



## Daily Drilling and Cost Summary

8/24/2012

Well Name: UL 3-27 #16

API/UWI 42-461-38187	Extra Well ID B	Field Name University Land	License # 742348	State/Province Texas	Well Configuration Type Vertical
Original KB Elevation (ft) 2,987.00	KB-Tubing Head Distance (ft)	Spud Date 8/11/2012 22:00	Rig Release Date	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB) Original Hole - 614.8

Job Category DRILLING	AFE Number E12008	Target Depth (ftKB) 9,800.0	Total AFE Amount (Cost) 1,088,300.00	Total Field Estimate (Cost) 981,130.18
Spud Date 8/11/2012	Rig Release Date	Contractor Bison Drilling	Rig Number 41	

DAILY OPERATIONS				
End Date	Day Total (Cost)	End Depth (ftKB)	Cum To Date (Cost)	Summary
8/9/2012	163,860.67	0.0	163,860.67	RD Bison 41
8/10/2012	15,997.76	0.0	179,858.43	RD Bison 41
8/11/2012	16,386.56	0.0	196,244.99	Tear Down & Move from WHL 11-9 to UL 3-27 #16. Spot in & Begin RU Bison 41.
8/12/2012	49,057.68	547.0	245,302.67	Continue RU, Perform Pre-Spud Inspection, MU 11" Surface BHA, Tag Bottom & Drill 11" Surface Section from 55' to 347'. Lost Returns at 291' & Never Regained.
8/13/2012	109,796.12	615.0	355,098.79	Continue Drilling 11" Surface Section from 547' to 615'. TOH, LD BHA, RU Permian Power Tong, Run 8 5/8" Surface Casing & Cement Same. ND 16" Conductor, Cut & LD 8 5/8" Casing, Install 8 5/8" SOW x 11" 5M "A" Section & Test to 1,500 psi.
8/14/2012	40,402.26	615.0	395,501.05	Finish NU 11" BOPE, Test 11" BOPE, PU 7 7/8" BHA & TIH.
8/15/2012	35,666.64	2,328.0	431,167.69	(6 1/2" Wenzel Mud Motor, 7:8 Lobe, 3 Stage, 0.15 RPG) LD 6 1/2" Mud Motor, PU 7 7/8" Bit & Bit Sub. TIH & Drill up plugs. TOH, LD Bit Sub & 7 7/8" Bit. PU 6 1/2" Mud Motor & TIH. Drill 7 7/8" Production Section from 615' to 2,328'.
8/16/2012	26,407.76	4,274.0	457,575.45	(6 1/2" Wenzel Mud Motor, 7:8 Lobe, 3 Stage, 0.15 RPG) Drill 7 7/8" Production Section from 2,328' to 4,274'.
8/17/2012	32,040.76	5,569.0	489,616.21	(6 1/2" Wenzel Mud Motor, 7:8 Lobe, 3 Stage, 0.15 RPG) Drill 7 7/8" Production Section from 4,274' to 5,569'. Displaced Hole with Fresh Water at 4,494'
8/18/2012	54,985.26	7,432.0	544,601.47	(6 1/2" Wenzel Mud Motor, 7:8 Lobe, 3 Stage, 0.15 RPG) Drill 7 7/8" Production Section from 5,569' to 7,432'.
8/19/2012	37,777.76	8,857.0	582,379.23	(6 1/2" Wenzel Mud Motor, 7:8 Lobe, 3 Stage, 0.15 RPG) Drill 7 7/8" Production Section from 7,432' to 8,857'.
8/20/2012	41,559.64	9,584.0	623,938.87	(6 1/2" Wenzel Mud Motor, 7:8 Lobe, 3 Stage, 0.15 RPG) Drill 7 7/8" Production Section from 8,857' to 9,584'.
8/21/2012	33,409.76	9,641.0	657,348.63	(6 1/2" Wenzel Mud Motor, 7:8 Lobe, 3 Stage, 0.15 RPG) Drill 7 7/8" Production Section to 9,641'. Make 20 Stand Short Trip, Spot 100 bbl Hi-Vis, Low Water Loss Pill on Bottom, TOH, LD 7 7/8" BHA, RU & Run Triple Combo Logs with Weatherford Wireline.
8/22/2012	20,316.76	9,641.0	677,665.39	Attempt To I Log W/ Weatherford W/ No Success ( 3 Tool Failures ), Stage In Hole T/ 5,000' ( Circulating Btt up @ 2,500' , 3,200' , 4,000' & 5,000' ) , L/D 4.5" D.P.
8/23/2012	52,770.75	9,641.0	730,436.14	L/D 4.5" D.P & 6" Collars , R/U & G.I.H. w/ Triple Combo w/ Weatherford Logging, R/U Permian Power Tong Csg Equipment Run 5.5" , 17 #, N-80 , LTC Production Csg , ( Contacted Amy w/ TRRC @ 1400 hrs on Csg & Cmt Job )
8/24/2012	250,694.04	9,641.0	981,130.18	Run 5.5" , 17 #, N-80 , LTC Production Csg , Cmt same w/ O-Tex Pumping , Set Slips , Lay out BOP's , Install Tubing head, Test t/1500 psi ( OK ) , Clean Pits , ( Rig Release @ 0230 hrs



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API/UWI 42-461-38187	Extra Well ID B 110468	Field Name University Land	License # 742348	State/Province Texas	Well Configuration Type Vertical
Original KB Elevation (ft) 2,987.00	KB-Tubing Head Distance (ft)	Spud Date 8/11/2012 22:00	Rig Release Date 8/24/2012 02:30	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

Job Category <b>COMPLETION</b>	Primary Job Type Initial Completion	Secondary Job Type	Status 1
AFE Number E12008	Start Date 9/13/2012 06:00	End Date 10/30/2012 00:00	Total AFE Amount (Cost) 1,102,765.00

### Job Contacts

Contact Name Gary Pacheco	Phone Mobile 432-301-0283
Contact Name Julian Molina	Phone Mobile 432-557-6033
Contact Name	Phone Mobile

Rpt #	End Date	Day Total (Cost)	Cum To Date (Cost)	Summary
1.0	9/14/2012	12,725.00	12,725.00	Allied wireline run CBL, found PBTD 9,564', TOC 2,725', Short joint from 6,422' to 6,444. Move in frac tanks.
2.0	9/15/2012	7,675.00	20,400.00	Cornell solutions install frac stack consisting of from top to bottom Goat head with wireline adapter, 10K valve, flow cross, 2 10K frac valves, pressure tested to 6000 psi pressure held good, ready for perforations & frac.
3.0	9/16/2012	2,125.00	22,525.00	Wait for frac
4.0	9/17/2012	1,275.00	23,800.00	Wait for frac
5.0	9/18/2012	1,375.00	25,175.00	Wait on Frac scheduled 9/19/12
6.0	9/19/2012	19,929.00	45,104.00	Safety Meeting  MIRU WL RIH perforate ST #1 (Strawn) 9536-44, 9406-14, 9204-12. 3 spf 72 holes--POH with WL---Rig WL down  Wait on Frac scheduled 9/19/12
7.0	9/20/2012	484,625.00	529,729.00	MIRU Frac and wireline  Frac w/145,000 lbs 30/50 Ottawa & 30,000 lbs 100 mesh, 99 bpm @5299 psi, LTR = 5757, ISIP- 2521  Stg 2 (Cline): WL Set plug @9-Frac w/145,000 lbs 30/50 Ottawa & 30,000 lbs 100 mesh, 100 bpm @ 5299 psi, LTR = 5770, ISIP- 2686152' Perfs: 9072-80, 8970-78,8832-40; 3 spf-60°-72 holes  Stg 3 (Middle Wolfcamp): WL Set plug @8780' Perfs: 8730-38, 8654-62,8566-74; 3 spf-60°-72 holes-Frac w/145,000 lbs 30/50 Ottawa & 30,000 lbs 100 mesh, 100 bpm @ 4534 psi, LTR = 5751, ISIP- 2509  Stg 4 (Tippett): WL Set plug @8520' Perfs: 8474-82, 8388-96,8288-96; 2 spf-60°-48 holes-Frac w/145,000 lbs 30/50 Ottawa & 30,000 lbs 100 mesh, 100 bpm @ 5036 psi, LTR = 5687, ISIP- 2776---Waited 1 hour for sand to get unloaded  Stg 5 (Upper Wolfcamp): WL Set plug @8240' Perfs: 8190-98, 8090-98,7978-86; 2 spf-60°-48 holes. Frac w/145,000 lbs 30/50 Ottawa & 30,000 lbs 100 mesh, 100 bpm @ 5480 psi, LTR = 6014 ISIP- 1421. Had to shut down due to loading blender hopper with 20/40 brown instead of 100 mesh---Clean blender out then start job again.  Stg 6 (Lower Spraberry): WL Set plug @7800' Perfs: 7730-38, 7606-14,7484-92; 2 spf-60°-48 holes. Frac w/99,000 lbs 20/40 Brown & 12,000 lbs 100 mesh, 100 bpm @ xx psi, LTR = xx ISIP - xx.  Stg 7 (Middle Spraberry): WL Set plug @7350' plug did not set all the way, tested plug & didn't pressure up, set a 2nd plug @ 7340' Perfs: 7296-7306', 7130-40, 3 spf-60°-60 holes. Frac w/99,000 lbs 20/40 Brown & 12,000 lbs 100 mesh, 82 bpm @3027 psi, LTR = 3671 ISIP- 629.  Stg 8 (Upper Spraberry): WL Set plug @7040' Perfs: 6976-84', 6754-62, 6582-90 2 spf-60°-48 holes. Frac w/99,000 lbs 20/40 Brown & 12,000 lbs 100 mesh, 82 bpm @2275 psi, LTR = 3536 ISIP- 629.  WL set kill plug @ 6470', lock & secure well, RD all equipment SDFD. TLTR 40011 bbls
8.0	9/21/2012	53,645.00	583,374.00	Safety meeting---Drive to location---Rig up pulling unit---Nipple down Frac stack and nipple up BOP 5K X 7 1/16---Wait on piperacks and tubing---Move in reverse unit and tank---Move in piperacks---Wait on new tubing to arrive---Set new tubing on racks---set workstring on racks---Tally tubing-Total of 210 joints--2 3/8- 4.7ppf--N-80 tubing (6615')---TIH with plug muncher 4 3-3 1/2 drill collars, equalizing sub, 144--2 3/8--4.7 ppf--N-80 tubing (4536')---SHut well in for day



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Rpt #	End Date	Day Total (Cost)	Cum To Date (Cost)	Summary
9.0	9/22/2012	13,800.00	597,174.00	Safety meeting---Drive to location---Open well to flowback tanks 100 PSI on casing---TIH with 72 stands---Pick up 63 jnts 2 3/8 4.7ppf L-80---Tag 1st plug @6470'---Pick up swivel break circulation---Drill out plug---Pick up 18 jnts tag 2nd plug @7040'---Drill out plug---Pick up 10 jnts tag 3rd plug @7340'---Drill out plug---Pick up 15 jnts tag 4th plug @7800'---Drill out plug---Pick up 14 jnts tag 5th plug @8240'---Drill out plug---Pick up 9 jnts tag 6th plug @8520'---Drill out plug---Pick up 8 jnts tag 7th plug @8780'---Drill out plug---Pick up 12 jnts tag 8th plug @9152'---Circulate clean for 2 hours---TOH with 41 stands to top of perms---SHut well in for day
10.0	9/23/2012	15,700.00	612,874.00	Safety meeting---Drive to location---Open well to flowback tanks 400 PSI on casing---TIH with 41 stands---Pick up swivel---Break circulation---Drill out 8th plug @9152'---Pick up 14 jnts drill out to TD 9599' (total of 304 jnts 2 3/8 4.7ppf L-80')---Circulate for 2 hours---TOH with 98 jnts laying them down on piperacks-(3087')---Pull BOP off 5K X 7 1/16---Flange up wellhead with slip bowl flange---Land tubing---Get roustabouts to hook up wellhead to flowback tanks---Rig pulling unit down---Hand well over to flowback crew  Flowback::Tbg Psi- 120, Csg Psi- 250, Oil- 0 Bbls, Water- 511 Bbls, TLR-511 Bbls, TLLTR-36500 Bbls
11.0	9/24/2012	9,400.00	622,274.00	Flowback:Tbg Psi- 30, Csg Psi- 260, Oil- 0 Bbls, Water- 900 Bbls, TLR- 1411 Bbls, TLLTR-35600 Bbls
12.0	9/25/2012	9,400.00	631,674.00	Flowback:Tbg Psi- 0, Csg Psi- 40, Oil- 0 Bbls, Water- 228 Bbls, TLR- 1639 Bbls, TLLTR- 35372 Bbls
13.0	9/26/2012	2,525.00	634,199.00	JULIAN MOLINA= WAIT ON ORDERS, MOVE IN RIG FROM ST. 5-11 TO UL 3-26-#16.
14.0	9/27/2012	9,511.00	643,710.00	JULIAN MOLINA=WAITED ON DAYLIGHT, CREW TO LOC, (HSM &JSA), WAITED ON PUMP TRK, PUMP 45 BBLs, DN TBG, TO KILL WELL, UN FLANGE WELL, NU. B.O.P, POOH W/TBG & COLLARS, PULL TOTAL (206 2 3/8 JTS, 4.7 L-80),LAY DN 3 -3 1/2 DRILL COLLARS, RUN BACK IN W/ BHA. RUN 2 7/8 L-80 JT W/BULL PLUG, 3 1/2 MOTHER-HUBBARD GAS ANCHOR, 5 1/2 T.AC, 2 3/8 X8' L-80 SUB, 2 3/8 MECHANICAL SN, ENDURA JT, RUN 205 JTS 2 3/8 4.7 L-80 (6335'), ND. BOP & TBG EQUIPMENT, SET T.A.C W/15 POINTS (@ 6376'), FLANGE UP WELL, RU. PUMP TRK, PUMP 110 GAL (305 SS SCALE INHIBITOR), SQUEEZE W/300 BBLs 2%KCL, CLOSE WELL IN SDFD. CREW BACK TO YARD.
15.0	9/28/2012	95,200.00	738,910.00	JULIAN MOLINA=WAITED ON DAYLIGHT, CREW TO LOC, (HSM & JSA) RIG DN UNIT CLEAN OUT LOC. SDFD CREW BACK TO YARD.(WAIT ON WATERS & WATERS TO INSTALL PUMP JACK.
16.0	9/29/2012	1,200.00	740,110.00	NO ACTIVITY DUE TO BAD WEATHER
17.0	9/30/2012		740,110.00	NO ACTIVITY DUE TO BAD WEATHER
18.0	10/1/2012		740,110.00	NO ACTIVITY
19.0	10/2/2012	40,565.00	780,675.00	JULIAN MOLINA=WAITED ON DAYLIGHT, CREW TO LOC, (HSM & JSA), RIG UP UNIT, BLEED OFF WELL,REMOVE TREAD PROTECTORS & INSTALL BOXES ON RODS RIH W/ 1 1/2 PUMP,W/ 20' GAS ANCHOR, 4' SUB, 1- 1 1/2 KB, (25'),26K SHEAR TOOL, 11 KBS (275'), 126 3/4 KD RODS (3150'), 76 FG. (2850'), & 2' x 7/8 T-66 SUB, HANG WELL ON RU. PUMP TRK LOAD WELL W/15 BBLs, PRESSURE TEST @ 500 PSI,INSTALL ELECTRICITY & FLOW LINE ON WELL, CHECK PUMP ACTION (OK), RIG DN UNIT, CLEAN OUT LOC. MOVE RIG BACK TO YARD.
20.0	10/3/2012		780,675.00	Well turned over to production.
21.0	10/4/2012	1,200.00	781,875.00	24 Hrs test: (Rod Pump) 24/64 ck. 0 BO + 0 BW + 27 MCF. TP - 150 psi. LP - psi. CP - 100 psi. Well flowing to battery. Daily Load Rec - 0 Bbls. Cum Load Rec - 1639 Bbls ( 4% ). [ BUL - 38372 ].
22.0	10/5/2012	2,060.00	783,935.00	24 Hrs test: (Rod Pump) 24/64 ck. 58 BO + 172 BW + 32 MCF. TP - 300 psi. LP - psi. CP - 100 psi. Well flowing to battery. Daily Load Rec - 172 Bbls. Cum Load Rec - 1811 Bbls ( 5% ). [ BUL - 38200 ].
23.0	10/6/2012	1,570.00	785,505.00	24 Hrs test: (Rod Pump) 17/64 ck. 22 BO + 74 BW + 20 MCF. TP - 375 psi. LP - 60 psi. CP - 100 psi. Well flowing to battery. Daily Load Rec - 74 Bbls. Cum Load Rec - 1885 Bbls ( 5% ). [ BUL - 38126 ].
24.0	10/7/2012	1,525.00	787,030.00	24 Hrs test: (Rod Pump) 17/64 ck. 24 BO + 65 BW + 19 MCF. TP - 380 psi. LP - psi. CP - 60 psi. Well flowing to battery. Daily Load Rec - 65 Bbls. Cum Load Rec - 1950 Bbls ( 5% ). [ BUL - 38061 ].
25.0	10/8/2012	3,260.00	790,290.00	24 Hrs test: (Rod Pump) 17/64 ck. 24 BO + 412 BW + 25 MCF. TP - 380 psi. LP - psi. CP - 70 psi. Well flowing to battery. Daily Load Rec - 412 Bbls. Cum Load Rec - 2362 Bbls ( 6% ). [ BUL - 37649 ].
26.0	10/9/2012	2,165.00	792,455.00	24 Hrs test: (Rod Pump) 17/64 ck. 19 BO + 193 BW + 25 MCF. TP - 380 psi. LP - psi. CP - 70 psi. Well flowing to battery. Daily Load Rec - 193 Bbls. Cum Load Rec - 2555 Bbls ( 6% ). [ BUL - 37456 ].



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Rpt #	End Date	Day Total (Cost)	Cum To Date (Cost)	Summary
27.0	10/10/2012	2,270.00	794,725.00	24 Hrs test: (Rod Pump) 16/64 ck. 5 BO + 214 BW + 12 MCF. TP - 370 psi. LP - psi. CP - 70 psi. Well flowing to battery. Daily Load Rec - 214 Bbls. Cum Load Rec - 2769 Bbls ( 7% ). [ BUL - 37242 ].
28.0	10/11/2012	2,095.00	796,820.00	24 Hrs test: (Rod Pump) 16/64 ck. 2 BO + 179 BW + 1 MCF. TP - 375 psi. LP - psi. CP - 70 psi. Well flowing to battery. Daily Load Rec - 179 Bbls. Cum Load Rec - 2948 Bbls ( 7% ). [ BUL - 37063 ].
29.0	10/12/2012	2,100.00	798,920.00	24 Hrs test: (Rod Pump) 16/64 ck. 11 BO + 180 BW + 9 MCF. TP - 350 psi. LP - psi. CP - 70 psi. Well flowing to battery. Daily Load Rec - 180 Bbls. Cum Load Rec - 3128 Bbls ( 8% ). [ BUL - 36883 ].
30.0	10/13/2012	1,930.00	800,850.00	24 Hrs test: (Rod Pump) 16/64 ck. 30 BO + 146 BW + 28 MCF. TP - 300 psi. LP - psi. CP - 70 psi. Well flowing to battery. Daily Load Rec - 146 Bbls. Cum Load Rec - 3274 Bbls ( 8% ). [ BUL - 36737 ].
31.0	10/14/2012	1,965.00	802,815.00	24 Hrs test: (Rod Pump) 16/64 ck. 33 BO + 153 BW + 29 MCF. TP - 300 psi. LP - psi. CP - 70 psi. Well flowing to battery. Daily Load Rec - 153 Bbls. Cum Load Rec - 3427 Bbls ( 9% ). [ BUL - 36584 ].
32.0	10/15/2012	2,030.00	804,845.00	24 Hrs test: (Rod Pump) 17/64 ck. 36 BO + 166 BW + 25 MCF. TP - 300 psi. LP - psi. CP - 70 psi. Well flowing to battery. Daily Load Rec - 166 Bbls. Cum Load Rec - 3593 Bbls ( 9% ). [ BUL - 36418 ].
33.0	10/16/2012	2,190.00	807,035.00	24 Hrs test: (Rod Pump) 17/64 ck. 30 BO + 198 BW + 26 MCF. TP - 320 psi. LP - psi. CP - 70 psi. Well flowing to battery. Daily Load Rec - 198 Bbls. Cum Load Rec - 3791 Bbls ( 9% ). [ BUL - 36220 ].
34.0	10/17/2012	1,910.00	808,945.00	24 Hrs test: (Rod Pump) 17/64 ck. 27 BO + 142 BW + 0 MCF. TP - 320 psi. LP - psi. CP - 70 psi. Well flowing to battery. Daily Load Rec - 142 Bbls. Cum Load Rec - 3933 Bbls ( 10% ). [ BUL - 36078 ].
35.0	10/18/2012	2,325.00	811,270.00	24 Hrs test: (Rod Pump) 17/64 ck. 33 BO + 225 BW + 27 MCF. TP - 350 psi. LP - psi. CP - 70 psi. Well flowing to battery. Daily Load Rec - 225 Bbls. Cum Load Rec - 4158 Bbls ( 10% ). [ BUL - 35853 ].
36.0	10/19/2012	1,970.00	813,240.00	24 Hrs test: (Rod Pump) 17/64 ck. 33 BO + 154 BW + 26 MCF. TP - 360 psi. LP - psi. CP - 60 psi. Well flowing to battery. Daily Load Rec - 154 Bbls. Cum Load Rec - 4312 Bbls ( 11% ). [ BUL - 35699 ].
37.0	10/20/2012	1,985.00	815,225.00	24 Hrs test: (Rod Pump) 17/64 ck. 33 BO + 157 BW + 27 MCF. TP - 360 psi. LP - psi. CP - 50 psi. Well flowing to battery. Daily Load Rec - 157 Bbls. Cum Load Rec - 4469 Bbls ( 11% ). [ BUL - 35542 ].
38.0	10/21/2012	1,985.00	817,210.00	24 Hrs test: (Rod Pump) 17/64 ck. 33 BO + 157 BW + 27 MCF. TP - 375 psi. LP - psi. CP - 60 psi. Well flowing to battery. Daily Load Rec - 157 Bbls. Cum Load Rec - 4626 Bbls ( 12% ). [ BUL - 35385 ].
39.0	10/22/2012	1,940.00	819,150.00	24 Hrs test: (Rod Pump) 18/64 ck. 33 BO + 148 BW + 19 MCF. TP - 380 psi. LP - psi. CP - 60 psi. Well flowing to battery. Daily Load Rec - 148 Bbls. Cum Load Rec - 4774 Bbls ( 12% ). [ BUL - 35237 ].
40.0	10/23/2012	2,020.00	821,170.00	24 Hrs test: (Rod Pump) 17/64 ck. 38 BO + 164 BW + 16 MCF. TP - 375 psi. LP - psi. CP - 60 psi. Well flowing to battery. Daily Load Rec - 164 Bbls. Cum Load Rec - 4938 Bbls ( 12% ). [ BUL - 35073 ].
41.0	10/24/2012	1,960.00	823,130.00	24 Hrs test: (Rod Pump) 17/64 ck. 24 BO + 152 BW + 30 MCF. TP - 350 psi. LP - psi. CP - 60 psi. Well flowing to battery. Daily Load Rec - 152 Bbls. Cum Load Rec - 5090 Bbls ( 13% ). [ BUL - 34921 ].
42.0	10/25/2012	1,850.00	824,980.00	24 Hrs test: (Rod Pump) 18/64 ck. 38 BO + 130 BW + 24 MCF. TP - 350 psi. LP - psi. CP - 60 psi. Well flowing to battery. Daily Load Rec - 130 Bbls. Cum Load Rec - 5220 Bbls ( 13% ). [ BUL - 34791 ].
43.0	10/26/2012	1,915.00	826,895.00	24 Hrs test: (Rod Pump) 18/64 ck. 30 BO + 143 BW + 23 MCF. TP - 340 psi. LP - psi. CP - 50 psi. Well flowing to battery. Daily Load Rec - 143 Bbls. Cum Load Rec - 5363 Bbls ( 13% ). [ BUL - 34648 ].
44.0	10/27/2012	2,145.00	829,040.00	24 Hrs test: (Rod Pump) 18/64 ck. 30 BO + 189 BW + 23 MCF. TP - 300 psi. LP - psi. CP - 70 psi. Well flowing to battery. Daily Load Rec - 189 Bbls. Cum Load Rec - 5552 Bbls ( 14% ). [ BUL - 34459 ].
45.0	10/28/2012	1,920.00	830,960.00	24 Hrs test: (Rod Pump) 18/64 ck. 30 BO + 144 BW + 20 MCF. TP - 320 psi. LP - psi. CP - 70 psi. Well flowing to battery. Daily Load Rec - 144 Bbls. Cum Load Rec - 5696 Bbls ( 14% ). [ BUL - 34315 ].
46.0	10/29/2012	1,995.00	832,955.00	24 Hrs test: (Rod Pump) 18/64 ck. 30 BO + 159 BW + 19 MCF. TP - 300 psi. LP - psi. CP - 70 psi. Well flowing to battery. Daily Load Rec - 159 Bbls. Cum Load Rec - 5855 Bbls ( 15% ). [ BUL - 34156 ].



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47.0	10/30/2012	1,940.00	834,895.00	24 Hrs test: (Rod Pump) 18/64 ck. 30 BO + 148 BW + 18 MCF. TP - 325 psi. LP - psi. CP - 60 psi. Well flowing to battery. Daily Load Rec - 148 Bbls. Cum Load Rec - 5844 Bbls ( 15% ). [ BUL - 34167 ].  **Final Report - This is an oil well.**
48.0	10/31/2012	1,260.00	836,155.00	24 Hrs test: (Rod Pump) 18/64 ck. 33 BO + 12 BW + 21 MCF. TP - 300 psi. LP - psi. CP - 50 psi. Well flowing to battery. Daily Load Rec - 12 Bbls. Cum Load Rec - 5856 Bbls ( 15% ). [ BUL - 34155 ].
49.0	11/1/2012	1,940.00	838,095.00	24 Hrs test: (Rod Pump) 18/64 ck. 30 BO + 148 BW + 23 MCF. TP - 320 psi. LP - psi. CP - 50 psi. Well flowing to battery. Daily Load Rec - 148 Bbls. Cum Load Rec - 6004 Bbls ( 15% ). [ BUL - 34007 ].
50.0	11/2/2012	1,870.00	839,965.00	24 Hrs test: (Rod Pump) 18/64 ck. 33 BO + 134 BW + 24 MCF. TP - 320 psi. LP - psi. CP - 50 psi. Well flowing to battery. Daily Load Rec - 134 Bbls. Cum Load Rec - 6138 Bbls ( 15% ). [ BUL - 33873 ].
51.0	11/3/2012	1,830.00	841,795.00	24 Hrs test: (Rod Pump) 18/64 ck. 41 BO + 126 BW + 24 MCF. TP - 320 psi. LP - psi. CP - 50 psi. Well flowing to battery. Daily Load Rec - 126 Bbls. Cum Load Rec - 6264 Bbls ( 16% ). [ BUL - 33747 ].
52.0	11/4/2012	1,900.00	843,695.00	24 Hrs test: (Rod Pump) 18/64 ck. 33 BO + 140 BW + 20 MCF. TP - 250 psi. LP - psi. CP - 100 psi. Well flowing to battery. Daily Load Rec - 140 Bbls. Cum Load Rec - 6404 Bbls ( 16% ). [ BUL - 33607 ].
53.0	11/5/2012	2,190.00	845,885.00	24 Hrs test: (Rod Pump) 17/64 ck. 33 BO + 198 BW + 21 MCF. TP - 200 psi. LP - psi. CP - 50 psi. Well flowing to battery. Daily Load Rec - 198 Bbls. Cum Load Rec - 6462 Bbls ( 16% ). [ BUL - 33549 ].
54.0	11/6/2012	1,955.00	847,840.00	24 Hrs test: (Rod Pump) 17/64 ck. 33 BO + 151 BW + 16 MCF. TP - 250 psi. LP - psi. CP - 50 psi. Well flowing to battery. Daily Load Rec - 151 Bbls. Cum Load Rec - 6415 Bbls ( 16% ). [ BUL - 33596 ]. Final Report.