



DAILY REPORT

Rpt Date: 05/26/2016

Rpt #: 1

WELL	University Taylor Draw 30-1				RIG	
FIELD	Sheep Mountain Consolidated				RIG PHONE	4324250285
LEASE	University Taylor Draw				SUPERVISOR	John Blevins
STATE	Texas				AFE #	
TD		TMD		TVD	AFE \$	
PBTD		TMD		TVD	CONTRACTOR	

PRESENT OPS	SDFN
NEXT 24 HR	Continue repairing frac pit

Daily Cost \$	2,500	Cum Cost \$	2,500
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TIME LOG

From	To	Hrs	Operations
6:00	8:00	2.0	SDFN
8:00	12:00	4.0	MIRU Casedhole Solutions for Cased hole logs. PU and RIH with CBL/CCL/GR. Log from PBTD to XXX POOH
12:00	13:30	1.5	RD Casedhole.
13:30	6:00	16.5	SDFN
Total Hours		24.0	

FLUID DATA

Fluid Type		Weight	
Fluid Loss Day		Fluid Loss Cum	

CONSUMABLES

	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
Diesel Fuel						
Drilling Water						

SAFETY

Safety Meeting Topic					
Last BOP Test		BOP Test Due		Accidents	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks

COMPONENTS

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

PERFORATIONS

Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing	Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing



DAILY REPORT

Rpt Date: 07/28/2016

Rpt #: 3

WELL	University Taylor Draw 30-1				RIG	
FIELD	Sheep Mountain Consolidated				RIG PHONE	806-392-1770
LEASE	University Taylor Draw				SUPERVISOR	Bryan Harris
STATE	Texas				AFE #	
TD		TMD		TVD	AFE \$	
PBTD		TMD		TVD	CONTRACTOR	

PRESENT OPS	Location Set Up
NEXT 24 HR	Location Set Up

Daily Cost \$	2,550	Cum Cost \$	5,050
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TIME LOG

[illegible]

Total Hours	24.0	
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FLUID DATA

Fluid Type		Weight	
Fluid Loss Day		Fluid Loss Cum	

CONSUMABLES

	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
Diesel Fuel						
Drilling Water						

SAFETY

Safety Meeting Topic					
Last BOP Test		BOP Test Due		Accidents	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks

COMPONENTS

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

PERFORATIONS

Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing	Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing



DAILY REPORT

Rpt Date: 07/29/2016

Rpt #: 4

WELL	University Taylor Draw 30-1				RIG	
FIELD	Sheep Mountain Consolidated				RIG PHONE	806-392-1770
LEASE	University Taylor Draw				SUPERVISOR	Bryan Harris
STATE	Texas				AFE #	
TD		TMD		TVD	AFE \$	
PBTD		TMD		TVD	CONTRACTOR	

PRESENT OPS	Location Set Up /Install WH/ WH & Casing Test
NEXT 24 HR	Location Set Up /Install WH/ WH & Casing Test

Daily Cost \$	10,038	Cum Cost \$	15,088
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TIME LOG

From	To	Hrs	Operations
6:00	9:00	3.0	J&W NU 2 5" 10K master valves, flow cross with dual outlets with dual 4-1/16"10K valves on each side, and a 7" 6 port goat head and a 5"HP on top connection.
9:00	10:00	1.0	Aqua Terra delivered 100 bbls of fresh water into the acid tank, and 150 bbls of fresh water into the chemical tank.
10:00	10:30	0.5	C&J moved in 2 sand and spotted them on location. They will bring out 1 more sand king and the dual belt this afternoon.
10:30	12:30	2.0	SOC arrive and tested the WH to7500 psi and held it for 5 mins. Lost 54 psi a min, Total psi lost 270 in 5 mins, good test. Tested casing to 6200 psi and held for 30 min with a loss of 65 psi, good test. Loaded the back side with 550 psi.
12:30	14:00	1.5	C&J moved in their last sand king and dual belt.
14:00	6:00	16.0	Secured Well ,SDFN
Total Hours		24.0	

FLUID DATA

Fluid Type		Weight	
Fluid Loss Day		Fluid Loss Cum	

CONSUMABLES

	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
Diesel Fuel						
Drilling Water						

SAFETY

Safety Meeting Topic					
Last BOP Test		BOP Test Due		Accidents	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks

COMPONENTS

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

PERFORATIONS

Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing	Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing



DAILY REPORT

Rpt Date: 07/30/2016

Rpt #: 5

WELL	University Taylor Draw 30-1				RIG	
FIELD	Sheep Mountain Consolidated				RIG PHONE	806-392-1770
LEASE	University Taylor Draw				SUPERVISOR	Bryan Harris
STATE	Texas				AFE #	
TD		TMD		TVD	AFE \$	
PBTD		TMD		TVD	CONTRACTOR	

PRESENT OPS	Location Set Up /Wireline /Dump Bail Acid
NEXT 24 HR	Location Set Up /Wireline/ Dump Bail Acid

Daily Cost \$	3,125	Cum Cost \$	18,213
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TIME LOG

From	To	Hrs	Operations
6:00	8:30	2.5	CasedHole Solutions MIRU their 5K package. Fores arrived on location @ 7:00am to start offloading the 30/50 MG lite.
8:30	9:30	1.0	RIH perforated: 10,070'-10,080', 10,010'-10,020'. All shots fired. / WadeCo delivered a flat bed to location with ISR-100; SI-204; PD-603, and SI-208. Spotted trailer by frac tanks for C&J to move.
9:30	10:30	1.0	RIH and dump bailed 10 Gals. Of 10% acetic acid across bottom perms./ Butch's arrived on location to install 4 Anchors
10:30	12:00	1.5	CasedHole Solutions laid down their lubricator, and move their crane truck to allow enough room for frac. Sand trucks are arriving on location for the prefill, all sand kings will be loaded by morning.
12:00	6:00	18.0	Secured Well, and ,SDFN
Total Hours		24.0	

FLUID DATA

Fluid Type		Weight	
Fluid Loss Day		Fluid Loss Cum	

CONSUMABLES

	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
Diesel Fuel						
Drilling Water						

SAFETY

Safety Meeting Topic					
Last BOP Test		BOP Test Due		Accidents	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks

COMPONENTS

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

PERFORATIONS

[illegible]



DAILY REPORT

Rpt Date: 07/31/2016

Rpt #: 6

WELL	University Taylor Draw 30-1				RIG	
FIELD	Sheep Mountain Consolidated				RIG PHONE	806-392-1770
LEASE	University Taylor Draw				SUPERVISOR	Bryan Harris
STATE	Texas				AFE #	
TD		TMD		TVD	AFE \$	
PBTD		TMD		TVD	CONTRACTOR	

PRESENT OPS	Location Set Up / Rig up Water Transfer/RU Flowback
NEXT 24 HR	Location Set Up / Rig up Water Transfer/RU Flowback

Daily Cost \$	4,675	Cum Cost \$	25,238
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TIME LOG

From	To	Hrs	Operations
6:00	7:00	1.0	SDFN Waiting on Services
7:00	8:00	1.0	Arrived on location and checked the sand kings, all sand has been delivered for the first 5 stages. All of the third party chems are on location, except for the CPD the first load will be delivered around 8 am on the 31st.
8:00	10:30	2.5	Thompson Oilfield Service arrived on location and rig up the flow back iron and manifold. They also ran a steal line to the pit.
10:30	14:00	3.5	BlackLine Water Transfer RU a 10" no leak lay flat transfer line 1/2 of a mile and their manifold. They will bring out their transfer pumps in the morning.
14:00	15:00	1.0	Ordered a man life to consolidate C&J chemical float to the third party float to make room on location.
15:00	6:00	15.0	Secured Well, and ,SDFN
Total Hours		24.0	

FLUID DATA

Fluid Type		Weight	
Fluid Loss Day		Fluid Loss Cum	

CONSUMABLES

	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
Diesel Fuel						
Drilling Water						

SAFETY

Safety Meeting Topic					
Last BOP Test		BOP Test Due		Accidents	

CASING

[illegible]

COMPONENTS

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

PERFORATIONS

[illegible]



DAILY REPORT

Rpt Date: 08/02/2016

Rpt #: 8

WELL	University Taylor Draw 30-1				RIG	
FIELD	Sheep Mountain Consolidated				RIG PHONE	806-392-1770
LEASE	University Taylor Draw				SUPERVISOR	Bryan Harris
STATE	Texas				AFE #	
TD		TMD		TVD	AFE \$	
PBTD		TMD		TVD	CONTRACTOR	

PRESENT OPS	Frac/Plug/Perf
NEXT 24 HR	Frac/Plug/Perf

Daily Cost \$	72,033	Cum Cost \$	99,621
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TIME LOG

From	To	Hrs	Operations
6:00	7:30	1.5	Held safety meeting With all venders. Priming up and getting ready to test. Frac had a leak that they had to fix.
7:30	8:00	0.5	Testing Lines Again.Good Test
8:00	9:30	1.5	Frac has a gel plug in their gel Iso. C&J is working on the problem. They also called the yard to get another iso brought out to location. C&J fixed to problem with the Iso. We are now ready to go.
			Stage 1 Frac: SICP: 93 psi, Formation broke at 4,712 psi, while pumping 10 bpm. Pumped: Total 15% HCL Acid: 119 bbls. Total Slickwater: 2,980 bbls, Total 10# Linear Gel: 380 bbls. Load to recover for this stage: 3,503 bbls. Total load to recover: 3503 bbls. Containing: Total 30/50 MG Lite: 47,493 lbs. Proppant pumped this stage: 47,493 lbs. Total proppant pumped: ISIP 3,762 psi, with a Frac Gradient of 0.807 psi/ft. Qavg: 57.1 bpm, Pavg: 4,503 psi, Qmax: 70 bpm, Pmax: 5,300 psi. ***Notes***Had to cut screws and stage flush due to C&J's blender losing sir pressure and killing the discharge pump on the blender. Pumped 60,400lbs of 30/50 MG Lite called it a stage. Stage complete with blender issues.
9:30	12:00	2.5	
12:00	14:30	2.5	RIH set stage 2 CBP at 9,795'. Perforated: 9,780'-9,785', 9,754'-9,764', 9,746'-9,751', 9,646'-9,651'. All shots fired.
			Frac'srigged down their primary blender and put in their back up, due to the primary having issues with their clutch going to the discharge pump. Frac's is bucket testing their chemical pumps on the blender. Frac's tub paddle on the the back up blender is knocking so they are checking to see whats wrong with it.
14:30	16:00	1.5	
16:00	6:00	14.0	SDFN to let C&J fix their equipment properly will resume operation at 6am. Safety meeting at 5:30

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Total Hours	24.0	
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FLUID DATA

Fluid Type		Weight	
Fluid Loss Day		Fluid Loss Cum	

CONSUMABLES

	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
Diesel Fuel						
Drilling Water						

SAFETY

Safety Meeting Topic					
Last BOP Test		BOP Test Due		Accidents	

CASING


[illegible]

COMPONENTS

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

PERFORATIONS

[illegible]

<div><div></div><div>DAILY REPORT</div><div>Rpt Date: 08/03/2016</div><div>Rpt #: 9</div></div>											
WELL		University Taylor Draw 30-1					RIG				
FIELD		Sheep Mountain Consolidated					RIG PHONE		806-392-1770		
LEASE		University Taylor Draw					SUPERVISOR		Bryan Harris		
STATE		Texas					AFE #				
TD				TMD				TVD		AFE \$	
PBSD				TMD				TVD		CONTRACTOR	
PRESENT OPS		Frac/Plug/Perf									
NEXT 24 HR		Frac/Plug/Perf									
Daily Cost \$		313,787					Cum Cost \$		413,408		
TIME LOG											
From		To		Hrs		Operations					
6:00		6:30		0.5		Arrived on location for a safety meet. C&J priming and testing.					
						Stage 2 Frac: SICP: 693 psi, Formation broke at 4,607 psi, while pumping 10 bpm. Pumped: Total 15% HCL Acid: 71 bbls. Total Slickwater: 3,566 bbls, Total 12# Linear Gel: 735 bbls. Load to recover for this stage: 4,420 bbls. Total load to recover: 7,923 bbls. Containing: Total 100 Mesh: 3,746 lbs, Total 30/50 MG Lite: 64,147 lbs. Proppant pumped this stage: 67,893 lbs. Total proppant pumped: 115,386 lbs. ISIP 3,288 psi, with a Frac Gradient of 0.77 psi/ft. Qavg: 56.4 bpm, Pavg: 5,106 psi, Qmax: 60.8 bpm, Pmax: 5,910 psi. ***Notes***Due to a constant increase in pressure I held the 1ppg 30/50 MG Lite stage for an extra 200bbls. Pressure still trending up, cut screws and stage to flush. Pumped 67,900 lbs of dirt.					
6:30		8:00		1.5							
8:00		9:00		1.0		RIH set stage 3 CBP at 9,575'. Perforated: 9,550'-9,555', 9,520'-9,525', 9,506'-9,511'. All shots fired.					
						Stage 3 Frac: SICP: 1,953 psi, Formation broke at 6,275 psi, while pumping 10 bpmPumped: Total 15% HCL Acid: 71 bbls. Total Slickwater: 3,05 bbls, Total 12# XLink Gel: 1,640 bbls. Load to recover for this stage: 4,740 bbls. Total load to recover: 12,663 bbls. Containing: Total 100 Mesh: 2,750 lbs, Total 30/50 MG Lite: 158,879 lbs. Proppant pumped this stage: 161,629 lbs. Total proppant pumped: 277,015 lbs. ISIP 3,773 psi, with a Frac Gradient of 0.828 psi/ft. Qavg: 69.8 bpm, Pavg: 4,823 psi, Qmax: 71.4 bpm, Pmax: 4,947 psi. ***Notes***Pumped job by design, with no issues.					
9:00		11:00		2.0							
11:00		12:00		1.0		RIH set stage 4 CBP at 9,420'. Perforated: 9,390'-9,400', 9,365'-9,370', 9,300'-9,305'. All shots fired.					
						Stage 4 Frac: SICP: 1,454 psi, Formation broke at 3,191 psi, while pumping 10 bpm. Pumped: Total 15% HCL Acid: 71 bbls. Total Slickwater: 2,251 bbls. Load to recover for this stage: 3,605 bbls. Total load to recover: 16,268 bbls. Containing: Total 30/50 Ottawa: 110,761 lbs, Total 30/50 MG Lite: 32,946 lbs. Proppant pumped this stage: 143,707 lbs. Total proppant pumped: 420,722 lbs. ISIP 3,613 psi, with a Frac Gradient of 0.792 psi/ft. Qavg: 70 bpm, Pavg: 4,567 psi, Qmax: 71.1 bpm, Pmax: 4,690 psi. ***Notes***Job pumped by design, with no issues					
12:00		13:30		1.5							
13:30		15:00		1.5		RIH set stage 5 CBP at 9,103'. Perforated: 9,073'-9,083', 8,960'-8,970'. All shots fired.					
						Stage 5 Frac: SICP: 148 psi, Formation broke at 3,320 psi, while pumping 10 bpm. Pumped: Total 15% HCL Acid: 48 bbls. Total Slickwater: 3,632 bbls. Load to recover for this stage: 3,704 bbls. Total load to recover: 19,972 bbls. Containing: Total 30/50 Ottawa: 100,043 lbs, Total 30/50 Garnet: 30,745 lbs. Proppant pumped this stage: 130,788 lbs. Total proppant pumped: 551,510 lbs. ISIP 3,020 psi, with a Frac Gradient of 0.767 psi/ft. Qavg: 80.4 bpm, Pavg: 4,516 psi, Qmax: 82.4 bpm, Pmax: 4,960 psi. ***Notes***Job pumped by design, with no issues					
15:00		16:30		1.5							
16:30		17:30		1.0		RIH set stage 6 CBP at 8,900'. Perforated: 8,855'-8,875'. All shots fired.					
						Stage 6 Frac: SICP: 1,047 psi, Formation broke at 5,450 psi, while pumping 10 bpmPumped: Total 15% HCL Acid: 48 bbls. Total Slickwater: 2,232 bbls. Load to recover for this stage: 2,280 bbls. Total load to recover: 22,252 bbls. Containing: Total 30/50 Ottawa: 52,936 lbs, Total 30/50 Garnet: 24,630 lbs. Proppant pumped this stage: 77,566 lbs. Total proppant pumped: 629,076 lbs. ISIP 3,706 psi, with a Frac Gradient of 0.85 psi/ft. Qavg: 79.8 bpm, Pavg: 4,795 psi, Qmax: 80.4 bpm, Pmax: 5,670 psi. ***Notes***Job pumped by design, with no other issues					
17:30		18:00		0.5							
18:00		19:00		1.0		RIH set stage 7 CBP at 8,720'. Perforated: 8685-90, 8652-8657, 8605-10, and 8550-55'. All shots fired.					
						Stage 7 Frac: SICP: 2,664 psi, Formation broke at 4,210 psi, while pumping 10 bpm. Pumped: Total 15% HCL Acid: 83 bbls. Total Slickwater: 2,921 bbls, Total 10# Linear Gel: 1,683 bbls, Total 10# XLink Gel: 338 bbls. Load to recover for this stage: 5,049 bbls. Total load to recover: 27,301 bbls. Containing: Total 30/50 White: 126,580 lbs, Total 30/50 MG Lite: 34,296 lbs, Total 30/50 Garnet: 18,606 lbs, Proppant pumped this stage: 179,720 lbs. Total proppant pumped: 808,796 lbs. ISIP 3,059 psi, with a Frac Gradient of 0.787 psi/ft. Qavg: 80.6 bpm, Pavg: 4,445 psi, Qmax: 85 bpm, Pmax: 5,583 psi. ***Notes***No issues					
19:00		20:30		1.5							
20:30		21:30		1.0		RIH set stage 8 CBP at 8495'. Perforated: 8470-75, 8438-43, 8400-05, 8360-65'. All shots fired.					
						Stage 8 Frac: SICP: 2,400 psi, Formation broke at 2,895 psi, while pumping 10 bpm. Pumped: Total 15% HCL Acid: 92 bbls. Total Slickwater: 2,635 bbls, Total 10# Linear Gel: 1,723 bbls, Total 10# XLink Gel: 297 bbls. Load to recover for this stage: 4,774 bbls. Total load to recover: 32,075 bbls. Containing: Total 30/50 White: 124,398 lbs, Total 30/50 Garnet: 50,537 lbs, Proppant pumped this stage: 174,940 lbs. Total proppant pumped: 983,709 lbs. ISIP 3,490 psi, with a Frac Gradient of 0.847 psi/ft. Qavg: 81 bpm, Pavg: 4,425 psi, Qmax: 82 bpm, Pmax: 5,253 psi. ***Notes***** During pumping while staging up on the computer, it would send a 0.0 set point to the blender. This happened twice but was fixed quickly.					
21:30		22:30		1.0							
22:30		0:00		1.5		RIH set stage 9 CBP at 8,235'. Perforated: 8215-20, 8170-75, 8148-53, and 8105-10'. All shots fired.					
						Stage 9 Frac: SICP: 2,400 psi, Formation broke at 2,669 psi, while pumping 10 bpm. Pumped: Total 15% HCL Acid: 48 bbls. Total Slickwater: 2,553 bbls, Total 10# Linear Gel: 1,863 bbls. Load to recover for this stage: 4,513 bbls. Total load to recover: 36,588 bbls. Containing: Total 30/50 White: 134,960 lbs, Total 30/50 Garnet: 31,514 lbs, Proppant pumped this stage: 166,480 lbs. Total proppant pumped: 1,150,189 lbs. ISIP 2,980 psi, with a Frac Gradient of 0.797 psi/ft. Qavg: 80.2 bpm, Pavg: 3,848 psi, Qmax: 81 bpm, Pmax: 4,582 psi. ***Notes***Set the new BR Oil Tools Plug. Plug set great and no issues.					
0:00		1:00		1.0							
1:00		2:00		1.0		RIH set stage 10 CBP at 8,035'. Perforated: 7985-8005'. All shots fired.					
Total Hours				20.0							
FLUID DATA											
Fluid Type							Weight				
Fluid Loss Day							Fluid Loss Cum				
CONSUMABLES											
	Daily Rec'd		Daily Used		Daily Net		Cum Rec'd		Cum Used		Amount on Hand
Diesel Fuel											
Drilling Water											
SAFETY											
Safety Meeting Topic											
Last BOP Test							BOP Test Due		Accidents		
CASING											
Type		OD	ID	Weight	Grade	Bottom MD	Connection	Remarks			
COMPONENTS											
Type		OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks			
PERFORATIONS											
Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing	Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing
8	8,360	8,475	3	0.41	120	11	7,860	7,880	3	0.41	120
9	8,105	8,220	3	0.41	120	11	7,860	7,880	3	0.41	120
10	7,985	8,005	3	0.41	120	11	7,860	7,880	3	0.41	120
11	7,860	7,880	3	0.41	120	11	7,860	7,880	3	0.41	120
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DAILY REPORT

Rpt Date: 08/04/2016

Rpt #: 10

WELL	University Taylor Draw 30-1				RIG	
FIELD	Sheep Mountain Consolidated				RIG PHONE	432-425-0285
LEASE	University Taylor Draw				SUPERVISOR	John Blevins
STATE	Texas				AFE #	
TD		TMD		TVD	AFE \$	
PBTD		TMD		TVD	CONTRACTOR	

PRESENT OPS	Frac on Stg 11
NEXT 24 HR	RD and Release Frac and WL

Daily Cost \$	225,225	Cum Cost \$	638,633
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TIME LOG

From	To	Hrs	Operations
6:00	7:00	1.0	Stage 11 Frac: SICP: 2,331 psi, Formation broke at 3,146 psi, while pumping 15 bpm. Pumped: Total 15% HCL Acid: 46 bbls. Total Slickwater: 1,941 bbls, Total 10# Linear Gel: 703 bbls, Total 10# XLink Gel: 975 bbls. Load to recover for this stage: 3,716 bbls. Total load to recover: 44,160 bbls. Containing: Total 30/50 White: 107,508 lbs, Total 30/50 Garnet: 45,184 lbs, Total 30/50 White: 107,508 lbs. Proppant pumped this stage: 152,700 lbs. Total proppant pumped: 1,457,129 lbs. ISIP 3,802 psi, with a Frac Gradient of 0.915 psi/ft. Qavg: 58.9 bpm, Pavg: 4,195 psi, Qmax: 61 bpm, Pmax: 5,642 psi. ***Notes***Lost prop con in the 2.5 ppa stg due to paddles in blender shutting off Got them back up and finished stage.
7:00	9:00	2.0	Set cap plug at 7825. Bled off well to 0 psi
9:00	17:00	8.0	RD and Release Cased Hole Solutions and C&J Services. Removed frac tree, installed wellhead for production. Released all but one light tower. Changed out flowback manifold due to poor equipment.
17:00	6:00	13.0	SDFN Lucky to RU and begin drillout tomorrow.
Total Hours		24.0	

FLUID DATA

Fluid Type		Weight	
Fluid Loss Day		Fluid Loss Cum	

CONSUMABLES

	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
Diesel Fuel						
Drilling Water						

SAFETY

Safety Meeting Topic					
Last BOP Test		BOP Test Due		Accidents	

CASING

[illegible]

COMPONENTS

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

PERFORATIONS

Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing	Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing
8	8,360	8,475	3	0.41	120	11	7,860	7,880	3	0.41	120
9	8,105	8,220	3	0.41	120	11	7,860	7,880	3	0.41	120
10	7,985	8,005	3	0.41	120	11	7,860	7,880	3	0.41	120
11	7,860	7,880	3	0.41	120	11	7,860	7,880	3	0.41	120



DAILY REPORT

Rpt Date: 08/05/2016

Rpt #: 11

WELL	University Taylor Draw 30-1				RIG	
FIELD	Sheep Mountain Consolidated				RIG PHONE	432-301-5412
LEASE	University Taylor Draw				SUPERVISOR	Curtis Blake
STATE	Texas				AFE #	
TD		TMD		TVD	AFE \$	
PBTD		TMD		TVD	CONTRACTOR	

PRESENT OPS	Rig equipment up to drill plugs.
NEXT 24 HR	Drill plugs out.

Daily Cost \$	16,640	Cum Cost \$	655,272
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TIME LOG

[illegible]

Total Hours	24.0	
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FLUID DATA

Fluid Type		Weight	
Fluid Loss Day		Fluid Loss Cum	

CONSUMABLES

	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
Diesel Fuel						
Drilling Water						

SAFETY

Safety Meeting Topic					
Last BOP Test		BOP Test Due		Accidents	

CASING

[illegible]

COMPONENTS

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

PERFORATIONS

Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing	Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing
8	8,360	8,475	3	0.41	120	11	7,860	7,880	3	0.41	120
9	8,105	8,220	3	0.41	120	11	7,860	7,880	3	0.41	120
10	7,985	8,005	3	0.41	120	11	7,860	7,880	3	0.41	120
11	7,860	7,880	3	0.41	120	11	7,860	7,880	3	0.41	120



DAILY REPORT

Rpt Date: 08/06/2016

Rpt #: 12

WELL	University Taylor Draw 30-1				RIG	
FIELD	Sheep Mountain Consolidated				RIG PHONE	432-301-5412
LEASE	University Taylor Draw				SUPERVISOR	Curtis Blake
STATE	Texas				AFE #	
TD		TMD		TVD	AFE \$	
PBTD		TMD		TVD	CONTRACTOR	

PRESENT OPS	Drilling out plugs
NEXT 24 HR	Finish drilling plugs flow well back.

Daily Cost \$	28,890	Cum Cost \$	724,287
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TIME LOG

[illegible]

Total Hours	24.0	
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FLUID DATA

Fluid Type		Weight	
Fluid Loss Day		Fluid Loss Cum	

CONSUMABLES

	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
Diesel Fuel						
Drilling Water						

SAFETY

Safety Meeting Topic					
Last BOP Test		BOP Test Due		Accidents	

CASING

[illegible]

COMPONENTS

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

PERFORATIONS

Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing	Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing
8	8,360	8,475	3	0.41	120	11	7,860	7,880	3	0.41	120
9	8,105	8,220	3	0.41	120	11	7,860	7,880	3	0.41	120
10	7,985	8,005	3	0.41	120	11	7,860	7,880	3	0.41	120
11	7,860	7,880	3	0.41	120	11	7,860	7,880	3	0.41	120



DAILY REPORT

Rpt Date: 08/07/2016

Rpt #: 13

WELL	University Taylor Draw 30-1				RIG	
FIELD	Sheep Mountain Consolidated				RIG PHONE	432-301-5412
LEASE	University Taylor Draw				SUPERVISOR	Curtis Blake
STATE	Texas				AFE #	
TD		TMD		TVD	AFE \$	
PBTD		TMD		TVD	CONTRACTOR	

PRESENT OPS	Drill out last three plugs .
NEXT 24 HR	Put well flowing to clean up.

Daily Cost \$	14,690	Cum Cost \$	738,976
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TIME LOG

From	To	Hrs	Operations
6:00	7:00	1.0	Waiting on daylight.
7:00	8:00	1.0	Unit crew drove to location.
8:00	18:00	10.0	Drill plug # 9 , 9437' , 288 jts tbg, drilled in 20 min., tubing pressure 850 psi, pumping 3 bpm rate, casing pressure 250 psi, 4 bpm returns. Drill plug # 10, 9591', 293 jts tbg, drilled in 43 min., tubing pressure 850 psi, pumping 3 bpm rate, casing pressure 300 psi, 4 bpm returns. Drill plug # 11, 9810', 299 jts tbg, drilled in 24 min., tubing pressure 1100 psi, pumping 3 bpm rate, casing pressure 600 psi, 4 bpm returns. Drilled out to PBDT 10377' with 317 jts tbg. Circulated bottoms up 159 bbl. POOH laying tbg down to 7664' to string float.
18:00	19:00	1.0	Pumped 30 bbl, 10# brine down tubing to kill tubing . Removed stripper head, Installed 7 1/16 5K landing adapter, 10' 2 7/8" pup joint, 2 7/8" TIWV.
19:00	21:00	2.0	Pumped 190 bbl 10# brine down annular was not able to kill well. Left well flowing with flowback hands.
21:00	6:00	9.0	Flowback is watching well.
Total Hours		24.0	

FLUID DATA

Fluid Type		Weight	
Fluid Loss Day		Fluid Loss Cum	

CONSUMABLES

	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
Diesel Fuel						
Drilling Water						

SAFETY

Safety Meeting Topic					
Last BOP Test		BOP Test Due		Accidents	

CASING

[illegible]

COMPONENTS

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

PERFORATIONS

Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing	Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing
8	8,360	8,475	3	0.41	120	11	7,860	7,880	3	0.41	120
9	8,105	8,220	3	0.41	120	11	7,860	7,880	3	0.41	120
10	7,985	8,005	3	0.41	120	11	7,860	7,880	3	0.41	120
11	7,860	7,880	3	0.41	120	11	7,860	7,880	3	0.41	120



DAILY REPORT

Rpt Date: 08/08/2016

Rpt #: 14

WELL	University Taylor Draw 30-1				RIG	
FIELD	Sheep Mountain Consolidated				RIG PHONE	432-301-5412
LEASE	University Taylor Draw				SUPERVISOR	Curtis Blake
STATE	Texas				AFE #	
TD		TMD		TVD	AFE \$	
PBTD		TMD		TVD	CONTRACTOR	

PRESENT OPS	Installing 2 7/8 well head.
NEXT 24 HR	Put well to flowing.

Daily Cost \$	71,180	Cum Cost \$	824,381
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TIME LOG

From	To	Hrs	Operations
6:00	7:00	1.0	Waiting on daylight.
7:00	8:30	1.5	Installed spool on top of BOP, slack off on tubing put hanger inside spool and installed stripper head on top of spool . Opened BOP and slacked off on tubing and land in 7 1/16 5 K well head.
8:30	10:00	1.5	Installed 2 7/8 tree. Dropped ball to release pump off sub. Took 3600 psi to shear sub. Well started flowing to flow back.
10:00	11:30	1.5	Rig pulling unit down and release all equipment.
11:30	6:00	18.5	Flowed : 2284 bbls of water at 100 bph rate with starting Tubing pressure of 150 psi. Ending pressure 350 psi. Casing pressure: 400 psi to 350 psi. Total Load to recover: 44,160 bbls. Total Load recovered: 3300 bbls Load left to recover: 40,860 bbls. No oil recovered.
Total Hours		24.0	

FLUID DATA

Fluid Type		Weight	
Fluid Loss Day		Fluid Loss Cum	

CONSUMABLES

	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
Diesel Fuel						
Drilling Water						

SAFETY

Safety Meeting Topic					
Last BOP Test		BOP Test Due		Accidents	

CASING

[illegible]

COMPONENTS

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

PERFORATIONS

Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing	Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing
8	8,360	8,475	3	0.41	120	11	7,860	7,880	3	0.41	120
9	8,105	8,220	3	0.41	120	11	7,860	7,880	3	0.41	120
10	7,985	8,005	3	0.41	120	11	7,860	7,880	3	0.41	120
11	7,860	7,880	3	0.41	120	11	7,860	7,880	3	0.41	120