



Daily Completion Report
UNIVERSITY 14-11 5LB

Report Date: 1/27/2024
Report # 42.0

API/UWI 42461424370000		Well Cost Center 23025088		Field Name SPRABERRY (TREND AREA)		County Upton		State/Province TEXAS			
Primary Job Type Initial Completion		Secondary Job Type Original Complete		Start Date 12/7/2023			End Date				
Objective Initial Completion											
Safety Checks											
Time		Type				Com					
06:00		Safety Meeting				HIGH PRESSURE ON LINES					
18:00		Safety Meeting				HIGH PRESSURE ON LINES					
Phases											
Phase Type 1		Wellbore		Plan Details		Actual Start Date		Actual End Date		Summary	
Well Prep		Original Hole		LOG WELL, PLUG/PERF STG 1		12/7/2023		12/11/2023		LOG WELL, PLUG/PERF STG 1	
Stimulation		Original Hole		FRAC & PLUG, PERF 51 STAGES		12/17/2023		1/23/2024			
Drillout		Original Hole		DRILL OUT FRAC PLUGS		1/26/2024					
Production		Original Hole									
Daily Operations											
AFE Number DC23-0005		Total AFE + Supp Amount (Cost) 5,595,300.00		Daily Field Est Total (Cost) 94,629.00		Cum Field Est To Date (Cost) 4,056,408.91		AFE - Field Est (Cost) 1,538,891.09			
Stages Complete	Operations at Report Time DRILLING FRAC PLUGS			Status at Reporting Time DRILLING FRAC PLUGS			Operations Next Report Period CONTINUE DRILL OUT OPS				
Operations Summary COMPLETE CTU REPAIRS. RESUME DRILLING PLUGS. DRILL PLUGS 2-23.											
Time Log											
Start Time	End Time	Dur (hr)	Ops Code	Ops Category	Com				Prob Hrs (hr)	Inactive?	
06:00	18:00	12.00	Standby	Completion	DOWN DUE TO CTU UNIT ELECTRICAL ISSUES					No	
18:00	21:00	3.00	Coil Tubing	Completion	DRILL OUT PLUG 2-5 P/U - 26K S/O - 22K PR - 5 BPM CIRC - 5,366 PSI RR - 5 BPM WHP - 1,301 PSI MED SAND IN RETURNS WITH GOOD PLUG DEBRI. WASHING SAND BETWEEN PLUGS.					No	
21:00	00:00	3.00	Coil Tubing	Completion	DRILL OUT PLUG 6-10 P/U - 32K S/O - 24K PR - 5 BPM CIRC - 5,678 PSI RR - 5 BPM WHP - 1,220 PSI MED SAND IN RETURNS WITH GOOD PLUG DEBRI. WASHING SAND BETWEEN PLUGS.					No	
00:00	03:00	3.00	Coil Tubing	Completion	DRILL OUT PLUG 11-17 P/U - 37K S/O - 28K PR - 5 BPM CIRC - 5,711 PSI RR - 5 BPM WHP - 1,202 PSI MED SAND IN RETURNS WITH GOOD PLUG DEBRI. WASHING SAND BETWEEN PLUGS.					No	
03:00	06:00	3.00	Coil Tubing	Completion	DRILL OUT PLUG 18-23 P/U - 52 K S/O - 40 K PR - 5 BPM CIRC - 5,250 PSI RR - 5 BPM WHP - 1,175 PSI MED SAND IN RETURNS WITH GOOD PLUG DEBRI. WASHING SAND BETWEEN PLUGS.					No	



Daily Completion Report
UNIVERSITY 14-11 5LB

Report Date: 1/27/2024
Report # 42.0

Daily Job Supply Amounts						
Supply Item Des	Unit Label	Received	Consumed	On Loc	Total Received	Total Consumed
Diesel Fuel	gal us	1,500.0	1,500.0	835,830.0	976,808.0	140,978.0

Daily Costs						
Cost Des	Code 1	Code 2	Note	Vendor	Field Est (Cost)	
Consulting Service-Site	152	115	KENNY STONE WELLSITE SUPV NIGHT	Rusco Operating, LLC	1,950.00	
Consulting Service-Site	152	115	TODD WEST WELLSITE SUPV DAY	Rusco Operating, LLC	1,950.00	
Contingency	152	120	4%	Vencer Energy LLC	3,640.00	
Well Testing-Flowback Services	152	185	FLOWBACK HANDS/EQUIPMENT	One Force Oilfield Services	5,500.00	
Rental Equipment - Surface	152	255	OFFICE SKID HOUSE & 1 SKID HOUSE	Stallion Oilfield Services Ltd.	800.00	
Rental Equipment - Surface	152	255	FRAC LIGHTS,POJ'S,TT,ML,FL	Rainrock Services LLC	1,080.00	
Rental Equipment - Surface	152	255	13 FRAC TANKS	Supreme Rental Services LLC	650.00	
Rental Equipment - Downhole	152	125	TBG MOTOR/TOOL HAND	Thru Tubing Solutions	23,000.00	
Wellhead Equipment	153	105	WELLHEAD VALVES	J&W Services And Equipment	750.00	
Rental Equipment - Surface	152	255	MIXING PLANT	Ironman Specialty Fluids	28,000.00	
Snubbing/Coil Tubing Services	152	260	COIL TUBING PACKAGE	Coil Tubing Partners LLC	16,736.00	
Contractor Services	152	205	CRANE FOR CTU	NWC Services	5,000.00	
Fuel	152	145	DIESEL (1500 GAL)	Pilot Thomas Logistics	5,573.00	