

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

Status As Submitted		Tracking # 11031962		API No. (if available) 42- 46135631		1. RRC District 7C					
FILE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						4. RRC Lease or ID Number 03713					
2. FIELD NAME (as per RRC records) SPRABERRY [TREND AREA]			3. Lease Name UNIVERSITY -8-			5. Well Number 6					
6. OPERATOR & 7. ADDRESS PIONEER NATURAL RES. USA, INC. ATTN WELDON PIERSON 777 HIDDEN RIDGE IRVING, TX 75038-			6a. Original Form W-1 filed in name of: PIONEER NATURAL RES. USA, INC.			10. County UPTON					
			6b. Any subsequent W-1's filed in name of:			11. Date Drilling Permit Issued 12/31/2007					
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			685.00 feet from SOUTH line and 1980.00 feet from EAST line of the UNIVERSITY LAND lease			12. Permit Number 651916					
9a. SECTION, BLOCK and SURVEY 8 , 3 , A-8 UNIVERSITY LAND			9b. Distance and direction from nearest town in this county 9.3 MILES NE OF RANKIN			13. Date Drilling Commenced 06/09/2008					
16. Type Well (oil, gas, or dry) Oil	Total Depth 9175	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #				
18. If gas, amt. of cond. on hand at time of plugging							14. Date Drilling Completed 06/18/2008				
							15. Date Well Plugged 08/11/2022				
CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date				08/05/22	08/08/22	08/08/22	08/09/22	08/09/22	08/10/22	08/10/22	08/11/22
20. Size of Hole or Pipe in which Plug Placed (inches)				4 1/2	4 1/2	4 1/2	4 1/2	4 1/2	4 1/2	4 1/2	4 1/2
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				6538	5661	4000	2500	1125	750	586	20
*22. Sacks of Cement Used (each plug)				20	40	75	45	45	45	135	4
*23. Slurry Volume Pumped (cu. ft.)				1.32	52.80	99.00	59.40	59.40	59.40	178.20	5.28
*24. Calculated Top of Plug (ft.)				6238	5006	3775	2375	1000	625	0	0
25. Measured Top of Plug (if tagged) (ft.)						3750	2362	994	615	20	
*26. Slurry Wt. # / Gal.				14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
*27. Type Cement				C	C	C	C	C	C	C	C
28. CASING AND TUBING RECORD AFTER PLUGGING						29. Was any non-drillable material (other than casing) left in this well? No					
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)		29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material.					
8 5/8		536	536	11							
4 1/2		9165	9165	7 7/8							
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS											
FROM	8444	TO	8924			FROM		TO			
FROM	8117	TO	8131			FROM		TO			
FROM	7485	TO	7499			FROM		TO			
FROM	6639	TO	6653			FROM		TO			
FROM		TO				FROM		TO			

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Julinda Gibbs

Pioneer Natural Resources

Signature of Cementer or Authorized Representative

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Pioneer Natural Resources

REG SPECIALIST

08/17/2022

PHONE

(972) 969-3716

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <div style="text-align: right;">Yes</div>		32. How was mud applied? <div style="text-align: center;">CIRCULATED</div>	33. Mud Weight <div style="text-align: center;">9.5</div> LBS/GAL
34. Total Depth <div style="text-align: center;">9175</div> Depth of Deepest Fresh Water <div style="text-align: center;">450</div>	Other Fresh Water Zones by GAU <div style="display: flex; justify-content: space-around;"> <div>TOP</div> <div>BOTTOM</div> </div> <div style="display: flex; justify-content: space-around;"> <div>_____</div> <div>_____</div> </div> <div style="display: flex; justify-content: space-around;"> <div>_____</div> <div>_____</div> </div> <div style="display: flex; justify-content: space-around;"> <div>_____</div> <div>_____</div> </div>		35. Have all abandoned wells on this lease been plugged according to R R C Rules? <div style="text-align: center;">Yes</div>
	36. If No, Explain		
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well GRAN LAGO SERVICES, LLC, 12914 W CR 91, Midland, TX 79707		Date RRC District Office notified of plugging 08/03/2022	
38. Name(s) and address(es) of surface owners of well site UNIVERSITY LANDS, P.O. BOX 553, MIDLAND, TX, 79702 _____ _____ _____ _____ _____			
39. Was notice given before plugging to the above? <div style="text-align: center;">Yes</div>			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application			
41. Date FORM P-8 (Special Clearance) filed:			
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced			
<u>R R C USE ONLY</u> Nearest field _____			

REMARKS

Plug #1set 4 1/2" CIBP @ 6538.