



# Partner Completion and Workover

Report # 34.0, Report Date: 12/3/2017

## Well Name: UNIVERSITY 3-35 #105HB

API/UWI No. 42461406290000	Surface Legal Location A-U47, SEC. 11; BLK 4; UNIVERSITY LAN...	Field Name SPRABERRY (TREND AREA)	Well License/Perm... 827581	State/Province TEXAS	County UPTON	Well Config Horizontal
Original KB Elevation (ft) 2,713.40	KB-Tubing Head Distance (ft)	Original Spud/Spud Rig Date 8/10/2017 00:30	Large Rig Spud Date	Rig Release Date 8/29/2017 09:00	PBTD (All) (ftKB)	TD All (TVD) (ftKB)

Primary Job Type 08-Completion	Secondary Job Type Original Completion
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Objective  
COMPLETE WITH 51 STAGE FRAC OPERATION

Contractor HALLIBURTON	Rig Number RANGERS
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Contractor EAGLE WELL SERVICE	Rig Number LSU
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AFE Number DD.17.30830.CAP.CMP	Total AFE + Supp Amount (Cost) 5,445,000.00	Daily Field Est Total (Cost) 48,888	Cum Field Est To Date (Cost) 4,183,583
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### Daily Readings

Weather	Temperature (°F)	Road Condition	Rig Time (hr)
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Short Report  
Continue drilling out plug #28. WHP 1,400 PSI, Drilled plug #28 at 13,444' through plug #27 at 13,594'. Tagged plug #26 at 13,809'. Circulated bottoms up with a 20 bbl high viscosity gel sweep. WHP 1,450 PSI, Drilled plug #26 at 13,809' through plug #22 at 14,664'. Tagged plug #21 at 14,869'. Circulated bottoms up with a 20 bbl high viscosity gel sweep. WHP 1,400 PSI, Drilled plug #21 at 14,869' through plug #16 at 15,984'. Tagged plug #15 at 16,144'. Circulated bottoms up with a 20 bbl high viscosity gel sweep. WHP 1400 PSI, Drilled plug #15 at 16,144' through plug #10 at 17,136'. Tagged plug #9 at 17,346'. Circulated bottoms up with a 20 bbl high viscosity gel sweep. WHP 1300 PSI, Drilled plug #9 at 17,346' through plug #6 at 17,981'. Tagged and milling on plug #5 at 18,238' at report time.  
VIS- 77/31, PH-6.7-WEIGHT-8.4, TEMP-74

Current Status/OART Milling on plug #5 at report time	24 Hour Forecast 24 HR DRILL OUT OPS
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### Daily Contacts

Job Contact DAVID FRANCIS, Foreman	Title Foreman	Phone Mobile
Job Contact SHANE GILMORE, Consultant	Title Consultant	Phone Mobile

### Personnel Log

Count	Type	Company	Note	Pers Tot Hrs (hr)	Cum Pers Tot...
2	Contractor	BEDROCK CONSULTING	S.GILMORE/D.NICHOLAS		
1	Operator	HUNT OIL COMPANY	DAVID FRANCIS		
5	Service	EAGLE WELL SERVICES	WSU		
1	Service	REDBONE FISHING SERVICES	REVERSE UNIT/BHA		
2	Service	PREMIER FLOW CONTROL	FLOWBACK		
1	Service	JTA SERVICES, LLC	VAC TRUCKS		
2	Service	TOTAL TANK SYSTEMS	MIXING PLANT		
2	Service	MUSTANG HOT SHOT & TRUCKING	VAC TRUCKS		

### Time Log

Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	Operation Summary
06:00	09:00	3.00	40DOUT, Drillout Ops	WS	d	O	DRILLED THRU PLUGS. WASHING MODERATE AMOUNTS OF SAND BETWEEN PLUGS. PUMPING 5 BBL HIGH VISCOSITY GEL SWEEP AFTER EACH PLUG.  Plug #28 - 16 min (13,444') Plug #27 - 16 min (13,594')  RIH TAGGED PLUG #26 @ 13,809'. CIRCULATED 20 BBL HI VIS GEL SWEEP AND BOTTOMS UP TO CLEAR PLUG DEBRIS AND SAND FROM WELLBORE.
09:00	15:00	6.00	40DOUT, Drillout Ops	WS	d	O	DRILLED THRU PLUGS. WASHING MODERATE AMOUNTS OF SAND BETWEEN PLUGS. PUMPING 5 BBL HIGH VISCOSITY GEL SWEEP AFTER EACH PLUG.  Plug #26 - 12 min (13,809') Plug #25 - 16 min (14,034') Plug #24 - 17 min (14,224') Plug #23 - 16 min (14,419') Plug #22 - 17 min (14,664')  RIH TAGGED PLUG #21 @ 14,869'. CIRCULATED 20 BBL HI VIS GEL SWEEP AND BOTTOMS UP TO CLEAR PLUG DEBRIS AND SAND FROM WELLBORE.



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Original KB Elevation (ft) 2,713.40	KB-Tubing Head Distance (ft)	Original Spud/Spud Rig Date 8/10/2017 00:30	Large Rig Spud Date	Rig Release Date 8/29/2017 09:00	PBTD (All) (ftKB)	TD All (TVD) (ftKB)

Time Log							Operation Summary
Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	
15:00	21:45	6.75	40DOUT, Drillout Ops	WS	d	O	DRILLED THRU PLUGS. WASHING MODERATE AMOUNTS OF SAND BETWEEN PLUGS. PUMPING 5 BBL HIGH VISCOSITY GEL SWEEP AFTER EACH PLUG.  Plug #21 - 22 min (14,869') Plug #20 - 18 min (15,104') Plug #19 - 16 min (15,344') Plug #18 - 21 min (15,544') Plug #17 - 17 min (15,764') Plug #16 - 16 min (15,984')  RIH TAGGED PLUG #15 @ 16,144'. CIRCULATED 20 BBL HI VIS GEL SWEEP AND BOTTOMS UP TO CLEAR PLUG DEBRIS AND SAND FROM WELLBORE.
21:45	03:20	5.59	40DOUT, Drillout Ops	WS	d	O	DRILLED THRU PLUGS. WASHING MODERATE AMOUNTS OF SAND BETWEEN PLUGS. PUMPING 5 BBL HIGH VISCOSITY GEL SWEEP AFTER EACH PLUG.  Plug #15 - 20 min (16,144') Plug #14 - 19 min (16,304') Plug #13 - 14 min (16,494') Plug #12 - 17 min (16,694') Plug #11 - 16 min (16,929') Plug #10 - 16 min (17,136')  RIH TAGGED PLUG #9 @ 17,346'. CIRCULATED 20 BBL HI VIS GEL SWEEP AND BOTTOMS UP TO CLEAR PLUG DEBRIS AND SAND FROM WELLBORE.
03:20	06:00	2.66	40DOUT, Drillout Ops	WS	d	O	DRILLED THRU PLUGS. WASHING MODERATE AMOUNTS OF SAND BETWEEN PLUGS. PUMPING 5 BBL HIGH VISCOSITY GEL SWEEP AFTER EACH PLUG.  Plug #9 - 22 min (17,346') Plug #8 - 15 min (17,566') Plug #7 - 16 min (17,816') Plug #6 - 18 min (17,981') MILLING ON PLUG #5 - (18,238') AT REPORT TIME

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Checks			
Time	Safety Topic	Type	Com
06:15	SWIVEL SAFETY	Tail Gate	

Logs				
Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforations				
Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone
04:00	8,800.0	8,938.0		
00:30	8,984.0	9,101.0		
21:30	9,162.0	9,316.0		
16:00	9,358.0	9,516.0		
13:45	9,555.0	9,711.0		
10:15	9,767.0	9,926.0		
07:28	9,974.0	10,117.0		
00:15	10,155.0	10,325.0		
17:18	10,366.0	10,541.0		
10:28	10,583.0	10,727.0		
21:00	10,765.0	10,932.0		
15:54	10,974.0	11,136.0		
09:33	11,175.0	11,302.0		



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Original KB Elevation (ft) 2,713.40	KB-Tubing Head Distance (ft)	Original Spud/Spud Rig Date 8/10/2017 00:30	Large Rig Spud Date	Rig Release Date 8/29/2017 09:00	PBTD (All) (ftKB)	TD All (TVD) (ftKB)

## Perforations

Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone
09:13	11,344.0	11,501.0		
00:30	11,543.0	11,697.0		
08:03	11,744.0	11,887.0		
13:15	11,923.0	12,070.0		
04:00	12,123.0	12,241.0		
18:45	12,285.0	12,450.0		
10:44	12,488.0	12,617.0		
00:00	12,653.0	12,807.0		
15:27	12,847.0	13,026.0		
04:15	13,070.0	13,240.0		
17:30	13,278.0	13,425.0		
08:29	13,463.0	13,575.0		
22:00	13,616.0	13,789.0		
14:00	13,844.0	14,012.0		
02:00	14,059.0	14,201.0		
17:38	14,254.0	14,395.0		
02:30	14,449.0	14,641.0		
17:27	14,699.0	14,836.0		
08:22	14,904.0	15,082.0		
16:30	15,128.0	15,311.0		
10:03	15,364.0	15,518.0		
18:00	15,572.0	15,744.0		
07:02	15,786.0	15,958.0		
11:30	16,003.0	16,126.0		
02:30	16,163.0	16,287.0		
14:30	16,323.0	16,476.0		
00:00	16,519.0	16,671.0		
10:30	16,724.0	16,907.0		
02:15	16,960.0	17,108.0		
14:30	17,157.0	17,327.0		
05:15	17,371.0	17,544.0		
14:00	17,596.0	17,793.0		
20:45	17,841.0	17,964.0		
17:30	18,003.0	18,209.0		
17:30	18,275.0	18,444.0		
06:00	18,488.0	18,669.0		
09:00	18,709.0	18,854.0		
15:00	18,900.0	19,023.0		

## Stimulations Summary

Type	Subtype	Stim/Treat Company
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## Stimulation Intervals

Interval Number	Type	Top (ftKB)	Btm (ftKB)
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## Tubing Run

Run Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade
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## Tubing Pulled

Pull Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade
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## Other in Hole Run (Bridge Plugs, etc)

Run Time	Des	OD (in)	Top (ftKB)	Btm (ftKB)
	Junk in Hole			

## Other in Hole Pulled (Bridge Plugs, etc)

Pull Time	Des	Top (ftKB)	Btm (ftKB)	OD (in)
	Junk in Hole			



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Original KB Elevation (ft) 2,713.40	KB-Tubing Head Distance (ft)	Original Spud/Spud Rig Date 8/10/2017 00:30	Large Rig Spud Date	Rig Release Date 8/29/2017 09:00	PBTD (All) (ftKB)	TD All (TVD) (ftKB)

Cement				
Start Time	Des	Type	String	Cement Comp
21:28	Primary Single Stage	Casing	Surface Casing, 668.0ftKB	DOWELL SCHLUMBERGER
01:25	Top Out	Casing	Surface Casing, 668.0ftKB	DOWELL SCHLUMBERGER
18:18	Primary Single Stage	Casing	Intermediate Casing, 5,177.0ftKB	DOWELL SCHLUMBERGER
11:33	Primary Single Stage	Casing	Production Casing, 19,198.0ftKB	DOWELL SCHLUMBERGER

Job Supplies				
Supply Item Description FUEL	Unit Label	Total Received 124,582.0	Total Consumed 124,582.0	Inventory On Location 0.0



# Partner Completion and Workover

Report # 35.0, Report Date: 12/4/2017

Well Name: UNIVERSITY 3-35 #105HB

API/UWI No. 42461406290000	Surface Legal Location A-U47, SEC. 11; BLK 4; UNIVERSITY LAN...	Field Name SPRABERRY (TREND AREA)	Well License/Perm... 827581	State/Province TEXAS	County UPTON	Well Config Horizontal
Original KB Elevation (ft) 2,713.40	KB-Tubing Head Distance (ft)	Original Spud/Spud Rig Date 8/10/2017 00:30	Large Rig Spud Date	Rig Release Date 8/29/2017 09:00	PBTD (All) (ftKB)	TD All (TVD) (ftKB)

Primary Job Type 08-Completion	Secondary Job Type Original Completion
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Objective  
COMPLETE WITH 51 STAGE FRAC OPERATION

Contractor HALLIBURTON	Rig Number RANGERS
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Contractor EAGLE WELL SERVICE	Rig Number LSU
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AFE Number DD.17.30830.CAP.CMP	Total AFE + Supp Amount (Cost) 5,445,000.00	Daily Field Est Total (Cost) 49,138	Cum Field Est To Date (Cost) 4,232,721
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## Daily Readings

Weather	Temperature (°F)	Road Condition	Rig Time (hr)
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Short Report  
Continue drilling out plug #5. WHP 1,300 PSI, Drilled plug #5 at 18,238'. Tagged plug #4 at 18,465'. Circulated bottoms up with a 20 bbl high viscosity gel sweep. WHP 1,350 PSI, Drilled plug #4 at 18,465' through plug #1 at 19,040'. Tagged toe sleeve at 19,061'. Circulated bottoms up with 2-20 bbl high viscosity gel sweeps. Pull out of hole and laydown 2.7/8" PH-6 workstring. Stop at 14,000' and circulate well clean with 20 bbl high viscosity gel sweep. Continue to pull out of hole and laydown PH-6 workstring. Stop at 9020' and circulate well clean with 20 bbl high viscosity gel sweeps. Continue to pull out of hole and laydown PH-6 workstring. VIS-77.31 / PH-6.7 / WEIGHT 8.4 / TEMP-74

Current Status/OART POOH WITH THE WORKSTRING	24 Hour Forecast RUN IN HOLE WITH PRODUCTION TBG
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## Daily Contacts

Job Contact DAVID FRANCIS, Foreman	Title Foreman	Phone Mobile
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Job Contact SHANE GILMORE, Consultant	Title Consultant	Phone Mobile
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## Personnel Log

Count	Type	Company	Note	Pers Tot Hrs (hr)	Cum Pers Tot...
2	Contractor	BEDROCK CONSULTING	S.GILMORE/D.NICHOLAS		
1	Operator	HUNT OIL COMPANY	DAVID FRANCIS		
5	Service	EAGLE WELL SERVICES	WSU		
1	Service	REDBONE FISHING SERVICES	REVERSE UNIT/BHA		
2	Service	PREMIER FLOW CONTROL	FLOWBACK		
2	Service	ROCKWATER	VAC TRUCKS		
2	Service	MUSTANG HOT SHOT & TRUCKING	VAC TRUCKS		
2	Service	TOTAL TANK SYSTEMS	MIXING PLANT		

## Time Log

Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	Operation Summary
06:00	09:00	3.00	40DOUT, Drillout Ops	WS	d	O	DRILLED THRU PLUGS. WASHING MODERATE AMOUNTS OF SAND BETWEEN PLUGS. PUMPING 5 BBL HIGH VISCOSITY GEL SWEEP AFTER EACH PLUG.  Plug #5 - 15 min (18,238')  RIH TAGGED PLUG #4 @ 118,465'. CIRCULATED 20 BBL HI VIS GEL SWEEP AND BOTTOMS UP TO CLEAR PLUG DEBRIS AND SAND FROM WELLBORE.
09:00	16:00	7.00	40DOUT, Drillout Ops	WS	d	O	DRILLED THRU PLUGS. WASHING MODERATE AMOUNTS OF SAND BETWEEN PLUGS. PUMPING 5 BBL HIGH VISCOSITY GEL SWEEP AFTER EACH PLUG.  Plug #4 - 14 min (18,465') Plug #3 - 23 min (18,690') Plug #2 - 13 min (18,871') Plug #1 - 15 min (19,040')  RIH TAGGED SLEEVE @ 19,061'. CIRCULATED 2-20 BBL HI VIS GEL SWEEPS AND 2 BOTTOMS UP TO CLEAR PLUG DEBRIS AND SAND FROM WELLBORE.
16:00	16:30	0.50	40DOUT, Drillout Ops	EQ	b	O	RD POWER SWIVEL
16:30	19:30	3.00	40DOUT, Drillout Ops	WS	b	O	POOH&LD 2.7/8" PH-6 WORKSTRING



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Original KB Elevation (ft) 2,713.40	KB-Tubing Head Distance (ft)	Original Spud/Spud Rig Date 8/10/2017 00:30	Large Rig Spud Date	Rig Release Date 8/29/2017 09:00	PBTD (All) (ftKB)	TD All (TVD) (ftKB)

Time Log							
Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	Operation Summary
19:30	21:15	1.75	40DOUT, Drillout Ops	CI	a	O	STOP @ 14,000'. CIRCULATE WELL CLEAN WITH 20 BBL HIGH VIS GEL SWEEP.
21:15	00:30	3.25	40DOUT, Drillout Ops	WS	b	O	CONTINUE TO POOH&LD 2.7/8" PH-6 WORKSTRING
00:30	03:00	2.50	40DOUT, Drillout Ops	CI	a	O	STOP @ 9,020.00'. CIRCULATE WELL CLEAN WITH 20 BBL HIGH VIS GEL SWEEP.
03:00	06:00	3.00	40DOUT, Drillout Ops	WS	b	O	CONTINUE TO POOH&LD 2.7/8" PH-6 WORKSTRING. 157 JTS IN WELL AT REPORT TIME.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Checks			
Time	Safety Topic	Type	Com
06:15	PIPE HANDLING SAFETY	Tail Gate	

Logs				
Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforations				
Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone
04:00	8,800.0	8,938.0		
00:30	8,984.0	9,101.0		
21:30	9,162.0	9,316.0		
16:00	9,358.0	9,516.0		
13:45	9,555.0	9,711.0		
10:15	9,767.0	9,926.0		
07:28	9,974.0	10,117.0		
00:15	10,155.0	10,325.0		
17:18	10,366.0	10,541.0		
10:28	10,583.0	10,727.0		
21:00	10,765.0	10,932.0		
15:54	10,974.0	11,136.0		
09:33	11,175.0	11,302.0		
09:13	11,344.0	11,501.0		
00:30	11,543.0	11,697.0		
08:03	11,744.0	11,887.0		
13:15	11,923.0	12,070.0		
04:00	12,123.0	12,241.0		
18:45	12,285.0	12,450.0		
10:44	12,488.0	12,617.0		
00:00	12,653.0	12,807.0		
15:27	12,847.0	13,026.0		
04:15	13,070.0	13,240.0		
17:30	13,278.0	13,425.0		
08:29	13,463.0	13,575.0		
22:00	13,616.0	13,789.0		
14:00	13,844.0	14,012.0		
02:00	14,059.0	14,201.0		
17:38	14,254.0	14,395.0		
02:30	14,449.0	14,641.0		
17:27	14,699.0	14,836.0		
08:22	14,904.0	15,082.0		
16:30	15,128.0	15,311.0		
10:03	15,364.0	15,518.0		
18:00	15,572.0	15,744.0		
07:02	15,786.0	15,958.0		
11:30	16,003.0	16,126.0		
02:30	16,163.0	16,287.0		
14:30	16,323.0	16,476.0		



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## Perforations

Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone
00:00	16,519.0	16,671.0		
10:30	16,724.0	16,907.0		
02:15	16,960.0	17,108.0		
14:30	17,157.0	17,327.0		
05:15	17,371.0	17,544.0		
14:00	17,596.0	17,793.0		
20:45	17,841.0	17,964.0		
17:30	18,003.0	18,209.0		
17:30	18,275.0	18,444.0		
06:00	18,488.0	18,669.0		
09:00	18,709.0	18,854.0		
15:00	18,900.0	19,023.0		

## Stimulations Summary

Type	Subtype	Stim/Treat Company
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## Stimulation Intervals

Interval Number	Type	Top (ftKB)	Btm (ftKB)
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## Tubing Run

Run Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade
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## Tubing Pulled

Pull Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade
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## Other in Hole Run (Bridge Plugs, etc)

Run Time	Des	OD (in)	Top (ftKB)	Btm (ftKB)
	Junk in Hole			

## Other in Hole Pulled (Bridge Plugs, etc)

Pull Time	Des	Top (ftKB)	Btm (ftKB)	OD (in)
	Junk in Hole			

## Cement

Start Time	Des	Type	String	Cement Comp
21:28	Primary Single Stage	Casing	Surface Casing, 668.0ftKB	DOWELL SCHLUMBERGER
01:25	Top Out	Casing	Surface Casing, 668.0ftKB	DOWELL SCHLUMBERGER
18:18	Primary Single Stage	Casing	Intermediate Casing, 5,177.0ftKB	DOWELL SCHLUMBERGER
11:33	Primary Single Stage	Casing	Production Casing, 19,198.0ftKB	DOWELL SCHLUMBERGER

## Job Supplies

Supply Item Description	Unit Label	Total Received	Total Consumed	Inventory On Location
FUEL		124,582.0	124,582.0	0.0