98	BROWN, 40/140	0.50	4,721.0	8,877.9	3.3
SLURRY	9/19/2024 12:32	9/19/2024 12:36	293.05	998.04	BROWN, 40/140	0.75	8,768.8	17,646.7	4.1
SLURRY	9/19/2024 12:36	9/19/2024 12:40	286.37	1,284.40	BROWN, 40/140	1.25	14,295.6	31,942.4	4.0
SLURRY	9/19/2024 12:40	9/19/2024 14:23	7,213.85	8,498.26	BROWN, 40/140	1.56	448,977.7	480,920.0	102.8
FLUSH	9/19/2024 14:23	9/19/2024 14:28	338.65	8,836.91		0.00		480,920.0	4.8
PUMP DOWN	9/19/2024 14:40	9/19/2024 15:00	187.00	9,023.91				480,920.0	

Proppants											
Type			Des				Sand Size				
BROWN			40/140 BROWN				40/140				
Frac Stage 55 on 9/19/2024 20:25											
Proposed?	Type		Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)		
No	HYDRAULIC FRACTURE		9/19/2024 20:25	PRODUCTION,			10,421.0		10,602.0		
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.73						480,860.0		480,860.0			9,088.32
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)		Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)
1,115.6	2,398.1	2,149.7		4,202.6		8,682.2		6,173.4		76.257	75.293
Comment											
STG 55											

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/19/2024 20:26	9/19/2024 20:30	127.69	127.69		0.00			4.4
SLURRY	9/19/2024 20:30	9/19/2024 20:34	236.79	364.48	BROWN, 40/140	0.25	2,337.1	2,337.1	4.2
SLURRY	9/19/2024 20:34	9/19/2024 20:38	296.20	660.68	BROWN, 40/140	0.50	5,842.2	8,179.2	4.1
SLURRY	9/19/2024 20:38	9/19/2024 20:42	293.51	954.18	BROWN, 40/140	0.75	8,694.7	16,873.9	4.0
SLURRY	9/19/2024 20:42	9/19/2024 20:46	285.57	1,239.75	BROWN, 40/140	1.25	14,052.4	30,926.3	4.0

SLURRY	9/19/2024 20:46	9/19/2024 22:31	7,343.96	8,583.71	BROWN, 40/140	1.56	449,933.7	480,860.0	104.3
FLUSH	9/19/2024 22:31	9/19/2024 22:35	329.60	8,913.32		0.00		480,860.0	4.7
PUMP DOWN	9/19/2024 22:45	9/19/2024 23:05	175.00	9,088.32				480,860.0	
Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com	
No	9/19/2024 06:30		53	FRAC PLUG	4.37	11,013.0	11,015.0	STG 53	
No	9/19/2024 14:57		54	FRAC PLUG	4.37	10,812.0	10,814.0	STG 54	
No	9/19/2024 23:04		55	FRAC PLUG	4.37	10,611.0	10,613.0	STG 55	

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/21/2024
Report #:	33
AFE #:	9034376
Total AFE + Sup:	\$3,974,241.33
Cum Field Estimate:	\$3,348,046.17
Daily Field Estimate:	\$153,265.50

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)			
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0			
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3	
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud		DO ENG - RYAN DIMIDJIAN	
Job Dates											
Date			Type			Subtype			Note		
			MILESTONE			AAR COMPLETE					
Date			Type			Subtype			Note		
			PLAN			STIMULATION END					
Date			Type			Subtype			Note		
8/30/2024 16:56			MILESTONE			READY TO START (RTS)					
Daily Contacts on Location											
Contact Name			Title			Tour		Mobile			Office
KNATTERUD, LEIF			ENGINEER			DAY		806-217-1395			
FULFER, CHAD			SUPERINTENDENT			DAY		940-923-5976			
WOOD, SHANE			FOREMAN			DAY		940-631-5417			
TAYLOR, GARRET			FOREMAN			DAY		580-251-1927			
GOODIN, ROBBY			FOREMAN			DAY		580-699-9435			
HENDON, COREY			FOREMAN			NIGHT		817-734-4637			
STEPHEN, NIK			FOREMAN			NIGHT		832-840-8534			
ATHEY, BRYAN			FOREMAN			NIGHT		817-372-0472			
Personnel Log											
Company										Count	
PIONEER NATURAL RESOURCES USA INC										6	
NEXTIER COMPLETION SOLUTIONS INC										35	
DYNASTY WIRELINE SERVICES LLC										8	
TEXAS PRIDE FUELS LTD										8	
CACTUS WELLHEAD LLC										4	
NEXGEN WATER SOLUTIONS LLC										8	
CIRCLE 8 CRANE SERVICES LLC										4	
UNITED SHUTDOWN SAFETY TEXAS INC										2	
DETMAR LOGISTICS LLC										6	
AUREUS ENERGY SERVICES INC										4	
Daily Operations											
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24			
STIM OPS					STAGES PER DAY			3.0			
Operations Summary											
FRAC STGS: 56,57,58											
P/P STGS: 57,58,59											
UTF: N/A											
Operations Next Report Period											
STIM OPS											
Remarks											
NO HSE											
Time Log											
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage	
06:00	06:46	0.77	STIM, OPS	FRAC	STIM	FRAC STG 56	NORMAL			56	
06:46	06:51	0.09	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL				
06:51	07:11	0.33	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 57	NORMAL				
07:11	07:35	0.4	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL				
07:35	12:34	4.99	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL				
12:34	12:47	0.21	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			57	
12:47	13:00	0.21	STIM, OPS	FRAC	STIM	FRAC STG 57	NORMAL			57	
13:00	13:25	0.42	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL	13	0.42		
13:25	15:14	1.82	STIM, OPS	FRAC	STIM	FRAC STG 57	NORMAL			57	
15:14	15:20	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL				
15:20	15:46	0.44	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 58	NORMAL				
15:46	16:10	0.4	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL				
16:10	21:09	4.98	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL				
21:09	21:20	0.18	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			58	
21:20	23:27	2.11	STIM, OPS	FRAC	STIM	FRAC STG 58	NORMAL			58	
23:27	23:33	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL				
23:33	23:57	0.4	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 59	NORMAL				

23:57	00:20	0.39	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL			
00:20	05:35	5.25	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL			
05:35	05:46	0.18	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			59
05:46	06:00	0.23	STIM, OPS	FRAC	STIM	FRAC STG 59	NORMAL			59

Interval Problems

UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, BLENDER, 9/20/2024 13:00

Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?	Accountable Party	Comment
13	9/20/2024 13:25	0.42	No	NEXTIER COMPLETION SOLUTIONS INC	Fix hydraulic leak on blender

Rigs

Contractor	Rig #	Start Date	RR Date	Rig Type
DYNASTY WIRELINE SERVICES LLC	4135	8/20/2024 07:00	8/23/2024 00:30	WIRELINE
FLYING A PUMPING SERVICES LLC	PRESTIM	8/20/2024 07:00	8/23/2024 00:30	PUMPDOWN
DYNASTY WIRELINE SERVICES LLC	9801	8/28/2024 06:00		WIRELINE
NEX	5_SIMUL	8/28/2024 06:00		FRAC FLEET
NEXTIER COMPLETION SOLUTIONS INC	PUMPDOWN	8/28/2024 06:00		PUMPDOWN

Perforations

Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #
58	No	CONVENTIONAL PERF	9,818.0	9,819.0	1.0	3.0	3	PRODUCTION,		10
58	No	CONVENTIONAL PERF	9,838.0	9,839.0	1.0	3.0	3	PRODUCTION,		9
58	No	CONVENTIONAL PERF	9,858.0	9,859.0	1.0	3.0	3	PRODUCTION,		8
58	No	CONVENTIONAL PERF	9,878.0	9,879.0	1.0	3.0	3	PRODUCTION,		7
58	No	CONVENTIONAL PERF	9,898.0	9,899.0	1.0	3.0	3	PRODUCTION,		6
58	No	CONVENTIONAL PERF	9,918.0	9,919.0	1.0	3.0	3	PRODUCTION,		5
58	No	CONVENTIONAL PERF	9,938.0	9,939.0	1.0	3.0	3	PRODUCTION,		4
58	No	CONVENTIONAL PERF	9,958.0	9,959.0	1.0	3.0	3	PRODUCTION,		3
58	No	CONVENTIONAL PERF	9,978.0	9,979.0	1.0	3.0	3	PRODUCTION,		2
58	No	CONVENTIONAL PERF	9,998.0	9,999.0	1.0	3.0	3	PRODUCTION,		1
57	No	CONVENTIONAL PERF	10,019.0	10,020.0	1.0	3.0	3	PRODUCTION,		10
57	No	CONVENTIONAL PERF	10,039.0	10,040.0	1.0	3.0	3	PRODUCTION,		9
57	No	CONVENTIONAL PERF	10,059.0	10,060.0	1.0	3.0	3	PRODUCTION,		8
57	No	CONVENTIONAL PERF	10,079.0	10,080.0	1.0	3.0	3	PRODUCTION,		7
57	No	CONVENTIONAL PERF	10,099.0	10,100.0	1.0	3.0	3	PRODUCTION,		6
57	No	CONVENTIONAL PERF	10,119.0	10,120.0	1.0	3.0	3	PRODUCTION,		5
57	No	CONVENTIONAL PERF	10,139.0	10,140.0	1.0	3.0	3	PRODUCTION,		4
57	No	CONVENTIONAL PERF	10,159.0	10,160.0	1.0	3.0	3	PRODUCTION,		3
57	No	CONVENTIONAL PERF	10,179.0	10,180.0	1.0	3.0	3	PRODUCTION,		2
57	No	CONVENTIONAL PERF	10,199.0	10,200.0	1.0	3.0	3	PRODUCTION,		1

DIESEL, UNDYED

Total Received	Total Consumed	Total Returned
311.0	311.0	0.0

DIESEL, SURFACE RENTALS

Total Received	Total Consumed	Total Returned
39.0	39.0	0.0

Stimulations Summary

Stim/Treat Company	Diversion Method	Diversion Company	Start Date	End Date	Job
NEXTIER	COMPOSITE PLUG	CACTUS WELLHEAD LLC	8/30/2024 19:33		OCMS, 8/11/2024 06:00
Number of Treatment Intervals	Design Int #	Tech Result Details	Volume Clean Total (bbl)	Proppant Total (lb)	
58	65	S-45-2400-10-20-200-30SP-40140	532,332.54	27,889,063.1	

Stimulations Intervals

Frac Stage 56 on 9/20/2024 04:38

Proposed?	Type	Date	String (Deployment Method)		Top Depth (ftKB)	Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE	9/20/2024 04:38	PRODUCTION,		10,220.0	10,401.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.74				481,053.0	481,053.0		8,982.82
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)
1,179.4	2,507.0	2,318.4	3,333.2	8,565.9	6,022.1	76.263	75.349

Comment

STG 56

Pumping Summary

Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/20/2024 04:38	9/20/2024 04:41	71.71	71.71		0.00			3.3
SLURRY	9/20/2024 04:41	9/20/2024 04:46	295.42	367.13	BROWN, 40/140	0.25	2,935.6	2,935.6	5.2
SLURRY	9/20/2024 04:46	9/20/2024 04:50	278.91	646.04	BROWN, 40/140	0.50	5,530.7	8,466.3	3.8
SLURRY	9/20/2024 04:50	9/20/2024 04:54	300.84	946.87	BROWN, 40/140	0.73	8,772.3	17,238.6	4.1

SLURRY	9/20/2024 04:54	9/20/2024 04:58	295.73	1,242.60	BROWN, 40/140	1.24	14,499.7	31,738.3	4.1
SLURRY	9/20/2024 04:58	9/20/2024 06:41	7,246.50	8,489.10	BROWN, 40/140	1.56	449,314.7	481,053.0	102.9
FLUSH	9/20/2024 06:41	9/20/2024 06:46	312.72	8,801.82		0.00		481,053.0	4.5
PUMP DOWN	9/20/2024 07:05	9/20/2024 07:10	181.00	8,982.82				481,053.0	
Proppants									
Type			Des					Sand Size	
BROWN			40/140 BROWN					40/140	
Frac Stage 57 on 9/20/2024 12:47									
Proposed? No	Type HYDRAULIC FRACTURE		Date 9/20/2024 12:47	String (Deployment Method) PRODUCTION,			Top Depth (ftKB) 10,019.0		Bottom Depth (ftKB) 10,200.0
Post Job Frac Gradient (psi/ft) 0.73		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb) 480,140.0		Proppant Total (lb) 480,140.0	Clean Volume Design (bbl)		Total Clean Volume (bbl) 8,979.19
Open Wellhead (psi) 1,049.5	Final ISIP (psi) 2,452.0	Close Wellhead (psi) 2,196.6	Breakdown Pressure (psi) 3,884.1	Max Treating Pressure (psi) 8,629.7		Avg Treating Pressure (psi) 6,036.5	Max Slurry Rate (bbl/min) 75.917		Avg Slurry Rate (bbl/min) 75.304
Comment									
STG 57 Shut down during 0.75 PPA for hydraulic leak on B-side blender auger motor, resumed at 0.25 PPA and completed stage with modified schedule.									
Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/20/2024 12:47	9/20/2024 12:50	87.90	87.90		0.00			3.2
SLURRY	9/20/2024 12:50	9/20/2024 12:55	298.63	386.53	BROWN, 40/140	0.25	3,243.7	3,243.7	5.3
SLURRY	9/20/2024 12:55	9/20/2024 13:00	296.19	682.72	BROWN, 40/140	0.50	6,447.8	9,691.6	4.2
SWEEP	9/20/2024 13:00	9/20/2024 13:05	400.37	1,083.09		0.00		9,691.6	5.5
SWEEP	9/20/2024 13:23	9/20/2024 13:25	41.80	1,124.88		0.00		9,691.6	2.1
SLURRY	9/20/2024 13:25	9/20/2024 13:30	295.89	1,420.77	BROWN, 40/140	0.26	3,293.0	12,984.5	4.6
SLURRY	9/20/2024 13:30	9/20/2024 13:33	225.93	1,646.70	BROWN, 40/140	0.75	7,362.4	20,346.9	3.1
SLURRY	9/20/2024 13:33	9/20/2024 13:36	221.82	1,868.52	BROWN, 40/140	1.24	11,941.8	32,288.7	3.1
SLURRY	9/20/2024 13:36	9/20/2024 13:42	414.59	2,283.11	BROWN, 40/140	1.54	27,876.4	60,165.1	5.9
SLURRY	9/20/2024 13:42	9/20/2024 15:09	6,197.34	8,480.45	BROWN, 40/140	1.56	419,974.9	480,140.0	87.7
FLUSH	9/20/2024 15:09	9/20/2024 15:14	324.74	8,805.19		0.00		480,140.0	4.5
PUMP DOWN	9/20/2024 15:30	9/20/2024 15:45	174.00	8,979.19				480,140.0	
Proppants									
Type			Des					Sand Size	
BROWN			40/140 BROWN					40/140	
Frac Stage 58 on 9/20/2024 21:20									
Proposed? No	Type HYDRAULIC FRACTURE		Date 9/20/2024 21:20	String (Deployment Method) PRODUCTION,			Top Depth (ftKB) 9,818.0		Bottom Depth (ftKB) 9,999.0
Post Job Frac Gradient (psi/ft) 0.76		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb) 481,076.0		Proppant Total (lb) 481,076.0	Clean Volume Design (bbl)		Total Clean Volume (bbl) 9,139.42
Open Wellhead (psi) 900.0	Final ISIP (psi) 2,622.7	Close Wellhead (psi) 2,263.9	Breakdown Pressure (psi) 4,416.0	Max Treating Pressure (psi) 8,728.1		Avg Treating Pressure (psi) 6,425.5	Max Slurry Rate (bbl/min) 78.66		Avg Slurry Rate (bbl/min) 77.324
Comment									
STG 58									
Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/20/2024 21:20	9/20/2024 21:23	94.78	94.78		0.00			3.9
SLURRY	9/20/2024 21:23	9/20/2024 21:28	250.69	345.47	BROWN, 40/140	0.25	2,445.0	2,445.0	4.9
SLURRY	9/20/2024 21:28	9/20/2024 21:33	295.64	641.11	BROWN, 40/140	0.50	5,743.9	8,188.9	4.2

SLURRY	9/20/2024 21:33	9/20/2024 21:37	293.02	934.12	BROWN, 40/140	0.75	8,550.5	16,739.3	4.0
SLURRY	9/20/2024 21:37	9/20/2024 21:41	286.60	1,220.72	BROWN, 40/140	1.25	13,877.8	30,617.1	3.9
SLURRY	9/20/2024 21:41	9/20/2024 23:23	7,463.08	8,683.80	BROWN, 40/140	1.56	450,458.9	481,076.0	102.7
FLUSH	9/20/2024 23:23	9/20/2024 23:27	290.61	8,974.42		0.00		481,076.0	4.1
PUMP DOWN	9/20/2024 23:40	9/20/2024 23:55	165.00	9,139.42				481,076.0	
Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com	
No	9/20/2024 07:11		57	FRAC PLUG	4.37	10,209.0	10,211.0	STG 57	
No	9/20/2024 15:39		58	FRAC PLUG	4.37	10,008.0	10,010.0	STG 58	

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/22/2024
Report #:	34
AFE #:	9034376
Total AFE + Sup:	\$3,974,241.33
Cum Field Estimate:	\$3,500,335.68
Daily Field Estimate:	\$152,277.43

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)			
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0			
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3	
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud		DO ENG - RYAN DIMIDJIAN	
Job Dates											
Date			Type			Subtype				Note	
			MILESTONE			AAR COMPLETE					
Date			Type			Subtype				Note	
			PLAN			STIMULATION END					
Date			Type			Subtype				Note	
8/30/2024 16:56			MILESTONE			READY TO START (RTS)					
Daily Contacts on Location											
Contact Name			Title			Tour		Mobile			Office
KNATTERUD, LEIF			ENGINEER			DAY		806-217-1395			
FULFER, CHAD			SUPERINTENDENT			DAY		940-923-5976			
WOOD, SHANE			FOREMAN			DAY		940-631-5417			
TAYLOR, GARRET			FOREMAN			DAY		580-251-1927			
GOODIN, ROBBY			FOREMAN			DAY		580-699-9435			
HENDON, COREY			FOREMAN			NIGHT		817-734-4637			
STEPHEN, NIK			FOREMAN			NIGHT		832-840-8534			
ATHEY, BRYAN			FOREMAN			NIGHT		817-372-0472			
Personnel Log											
Company										Count	
PIONEER NATURAL RESOURCES USA INC										6	
NEXTIER COMPLETION SOLUTIONS INC										35	
DYNASTY WIRELINE SERVICES LLC										8	
TEXAS PRIDE FUELS LTD										8	
CACTUS WELLHEAD LLC										4	
NEXGEN WATER SOLUTIONS LLC										8	
CIRCLE 8 CRANE SERVICES LLC										4	
UNITED SHUTDOWN SAFETY TEXAS INC										2	
DETMAR LOGISTICS LLC										6	
AUREUS ENERGY SERVICES INC										4	
Daily Operations											
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24			
STIM OPS					STAGES PER DAY			3.0			
Operations Summary											
FRAC STGS: 59,60,61											
P/P STGS: 60,61,62											
UTF: N/A											
Operations Next Report Period											
STIM OPS											
Remarks											
NO HSE											
Time Log											
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage	
06:00	07:52	1.87	STIM, OPS	FRAC	STIM	FRAC STG 59	NORMAL			59	
07:52	07:58	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL				
07:58	08:16	0.31	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 60	NORMAL				
08:16	08:36	0.33	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL				
08:36	13:41	5.08	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL				
13:41	13:54	0.22	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			60	
13:54	16:03	2.15	STIM, OPS	FRAC	STIM	FRAC STG 60	NORMAL			60	
16:03	16:09	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL				
16:09	16:26	0.28	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 61	NORMAL				
16:26	16:42	0.27	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL				
16:42	21:55	5.21	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL				
21:55	22:14	0.32	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL	14, 14	0.10	61	
22:14	00:22	2.14	STIM, OPS	FRAC	STIM	FRAC STG 61	NORMAL			61	
00:22	00:26	0.06	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL				
00:26	00:32	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL				
00:32	00:48	0.27	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 62	NORMAL				
00:48	01:03	0.25	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL				

01:03	01:03	0	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL				
01:03	01:03	0	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			62	
01:03	01:03	0	STIM, OPS	FRAC	STIM	FRAC STG 62	NORMAL			62	
Interval Problems											
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, PUMPS - FLUID END, 9/21/2024 22:08											
Ref #	End Date	Dur (Net) (hr)		Exclude from Problem Time Calcs?			Accountable Party		Comment		
14	9/21/2024 22:14	0.10		No					SWAP HHP		
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, PUMPS, 9/21/2024 22:09											
Ref #	End Date	Dur (Net) (hr)		Exclude from Problem Time Calcs?			Accountable Party		Comment		
14	9/21/2024 22:14	0.08		No			NEXTIER COMPLETION SOLUTIONS INC		Swap HHP		
Rigs											
Contractor					Rig #		Start Date		RR Date		
DYNASTY WIRELINE SERVICES LLC					4135		8/20/2024 07:00		8/23/2024 00:30		
FLYING A PUMPING SERVICES LLC					PRESTIM		8/20/2024 07:00		8/23/2024 00:30		
DYNASTY WIRELINE SERVICES LLC					9801		8/28/2024 06:00				
NEX					5_SIMUL		8/28/2024 06:00				
NEXTIER COMPLETION SOLUTIONS INC					PUMPDOWN		8/28/2024 06:00				
Perforations											
Int #	Prop?	Type		Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	
62	No	CONVENTIONAL PERF		9,014.0	9,015.0	1.0	3.0	3	PRODUCTION,	10	
62	No	CONVENTIONAL PERF		9,034.0	9,035.0	1.0	3.0	3	PRODUCTION,	9	
62	No	CONVENTIONAL PERF		9,054.0	9,055.0	1.0	3.0	3	PRODUCTION,	8	
62	No	CONVENTIONAL PERF		9,074.0	9,075.0	1.0	3.0	3	PRODUCTION,	7	
62	No	CONVENTIONAL PERF		9,094.0	9,095.0	1.0	3.0	3	PRODUCTION,	6	
62	No	CONVENTIONAL PERF		9,114.0	9,115.0	1.0	3.0	3	PRODUCTION,	5	
62	No	CONVENTIONAL PERF		9,134.0	9,135.0	1.0	3.0	3	PRODUCTION,	4	
62	No	CONVENTIONAL PERF		9,154.0	9,155.0	1.0	3.0	3	PRODUCTION,	3	
62	No	CONVENTIONAL PERF		9,174.0	9,175.0	1.0	3.0	3	PRODUCTION,	2	
62	No	CONVENTIONAL PERF		9,194.0	9,195.0	1.0	3.0	3	PRODUCTION,	1	
61	No	CONVENTIONAL PERF		9,215.0	9,216.0	1.0	3.0	3	PRODUCTION,	10	
61	No	CONVENTIONAL PERF		9,235.0	9,236.0	1.0	3.0	3	PRODUCTION,	9	
61	No	CONVENTIONAL PERF		9,255.0	9,256.0	1.0	3.0	3	PRODUCTION,	8	
61	No	CONVENTIONAL PERF		9,275.0	9,276.0	1.0	3.0	3	PRODUCTION,	7	
61	No	CONVENTIONAL PERF		9,295.0	9,296.0	1.0	3.0	3	PRODUCTION,	6	
61	No	CONVENTIONAL PERF		9,315.0	9,316.0	1.0	3.0	3	PRODUCTION,	5	
61	No	CONVENTIONAL PERF		9,335.0	9,336.0	1.0	3.0	3	PRODUCTION,	4	
61	No	CONVENTIONAL PERF		9,355.0	9,356.0	1.0	3.0	3	PRODUCTION,	3	
61	No	CONVENTIONAL PERF		9,375.0	9,376.0	1.0	3.0	3	PRODUCTION,	2	
61	No	CONVENTIONAL PERF		9,395.0	9,396.0	1.0	3.0	3	PRODUCTION,	1	
60	No	CONVENTIONAL PERF		9,416.0	9,417.0	1.0	3.0	3	PRODUCTION,	10	
60	No	CONVENTIONAL PERF		9,436.0	9,437.0	1.0	3.0	3	PRODUCTION,	9	
60	No	CONVENTIONAL PERF		9,456.0	9,457.0	1.0	3.0	3	PRODUCTION,	8	
60	No	CONVENTIONAL PERF		9,476.0	9,477.0	1.0	3.0	3	PRODUCTION,	7	
60	No	CONVENTIONAL PERF		9,496.0	9,497.0	1.0	3.0	3	PRODUCTION,	6	
60	No	CONVENTIONAL PERF		9,516.0	9,517.0	1.0	3.0	3	PRODUCTION,	5	
60	No	CONVENTIONAL PERF		9,536.0	9,537.0	1.0	3.0	3	PRODUCTION,	4	
60	No	CONVENTIONAL PERF		9,556.0	9,557.0	1.0	3.0	3	PRODUCTION,	3	
60	No	CONVENTIONAL PERF		9,576.0	9,577.0	1.0	3.0	3	PRODUCTION,	2	
60	No	CONVENTIONAL PERF		9,596.0	9,597.0	1.0	3.0	3	PRODUCTION,	1	
DIESEL, UNDYED											
Total Received				Total Consumed				Total Returned			
311.0				311.0				0.0			
DIESEL, SURFACE RENTALS											
Total Received				Total Consumed				Total Returned			
39.0				39.0				0.0			
Stimulations Summary											
Stim/Treat Company		Diversion Method		Diversion Company			Start Date		End Date	Job	
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC			8/30/2024 19:33			OCMS, 8/11/2024 06:00	
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)		
61			65	S-45-2400-10-20-200-30SP-40140			559,193.50		29,331,928.1		
Stimulations Intervals											
Frac Stage 59 on 9/21/2024 05:46											
Proposed?	Type		Date		String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		9/21/2024 05:46		PRODUCTION,			9,617.0		9,798.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	
0.73						480,429.0		480,429.0		8,901.48	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)		Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	
1,037.6	2,428.9	2,251.1		3,455.2		8,658.8		6,028.2		75.84	
										Avg Slurry Rate (bbl/min)	
										75.22	

Comment									
STG 59									
Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/21/2024 05:46	9/21/2024 05:49	71.21	71.21		0.00			2.9
SLURRY	9/21/2024 05:49	9/21/2024 05:55	364.78	435.99	BROWN, 40/140	0.25	3,674.6	3,674.6	5.7
SLURRY	9/21/2024 05:55	9/21/2024 05:59	295.67	731.66	BROWN, 40/140	0.49	5,894.4	9,569.0	4.0
SLURRY	9/21/2024 05:59	9/21/2024 06:03	291.72	1,023.38	BROWN, 40/140	0.74	8,754.0	18,323.0	4.0
SLURRY	9/21/2024 06:03	9/21/2024 06:07	287.37	1,310.75	BROWN, 40/140	1.24	14,351.6	32,674.6	4.0
SLURRY	9/21/2024 06:07	9/21/2024 07:48	7,125.49	8,436.24	BROWN, 40/140	1.56	447,754.4	480,429.0	101.3
FLUSH	9/21/2024 07:48	9/21/2024 07:52	297.24	8,733.48		0.00		480,429.0	4.2
PUMP DOWN	9/21/2024 07:58	9/21/2024 08:16	168.00	8,901.48				480,429.0	
Proppants									
Type			Des					Sand Size	
BROWN			40/140 BROWN					40/140	
Frac Stage 60 on 9/21/2024 13:54									
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		9/21/2024 13:54		PRODUCTION,		9,416.0		9,597.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)		Proppant Total (lb)	Clean Volume Design (bbl)	Total Clean Volume (bbl)	
0.73				480,960.0		480,960.0		9,000.37	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)		Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
1,204.8	2,434.0	2,238.5	4,020.0	8,519.1		6,035.9	76.56		75.217
Comment									
STG 60									
Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/21/2024 13:54	9/21/2024 13:57	53.05	53.05		0.00			2.6
SLURRY	9/21/2024 13:57	9/21/2024 14:03	359.36	412.42	BROWN, 40/140	0.25	3,563.0	3,563.0	5.7
SLURRY	9/21/2024 14:03	9/21/2024 14:07	293.29	705.71	BROWN, 40/140	0.50	5,803.3	9,366.3	4.0
SLURRY	9/21/2024 14:07	9/21/2024 14:11	297.82	1,003.53	BROWN, 40/140	0.74	8,834.7	18,201.0	4.1
SLURRY	9/21/2024 14:11	9/21/2024 14:15	286.48	1,290.01	BROWN, 40/140	1.25	14,236.7	32,437.7	4.0
SLURRY	9/21/2024 14:15	9/21/2024 15:58	7,221.54	8,511.55	BROWN, 40/140	1.56	448,522.3	480,960.0	102.6
FLUSH	9/21/2024 15:58	9/21/2024 16:03	327.82	8,839.37		0.00		480,960.0	4.6
PUMP DOWN	9/21/2024 16:22	9/21/2024 16:25	161.00	9,000.37				480,960.0	
Proppants									
Type			Des					Sand Size	
BROWN			40/140 BROWN					40/140	
Frac Stage 61 on 9/21/2024 22:14									
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		9/21/2024 22:14		PRODUCTION,		9,215.0		9,396.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)		Proppant Total (lb)	Clean Volume Design (bbl)	Total Clean Volume (bbl)	
0.73				481,476.0		481,476.0		8,959.11	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)		Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
1,097.8	2,396.0	2,151.9	3,785.3	8,117.8		5,987.3	75.834		75.402
Comment									
STG 61									
Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	9/21/2024 22:14	9/21/2024 22:19	167.26	167.26		0.00			5.3

SLURRY	9/21/2024 22:19	9/21/2024 22:23	249.71	416.98	BROWN, 40/140	0.25	2,507.2	2,507.2	3.6
SLURRY	9/21/2024 22:23	9/21/2024 22:27	295.43	712.40	BROWN, 40/140	0.50	5,927.9	8,435.1	4.0
SLURRY	9/21/2024 22:27	9/21/2024 22:31	293.50	1,005.90	BROWN, 40/140	0.75	8,844.8	17,279.9	4.0
SLURRY	9/21/2024 22:31	9/21/2024 22:35	286.46	1,292.35	BROWN, 40/140	1.25	14,339.6	31,619.5	4.0
SLURRY	9/21/2024 22:35	9/22/2024 00:17	7,217.91	8,510.26	BROWN, 40/140	1.56	449,856.6	481,476.0	102.4
FLUSH	9/22/2024 00:17	9/22/2024 00:22	304.84	8,815.11		0.00		481,476.0	4.3
PUMP DOWN	9/22/2024 00:44	9/22/2024 00:47	144.00	8,959.11				481,476.0	
Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com	
No	9/21/2024 08:17		60	FRAC PLUG	4.37	9,606.0	9,608.0	STG 60	
No	9/21/2024 16:26		61	FRAC PLUG	4.37	9,405.0	9,407.0	STG 61	
No	9/22/2024 00:48		62	FRAC PLUG	4.37	9,204.0	9,206.0	STG 62	

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/23/2024
Report #:	35
AFE #:	9034376
Total AFE + Sup:	\$3,974,241.33
Cum Field Estimate:	\$3,636,387.75
Daily Field Estimate:	\$113,487.37

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)			
ID00020209	42-461-42560-0000			SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0		
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3	
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud		DO ENG - RYAN DIMIDJIAN	
Job Dates											
Date			Type			Subtype			Note		
			MILESTONE			AAR COMPLETE					
Date			Type			Subtype			Note		
			PLAN			STIMULATION END					
Date			Type			Subtype			Note		
8/30/2024 16:56			MILESTONE			READY TO START (RTS)					
Daily Contacts on Location											
Contact Name			Title			Tour		Mobile		Office	
KNATTERUD, LEIF			ENGINEER			DAY		806-217-1395			
FULFER, CHAD			SUPERINTENDENT			DAY		940-923-5976			
WOOD, SHANE			FOREMAN			DAY		940-631-5417			
TAYLOR, GARRET			FOREMAN			DAY		580-251-1927			
GOODIN, ROBBY			FOREMAN			DAY		580-699-9435			
HENDON, COREY			FOREMAN			NIGHT		817-734-4637			
STEPHEN, NIK			FOREMAN			NIGHT		832-840-8534			
ATHEY, BRYAN			FOREMAN			NIGHT		817-372-0472			
Personnel Log											
Company									Count		
PIONEER NATURAL RESOURCES USA INC									6		
NEXTIER COMPLETION SOLUTIONS INC									35		
DYNASTY WIRELINE SERVICES LLC									8		
TEXAS PRIDE FUELS LTD									8		
CACTUS WELLHEAD LLC									4		
NEXGEN WATER SOLUTIONS LLC									8		
CIRCLE 8 CRANE SERVICES LLC									4		
UNITED SHUTDOWN SAFETY TEXAS INC									2		
DETMAR LOGISTICS LLC									6		
AUREUS ENERGY SERVICES INC									4		
Daily Operations											
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24			
STIM OPS					STAGES PER DAY			3.0			
Operations Summary											
FRAC STGS: 62,63											
P/P STGS: 63,64											
UTF: 2.55 hrs Lightning (accum)											
Operations Next Report Period											
STIM OPS											
Remarks											
NO HSE											
Time Log											
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage	
06:00	06:19	0.32	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL				
06:19	06:30	0.18	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			62	
06:30	08:38	2.14	STIM, OPS	FRAC	STIM	FRAC STG 62	NORMAL			62	
08:38	08:43	0.08	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL				
08:43	09:02	0.32	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 63	NORMAL				
09:02	09:25	0.38	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL				
09:25	14:48	5.38	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL				
14:48	14:51	0.05	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			63	
14:51	18:02	3.19	STIM, OPS	FRAC	STIM	FRAC STG 63	NORMAL	16	0.88	63	
18:02	18:08	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL	NORMAL				
18:08	18:26	0.3	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 64	NORMAL				
18:26	18:43	0.28	STIM, OPS	WIRELINE	WL_RUNUP	POOH	NORMAL				
18:43	04:43	10	STIM, OPS	NONOPS	PAD	PAD WAIT	NORMAL				
04:43	04:48	0.08	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC	NORMAL			64	
04:48	06:00	1.2	STIM, OPS	FRAC	STIM	FRAC STG 64	NORMAL			64	

Interval Problems										
UNABLE TO FRAC, WEATHER, LIGHTNING, 9/22/2024 16:05										
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?	Accountable Party				Comment		
16	9/22/2024 16:58	0.88	No	PIONEER NATURAL RESOURCES USA INC				Nextier shut down due to lightning policy		
Rigs										
Contractor			Rig #		Start Date		RR Date		Rig Type	
DYNASTY WIRELINE SERVICES LLC			4135		8/20/2024 07:00		8/23/2024 00:30		WIRELINE	
FLYING A PUMPING SERVICES LLC			PRESTIM		8/20/2024 07:00		8/23/2024 00:30		PUMPDOWN	
DYNASTY WIRELINE SERVICES LLC			9801		8/28/2024 06:00				WIRELINE	
NEX			5_SIMUL		8/28/2024 06:00				FRAC FLEET	
NEXTIER COMPLETION SOLUTIONS INC			PUMPDOWN		8/28/2024 06:00				PUMPDOWN	
Perforations										
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #
64	No	CONVENTIONAL PERF	8,612.0	8,613.0	1.0	3.0	3	PRODUCTION,		10
64	No	CONVENTIONAL PERF	8,632.0	8,633.0	1.0	3.0	3	PRODUCTION,		9
64	No	CONVENTIONAL PERF	8,652.0	8,653.0	1.0	3.0	3	PRODUCTION,		8
64	No	CONVENTIONAL PERF	8,672.0	8,673.0	1.0	3.0	3	PRODUCTION,		7
64	No	CONVENTIONAL PERF	8,692.0	8,693.0	1.0	3.0	3	PRODUCTION,		6
64	No	CONVENTIONAL PERF	8,712.0	8,713.0	1.0	3.0	3	PRODUCTION,		5
64	No	CONVENTIONAL PERF	8,732.0	8,733.0	1.0	3.0	3	PRODUCTION,		4
64	No	CONVENTIONAL PERF	8,752.0	8,753.0	1.0	3.0	3	PRODUCTION,		3
64	No	CONVENTIONAL PERF	8,772.0	8,773.0	1.0	3.0	3	PRODUCTION,		2
64	No	CONVENTIONAL PERF	8,792.0	8,793.0	1.0	3.0	3	PRODUCTION,		1
63	No	CONVENTIONAL PERF	8,813.0	8,814.0	1.0	3.0	3	PRODUCTION,		10
63	No	CONVENTIONAL PERF	8,833.0	8,834.0	1.0	3.0	3	PRODUCTION,		9
63	No	CONVENTIONAL PERF	8,853.0	8,854.0	1.0	3.0	3	PRODUCTION,		8
63	No	CONVENTIONAL PERF	8,873.0	8,874.0	1.0	3.0	3	PRODUCTION,		7
63	No	CONVENTIONAL PERF	8,893.0	8,894.0	1.0	3.0	3	PRODUCTION,		6
63	No	CONVENTIONAL PERF	8,913.0	8,914.0	1.0	3.0	3	PRODUCTION,		5
63	No	CONVENTIONAL PERF	8,933.0	8,934.0	1.0	3.0	3	PRODUCTION,		4
63	No	CONVENTIONAL PERF	8,953.0	8,954.0	1.0	3.0	3	PRODUCTION,		3
63	No	CONVENTIONAL PERF	8,973.0	8,974.0	1.0	3.0	3	PRODUCTION,		2
63	No	CONVENTIONAL PERF	8,993.0	8,994.0	1.0	3.0	3	PRODUCTION,		1
DIESEL, UNDYED										
Total Received			Total Consumed				Total Returned			
311.0			311.0				0.0			
DIESEL, SURFACE RENTALS										
Total Received			Total Consumed				Total Returned			
39.0			39.0				0.0			
Stimulations Summary										
Stim/Treat Company		Diversion Method		Diversion Company		Start Date		End Date	Job	
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33			OCMS, 8/11/2024 06:00	
Number of Treatment Intervals		Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)		
63		65	S-45-2400-10-20-200-30SP-40140			578,223.74		30,294,113.1		
Stimulations Intervals										
Frac Stage 62 on 9/22/2024 06:30										
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		9/22/2024 06:30		PRODUCTION,		9,014.0		9,195.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)
0.75						480,865.0		480,865.0		8,909.88
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	
1,165.5	2,567.0	2,256.9	3,253.9		8,164.7		6,020.8		75.569	
Comment										
STG 62										
Pumping Summary										
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)	
PAD	9/22/2024 06:30	9/22/2024 06:33	67.16	67.16		0.00			2.9	
SLURRY	9/22/2024 06:33	9/22/2024 06:39	348.92	416.08	BROWN, 40/140	0.25	3,504.3	3,504.3	5.8	
SLURRY	9/22/2024 06:39	9/22/2024 06:43	297.82	713.91	BROWN, 40/140	0.49	5,914.0	9,418.3	4.2	
SLURRY	9/22/2024 06:43	9/22/2024 06:47	282.83	996.73	BROWN, 40/140	0.74	8,484.7	17,903.0	3.9	
SLURRY	9/22/2024 06:47	9/22/2024 06:51	294.11	1,290.85	BROWN, 40/140	1.23	14,502.1	32,405.1	4.1	
SLURRY	9/22/2024 06:51	9/22/2024 08:33	7,156.85	8,447.69	BROWN, 40/140	1.56	448,459.9	480,865.0	101.8	

FLUSH	9/22/2024 08:33	9/22/2024 08:38	307.18	8,754.88		0.00		480,865.0	4.3		
PUMP DOWN	9/22/2024 08:58	9/22/2024 09:01	155.00	8,909.88				480,865.0			
Proppants											
Type			Des					Sand Size			
BROWN			40/140 BROWN					40/140			
Frac Stage 63 on 9/22/2024 14:51											
Proposed? No	Type HYDRAULIC FRACTURE		Date 9/22/2024 14:51		String (Deployment Method) PRODUCTION,		Top Depth (ftKB) 8,813.0		Bottom Depth (ftKB) 8,994.0		
Post Job Frac Gradient (psi/ft) 0.73		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb) 481,320.0		Proppant Total (lb) 481,320.0		Clean Volume Design (bbl)	Total Clean Volume (bbl) 10,120.36
Open Wellhead (psi) 900.0	Final ISIP (psi) 2,437.1	Close Wellhead (psi) 1,922.8	Breakdown Pressure (psi) 3,077.1		Max Treating Pressure (psi) 8,211.6		Avg Treating Pressure (psi) 6,292.2		Max Slurry Rate (bbl/min) 80.703		Avg Slurry Rate (bbl/min) 80.32
Comment											
STG 63 / Shut down mid stage for lghtning.											
Pumping Summary											
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)		
PAD	9/22/2024 14:51	9/22/2024 14:56	176.61	176.61		0.00			4.9		
SLURRY	9/22/2024 14:56	9/22/2024 15:00	286.69	463.29	BROWN, 40/140	0.24	2,660.7	2,660.7	3.8		
SLURRY	9/22/2024 15:00	9/22/2024 15:04	296.52	759.82	BROWN, 40/140	0.48	5,442.5	8,103.2	3.8		
SLURRY	9/22/2024 15:04	9/22/2024 15:08	310.58	1,070.40	BROWN, 40/140	0.74	8,661.2	16,764.4	4.0		
SLURRY	9/22/2024 15:08	9/22/2024 15:11	280.09	1,350.49	BROWN, 40/140	1.25	13,204.2	29,968.6	3.7		
SLURRY	9/22/2024 15:11	9/22/2024 16:02	3,809.70	5,160.19	BROWN, 40/140	1.54	220,780.7	250,749.3	50.7		
SWEEP	9/22/2024 16:02	9/22/2024 16:04	175.54	5,335.73		0.00		250,749.3	2.4		
SWEEP	9/22/2024 16:58	9/22/2024 17:01	111.78	5,447.50		0.00		250,749.3	3.3		
SLURRY	9/22/2024 17:01	9/22/2024 17:04	195.44	5,642.95	BROWN, 40/140	0.50	3,685.5	254,434.8	2.5		
SLURRY	9/22/2024 17:04	9/22/2024 17:08	294.57	5,937.52	BROWN, 40/140	1.00	11,134.9	265,569.7	3.8		
SLURRY	9/22/2024 17:08	9/22/2024 17:58	3,749.60	9,687.11	BROWN, 40/140	1.53	215,750.3	481,320.0	49.9		
FLUSH	9/22/2024 17:58	9/22/2024 18:02	294.25	9,981.36		0.00		481,320.0	4.0		
PUMP DOWN	9/22/2024 18:22	9/22/2024 18:25	139.00	10,120.36				481,320.0			
Proppants											
Type			Des					Sand Size			
BROWN			40/140 BROWN					40/140			
Other In Hole											
Prop Run?	Run Date		Frac Plug #	Des		OD (in)	Top (ftKB)	Btm (ftKB)	Com		
No	9/22/2024 09:02		63	FRAC PLUG		4.37	9,003.0	9,005.0	STG 63		
No	9/22/2024 18:26		64	FRAC PLUG		4.37	8,802.0	8,804.0	STG 64		

FRAC FLEET / RIG	
Contractor	Rig #
NEX	5_SIMUL

Completion Daily Report

Job:	OCMS
Report Date:	09/24/2024
Report #:	36
AFE #:	9034376
Total AFE + Sup:	\$3,974,241.33
Cum Field Estimate:	\$3,563,147.37
Daily Field Estimate:	\$-50,673.14

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)			
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)		WOLFCAMP A2 (WFMP A2)		3/19/2024	21,491.0			
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3	
ORIG COMPLETION		OCMS	8/11/2024 06:00			IN PROGRESS		STIM ENG - Leif Knatterud		DO ENG - RYAN DIMIDJIAN	
Job Dates											
Date			Type			Subtype				Note	
			MILESTONE			AAR COMPLETE					
Date			Type			Subtype				Note	
			PLAN			STIMULATION END					
Date			Type			Subtype				Note	
8/30/2024 16:56			MILESTONE			READY TO START (RTS)					
Daily Contacts on Location											
Contact Name			Title			Tour		Mobile			Office
KNATTERUD, LEIF			ENGINEER			DAY		806-217-1395			
FULFER, CHAD			SUPERINTENDENT			DAY		940-923-5976			
WOOD, SHANE			FOREMAN			DAY		940-631-5417			
TAYLOR, GARRET			FOREMAN			DAY		580-251-1927			
GOODIN, ROBBY			FOREMAN			DAY		580-699-9435			
HENDON, COREY			FOREMAN			NIGHT		817-734-4637			
STEPHEN, NIK			FOREMAN			NIGHT		832-840-8534			
ATHEY, BRYAN			FOREMAN			NIGHT		817-372-0472			
Personnel Log											
Company										Count	
PIONEER NATURAL RESOURCES USA INC										6	
NEXTIER COMPLETION SOLUTIONS INC										35	
DYNASTY WIRELINE SERVICES LLC										8	
TEXAS PRIDE FUELS LTD										8	
CACTUS WELLHEAD LLC										4	
NEXGEN WATER SOLUTIONS LLC										8	
CIRCLE 8 CRANE SERVICES LLC										4	
UNITED SHUTDOWN SAFETY TEXAS INC										2	
DETMAR LOGISTICS LLC										6	
AUREUS ENERGY SERVICES INC										4	
Daily Operations											
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24			
STIM OPS					STAGES PER DAY			2.0			
Operations Summary											
FRAC STGS: 64,65											
P/P STGS: 65, KP1											
UTF: N/A											
Operations Next Report Period											
STIM OPS											
Remarks											
NO HSE											
Time Log											
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com		Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	07:09	1.15	STIM, OPS	FRAC	STIM	FRAC STG 64		NORMAL			64
07:09	07:14	0.09	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL		NORMAL			
07:14	07:30	0.27	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG 65		NORMAL			
07:30	07:48	0.3	STIM, OPS	WIRELINE	WL_RUNUP	POOH		NORMAL			
07:48	12:58	5.17	STIM, OPS	NONOPS	PAD	PAD WAIT		NORMAL			
12:58	13:08	0.16	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP TO FRAC		NORMAL			65
13:08	15:22	2.24	STIM, OPS	FRAC	STIM	FRAC STG 65		NORMAL			65
15:22	15:28	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP TO WL		NORMAL			
15:28	15:52	0.4	STIM, OPS	WIRELINE	WL_RUNDN	RIH STG KP1 @ 8,361'		NORMAL			
15:52	16:10	0.3	STIM, OPS	WIRELINE	WL_RUNUP	POOH		NORMAL			
16:10	21:16	5.1	STIM, OPS	NONOPS	OFFSET			NORMAL			
21:16	06:00	8.72	STIM, OPS	SETUP	RURD	RDMO		NORMAL			
Rigs											
Contractor					Rig #		Start Date		RR Date		Rig Type
DYNASTY WIRELINE SERVICES LLC					4135		8/20/2024 07:00		8/23/2024 00:30		WIRELINE
FLYING A PUMPING SERVICES LLC					PRESTIM		8/20/2024 07:00		8/23/2024 00:30		PUMPDOWN
DYNASTY WIRELINE SERVICES LLC					9801		8/28/2024 06:00				WIRELINE

NEX				5_SIMUL		8/28/2024 06:00				FRAC FLEET		
NEXTIER COMPLETION SOLUTIONS INC				PUMPDOWN		8/28/2024 06:00				PUMPDOWN		
Perforations												
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #		
65	No	CONVENTIONAL PERF	8,411.0	8,412.0	1.0	3.0	3	PRODUCTION,		10		
65	No	CONVENTIONAL PERF	8,431.0	8,432.0	1.0	3.0	3	PRODUCTION,		9		
65	No	CONVENTIONAL PERF	8,451.0	8,452.0	1.0	3.0	3	PRODUCTION,		8		
65	No	CONVENTIONAL PERF	8,471.0	8,472.0	1.0	3.0	3	PRODUCTION,		7		
65	No	CONVENTIONAL PERF	8,491.0	8,492.0	1.0	3.0	3	PRODUCTION,		6		
65	No	CONVENTIONAL PERF	8,511.0	8,512.0	1.0	3.0	3	PRODUCTION,		5		
65	No	CONVENTIONAL PERF	8,531.0	8,532.0	1.0	3.0	3	PRODUCTION,		4		
65	No	CONVENTIONAL PERF	8,551.0	8,552.0	1.0	3.0	3	PRODUCTION,		3		
65	No	CONVENTIONAL PERF	8,571.0	8,572.0	1.0	3.0	3	PRODUCTION,		2		
65	No	CONVENTIONAL PERF	8,591.0	8,592.0	1.0	3.0	3	PRODUCTION,		1		
DIESEL, UNDYED												
Total Received			Total Consumed				Total Returned					
311.0			311.0				0.0					
DIESEL, SURFACE RENTALS												
Total Received			Total Consumed				Total Returned					
39.0			39.0				0.0					
Stimulations Summary												
Stim/Treat Company		Diversion Method		Diversion Company		Start Date		End Date	Job			
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33			OCMS, 8/11/2024 06:00			
Number of Treatment Intervals			Design Int #		Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)		
65			65		S-45-2400-10-20-200-30SP-40140			597,619.04		31,255,719.1		
Stimulations Intervals												
Frac Stage 64 on 9/23/2024 04:48												
Proposed?	Type		Date		String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)		
No	HYDRAULIC FRACTURE		9/23/2024 04:48		PRODUCTION,			8,612.0		8,793.0		
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)		Total Clean Volume (bbl)
0.74						480,706.0		480,706.0				10,241.39
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
952.5	2,500.0	2,271.6	3,486.9		7,618.1		6,037.4		78.852		78.423	
Comment												
STG 64												
Pumping Summary												
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)			
PAD	9/23/2024 04:48	9/23/2024 04:53	118.50	118.50		0.00			4.7			
SLURRY	9/23/2024 04:53	9/23/2024 05:00	470.45	588.95	BROWN, 40/140	0.25	4,147.6	4,147.6	6.4			
SLURRY	9/23/2024 05:00	9/23/2024 05:04	334.74	923.68	BROWN, 40/140	0.50	5,912.0	10,059.6	4.4			
SLURRY	9/23/2024 05:04	9/23/2024 05:08	291.13	1,214.81	BROWN, 40/140	0.74	7,693.8	17,753.5	3.8			
SLURRY	9/23/2024 05:08	9/23/2024 05:12	286.61	1,501.42	BROWN, 40/140	1.24	12,589.9	30,343.3	3.8			
SLURRY	9/23/2024 05:12	9/23/2024 07:05	8,317.85	9,819.28	BROWN, 40/140	1.53	450,362.7	480,706.0	113.3			
FLUSH	9/23/2024 07:05	9/23/2024 07:09	279.11	10,098.39		0.00		480,706.0	3.8			
PUMP DOWN	9/23/2024 07:14	9/23/2024 07:30	143.00	10,241.39				480,706.0				
Proppants												
Type			Des					Sand Size				
BROWN			40/140 BROWN					40/140				
Frac Stage 65 on 9/23/2024 13:08												
Proposed?	Type		Date		String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)		
No	HYDRAULIC FRACTURE		9/23/2024 13:08		PRODUCTION,			8,411.0		8,592.0		
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)		Total Clean Volume (bbl)
0.74						480,900.0		480,900.0				9,153.91
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
1,284.3	2,480.0	2,260.3	3,889.5		7,972.5		5,944.6		74.933		73.866	
Comment												
STG 65												
Pumping Summary												
Stage Type	Start Date	End Date	Total Clean Volume	Cum Total Clean Vol	Link to	Surf Proppant Conc Avg	Proppant Mass	Cum Proppant	Total Stage Pumping			

			(bbl)	(bbl)	Proppant	(lb/gal)	(lb)	Mass (lb)	Time (min)
PAD	9/23/2024 13:08	9/23/2024 13:12	98.10	98.10		0.00			3.6
SLURRY	9/23/2024 13:12	9/23/2024 13:17	299.41	397.50	BROWN, 40/140	0.25	2,884.2	2,884.2	5.1
SLURRY	9/23/2024 13:17	9/23/2024 13:23	373.96	771.46	BROWN, 40/140	0.55	7,941.7	10,825.9	5.7
SLURRY	9/23/2024 13:23	9/23/2024 13:28	378.33	1,149.80	BROWN, 40/140	0.97	14,079.4	24,905.3	5.7
SLURRY	9/23/2024 13:28	9/23/2024 13:34	408.21	1,558.00	BROWN, 40/140	1.47	23,022.3	47,927.7	5.9
SLURRY	9/23/2024 13:34	9/23/2024 15:18	7,241.48	8,799.49	BROWN, 40/140	1.56	432,972.3	480,900.0	103.9
FLUSH	9/23/2024 15:18	9/23/2024 15:22	278.42	9,077.91		0.00		480,900.0	4.0
PUMP DOWN	9/23/2024 15:25	9/23/2024 15:35	76.00	9,153.91				480,900.0	
Proppants									
Type			Des				Sand Size		
BROWN			40/140 BROWN				40/140		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des		OD (in)	Top (ftKB)	Btm (ftKB)	Com
No	9/23/2024 07:31		65	FRAC PLUG		4.37	8,601.0	8,603.0	STG 65
No	9/23/2024 15:45		65	FRAC PLUG		4.37	8,361.0	8,363.0	KP

FRAC FLEET / RIG	
Contractor	Rig #

Completion Daily Report

Job:	OCMS
Report Date:	09/24/2024
Report #:	37
AFE #:	9034376
Total AFE + Sup:	\$3,974,241.33
Cum Field Estimate:	\$3,757,290.99
Daily Field Estimate:	\$56,188.79

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)					
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)	WOLFCAMP A2 (WFMP A2)	3/19/2024	21,491.0					
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3				
ORIG COMPLETION		OCMS	8/11/2024 06:00	9/24/2024 21:16	COMPLETE	STIM ENG - Leif Knatterud	DO ENG - RYAN DIMIDJIAN				
Job Dates											
Date			Type		Subtype			Note			
			MILESTONE		AAR COMPLETE						
Date			Type		Subtype			Note			
			PLAN		STIMULATION END						
Date			Type		Subtype			Note			
8/30/2024 16:56			MILESTONE		READY TO START (RTS)						
Daily Contacts on Location											
Contact Name			Title			Tour	Mobile	Office			
KNATTERUD, LEIF			ENGINEER			DAY	806-217-1395				
FULFER, CHAD			SUPERINTENDENT			DAY	940-923-5976				
WOOD, SHANE			FOREMAN			DAY	940-631-5417				
TAYLOR, GARRET			FOREMAN			DAY	580-251-1927				
GOODIN, ROBBY			FOREMAN			DAY	580-699-9435				
HENDON, COREY			FOREMAN			NIGHT	817-734-4637				
STEPHEN, NIK			FOREMAN			NIGHT	832-840-8534				
ATHEY, BRYAN			FOREMAN			NIGHT	817-372-0472				
Personnel Log											
Company								Count			
PIONEER NATURAL RESOURCES USA INC								6			
NEXTIER COMPLETION SOLUTIONS INC								35			
DYNASTY WIRELINE SERVICES LLC								8			
TEXAS PRIDE FUELS LTD								8			
CACTUS WELLHEAD LLC								4			
NEXGEN WATER SOLUTIONS LLC								8			
CIRCLE 8 CRANE SERVICES LLC								4			
UNITED SHUTDOWN SAFETY TEXAS INC								2			
DETMAR LOGISTICS LLC								6			
AUREUS ENERGY SERVICES INC								4			
Daily Operations											
Operations at Report Time				Daily Goal Description			Daily Goal - Last 24				
POST STIM OPS							0.0				
Operations Summary											
RDMO FRAC AND SUPPORT SERVICES											
Operations Next Report Period											
D/O											
Remarks											
NO HSE											
Time Log											
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage	
06:00	21:16	15.28	STIM, POST OPS	SETUP	RURD	RDMO FRAC AND SUPPORT SERVICES	NORMAL				
Rigs											
Contractor					Rig #		Start Date	RR Date	Rig Type		
DYNASTY WIRELINE SERVICES LLC					4135		8/20/2024 07:00	8/23/2024 00:30	WIRELINE		
FLYING A PUMPING SERVICES LLC					PRESTIM		8/20/2024 07:00	8/23/2024 00:30	PUMPDOWN		
DYNASTY WIRELINE SERVICES LLC					9801		8/28/2024 06:00	9/23/2024 23:00	WIRELINE		
NEX					5_SIMUL		8/28/2024 06:00	9/24/2024 12:00	FRAC FLEET		
NEXTIER COMPLETION SOLUTIONS INC					PUMPDOWN		8/28/2024 06:00	9/24/2024 12:00	PUMPDOWN		
DIESEL, UNDYED											
Total Received				Total Consumed				Total Returned			
311.0				311.0				0.0			
DIESEL, SURFACE RENTALS											
Total Received				Total Consumed				Total Returned			
39.0				39.0				0.0			
Stimulations Summary											
Stim/Treat Company		Diversion Method		Diversion Company			Start Date	End Date	Job		
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC			8/30/2024 19:33	9/23/2024 15:35	OCMS, 8/11/2024 06:00		
Number of Treatment Intervals			Design Int #	Tech Result Details				Volume Clean Total (bbl)		Proppant Total (lb)	
65			65	S-45-2400-10-20-200-30SP-40140				597,619.04		31,255,719.1	

FRAC FLEET / RIG	
Contractor	Rig #
VICTORY WELL SERVICING USA INC	104

Completion Daily Report

Job:	OCMP
Report Date:	10/09/2024
Report #:	1
AFE #:	9034375
Total AFE + Sup:	\$669,496.55
Cum Field Estimate:	\$125,249.56
Daily Field Estimate:	\$125,249.56

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)	WOLFCAMP A2 (WFMP A2)	3/19/2024	21,491.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3			
ORIG COMPLETION		OCMP	10/8/2024 16:30		AFE APPROVED		DO ENG - RYAN DIMIDJIAN			
Job Dates										
Date	Type		Subtype				Note			
	MILESTONE		TURN OVER TO PRODUCTION							
Date	Type		Subtype				Note			
	MILESTONE		AAR COMPLETE							
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile		Office		
LAMBERSON, MARCUS			SUPERINTENDENT			940-507-0681				
DIMIDJIAN, RYAN			FIELD ENGINEER			945-269-3991				
NEW, EDDIE			SUPERINTENDENT			817-807-6780				
STEWART, WILL			FOREMAN		DAY	580-301-9740				
ANTHONY, MICHAEL			FOREMAN		NIGHT	432-258-0088				
Personnel Log										
Company							Count			
SES HOLDINGS LLC							1			
LYNX PRESSURE SOLUTIONS LLC							2			
NIGHTHAWK COMPLETION SERVICES LLC							2			
PIONEER NATURAL RESOURCES USA INC							1			
VICTORY WELL SERVICING USA INC							5			
PARAGON ENVIRONMENTAL LLC							1			
Daily Operations										
Operations at Report Time				Daily Goal Description		Daily Goal - Last 24				
Drill out opps.				FOOTAGE PER DAY						
Operations Summary										
NU & Test BOPs, MIRU Victory 104. RIH 8,250', RU Swivel @ RT.										
Goal Last 24 Hrs - MIRU Victory 104, RIH w/ 8,250'.										
Goal Next 24 hrs - Drill 8,700'.										
Operations Next Report Period										
Drill out opps.										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
16:30	18:45	2.25	POSTSTIM, PRE OPS	SETUP	RURD_WORIG	MIRU Victory 104 and support equipment.	NORMAL			
18:45	20:10	1.42	POSTSTIM, PRE OPS	TEST	TEST_BOP	Draw down test and pressure test BOPS	NORMAL			
20:10	22:05	1.92	POSTSTIM, PRE OPS	WORKOVER	WOV_BHA	Make up 3.5 600 psi 4.25 800 pis 5 900 psi. (gave pason a time to do some calabrations.)	NORMAL			
22:05	06:00	7.91	POSTSTIM, TRIP IN HOLE	WORKOVER	WOV_RIH	Run in hole with workstring 5000' 2 3/8 Ph6 and 8250' 2 7/8 FFS	NORMAL			
Rigs										
Contractor					Rig #	Start Date	RR Date	Rig Type		
VICTORY WELL SERVICING USA INC					104	10/8/2024 16:30		WORKOVER		
Stimulations Summary										
Stim/Treat Company		Diversion Method		Diversion Company		Start Date	End Date	Job		
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33	9/23/2024 15:35	OCMS, 8/11/2024 06:00		
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)	
65			65	S-45-2400-10-20-200-30SP-40140			597,586.68		31,255,719.1	

FRAC FLEET / RIG	
Contractor	Rig #
VICTORY WELL SERVICING USA INC	104

Completion Daily Report

Job:	OCMP
Report Date:	10/10/2024
Report #:	2
AFE #:	9034375
Total AFE + Sup:	\$669,496.55
Cum Field Estimate:	\$184,815.96
Daily Field Estimate:	\$59,641.40

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)	WOLFCAMP A2 (WFMP A2)	3/19/2024	21,491.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3			
ORIG COMPLETION		OCMP	10/8/2024 16:30		IN PROGRESS		DO ENG - RYAN DIMIDJIAN			
Job Dates										
Date	Type		Subtype					Note		
	MILESTONE		TURN OVER TO PRODUCTION							
Date	Type		Subtype					Note		
	MILESTONE		AAR COMPLETE							
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile		Office		
LAMBERSON, MARCUS			SUPERINTENDENT			940-507-0681				
DIMIDJIAN, RYAN			FIELD ENGINEER			945-269-3991				
NEW, EDDIE			SUPERINTENDENT			817-807-6780				
ANTHONY, MICHAEL			FOREMAN		NIGHT	432-258-0088				
FICKE BRAD			FOREMAN		DAY	432-258-2498				
Personnel Log										
Company								Count		
SES HOLDINGS LLC								2		
LYNX PRESSURE SOLUTIONS LLC								4		
NIGHTHAWK COMPLETION SERVICES LLC								4		
PIONEER NATURAL RESOURCES USA INC								2		
VICTORY WELL SERVICING USA INC								13		
PARAGON ENVIRONMENTAL LLC								2		
Daily Operations										
Operations at Report Time				Daily Goal Description			Daily Goal - Last 24			
Drill Out Ops				FOOTAGE PER DAY			7,800.0			
Operations Summary										
RU Swivel & Prep Rig for Drilling. Drill from 8,343' thru 14,692', CWC as Needed.										
Total Footage - 6,349'										
NPT - 4.5 hrs Victory										
Goal Last 24 Hrs - Drill 7,800'.										
Goal Next 24 Hrs - Drill 6,633', CWC, POOH w/ 2,625'										
Operations Next Report Period										
Drill Out Ops										
Remarks										
NO HSE EVENTS										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	12:17	6.29	POSTSTIM, TRIP IN HOLE	SETUP	RURD_SWIVEL	RU Swivel	NORMAL	1	4.03	
12:17	17:30	5.217	POSTSTIM, DRL OUT	WORKOVER	WOV_DOP	Drill plugs 66 - 56 PR - 4.0bpm @ 1500 - 2000psi RR - 3.7 - 4.5bpm @ 40 - 400psi Torque - 1500 - 2000psi @ 70RPMs Light - Medium Sand Good Plug Parts	NORMAL			
17:30	18:50	1.33	POSTSTIM, DRL OUT	WORKOVER	WOV_CIRC	CWC @ 10,607 Jt #336 PR - 4.0 bpm w/ 1600 psi RR - 2.5 bpm w/ 20 psi 208 Motor rpm .0 POP, . 25 FR 8.4 FW, 26 vis Light Sand and Light Gas @ the Sandcat Light Sand and Good Plug Parts @ Plug Catcher	NORMAL			
18:50	23:30	4.667	POSTSTIM, DRL OUT	WORKOVER	WOV_DOP	*Averages* Drill Plugs 55 - 45 PR - 4.0 bpm w/ 1550 psi RR - 3.73 bpm w/ 70 psi 208 Motor rpm .0 POP, . 25 FR, Sending Marker Every 5 Plugs 8.5 FW, 27 vis Medium Sand and Light Gas @ the Sandcat Medium Sand and Good Plug Parts @ Plug Catcher *Held Pre Task Meeting Before Drilling & Reset COFO*	NORMAL			
23:30	00:45	1.25	POSTSTIM, DRL OUT	WORKOVER	WOV_CIRC	CWC @ 12,824 Jt #406 PR - 4.0 bpm w/ 1850 psi RR - 4.5 bpm w/ 120 psi 208 Motor rpm .0 POP, . 25 FR 8.5 FW, 27 vis Light Sand and Light Gas @ the Sandcat Light Sand and Good Plug Parts @ Plug Catcher	NORMAL			
00:45	06:00	5.25	POSTSTIM, DRL OUT	WORKOVER	WOV_DOP	*Averages* Drill Plugs 44 - 35 PR - 4.0 bpm w/ 1550 psi RR - 4.2 bpm w/ 170 psi 208 Motor rpm .0 POP, . 25 FR, Sending Marker Every 5 Plugs 8.5 FW, 27 vis Medium Sand and Light Gas @ the Sandcat Medium Sand and Good Plug Parts @ Plug Catcher *Held Pre Tour followed by our Pre Task Meeting Before Drilling & Reset COFO*	NORMAL			

Interval Problems														
WORKOVER, PULLING UNIT, SWIVEL, 10/9/2024 08:15														
Ref #	End Date		Dur (Net) (hr)		Exclude from Problem Time Calcs?		Accountable Party				Comment			
1	10/9/2024 12:17		4.03		No		VICTORY WELL SERVICING USA INC				1st time RU swivel on the new rig.			
Rigs														
Contractor						Rig #	Start Date			RR Date	Rig Type			
VICTORY WELL SERVICING USA INC						104	10/8/2024 16:30				WORKOVER			
Gas Emissions - Flare														
Type		Method			Dur (Min)			Amount		Units		Com		
FLARE		METERED			1063.2			12.126		MCF				
Drill Strings														
BHA #1 , DRILL OUT - WORKOVER														
Drill Bit					Date Pick Up			Date Out Of Hole			Bit Dull-Reason Pulled			
4 5/8, SLIPXTREME, 1810923					10/8/2024 22:05									
Bit Type			Length			Make			Model					
ROCK BIT			5,210.94			VAREL			SLIPXTREME					
Drill String Components														
Item Des						OD (in)		ID (in)		Len (ft)		Cum Len (ft)		
TUBING						2 3/8		1.87		5,186.00		5,210.94		
PUP JOINT						2.85		1.81		5.18		24.94		
DUAL BACK PRESSURE VALVE						3.35		0.97		2.90		19.76		
AV SUB						3.12		1.00		0.81		16.86		
MOTOR						3.13				14.55		16.05		
BIT SUB						3 3/4		1.00		1.00		1.50		
Last 24 Hours														
Sum of Drilling Time (hr)			Sum of Circulation Time (hr)				Sum of Trip Time (hr)				Sum of Other Time (hr)			
3.70			4.05				9.97				6.28			
Average of Fluid Pumped (Gal)			Average of Return Rate (gpm)			Average of Pump Pressure (psi)				Average of Return Pressure (psi)				
90.27			85.55			880.97				54.7				
Drilling Parameters														
Frac Plug#	Start Time	End Time	Start Depth (ftKB)	End Depth (ftKB)	Param Type	RPM (rpm)	Drill Tq	Q Flow (gpm)	Viscosity (cP)	Fld Pump (gal)	Pump Pres	Rtn Rate	Rtn Pres	
66	06:00	12:17	8,312.0	8,312.0	OTHER	50	500.0	8	8	168.00	2,000	168	400.00	
66	12:17	12:25	8,335.0	8,337.0	DRILL	208	1,500.0	8	8	168.00	1,800	189	200.00	
65	12:25	13:03	8,591.0	8,591.0	TIH									
65	13:03	13:10	8,591.0	8,593.0	DRILL	208	2,000.0	8	8	168.00	1,800	185	200.00	
64	13:10	13:31	8,798.0	8,798.0	TIH									
64	13:31	13:39	8,798.0	8,800.0	DRILL	208	2,000.0	8	8	168.00	1,800	185	100.00	
63	13:39	13:54	9,056.0	9,056.0	TIH									
63	13:54	14:01	9,056.0	9,058.0	DRILL	208	1,500.0	8	8	168.00	1,500	164	50.00	
62	14:01	14:20	9,227.0	9,227.0	TIH									
62	14:20	14:25	9,227.0	9,229.0	DRILL	208	2,000.0	8	8	168.00	1,500	155	50.00	
61	14:25	14:40	9,365.0	9,365.0	TIH									
61	14:40	14:46	9,365.0	9,367.0	DRILL	208	1,800.0	8	8	168.00	1,500	155	40.00	
60	14:46	15:03	9,616.0	9,616.0	TIH									
60	15:03	15:10	9,616.0	9,618.0	DRILL	208	2,100.0	8	8	168.00	1,535	139	40.00	
59	15:10	15:35	9,832.0	9,832.0	TIH									
59	15:35	15:42	9,832.0	9,834.0	DRILL	208	2,355.0	8	8	168.00	1,455	118	30.00	
58	15:42	16:10	10,025.0	10,025.0	TIH									
58	16:10	16:23	10,025.0	10,027.0	DRILL	208	2,300.0	8	8	168.00	1,500	147	45.00	
57	16:23	16:43	10,235.0	10,235.0	TIH									
57	16:43	16:58	10,235.0	10,237.0	DRILL	208	2,455.0	8	8	168.00	1,425	147	40.00	
56	16:58	17:05	10,434.0	10,434.0	TIH									
56	17:05	17:12	10,434.0	10,436.0	DRILL	208	2,500.0	8	8	168.00	1,350	113	30.00	
55	17:12	17:30	10,607.0	10,607.0	TIH									
55	17:30	18:50	10,607.0	10,607.0	FULL CIRCULATION	208	2,150.0	8	8	168.00	1,600	105	20.00	
55	18:50	18:55	10,630.0	10,632.0	DRILL	208	2,600.0	8	8	168.00	1,400	130	45.00	
54	18:55	19:25	10,813.0	10,813.0	TIH									
54	19:25	19:32	10,813.0	10,815.0	DRILL	208	2,495.0	8	8	168.00	1,320	105	40.00	
53	19:32	19:50	11,032.0	11,032.0	TIH									
53	19:50	19:58	11,032.0	11,034.0	DRILL	208	2,700.0	9	9	168.00	1,300	130	40.00	
52	19:58	20:18	11,237.0	11,237.0	TIH									
52	20:18	20:25	11,237.0	11,239.0	DRILL	208	2,950.0	9	9	168.00	1,410	160	70.00	
51	20:25	20:42	11,442.0	11,442.0	TIH									
51	20:42	20:50	11,442.0	11,444.0	DRILL	208	2,900.0	9	9	168.00	1,500	130	45.00	
50	20:50	21:10	11,635.0	11,635.0	TIH									
50	21:10	21:17	11,635.0	11,637.0	DRILL	208	3,000.0	9	9	168.00	1,520	160	60.00	
49	21:17	21:38	11,841.0	11,841.0	TIH									
49	21:38	21:43	11,841.0	11,843.0	DRILL	208	3,050.0	9	9	168.00	1,550	172	65.00	
48	21:43	22:00	12,043.0	12,043.0	TIH									
48	22:00	22:07	12,043.0	12,045.0	DRILL	208	3,100.0	9	9	168.00	1,500	176	70.00	

47	22:07	22:25	12,251.0	12,251.0	TIH									
47	22:25	22:32	12,251.0	12,253.0	DRILL	208	3,300.0	9	9	168.00	1,600	176	95.00	
46	22:32	22:48	12,446.0	12,446.0	TIH									
46	22:48	22:55	12,446.0	12,448.0	DRILL	208	3,385.0	9	9	168.00	1,800	168	85.00	
45	22:55	23:10	12,651.0	12,651.0	TIH									
45	23:10	23:15	12,651.0	12,653.0	DRILL	208	3,450.0	9	9	168.00	1,815	185	100.00	
44	23:15	23:30	12,824.0	12,824.0	TIH									
44	23:30	00:45	12,824.0	12,824.0	FULL CIRCULATION	208	3,300.0	9	9	168.00	1,850	189	120.00	
44	00:45	00:48	12,847.0	12,849.0	DRILL	208	3,600.0	9	9	168.00	1,815	176	145.00	
43	00:48	01:05	13,050.0	13,050.0	TIH									
43	01:05	01:10	13,050.0	13,052.0	DRILL	208	3,720.0	9	9	168.00	1,700	168	190.00	
42	01:10	01:45	13,252.0	13,252.0	TIH									
42	01:45	01:52	13,252.0	13,254.0	DRILL	208	4,100.0	9	9	168.00	1,725	176	110.00	
41	01:52	02:12	13,445.0	13,445.0	TIH									
41	02:12	02:18	13,445.0	13,447.0	DRILL	208	4,185.0	9	9	168.00	1,705	181	110.00	
40	02:18	02:35	13,565.0	13,565.0	TIH									
40	02:35	02:38	13,565.0	13,567.0	DRILL	208	4,375.0	9	9	168.00	1,700	189	100.00	
39	02:38	02:53	13,861.0	13,861.0	TIH									
39	02:53	02:59	13,861.0	13,863.0	DRILL	208	4,400.0	9	9	168.00	1,650	214	110.00	
38	02:59	03:20	14,062.0	14,062.0	TIH									
38	03:20	03:26	14,062.0	14,064.0	DRILL	208	3,720.0	9	9	168.00	1,700	168	110.00	
37	03:26	03:41	14,261.0	14,261.0	TIH									
37	03:41	03:51	14,261.0	14,263.0	DRILL	208	4,100.0	9	9	168.00	1,800	168	100.00	
36	03:51	04:04	14,435.0	14,435.0	TIH									
36	04:04	04:09	14,435.0	14,437.0	DRILL	208	4,185.0	9	9	168.00	1,900	151	140.00	
35	04:09	04:25	14,668.0	14,668.0	TIH									
35	04:25	04:32	14,668.0	14,670.0	DRILL	208	4,375.0	9	9	168.00	2,000	97	350.00	
34	04:32	06:00	14,692.0	14,692.0	FULL CIRCULATION	208	3,600.0	9	9	168.00	2,000	193	120.00	
BIOCIDE,														
Total Received				Total Consumed				Total Returned						
0.0				0.0				0.0						
DIESEL, UNDYED														
Total Received				Total Consumed				Total Returned						
0.0				0.0				0.0						
DIESEL, DYED														
Total Received				Total Consumed				Total Returned						
0.0				0.0				0.0						
DYE,														
Total Received				Total Consumed				Total Returned						
0.0				0.0				0.0						
FR,														
Total Received				Total Consumed				Total Returned						
0.0				0.0				0.0						
POP,														
Total Received				Total Consumed				Total Returned						
0.0				0.0				0.0						
SAND RECOVERED,														
Total Received				Total Consumed				Total Returned						
0.0				0.0				0.0						
Stimulations Summary														
Stim/Treat Company			Diversion Method		Diversion Company			Start Date		End Date		Job		
NEXTIER			COMPOSITE PLUG		CACTUS WELLHEAD LLC			8/30/2024 19:33		9/23/2024 15:35		OCMS, 8/11/2024 06:00		
Number of Treatment Intervals			Design Int #		Tech Result Details				Volume Clean Total (bbl)			Proppant Total (lb)		
65			65		S-45-2400-10-20-200-30SP-40140				597,586.68			31,255,719.1		
Other In Hole														
Prop Pull?		Pull Date			Frac Plug #		Des		OD (in)		Top (ftKB)		Btm (ftKB)	
No		10/9/2024 12:25			65		BRIDGE PLUG		3.97		8,361.0		8,363.0	
No		10/9/2024 13:10			65		FRAC PLUG		4.37		8,601.0		8,603.0	
No		10/9/2024 13:39			64		FRAC PLUG		4.37		8,802.0		8,804.0	
No		10/9/2024 14:01			63		FRAC PLUG		4.37		9,003.0		9,005.0	
No		10/9/2024 14:25			62		FRAC PLUG		4.37		9,204.0		9,206.0	
No		10/9/2024 14:46			61		FRAC PLUG		4.37		9,405.0		9,407.0	
No		10/9/2024 15:10			60		FRAC PLUG		4.37		9,606.0		9,608.0	
No		10/9/2024 15:42			59		FRAC PLUG		4.37		9,807.0		9,809.0	
No		10/9/2024 16:23			58		FRAC PLUG		4.37		10,008.0		10,010.0	
No		10/9/2024 16:58			57		FRAC PLUG		4.37		10,209.0		10,211.0	
No		10/9/2024 17:12			56		FRAC PLUG		4.37		10,410.0		10,412.0	
No		10/9/2024 18:55			55		FRAC PLUG		4.37		10,611.0		10,613.0	
No		10/9/2024 19:32			54		FRAC PLUG		4.37		10,812.0		10,814.0	
No		10/9/2024 19:58			53		FRAC PLUG		4.37		11,013.0		11,015.0	

No	10/9/2024 20:25	52	FRAC PLUG	4.37	11,214.0	11,216.0
No	10/9/2024 20:50	51	FRAC PLUG	4.37	11,415.0	11,417.0
No	10/9/2024 21:17	50	FRAC PLUG	4.37	11,616.0	11,618.0
No	10/9/2024 21:43	49	FRAC PLUG	4.37	11,817.0	11,819.0
No	10/9/2024 22:07	48	FRAC PLUG	4.37	12,018.0	12,020.0
No	10/9/2024 22:32	47	FRAC PLUG	4.37	12,219.0	12,221.0
No	10/9/2024 22:55	46	FRAC PLUG	4.37	12,420.0	12,422.0
No	10/9/2024 23:15	45	FRAC PLUG	4.37	12,621.0	12,623.0
No	10/10/2024 00:48	44	FRAC PLUG	4.37	12,822.0	12,824.0
No	10/10/2024 01:10	43	FRAC PLUG	4.37	13,023.0	13,025.0
No	10/10/2024 01:52	42	FRAC PLUG	4.37	13,224.0	13,226.0
No	10/10/2024 02:18	41	FRAC PLUG	4.37	13,425.0	13,427.0
No	10/10/2024 02:38	40	FRAC PLUG	4.37	13,626.0	13,628.0
No	10/10/2024 02:59	39	FRAC PLUG	4.37	13,827.0	13,829.0
No	10/10/2024 03:26	38	FRAC PLUG	4.37	14,028.0	14,030.0
No	10/10/2024 03:51	37	FRAC PLUG	4.37	14,229.0	14,231.0
No	10/10/2024 04:09	36	FRAC PLUG	4.37	14,430.0	14,432.0
No	10/10/2024 04:32	35	FRAC PLUG	4.37	14,631.0	14,633.0

FRAC FLEET / RIG	
Contractor	Rig #
VICTORY WELL SERVICING USA INC	104

Completion Daily Report

Job:	OCMP
Report Date:	10/11/2024
Report #:	3
AFE #:	9034375
Total AFE + Sup:	\$669,496.55
Cum Field Estimate:	\$259,887.57
Daily Field Estimate:	\$59,504.00

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)	WOLFCAMP A2 (WFMP A2)	3/19/2024	21,491.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3			
ORIG COMPLETION		OCMP	10/8/2024 16:30		IN PROGRESS		DO ENG - RYAN DIMIDJIAN			
Job Dates										
Date	Type		Subtype					Note		
	MILESTONE		TURN OVER TO PRODUCTION							
Date	Type		Subtype					Note		
	MILESTONE		AAR COMPLETE							
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile		Office		
LAMBERSON, MARCUS			SUPERINTENDENT			940-507-0681				
DIMIDJIAN, RYAN			FIELD ENGINEER			945-269-3991				
NEW, EDDIE			SUPERINTENDENT			817-807-6780				
ANTHONY, MICHAEL			FOREMAN		NIGHT	432-258-0088				
FICKE BRAD			FOREMAN		DAY	432-258-2498				
Personnel Log										
Company								Count		
SES HOLDINGS LLC								2		
LYNX PRESSURE SOLUTIONS LLC								4		
NIGHTHAWK COMPLETION SERVICES LLC								4		
PIONEER NATURAL RESOURCES USA INC								2		
VICTORY WELL SERVICING USA INC								13		
PARAGON ENVIRONMENTAL LLC								2		
Daily Operations										
Operations at Report Time				Daily Goal Description			Daily Goal - Last 24			
Drill Out Ops				FOOTAGE PER DAY			6,500.0			
Operations Summary										
Drill from 14,692' thru 21,381', CWC. POOH w/ 4,885' of 21,381'.										
Total Footage - 6,501'										
Goal Last 24 hrs - Drill 6,500', CWC, POOH w/ 2,625'.										
Goal Next 24 hrs - POOH w/ 16,496', Run ESP, TOTP.										
Operations Next Report Period										
TOOH Ops										
Remarks										
NO HSE EVENTS										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	06:35	0.59	POSTSTIM, DRL OUT	WORKOVER	WOV_CIRC	Finish CWC and wash down to plug 34.	NORMAL			
06:35	11:29	4.9	POSTSTIM, DRL OUT	WORKOVER	WOV_DOP	Drill plugs 34 - 25. PR - 4.0 - 4.5bpm @ 2200 - 2600psi RR - 2.5 - 4.6bpm @ 310 - 380psi Torque - 4000psi @ 85RPMs Sand / Debris - Light - Medium / Light - Medium	NORMAL			
11:29	12:48	1.32	POSTSTIM, DRL OUT	WORKOVER	WOV_CIRC	CWC on Jt 529, and wash down to plug 24. 4.5bpm @ 2200 - 2600psi 4.8bpm @ 360psi	NORMAL			
12:48	17:00	4.19	POSTSTIM, DRL OUT	WORKOVER	WOV_DOP	Drill Plugs 24 - 15. PR - 4.5bpm @ 2600 - 2800psi RR - 4.5 - 4.8bpm @ 240 - 380psi Torque -	NORMAL			
17:00	18:30	1.5	POSTSTIM, DRL OUT	WORKOVER	WOV_CIRC	CWC @ 18,060 Jt #597 PR - 4.5 bpm w/ 3130 psi RR - 4.7 bpm w/ 365 psi 234 Motor rpm .25 POP, . 25 FR 8.5 FW, 27 vis Light Sand and Light Gas @ the Sandcat Light Sand and Good Plug Parts @ Plug Catcher	NORMAL			
18:30	23:45	5.25	POSTSTIM, DRL OUT	WORKOVER	WOV_DOP	*Averages* Drill Plugs 14 - 2 PR - 4.6 bpm w/ 2740 psi RR - 4.66 bpm w/ 448 psi 240 Motor rpm .25 POP, . 25 FR, Sending Marker Every 5 Plugs 8.5 FW, 27 vis Medium Sand and Light Gas @ the Sandcat Medium Sand and Good Plug Parts @ Plug Catcher *Pre Task Meeting Before Drilling & Reset COFO*	NORMAL			
23:45	02:00	2.25	POSTSTIM, DRL OUT	WORKOVER	WOV_CIRC	CWC @ 21,381 Jt #677 PR - 5.0 bpm w/ 3000 psi RR - 5.5 bpm w/ 420 psi 260 Motor rpm 1.0 POP, . 325 FR 8.4 FW, 26 vis Light Sand and Light Gas @ the Sandcat Light Sand and Good Plug Parts @ Plug Catcher Circ (2) Markers Around	NORMAL			
02:00	03:00	1	POSTSTIM, TRIP OUT OF HOLE	SETUP	RURD_SWIVEL	RD Victory VTS 100 and All Support Equipment	NORMAL			

03:00	06:00	3	POSTSTIM, TRIP OUT OF HOLE	WORKOVER	WOV_POOH	POOH w/ 4,885' and BHA #1					NORMAL			
Fluid Summary														
Fluid		Cum to Well (bbl)			To well (bbl)		Cum from Well (bbl)			From well (bbl)		Left to recover (bbl)		
DISPOSED							685.0			685.0		-685.0		
Rigs														
Contractor						Rig #	Start Date			RR Date		Rig Type		
VICTORY WELL SERVICING USA INC						104	10/8/2024 16:30					WORKOVER		
Gas Emissions - Flare														
Type		Method			Dur (Min)			Amount			Units		Com	
FLARE		METERED			480			31.162			MCF			
Drill Strings														
BHA #1 , DRILL OUT - WORKOVER														
Drill Bit					Date Pick Up			Date Out Of Hole			Bit Dull-Reason Pulled			
4 5/8, SLIPXTREME, 1810923					10/8/2024 22:05									
Bit Type			Length			Make			Model					
ROCK BIT			5,210.94			VAREL			SLIPXTREME					
Drill String Components														
Item Des						OD (in)		ID (in)		Len (ft)		Cum Len (ft)		
TUBING						2 3/8		1.87		5,186.00		5,210.94		
PUP JOINT						2.85		1.81		5.18		24.94		
DUAL BACK PRESSURE VALVE						3.35		0.97		2.90		19.76		
AV SUB						3.12		1.00		0.81		16.86		
MOTOR						3.13				14.55		16.05		
BIT SUB						3 3/4		1.00		1.00		1.50		
Last 24 Hours														
Sum of Drilling Time (hr)			Sum of Circulation Time (hr)				Sum of Trip Time (hr)				Sum of Other Time (hr)			
3.08			4.77				11.58							
Average of Fluid Pumped (Gal)			Average of Return Rate (gpm)			Average of Pump Pressure (psi)				Average of Return Pressure (psi)				
97.8			100.99			1407.64				196.21				
Drilling Parameters														
Frac Plug#	Start Time	End Time	Start Depth (ftKB)	End Depth (ftKB)	Param Type	RPM (rpm)	Drill Tq	Q Flow (gpm)	Viscosity (cP)	Fld Pump (gal)	Pump Pres	Rtn Rate	Rtn Pres	
34	06:35	06:49	14,880.0	14,880.0	TIH									
34	06:49	06:59	14,880.0	14,882.0	DRILL	208	4,200.0	9	9	168.00	2,200	193	280.00	
33	06:59	07:15	15,073.0	15,073.0	TIH									
33	07:15	07:31	15,073.0	15,075.0	DRILL	208	4,000.0	9	9	168.00	2,200	185	310.00	
32	07:31	07:52	15,270.0	15,270.0	TIH									
32	07:52	07:57	15,270.0	15,272.0	DRILL	234	4,000.0	9	9	189.00	2,600	185	330.00	
31	07:57	08:20	15,485.0	15,485.0	TIH									
31	08:20	08:25	15,485.0	15,487.0	DRILL	234	4,000.0	9	9	189.00	2,600	185	310.00	
30	08:25	08:47	15,687.0	15,687.0	TIH									
30	08:47	08:52	15,687.0	15,689.0	DRILL	234	4,000.0	9	9	189.00	2,600	193	330.00	
29	08:52	09:22	15,891.0	15,891.0	TIH									
29	09:22	09:26	15,891.0	15,893.0	DRILL	234	4,000.0	9	9	189.00	2,600	193	340.00	
28	09:26	09:56	16,112.0	16,112.0	TIH									
28	09:56	10:05	16,112.0	16,114.0	DRILL	234	4,100.0	9	9	189.00	2,600	193	320.00	
27	10:05	10:29	16,298.0	16,298.0	TIH									
27	10:29	10:35	16,298.0	16,300.0	DRILL	234	4,100.0	8	8	189.00	2,800	193	340.00	
26	10:35	11:04	16,510.0	16,510.0	TIH									
26	11:04	11:08	16,510.0	16,512.0	DRILL	234	4,100.0	8	8	189.00	2,800	202	320.00	
25	11:08	11:25	16,712.0	16,712.0	TIH									
25	11:25	11:29	16,712.0	16,714.0	DRILL	234	4,100.0	8	8	189.00	2,800	202	375.00	
24	11:29	12:30	16,717.0	16,717.0	FULL CIRCULATION	234	3,600.0	8	8	189.00	2,800	202	375.00	
24	12:30	12:48	16,901.0	16,901.0	TIH									
24	12:48	12:52	16,901.0	16,903.0	DRILL	234	4,500.0	9	9	189.00	2,800	202	380.00	
23	12:52	13:14	17,096.0	17,096.0	TIH									
23	13:14	13:16	17,096.0	17,098.0	DRILL	234	4,500.0	9	9	189.00	2,800	202	380.00	
22	13:16	13:38	17,295.0	17,295.0	TIH									
22	13:38	13:42	17,295.0	17,297.0	DRILL	234	4,500.0	9	9	189.00	2,800	202	340.00	
21	13:42	14:04	17,495.0	17,495.0	TIH									
21	14:04	14:07	17,495.0	17,497.0	DRILL	234	4,500.0	9	9	189.00	2,800	193	240.00	
20	14:07	14:39	17,708.0	17,708.0	TIH									
20	14:39	14:43	17,708.0	17,710.0	DRILL	234	4,500.0	9	9	189.00	2,800	193	310.00	
19	14:43	15:03	17,900.0	17,900.0	TIH									
19	15:03	15:05	17,900.0	17,902.0	DRILL	234	5,300.0	9	9	189.00	2,800	193	360.00	
18	15:05	15:29	18,107.0	18,107.0	TIH									
18	15:29	15:31	18,107.0	18,109.0	DRILL	234	5,300.0	9	9	189.00	2,800	193	340.00	
17	15:31	15:48	18,307.0	18,307.0	TIH									
17	15:48	15:55	18,307.0	18,309.0	DRILL	234	5,355.0	9	9	189.00	2,800	193	380.00	

16	15:55	16:08	18,499.0	18,499.0	TIH								
16	16:08	16:13	18,499.0	18,501.0	DRILL	234	5,300.0	9	9	189.00	2,800	189	370.00
15	16:13	16:33	18,611.0	18,611.0	TIH								
15	16:33	16:38	18,611.0	18,613.0	DRILL	234	5,395.0	9	9	189.00	2,995	193	380.00
14	16:38	17:00	18,860.0	18,860.0	TIH								
14	17:00	18:30	18,860.0	18,860.0	FULL CIRCULATION	234	5,100.0	9	9	189.00	3,130	206	375.00
14	18:30	18:37	18,879.0	18,881.0	DRILL	234	5,320.0	9	9	189.00	3,050	197	365.00
13	18:37	19:00	19,116.0	19,116.0	TIH								
13	19:00	19:10	19,116.0	19,118.0	DRILL	234	5,255.0	9	9	189.00	3,000	193	450.00
12	19:10	19:25	19,314.0	19,314.0	TIH								
12	19:25	19:28	19,314.0	19,316.0	DRILL	234	5,120.0	9	9	189.00	2,855	189	435.00
11	19:28	19:40	19,528.0	19,528.0	TIH								
11	19:40	19:43	19,528.0	19,530.0	DRILL	234	5,050.0	9	9	189.00	2,685	189	450.00
10	19:43	19:55	19,729.0	19,729.0	TIH								
10	19:55	19:58	19,729.0	19,731.0	DRILL	234	5,085.0	9	9	189.00	2,585	185	490.00
9	19:58	20:20	19,921.0	19,921.0	TIH								
9	20:20	20:23	19,921.0	19,923.0	DRILL	234	5,150.0	9	9	189.00	2,500	189	450.00
8	20:23	20:40	20,129.0	20,129.0	TIH								
8	20:40	20:52	20,129.0	20,131.0	DRILL	234	5,150.0	9	9	189.00	2,595	185	465.00
7	20:52	21:15	20,321.0	20,321.0	TIH								
7	21:15	21:18	20,321.0	20,323.0	DRILL	234	5,200.0	9	9	189.00	2,585	176	485.00
6	21:18	21:40	20,555.0	20,555.0	TIH								
6	21:40	21:47	20,555.0	20,557.0	DRILL	234	5,250.0	9	9	189.00	2,775	185	500.00
5	21:47	22:00	20,715.0	20,715.0	TIH								
5	22:00	22:07	20,715.0	20,717.0	DRILL	234	5,200.0	9	9	189.00	2,565	189	485.00
4	22:07	22:30	20,896.0	20,896.0	TIH								
4	22:30	22:38	20,896.0	20,898.0	DRILL	250	5,200.0	9	9	210.00	2,800	218	440.00
3	22:38	23:03	21,135.0	21,135.0	TIH								
3	23:03	23:10	21,135.0	21,137.0	DRILL	250	5,450.0	9	9	210.00	2,830	223	415.00
2	23:10	23:30	21,323.0	21,323.0	TIH								
2	23:30	23:35	21,323.0	21,325.0	DRILL	250	5,275.0	9	9	210.00	2,785	231	400.00
1	23:35	23:45	21,381.0	21,381.0	TIH								
1	23:45	02:00	21,381.0	21,381.0	FULL CIRCULATION	250	4,950.0	8	8	210.00	3,000	235	420.00
BIOCIDE,													
Total Received				Total Consumed				Total Returned					
0.0				0.0				0.0					
DIESEL, UNDYED													
Total Received				Total Consumed				Total Returned					
0.0				0.0				0.0					
DIESEL, DYED													
Total Received				Total Consumed				Total Returned					
769.0				769.0				0.0					
Job Supply Amounts													
Date		Suply Item Des		Type	Received	Consumed	Returned	Cum Received		Cum Consumed		Cum Returned	
10/10/2024 13:35		DIESEL		DYED	769	769		769		769		0	
DYE,													
Total Received				Total Consumed				Total Returned					
0.0				0.0				0.0					
FR,													
Total Received				Total Consumed				Total Returned					
0.0				0.0				0.0					
POP,													
Total Received				Total Consumed				Total Returned					
0.0				0.0				0.0					
SAND RECOVERED,													
Total Received				Total Consumed				Total Returned					
10.0				10.0				0.0					
Job Supply Amounts													
Date		Suply Item Des		Type	Received	Consumed	Returned	Cum Received		Cum Consumed		Cum Returned	
10/10/2024 18:04		SAND RECOVERED			10	10		10		10		0	
Stimulations Summary													
Stim/Treat Company		Diversion Method		Diversion Company			Start Date		End Date		Job		
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC			8/30/2024 19:33		9/23/2024 15:35		OCMS, 8/11/2024 06:00		
Number of Treatment Intervals			Design Int #		Tech Result Details			Volume Clean Total (bbl)			Proppant Total (lb)		
65			65		S-45-2400-10-20-200-30SP-40140			597,586.68			31,255,719.1		
Other In Hole													
Prop Pull?	Pull Date			Frac Plug #		Des		OD (in)		Top (ftKB)		Btm (ftKB)	
No	10/10/2024 06:59			34		FRAC PLUG		4.37		14,832.0		14,834.0	
No	10/10/2024 07:31			33		FRAC PLUG		4.37		15,033.0		15,035.0	
No	10/10/2024 07:57			32		FRAC PLUG		4.37		15,234.0		15,236.0	

No	10/10/2024 08:25	31	FRAC PLUG	4.37	15,435.0	15,437.0
No	10/10/2024 08:52	30	FRAC PLUG	4.37	15,636.0	15,638.0
No	10/10/2024 09:26	29	FRAC PLUG	4.37	15,837.0	15,839.0
No	10/10/2024 10:05	28	FRAC PLUG	4.37	16,038.0	16,040.0
No	10/10/2024 10:35	27	FRAC PLUG	4.37	16,239.0	16,241.0
No	10/10/2024 11:08	26	FRAC PLUG	4.37	16,440.0	16,442.0
No	10/10/2024 11:29	25	FRAC PLUG	4.37	16,641.0	16,643.0
No	10/10/2024 12:42	24	FRAC PLUG	4.37	16,842.0	16,844.0
No	10/10/2024 13:16	23	FRAC PLUG	4.37	17,043.0	17,045.0
No	10/10/2024 13:42	22	FRAC PLUG	4.37	17,244.0	17,246.0
No	10/10/2024 14:07	21	FRAC PLUG	4.37	17,445.0	17,447.0
No	10/10/2024 14:43	20	FRAC PLUG	4.37	17,646.0	17,648.0
No	10/10/2024 15:05	19	FRAC PLUG	4.37	17,847.0	17,849.0
No	10/10/2024 15:31	18	FRAC PLUG	4.37	18,048.0	18,050.0
No	10/10/2024 15:55	17	FRAC PLUG	4.37	18,249.0	18,251.0
No	10/10/2024 16:13	16	FRAC PLUG	4.37	18,450.0	18,452.0
No	10/10/2024 16:38	15	FRAC PLUG	4.37	18,651.0	18,653.0
No	10/10/2024 18:37	14	FRAC PLUG	4.37	18,852.0	18,854.0
No	10/10/2024 19:10	13	FRAC PLUG	4.37	19,053.0	19,055.0
No	10/10/2024 19:28	12	FRAC PLUG	4.37	19,254.0	19,256.0
No	10/10/2024 19:43	11	FRAC PLUG	4.37	19,455.0	19,457.0
No	10/10/2024 19:58	10	FRAC PLUG	4.37	19,656.0	19,658.0
No	10/10/2024 20:23	9	FRAC PLUG	4.37	19,857.0	19,859.0
No	10/10/2024 20:52	8	FRAC PLUG	4.37	20,058.0	20,060.0
No	10/10/2024 21:18	7	FRAC PLUG	4.37	20,259.0	20,261.0
No	10/10/2024 21:47	6	FRAC PLUG	4.37	20,460.0	20,462.0
No	10/10/2024 22:07	5	FRAC PLUG	4.37	20,661.0	20,663.0
No	10/10/2024 22:38	4	FRAC PLUG	4.37	20,862.0	20,864.0
No	10/10/2024 23:10	3	FRAC PLUG	4.37	21,063.0	21,065.0
No	10/10/2024 23:35	2	FRAC PLUG	4.37	21,264.0	21,266.0

FRAC FLEET / RIG	
Contractor	Rig #
VICTORY WELL SERVICING USA INC	104

Completion Daily Report

Job:	OCMP
Report Date:	10/12/2024
Report #:	4
AFE #:	9034375
Total AFE + Sup:	\$669,496.55
Cum Field Estimate:	\$321,257.44
Daily Field Estimate:	\$60,865.47

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)	WOLFCAMP A2 (WFMP A2)	3/19/2024	21,491.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3			
ORIG COMPLETION		OCMP	10/8/2024 16:30		IN PROGRESS		DO ENG - RYAN DIMIDJIAN			
Job Dates										
Date	Type		Subtype					Note		
	MILESTONE		TURN OVER TO PRODUCTION							
Date	Type		Subtype					Note		
	MILESTONE		AAR COMPLETE							
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile		Office		
LAMBERSON, MARCUS			SUPERINTENDENT			940-507-0681				
DIMIDJIAN, RYAN			FIELD ENGINEER			945-269-3991				
NEW, EDDIE			SUPERINTENDENT			817-807-6780				
ANTHONY, MICHAEL			FOREMAN		NIGHT	432-258-0088				
FICKE BRAD			FOREMAN		DAY	432-258-2498				
Personnel Log										
Company								Count		
SES HOLDINGS LLC								2		
LYNX PRESSURE SOLUTIONS LLC								4		
NIGHTHAWK COMPLETION SERVICES LLC								4		
PIONEER NATURAL RESOURCES USA INC								2		
VICTORY WELL SERVICING USA INC								13		
PARAGON ENVIRONMENTAL LLC								2		
Daily Operations										
Operations at Report Time				Daily Goal Description			Daily Goal - Last 24			
Drill Out Ops				FOOTAGE PER DAY			0.0			
Operations Summary										
POOH 16,496', MU / RIH w/ ESP and tubing.										
NPT - 4 hrs - VWS										
Note: No packer										
Goal Last 24 hrs - POOH w/ 16,496', Run ESP, TOTP										
Goal Last 24 hrs - Finish RIH w/ ESP & Tubing, Land Hanger, Pump Chemical Package, TOTP.										
Operations Next Report Period										
TOOH Ops										
Remarks										
NO HSE EVENTS										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	06:15	0.25	POSTSTIM, TRIP OUT OF HOLE	NONOPS	SAFETY	Pre Task Meeting Reset COFO	NORMAL			
06:15	08:30	2.25	POSTSTIM, TRIP OUT OF HOLE	WORKOVER	WOV_POOH	Continue POOH.	NORMAL			
08:30	12:30	4	POSTSTIM, TRIP OUT OF HOLE	WORKOVER	WOV_POOH	398jts in hole. Found smashed section on the drill line, cut and slip, then continue POOH. Ended up finding another spot as well, working to figure out why it is happening.	NORMAL	2	4.00	
12:30	15:30	3	POSTSTIM, TRIP OUT OF HOLE	WORKOVER	WOV_POOH	Begin POOH slowly checking the drill line to make sure everything is running as it should.	NORMAL			
15:30	17:00	1.5	POSTSTIM, TRIP OUT OF HOLE	WORKOVER	WOV_CIRC	Circ Brine Around Above Top Perf, SICP 470	NORMAL			
17:00	00:45	7.75	POSTSTIM, TRIP OUT OF HOLE	WORKOVER	WOV_POOH	POOH w/ 8,211' and BHA #1, Top Kill w/ 100 Jts in Hole. (Standby 2 hrs for 11.6, first load of Kill Fluid was 10.9)	NORMAL			
00:45	01:15	0.5	POSTSTIM, SET PROD	WORKOVER	WOV_BHA	Break Down Black Fox BHA	NORMAL			
01:15	02:30	1.25	POSTSTIM, SET PROD	SETUP	RURD_RUNPROD	MIRU Prod Vendors and Support Equip	NORMAL			
02:30	06:00	3.5	POSTSTIM, SET PROD	SETUP	MU_ESP	MU ESP per PNR Procedure	NORMAL			
Fluid Summary										
Fluid		Cum to Well (bbl)		To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)

DISPOSED					685.0			-685.0
Interval Problems								
WORKOVER, PULLING UNIT, CABLE, 10/11/2024 08:30								
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?		Accountable Party		Comment	
2	10/11/2024 12:30	4.00	No		VICTORY WELL SERVICING USA INC		2 Flat spots on drill line, cut & slip 37' total.	
Rigs								
Contractor				Rig #	Start Date		RR Date	Rig Type
VICTORY WELL SERVICING USA INC				104	10/8/2024 16:30			WORKOVER
Drill Strings								
BHA #1 , DRILL OUT - WORKOVER								
Drill Bit			Date Pick Up		Date Out Of Hole		Bit Dull-Reason Pulled	
4 5/8, SLIPXTREME, 1810923			10/8/2024 22:05		10/12/2024 00:45		PBTD	
Bit Type		Length		Make		Model		
ROCK BIT		5,210.94		VAREL		SLIPXTREME		
Drill String Components								
Item Des				OD (in)	ID (in)	Len (ft)		Cum Len (ft)
TUBING				2 3/8	1.87	5,186.00		5,210.94
PUP JOINT				2.85	1.81	5.18		24.94
DUAL BACK PRESSURE VALVE				3.35	0.97	2.90		19.76
AV SUB				3.12	1.00	0.81		16.86
MOTOR				3.13		14.55		16.05
BIT SUB				3 3/4	1.00	1.00		1.50
Last 24 Hours								
Sum of Drilling Time (hr)		Sum of Circulation Time (hr)			Sum of Trip Time (hr)		Sum of Other Time (hr)	
Average of Fluid Pumped (Gal)		Average of Return Rate (gpm)		Average of Pump Pressure (psi)			Average of Return Pressure (psi)	
NaN		NaN		NaN			NaN	
BIOCIDE,								
Total Received			Total Consumed			Total Returned		
0.0			0.0			0.0		
DIESEL, UNDYED								
Total Received			Total Consumed			Total Returned		
0.0			0.0			0.0		
DIESEL, DYED								
Total Received			Total Consumed			Total Returned		
1,601.0			1,601.0			0.0		
Job Supply Amounts								
Date	Suply Item Des	Type	Received	Consumed	Returned	Cum Received	Cum Consumed	Cum Returned
10/11/2024 15:07	DIESEL	DYED	330	330		1099	1099	0
10/12/2024 00:57	DIESEL	DYED	502	502		1601	1601	0
DYE,								
Total Received			Total Consumed			Total Returned		
0.0			0.0			0.0		
FR,								
Total Received			Total Consumed			Total Returned		
0.0			0.0			0.0		
POP,								
Total Received			Total Consumed			Total Returned		
0.0			0.0			0.0		
SAND RECOVERED,								
Total Received			Total Consumed			Total Returned		
10.0			10.0			0.0		
Stimulations Summary								
Stim/Treat Company		Diversion Method		Diversion Company		Start Date		End Date
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33		9/23/2024 15:35
Job		OCMS, 8/11/2024 06:00						
Number of Treatment Intervals		Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)
65		65	S-45-2400-10-20-200-30SP-40140			597,586.68		31,255,719.1

FRAC FLEET / RIG	
Contractor	Rig #

Completion Daily Report

Job:	OCMP
Report Date:	10/12/2024
Report #:	5
AFE #:	9034375
Total AFE + Sup:	\$669,496.55
Cum Field Estimate:	\$597,995.79
Daily Field Estimate:	\$271,898.34

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)					
ID00020209	42-461-42560-0000		SPRABERRY (TREND AREA)	WOLFCAMP A2 (WFMP A2)	3/19/2024	21,491.0					
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3				
ORIG COMPLETION		OCMP	10/8/2024 16:30	10/12/2024 20:45	COMPLETE		DO ENG - RYAN DIMIDJIAN				
Job Dates											
Date			Type	Subtype				Note			
			MILESTONE	AAR COMPLETE							
Date			Type	Subtype				Note			
10/12/2024 20:45			MILESTONE	TURN OVER TO PRODUCTION							
Daily Contacts on Location											
Contact Name			Title		Tour	Mobile		Office			
LAMBERSON, MARCUS			SUPERINTENDENT			940-507-0681					
DIMIDJIAN, RYAN			FIELD ENGINEER			945-269-3991					
NEW, EDDIE			SUPERINTENDENT			817-807-6780					
FICKE BRAD			FOREMAN		DAY	432-258-2498					
Personnel Log											
Company								Count			
SES HOLDINGS LLC								1			
LYNX PRESSURE SOLUTIONS LLC								2			
NIGHTHAWK COMPLETION SERVICES LLC								2			
PIONEER NATURAL RESOURCES USA INC								1			
VICTORY WELL SERVICING USA INC								6			
Daily Operations											
Operations at Report Time				Daily Goal Description		Daily Goal - Last 24					
Prod Ops				FOOTAGE PER DAY		0.0					
Operations Summary											
RIH w/ ESP & 230 Jts, Land Hanger. NU Tree, Pump Chemical Package, TOTP.											
Note - No Packer											
Goal Last 24 Hrs - RIH w/ ESP, Land Hanger, Pump Chemical Package, TOTP.											
Operations Next Report Period											
TOTP											
Remarks											
NO HSE EVENTS											
Time Log											
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage	
06:00	06:30	0.5	POSTSTIM, SET PROD	NONOPS	SAFETY	Pre Task Brief Reset COFO	NORMAL				
06:30	13:30	7	POSTSTIM, SET PROD	WORKOVER	WOV_TBG	Continue in hole w/ production tbgs.	NORMAL				
13:30	15:00	1.5	POSTSTIM, SET PROD	WORKOVER	WOV_TBG	230 jts in hole, prep and land hanger, RD Floor. Sensor @ 7,438.72' EOT @ 7,702.84'	NORMAL				
15:00	16:15	1.25	POSTSTIM, SET PROD	SETUP	NUND_BOP	ND BOPs.	NORMAL				
16:15	17:30	1.25	POSTSTIM, SET PROD	SETUP	NU_PRODTREE	NU Production Tree. Upper Block of Tree Was Leaking, Replaced Tree.	NORMAL				
17:30	18:30	1	POSTSTIM, SET PROD	TEST	TEST_PRODTREE	Test Void - 250 / 5,000psi Test Tree - 250 / 4,500psi	NORMAL				
18:30	19:30	1	POSTSTIM, POST OPS	WORKOVER	WOV_KILL	Pump ESP Landing Package	NORMAL				
19:30	20:45	1.25	POSTSTIM, POST OPS	SETUP	RURD_RUNPROD	RD Victory 104.	NORMAL				
Fluid Summary											
Fluid		Cum to Well (bbl)		To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)	
DISPOSED						685.0				-685.0	
PICKLING FLUID		200.0								200.0	
Rigs											
Contractor				Rig #	Start Date		RR Date		Rig Type		
VICTORY WELL SERVICING USA INC				104	10/8/2024 16:30		10/12/2024 20:45		WORKOVER		
BIOCIDE,											
Total Received			Total Consumed			Total Returned					
0.0			0.0			0.0					

DIESEL, UNDYED								
Total Received			Total Consumed			Total Returned		
250.0			250.0			0.0		
Job Supply Amounts								
Date	Suply Item Des	Type	Received	Consumed	Returned	Cum Received	Cum Consumed	Cum Returned
10/12/2024 18:24	DIESEL	UNDYED	40	40		250	250	0
DIESEL, DYED								
Total Received			Total Consumed			Total Returned		
1,741.0			1,741.0			0.0		
Job Supply Amounts								
Date	Suply Item Des	Type	Received	Consumed	Returned	Cum Received	Cum Consumed	Cum Returned
10/12/2024 18:59	DIESEL	DYED	140	140		1741	1741	0
DYE,								
Total Received			Total Consumed			Total Returned		
3.0			3.0			0.0		
Job Supply Amounts								
Date	Suply Item Des	Type	Received	Consumed	Returned	Cum Received	Cum Consumed	Cum Returned
10/12/2024 13:39	DYE		3	3		3	3	0
FR,								
Total Received			Total Consumed			Total Returned		
211.0			211.0			0.0		
Job Supply Amounts								
Date	Suply Item Des	Type	Received	Consumed	Returned	Cum Received	Cum Consumed	Cum Returned
10/12/2024 13:38	FR		211	211		211	211	0
GEL XANTHAM,								
Total Received			Total Consumed			Total Returned		
70.0			70.0			0.0		
Job Supply Amounts								
Date	Suply Item Des	Type	Received	Consumed	Returned	Cum Received	Cum Consumed	Cum Returned
10/12/2024 13:38	GEL XANTHAM		70	70		70	70	0
POP,								
Total Received			Total Consumed			Total Returned		
163.0			163.0			0.0		
Job Supply Amounts								
Date	Suply Item Des	Type	Received	Consumed	Returned	Cum Received	Cum Consumed	Cum Returned
10/12/2024 13:39	POP		163	163		163	163	0
SAND RECOVERED,								
Total Received			Total Consumed			Total Returned		
10.0			10.0			0.0		
Stimulations Summary								
Stim/Treat Company		Diversion Method		Diversion Company		Start Date		End Date
NEXTIER		COMPOSITE PLUG		CACTUS WELLHEAD LLC		8/30/2024 19:33		9/23/2024 15:35
Job		OCMS, 8/11/2024 06:00						
Number of Treatment Intervals		Design Int #		Tech Result Details			Volume Clean Total (bbl)	
65		65		S-45-2400-10-20-200-30SP-40140			597,586.68	
Proppant Total (lb)		31,255,719.1						
Production Tubing								
Run Date	Prop Run?	Prop Pull?	Tubing Description		ID (in)	String Max Nominal OD (in)	Wt (lb/ft)	String Grade
10/12/2024 00:00	No	No	PRODUCTION TBG - ESP		2.44	2 7/8	6.50	L-80
Set Depth (ftKB)		7,702.8						
Tubing Components								
Item Des				OD in		Wt (lb/ft)		Grade
Length (ft)				Jts				
HANGER				5 1/2		2.441		L-80
TUBING				2 7/8		2.441		L-80
PROFILE NIPPLE				2 7/8		2.441		L-80
TUBING SUB				2 7/8		2.441		L-80
SAND GUARD				4		2.441		L-80
TUBING SUB				2 7/8		2.441		L-80
BOLT ON DISCHARGE				4		2.441		L-80
ESP - PUMP				4		2.441		L-80
ESP - PUMP				4		2.441		L-80
ESP - PUMP				4		2.441		L-80
GAS HANDLER				4		2.441		L-80
GAS HANDLER				4		2.441		L-80
GAS SEPARATOR				4		2.441		L-80
ESP - INTAKE				4		2.441		L-80
PROTECTOR				4		2.441		L-80
ESP - MOTOR				4.566		2.441		L-80
PRESSURE GAUGE SENSOR				4		2.441		L-80
DESANDER				5 1/2		2.441		L-80
TUBING				2 7/8		2.441		L-80
BULL PLUG				3.07		2.441		L-80