

DAILY REPORT

Well Name:	Honey Badger B 1280-10 LB #2H	Report Date:	08/25/21
County/State:	Reagan, Texas	Report Number:	1
Field:	Sprayberry Trend	Lease Num.	
Engineer:	Tom Biffle / Colby Carpenter	Formation:	Wolfcamp B
Objective	Completions	Total Depth:	21,530'
Perfs Interval:		PBTD:	

Type of Operation:

Completion	X
Recompletion	
WORKOVER	

	Yes	No
Multi Well Unit:	X	

Elevation above GL. _____

AFE Amount: _____

AFE Number: _____

Rig/Contractor: _____
Reporter: _____

Expense	Daily	Cum
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[illegible]

SAFETY MEETING

DAILY SUMMARY:

Stage #:

Perforations Shot to design

Wellhead Open Pressure
Acid Pumped:

Acid Pumped:
Total Water Pu

Flush Fluid Pumped:

100 Mesh Pumped:

40/70 Pumped:

ER (AccFlow 9100) Pumped

Scale Control (TSI-2120)

Biocide (ProxiMax)

Biocide (DDAC)

Surfactant (Surf 118)

Average Rate:
Max Rate:

Max Rate:
Average Treating Pressure:

Average Backside Pressure

Max Treating Pressure:

ISIP:

Stage Summary Commentary

24 Hour Forecast

Normal Ops

DAILY REPORT

Well Name:	Honey Badger B 1280-10 LB #2H	Report Date:	08/29/21
County/State:	Reagan, Texas	Report Number:	5
Field:	Sprayberry Trend	Lease Num.	
Engineer:	Tom Biffle / Colby Carpenter	Formation:	Wolfcamp B
Objective	Completions	Total Depth:	21,530'
Perfs Interval:		PBTD:	

Type of Operation:

Completion	X
Recompletion	
WORKOVER	

	Yes	No
Multi Well Unit:	X	

Elevation above GL. _____
 AFE Amount: _____
 AFE Number: _____
 Rig/Contractor: _____

Reporter: _____

[illegible]

SAFETY MEETING

DAILY SUMMARY:

Stage #:
Perforations Shot to design
Wellhead Open Pressure:
Acid Pumped:
Total Water Pumped:
Flush Fluid Pumped:
100 Mesh Pumped:
40/70 Pumped:

FR (AceFlow 9100) Pumped:
Scale Control (TSI-2120)
Biocide (ProxiMax)
Biocide (DOAC)
Surfactant (Surf 118)
Average Rate:
Max Rate:
Average Treating Pressure:
Average Backside Pressure
Max Treating Pressure:
ISIP:
WL Pump Down

Stage Summary Commentary

24 Hour Forecast

Normal Ops

DAILY REPORT

Well Name:	Honey Badger B 1280-10 LB #2H	Report Date:	08/31/21
County/State:	Reagan, Texas	Report Number:	7
Field:	Sprayberry Trend	Lease Num.	
Engineer:	Tom Biffle / Colby Carpenter	Formation:	Wolfcamp B
Objective	Completions	Total Depth:	21,530'
Perfs Interval:		PBTD:	

Type of Operation:

Completion	X
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Recompletion	
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WORKOVER	
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	Yes	No
1. The respondent is a resident of the United States.		
2. The respondent is at least 18 years old.		
3. The respondent is not currently in the military service of the United States.		
4. The respondent is not currently a member of the clergy.		
5. The respondent is not currently a member of a religious organization.		
6. The respondent is not currently a member of a political party.		
7. The respondent is not currently a member of a labor union.		
8. The respondent is not currently a member of a professional association.		
9. The respondent is not currently a member of a fraternal organization.		
10. The respondent is not currently a member of a social club.		
11. The respondent is not currently a member of a sports team.		
12. The respondent is not currently a member of a religious organization.		
13. The respondent is not currently a member of a political party.		
14. The respondent is not currently a member of a labor union.		
15. The respondent is not currently a member of a professional association.		
16. The respondent is not currently a member of a fraternal organization.		
17. The respondent is not currently a member of a social club.		
18. The respondent is not currently a member of a sports team.		
19. The respondent is not currently a member of a religious organization.		
20. The respondent is not currently a member of a political party.		
21. The respondent is not currently a member of a labor union.		
22. The respondent is not currently a member of a professional association.		
23. The respondent is not currently a member of a fraternal organization.		
24. The respondent is not currently a member of a social club.		
25. The respondent is not currently a member of a sports team.		

Multi Well Unit:	X	
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Elevation above GL.

AFE Amount:

AFE Number:

Rig/Contractor:

Reporter:

[illegible]

SAFETY MEETING

DAILY SUMMARY:

Stage #:	2	3	4
Perforations Shot to design	Y	Y	
Wellhead Open Pressure:	2,760	2,906	
Acid Pumped:	36	36	
Total Water Pumped:	13,074	12,651	
Flush Fluid Pumped:	523	519	
100 Mesh Pumped:	105,620	105,630	
40/70 Pumped:	250,390	250,647	

FR (AceFlow 9100) Pumped:	680	556
Scale Control (TSI-2120)	15	15
Biocide (ProxiMax)	129	134
Biocide (DDAC)	6	6
Surfactant (Surf 118)	542	506
Average Rate:	82.7	87.2
Max Rate:	85.2	90.1
Average Treating Pressure:	7,806	8,068
Average Backside Pressure	0	0
Max Treating Pressure:	9,098	8,900
ISIP:	3,389	3,805
WL Pump Down	501	532

Stage Summary Commentary

Stage 2: Pumped as designed.
Stage 3: Did not exceed 1.75#. All sand placed
Stage 4:

24 Hour Forecast

Normal Ops	
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