

API No. <u>42-461-36943</u>		<b>RAILROAD COMMISSION OF TEXAS OIL &amp; GAS DIVISION</b>				<b>FORM W-1 07/2004</b>	
Drilling Permit # <u>701387</u>		<b>APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER</b>				Permit Status: <b>Approved</b>	
SWR Exception Case/Docket No. _____		<i>This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.</i>					
1. RRC Operator No. <b>118748</b>		2. Operator's Name (as shown on form P-5, Organization Report) <b>BYRD OPERATING COMPANY</b>			3. Operator Address (include street, city, state, zip):		
4. Lease Name <b>UNIVERSITY "1-4"</b>			5. Well No. <b>1</b>				
<b>GENERAL INFORMATION</b>							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth <b>11500</b>		9. Do you have the right to develop the minerals under any right-of-way? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
<b>SURFACE LOCATION AND ACREAGE INFORMATION</b>							
11. RRC District No. <b>7C</b>		12. County <b>UPTON</b>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>5</u> miles in a <u>SE</u> direction from <u>Rankin</u> which is the nearest town in the county of the well site.							
15. Section <b>1</b>	16. Block <b>4</b>	17. Survey <b>ULS</b>		18. Abstract No. <b>A-</b>	19. Distance to nearest lease line: <b>1121</b> ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: <b>675</b>	
21. Lease Perpendiculars: <u>1121</u> ft from the <u>WEST</u> line and <u>1850</u> ft from the <u>SOUTH</u> line.							
22. Survey Perpendiculars: <u>1121</u> ft from the <u>WEST</u> line and <u>1850</u> ft from the <u>SOUTH</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
<b>FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.</b>							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
7C	85279200	SPRABERRY (TREND AREA)		Oil or Gas Well	9800	0.00	1
7C	00016001	WILDCAT		Oil or Gas Well	11500	0.00	1
<b>BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS</b>							
<b>Remarks</b>				<b>Certificate:</b>			
				I certify that information stated in this application is true and complete, to the best of my knowledge.			
				Greg Byrd Mr., Production Manager		Aug 27, 2010	
				Name of filer		Date submitted	
				(432)6826523		greg@byrdoperating.com	
				Phone		E-mail Address (OPTIONAL)	
<b>RRC Use Only</b> Data Validation Time Stamp: Aug 31, 2010 2:44 PM( Current Version )							



