

**CERTIFICATION OF
SURFACE EQUIPMENT REMOVAL
FOR AN INACTIVE WELL**

Form W-3C
(Rev. 09/2011)

READ INSTRUCTIONS ON BACK.

1. OPERATOR NAME exactly as shown on P-5, Organization Report EOG Resources, Inc	2. OPERATOR ADDRESS including city, state and zip code P.O. Box 2267 Midland, TX 79702
3. OPERATOR P-5 NO. 253162	

- If you are filing for a single well:

4. LEASE NAME as shown on Proration Schedule University 15-17	5. FIELD NAME as shown on Proration Schedule Spraberry (Trend Area)			
6. API NUMBER 42- 461-36810	4. RRC DISTRICT NO. 7C	8. OIL LEASE / GAS ID NO. 17168	9. WELL NO. 3	10. COUNTY Upton

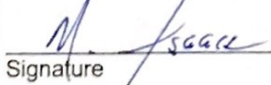
OR

- If you are filing for an attached listing of wells:

11. The _____ wells listed on the attached _____ pages. (See Instructions for listing requirements.) <small>Number of Wells Number of Pages</small>
NOTE: BY ATTACHING A LISTING OF WELLS, YOU CERTIFY THAT ALL WELLS ON THE ATTACHED LISTING HAVE BEEN PLACED IN COMPLIANCE WITH THE SURFACE EQUIPMENT REMOVAL REQUIREMENTS AS SPECIFIED BELOW.

I, the undersigned, certify that: (check all that apply)	Required for:
<input type="checkbox"/> A electric service to the production sites for the well(s) identified above has been physically terminated, or the sites do not have electrical service. (See instructions.)	a well or wells which have been inactive for 12 months or longer.
<input type="checkbox"/> B1 all piping, tanks, vessels, and equipment associated with and exclusive to the well identified above have been emptied or purged of production fluids; OR	a well or wells that have been inactive for at least five (5) years but less than ten (10) years.
<input type="checkbox"/> B2 the operator owns the surface of the land where the well(s) is located.	
<input checked="" type="checkbox"/> C1 all surface equipment and related piping, tanks, tank batteries, pump jacks, headers, fences, and firewalls associated with and exclusive to the well(s) identified above have been removed, all open pits associated with and exclusive to the well(s) identified above have been closed and all junk and trash, as defined by Commission rule, have been removed*; OR	a well or wells that have been inactive for at least ten (10) years. * for additional information regarding wells identified as inactive more than 10 years as of 9/1/10, please see instructions and/or SWR 15(i)(5)
<input type="checkbox"/> C2 the operator owns the surface of the land where the well is located; OR	
<input type="checkbox"/> C3 the well is part of a Commission recognized EOR project and the equipment remaining on the lease is solely associated with current and future operations of the project.	
<input type="checkbox"/> D I am unable to comply with the surface equipment cleanup/removal requirements due to safety concerns or required maintenance of the well site. I have attached a written affirmation of the facts regarding the safety concerns or maintenance and request a temporary exception. (\$150 fee per well required)	See instructions and/or SWR 15(i)(3).

CERTIFICATION: I declare that the above certification(s) are based on my personal knowledge of the physical condition of the inactive well identified in this application, that this report was prepared by me or under my supervision or direction, and that I am authorized to make this report. I further acknowledge that this certification is made pursuant to the provisions of Texas Natural Resources Code Section 91.143, which relates to false filings of Commission reports, and provides for the Commission to levy an administrative penalty of up to \$1,000.00 for each false filing.

 Signature	Mike Isaacs Name (print or type)	
Field Superintendent, Production Title	Sept. 15, 2020 Date	432-943-2610 Phone No.
Contact Person and Phone Number if different from above: _____		