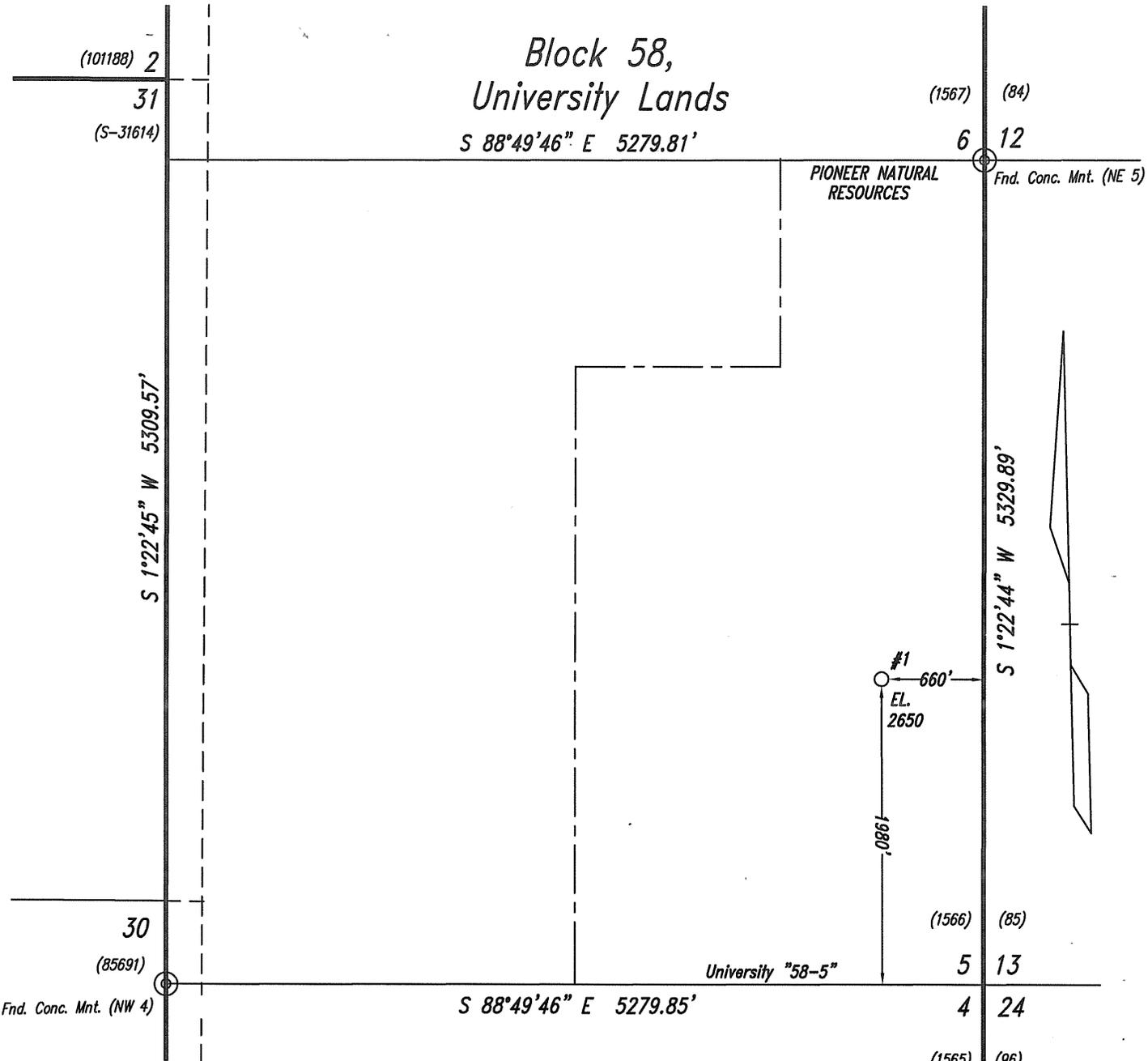


API No. 42-461-35632	<b>RAILROAD COMMISSION OF TEXAS OIL &amp; GAS DIVISION</b>				<b>FORM W-1</b> 07/2004	
Drilling Permit # 651923	<b>APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER</b>				Permit Status: Approved	
SWR Exception Case/Docket No.		<i>This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.</i>				
1. RRC Operator No. 665748	2. Operator's Name (as shown on form P-5, Organization Report) PIONEER NATURAL RES. USA, INC.			3. Operator Address (include street, city, state, zip):		
4. Lease Name UNIVERSITY "58-5"			5. Well No. 1			
<b>GENERAL INFORMATION</b>						
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)						
7. Wellbore Profile (mark ALL appropriate boxes): <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack						
8. Total Depth 10000		9. Do you have the right to develop the minerals under any right-of-way? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
<b>SURFACE LOCATION AND ACREAGE INFORMATION</b>						
11. RRC District No. 7C		12. County UPTON		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore		
14. This well is to be located <u>4.6</u> miles in a <u>NE</u> direction from <u>Rankin</u> which is the nearest town in the county of the well site.						
15. Section 5	16. Block 58	17. Survey UL		18. Abstract No. A-	19. Distance to nearest lease line: 660 ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: 282.63
21. Lease Perpendiculars: <u>1980</u> ft from the <u>SOUTH</u> line and <u>660</u> ft from the <u>EAST</u> line.		22. Survey Perpendiculars: <u>1980</u> ft from the <u>SOUTH</u> line and <u>660</u> ft from the <u>EAST</u> line.				
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No		
<b>FIELD INFORMATION</b> List all fields of anticipated completion including Wildcat. List one zone per line.						
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir
7C	85279200	SPRABERRY (TREND AREA)		Oil or Gas Well	10000	0.00
<b>BOTTOMHOLE LOCATION INFORMATION</b> is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS						
<b>Remarks</b> [FILER Dec 20, 2007 5:07 PM]: Minimal H2S and monitoring equipment provided per Roy Bechtel's recommendation during drilling operations.				<b>Certificate:</b> I certify that information stated in this application is true and complete, to the best of my knowledge.  <u>JEAN TILLERY, ENGINEERING TECH</u> <u>Dec 20, 2007</u> Name of filer    Date submitted  <u>(972)9693963</u> <u>Jean.Tillery@pxd.com</u> Phone    E-mail Address (OPTIONAL)		
<b>RRC Use Only</b> Data Validation Time Stamp: Jan 2, 2008 11:22 AM( Current Version )						

# Block 58, University Lands

$S\ 88^{\circ}49'46''\ E\ 5279.81'$



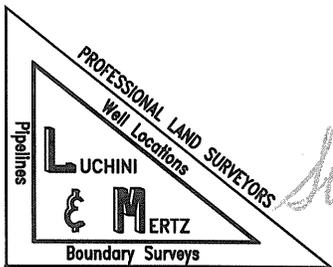
Note: Survey Reconstruction filed in the Office of Luchini and Mertz Land Surveying Company.  
 Note: All bearings and coordinates shown are based on the Texas Coordinate System of 1927, Central Zone.  
 A combined grid factor of 0.9997709 must be divided into Section Line distances to obtain a true horizontal distance.  
 Note: Example: (S-99999) indicates General Land Office file number.  
 Note: NAD '27 Coordinates & Latitude/Longitude on well location in Section 5  
 Note: Well location is approximately 4.6 miles northeast of Rankin.

#1  
 X: 1517247.03      Latitude -  $31^{\circ}15'58.115''\ N$   
 Y: 585060.13      Longitude -  $101^{\circ}52'42.688''\ W$



Steven L. Prewit

December 12, 2007  
071212J4



P. O. Box 1963 Midland, Texas 79702 (432) 684-6728 Fax 686-1845

Railroad Commission Permit Plat

**PIONEER NATURAL RESOURCES USA, Inc.**  
 University "58-5" Lease  
 SW/4 & S/2 & NE/4 of the NE/4 of  
 Section 5, Block 58,  
 University Lands,  
 Upton County, Texas

Scale: 1" = 1000'



7150

# DEPTH OF USABLE-QUALITY GROUND WATER TO BE PROTECTED

## PLEASE READ ALL INSTRUCTIONS

The information requested is essential in order for this agency to provide an appropriate response. Please allow for receipt of this form in our offices at least two weeks before your operation begins. Due to the volume of these requests, at times, it may be difficult for us to handle telephone inquiries. Complete, keep the bottom sheet (goldenrod) for your files, and mail the top 3 sheets of the 4-sheet set of carbon-backed forms with a map to the address below. One sheet bearing our response will be returned to you. Another will be sent to the appropriate district office of the Railroad Commission. Individuals are entitled to request and review their personal information that the agency gathers on its forms. If you have questions on how to fill out this form or about the Surface Casing program, please contact us at 512/239-0515.

PLEASE DO NOT STAPLE

Surface Casing - MC 151  
TCEQ  
P.O. Box 13087  
Austin, TX 78711-3087

Date 12/21/07

TCEQ File No.: SC-

7150

WIFF  
477-1907  
VEALE

G. Neale/J. Tillery (972)969-3963

Name of person preparing this request & phone No. (with area code)

Pioneer Natural Resources USA, Inc.

Company (operator's name as on RRC form W-1)

5205 N. O'Connor Blvd., Ste. 900

Mailing Address

Irving, Texas 75039

City and State

ZIP Code

FOR TCEQ USE ONLY

## ALWAYS INCLUDE A MAP SHOWING YOUR WELL SITE AND ALL SURROUNDING SURVEYS

COUNTY	<u>Upton</u>	Survey Name	<u>University Land</u>
Block No.	<u>58</u>	Township	Section or Survey No. <u>5</u> (or) Lot No. _____
Abstract No. A-	LEASE Name	<u>University "58-5"</u>	Well No. <u>1</u>
Distances, in feet, and directions measured at right angles from each of two intersecting (NOT LEASE LINES) <u>1980</u> feet from <u>South</u> line and <u>660</u> feet from <u>East</u> line.			
Distance (in miles) and direction from a nearby town in this County (name the town) <u>4.6 miles Northeast of Rankin</u>			
<b>THE ABOVE INFORMATION IN THIS BLOCK MUST BE COMPLETE AND CORRECT</b>			
API #	_____	RRC Lease No.	_____ RRC Dist. No. <u>7C</u>
GPS Coord. (long/lat or X-Y state plane)	<u>X: 1517247.03</u>	<u>Y: 585060.13</u>	NAD <u>27</u>

Elevation 2650' Total Depth 10000' Geologic Fm. at T.D. Spraberry (Trend Area)

Purpose of the Request:  New Drill  Re-entry  Plug & Abandon  Other (specify) \_\_\_\_\_

Is this an amended request?  Yes  No Previous File No. for this well: SC- \_\_\_\_\_

Log included of same or nearby well (The applicable type of well log that shows the aquifers.) Please provide a location map or API# for attached log.

ALWAYS attach the electric log of any well that is to be reentered.

Additional remarks: \_\_\_\_\_

To protect usable-quality ground water at this location, the TEXAS COMMISSION ON ENVIRONMENTAL QUALITY recommends:

CO-UPTON, SUR-UL, BLK-58, SEC-5, LSE-UNIVERSITY-58-5-, #6/375

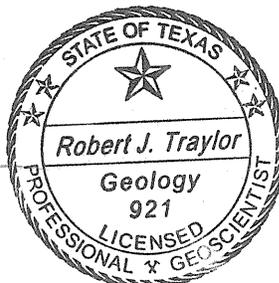
The interval from the land surface to 20 feet below the base of the Cretaceous-age beds must be protected. The base of the Cretaceous is estimated to occur at a depth of 375 feet.

OLD

DO NOT WRITE HERE FOR TCEQ USE ONLY

Very truly yours,

Robert J. Traylor, P.G.



Date

December 21, 2007

Geologist, Surface Casing, TCEQ

typed by TCEQ

NOTE: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Approval of the well-completion methods for protection of this ground water falls under the jurisdiction of the Railroad Commission of Texas. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operations into a nonproductive zone (RRC Form W-14).