



PIONEER NATURAL RESOURCES USA, INC

Well Name: UNIVERSITY 58-6 #2

Daily Operations Report

REPORT DATE: 2/3/2010
REPORT: 2
DOL: 1
DFS: 820

Rig Name: PIONEER WELL SERVICE 14

Daily Summary

Property Sub
927323-002

Field Name
SPRABERRY (TREND AREA)

API/UWI
42-461-35529-0000

Spud Date
11/7/2007

Water Depth (ft)

Original KB Elevation (ft)
2,685.50

KB-Mud Line Distance (ft)

Daily Operations

Next Casing OD (in)

Next Casing Set Depth (ftKB)

Next Casing Set Depth (TVD) (ftKB)

Target Depth (ftKB)

Target Depth (TVD) (ftKB)

Depth End (ftKB)
10,350.0

Depth End (TVD) (ftKB)
10,348.8

Footage/Meterage (ft)

24 HR ROP (ft/hr)

Drilling Hours (hrs)

Operations at Report Time
RECOMPLETION

Operations Summary
AFTER H/O, POOH W/ REST OF RODS & PUMP. POOH W/ 280 JTS TBG.

Remarks

Operations Next Report Period
RECOMPLETION

Time Log

Start Time	End Time	Dur (hrs)	Phase	Op	P/N	Comment
06:00	18:00	12.00		CLNOUT	PP	W/O HOT OILER TO H/O TBG & STEEL RODS W/ 50 BO. RD H/O. LD ALL STEEL RODS, K-BARS & PUMP. UNFLANGED WH & RELEASED. NU BOP. POOH W/ 280 JTS TBG. SDFN.

Mud Properties

Daily Cost: <Daily Mud Cost?>

Cum Cost: <Mud Additive Cost ...

Time	Type	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	T (fi) (°F)
PV (cp)	YP (lb/100ft²)	Filtrate (mL/30min)	HTHP Filt (mL/30min)	HTHP Pressure (psi)	HTHP Temp (°F)
Solids (%)	Sand (%)	MBT (lb/bbl)	pH	Pm (mL/mL)	Pf (mL/mL)
Chlorides (ppm)	Calcium (ppm)	Oil Water Ratio	Electric Stab (V)	Lime (lb/bbl)	Low Gravity Solids (%)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Comment			

Casing Strings

Prop Run?	Description	Set Depth (ftKB)	Set Depth (TVD) (ftKB)	String OD (in)	String Grade	String Wt (lbs/ft)	String Top Thrd	P (LO) (psi)
	Surface	517.0	517.0	8 5/8	J-55	23.00		
	Production	10,342.2	10,340.9	4 1/2	L-80	11.60		

Tubing Strings

Prop Run?	Prop Pull?	Tubing Description	String ID (in)	String OD (in)	String Wt (lbs/ft)	String Grade	Set Depth (ftKB)
No	No						

PBTDs

Date	Depth (ftKB)	Type	Method

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)

Perforations

String Perforated	Type	Top (ftKB)	Btm (ftKB)	Current Status	Ornt	Shot Dens (shots/ft)

Type	Zone	Comment

Stim/Treat Fluids

Description	Fluid Name	Dens Fluid (°API)

Stim/Treat Stages

Stage Type	Top (ftKB)	Btm (ftKB)	Q (init fld) (gpm)	Q (fin fld) (gpm)	V clean (bbl)	V Recov (bbl)

AFE Number
017805

Total AFE + Sup
238,450.00

AFE Job Cost Summary

Cost Type	Cost
CWC	238,450.00

Field Estimate Job Cost Summary

Cost Type	Cost
CWC	8,200.00

Daily Summary

Daily Cost Total 4,200.00	Cum Cost To Date 8,200.00
Daily Mud Cost	Mud Additive Cost To Date

POL (Personnel on Location)

Daily Contacts

Job Contact	Title
ROBERT HOLLEY	COMP/WO FOREMAN
TOM PRICHARD	PROD FOREMAN

Personnel Log

Company	Count

Land/Offshore Conditions

Wind Spd (k...	Wave Dir (°)	Wave Ht (ft)	Wind Dir (°)
Wave Per (s)	Heave (ft)	Pitch (°)	Roll (°)
Max Variable Load (1000lbf)	Visibility (miles)		
Temperature - High (°F)	Temperature - Low (°F)		
Riser Angle Direction (top) (°)	Riser Tension (kips)		
Comment			

PIONEER WELL SERVICE, 14

Rig Type
Completion

Rig Start Date 2/2/2010	Rig Release Date
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Pump Number

Liner Size (in)	Stroke Length (in)	Vol/Stk OR (bbl/stk)
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Maximum Pressure (psi)

Pump Checks

Slow Spd	Pres (psi)	Strokes (spm)	Q (gpm)	Eff (%)
No				

Job Supply Amounts

Supply Item Description	Unit Label	Received	Consumed	Cum On Loc

Mud Additive Amounts

Description	Consumed	Cum Cons

Safety Summary

BOP Test Date	Last BOP Test	BOP Func Due	HSE Incident	HSE Inc Remark

2/3/2010

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PIONEER NATURAL RESOURCES USA, INC

Well Name: UNIVERSITY 58-6 #2

Daily Operations Report

REPORT DATE: 2/4/2010
REPORT: 3
DOL: 2
DFS: 821

Rig Name: PIONEER WELL SERVICE 14

Daily Summary

Property Sub
927323-002

Field Name
SPRABERRY (TREND AREA)

API/UWI
42-461-35529-0000

Spud Date
11/7/2007

Water Depth (ft)

Original KB Elevation (ft)
2,685.50

KB-Mud Line Distance (ft)

Daily Operations

Next Casing OD (in)

Next Casing Set Depth (ftKB)

Next Casing Set Depth (TVD) (ftKB)

Target Depth (ftKB)

Target Depth (TVD) (ftKB)

Depth End (ftKB)
10,350.0

Depth End (TVD) (ftKB)
10,348.8

Footage/Meterage (ft)

24 HR ROP (ft/hr)

Drilling Hours (hrs)

Operations at Report Time
RECOMPLETION

Operations Summary
RIH W/ BIT/SCRAPER TO 8670' - NO PROBLEM.

Remarks

Operations Next Report Period
RECOMPLETION

Time Log

Start Time	End Time	Dur (hrs)	Phase	Op	P/N	Comment
06:00	18:00	12.00		CLNOUT	PP	PU 3-7/8" BIT/SCRAPER & RIH W/ 275 JTS 2-3/8" TBG TO 8670' - NO PROBLEM. POOH W/ TBG & LD BIT/SCRAPER. SDFN.

Mud Properties

Daily Cost: <Daily Mud Cost?>Cum Cost: <Mud Additive Cost ...

Time	Type	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	T (fl) (°F)
PV (cp)	YP (lb/100ft²)	Filtrate (mL/30min)	HTHP Filt (mL/30min)	HTHP Pressure (psi)	HTHP Temp (°F)
Solids (%)	Sand (%)	MBT (lb/bbl)	pH	Pm (mL/mL)	Pf (mL/mL)
Chlorides (ppm)	Calcium (ppm)	Oil Water Ratio	Electric Stab (V)	Lime (lb/bbl)	Low Gravity Solids (%)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Comment			

Casing Strings

Prop Run?	Description	Set Depth (ftKB)	Set Depth (TVD) (ftKB)	String OD (in)	String Grade	String Wt (lbs/ft)	String Top Thrd	P (LO) (psi)
	Surface	517.0	517.0	8 5/8	J-55	23.00		
	Production	10,342.2	10,340.9	4 1/2	L-80	11.60		

Tubing Strings

Prop Run?	Prop Pull?	Tubing Description	String ID (in)	String OD (in)	String Wt (lbs/ft)	String Grade	Set Depth (ftKB)
No	No						

PBTDs

Date	Depth (ftKB)	Type	Method

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)

Perforations

String Perforated	Type	Top (ftKB)	Btm (ftKB)	Current Status	Ornt	Shot Dens (shots/ft)

Type	Zone	Comment

Stim/Treat Fluids

Description	Fluid Name	Dens Fluid (°API)

Stim/Treat Stages

Stage Type	Top (ftKB)	Btm (ftKB)	Q (init fld) (gpm)	Q (fin fld) (gpm)	V clean (bbl)	V Recov (bbl)

AFE Number
017805

Total AFE + Sup
238,450.00

AFE Job Cost Summary

Cost Type	Cost
CWC	238,450.00

Field Estimate Job Cost Summary

Cost Type	Cost
CWC	10,700.00

Daily Summary

Daily Cost Total 2,500.00	Cum Cost To Date 10,700.00
Daily Mud Cost	Mud Additive Cost To Date

POL (Personnel on Location)

Daily Contacts

Job Contact	Title
ROBERT HOLLEY	COMP/WO FOREMAN
TOM PRICHARD	PROD FOREMAN

Personnel Log

Company	Count

Land/Offshore Conditions

Wind Spd (k...	Wave Dir (°)	Wave Ht (ft)	Wind Dir (°)
Wave Per (s)	Heave (ft)	Pitch (°)	Roll (°)
Max Variable Load (1000lbf)	Visibility (miles)		
Temperature - High (°F)	Temperature - Low (°F)		
Riser Angle Direction (top) (°)	Riser Tension (kips)		
Comment			

PIONEER WELL SERVICE, 14

Rig Type
Completion

Rig Start Date 2/2/2010	Rig Release Date
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Pump Number

Liner Size (in)	Stroke Length (in)	Vol/Stk OR (bbl/stk)
Maximum Pressure (psi)		

Pump Checks

Slow Spd	Pres (psi)	Strokes (spm)	Q (gpm)	Eff (%)
No				

Job Supply Amounts

Supply Item Description	Unit Label	Received	Consumed	Cum On Loc

Mud Additive Amounts

Description	Consumed	Cum Cons

Safety Summary

BOP Test Date	Last BOP Test	BOP Func Due	HSE Incident	HSE Inc Remark

2/4/2010

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PIONEER NATURAL RESOURCES USA, INC

Well Name: UNIVERSITY 58-6 #2

Daily Operations Report

REPORT DATE: 2/5/2010
REPORT: 4
DOL: 2
DFS: 822

Rig Name: PIONEER WELL SERVICE 14

Daily Summary

Property Sub
927323-002

Field Name
SPRABERRY (TREND AREA)

API/UWI
42-461-35529-0000

Spud Date
11/7/2007

Water Depth (ft)

Original KB Elevation (ft)
2,685.50

KB-Mud Line Distance (ft)

Daily Operations

Next Casing OD (in)

Next Casing Set Depth (ftKB)

Next Casing Set Depth (TVD) (ftKB)

Target Depth (ftKB)

Target Depth (TVD) (ftKB)

Depth End (ftKB)
10,350.0

Depth End (TVD) (ftKB)
10,348.8

Footage/Meterage (ft)

24 HR ROP (ft/hr)

Drilling Hours (hrs)

Operations at Report Time
RECOMPLETION

Operations Summary
NO ACTIVITY - ROADS TOO MUCH AFTER RAINS.

Remarks

Operations Next Report Period
RECOMPLETION

Time Log

Start Time

End Time

Dur (hrs)

Phase

Op

P/N

Comment

06:00

18:00

12.00

CLNOUT

PP

CREW TO LOCATION - FOUND TOO MUDDY TO GET TRUCKS ON LOCATION. NO ACTIVITY. SDTM. RIG ON STANDBY TIME.

Mud Properties

Daily Cost: <Daily Mud Cost?>

Cum Cost: <Mud Additive Cost ...

Time

Type

Depth (ftKB)

Density (lb/gal)

Funnel Viscosity (s/qt)

T (fl) (°F)

PV (cp)

YP (lb/100ft²)

Filtrate (mL/30min)

HTHP Filt (mL/30min)

HTHP Pressure (psi)

HTHP Temp (°F)

Solids (%)

Sand (%)

MBT (lb/bbl)

pH

Pm (mL/mL)

Pf (mL/mL)

Chlorides (ppm)

Calcium (ppm)

Oil Water Ratio

Electric Stab (V)

Lime (lb/bbl)

Low Gravity Solids (%)

Gel 10 sec (lb/100ft²)

Gel 10 min (lb/100ft²)

Comment

Casing Strings

Prop Run?

Description

Set Depth (ftKB)

Set Depth (TVD) (ftKB)

String OD (in)

String Grade

String Wt (lbs/ft)

String Top Thrd

P (LO) (psi)

Surface

517.0

517.0

8 5/8

J-55

23.00

Production

10,342.2

10,340.9

4 1/2

L-80

11.60

Tubing Strings

Prop Run?

Prop Pull?

Tubing Description

String ID (in)

String OD (in)

String Wt (lbs/ft)

String Grade

Set Depth (ftKB)

No

No

PBTDs

Date

Depth (ftKB)

Type

Method

Survey Data

MD (ftKB)

Incl (°)

Azm (°)

TVD (ftKB)

VS (ft)

NS (ft)

EW (ft)

DLS (°/100ft)

Perforations

String Perforated

Type

Top (ftKB)

Btm (ftKB)

Current Status

Ornt

Shot Dens (shots/ft)

Type

Zone

Comment

Stim/Treat Fluids

Description

Fluid Name

Dens Fluid (°API)

Stim/Treat Stages

Stage Type

Top (ftKB)

Btm (ftKB)

Q (init fld) (gpm)

Q (fin fld) (gpm)

V clean (bbl)

V Recov (bbl)

AFE Number
017805

Total AFE + Sup
238,450.00

AFE Job Cost Summary

Cost Type

Cost

CWC

238,450.00

Field Estimate Job Cost Summary

Cost Type

Cost

CWC

12,700.00

Daily Summary

Daily Cost Total
2,000.00

Cum Cost To Date
12,700.00

Daily Mud Cost

Mud Additive Cost To Date

POL (Personnel on Location)

Daily Contacts

Job Contact

Title

ROBERT HOLLEY

COMP/WO FOREMAN

TOM PRICHARD

PROD FOREMAN

Personnel Log

Company

Count

Land/Offshore Conditions

Wind Spd (k...

Wave Dir (°)

Wave Ht (ft)

Wind Dir (°)

Wave Per (s)

Heave (ft)

Pitch (°)

Roll (°)

Max Variable Load (1000lbf)

Visibility (miles)

Temperature - High (°F)

Temperature - Low (°F)

Riser Angle Direction (top) (°)

Riser Tension (kips)

Comment

PIONEER WELL SERVICE, 14

Rig Type
Completion

Rig Start Date
2/2/2010

Rig Release Date

Pump Number

Liner Size (in)

Stroke Length (in)

Vol/Stk OR (bbl/stk)

Maximum Pressure (psi)

Pump Checks

Slow Spd

Pres (psi)

Strokes (spm)

Q (gpm)

Eff (%)

No

Job Supply Amounts

Supply Item Description

Unit Label

Received

Consumed

Cum On Loc

Mud Additive Amounts

Description

Consumed

Cum Cons

Safety Summary

BOP Test Date

Last BOP Test

BOP Func Due

HSE Incident

HSE Inc Remark

2/5/2010

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PIONEER NATURAL RESOURCES USA, INC

Well Name: UNIVERSITY 58-6 #2

Daily Operations Report

REPORT DATE: 2/8/2010
REPORT: 5
DOL: 3
DFS: 825

Rig Name: PIONEER WELL SERVICE 14

Daily Summary

Property Sub927323-002Field NameSPRABERRY (TREND AREA)API/UWI42-461-35529-0000Spud Date11/7/2007

Water Depth (ft)Original KB Elevation (ft)2,685.50KB-Mud Line Distance (ft)

Daily Operations

Next Casing OD (in)Next Casing Set Depth (ftKB)Next Casing Set Depth (TVD) (ftKB)

Target Depth (ftKB)Target Depth (TVD) (ftKB)Depth End (ftKB)10,350.0Depth End (TVD) (ftKB)10,348.8

Footage/Meterage (ft)24 HR ROP (ft/hr)Drilling Hours (hrs)

Operations at Report Time
RECOMPLETION
Operations Summary
RIH W/ COMP PLUG & SET @ 8615'. CIRC HOLE W/ KCL WTR & POOH W/ TBG & SETTING TOOL.
Remarks

Operations Next Report Period
RECOMPLETION

Time Log

Start Time	End Time	Dur (hrs)	Phase	Op	P/N	Comment
06:00	18:00	12.00		CLNOUT	PP	PU 4-1/2" WEATHERFORD COMP PLUG & RIH ON 276 JTS TBG TO 8615'. RU PUMP TRUCK & PMPD 40 BBLS KCL WTR. SET PLUG @ 8615'. LD 1 JT. CIRC HOLE W/ 130 BBLS KCL WTR. RD PUMP TRUCK & POOH W/ TBG. LD SETTING TOOL. SDFN.

Mud Properties

Daily Cost: <Daily Mud Cost?>Cum Cost: <Mud Additive Cost ...

Time	Type	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	T (fl) (°F)
PV (cp)	YP (lb/100ft²)	Filtrate (mL/30min)	HTHP Filt (mL/30min)	HTHP Pressure (psi)	HTHP Temp (°F)
Solids (%)	Sand (%)	MBT (lb/bbl)	pH	Pm (mL/mL)	Pf (mL/mL)
Chlorides (ppm)	Calcium (ppm)	Oil Water Ratio	Electric Stab (V)	Lime (lb/bbl)	Low Gravity Solids (%)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Comment			

Casing Strings

Prop Run?	Description	Set Depth (ftKB)	Set Depth (TVD) (ftKB)	String OD (in)	String Grade	String Wt (lbs/ft)	String Top Thrd	P (LO) (psi)
	Surface	517.0	517.0	8 5/8	J-55	23.00		
	Production	10,342.2	10,340.9	4 1/2	L-80	11.60		

Tubing Strings

Prop Run?	Prop Pull?	Tubing Description	String ID (in)	String OD (in)	String Wt (lbs/ft)	String Grade	Set Depth (ftKB)
No	No						

PBTDs

Date	Depth (ftKB)	Type	Method

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)

Perforations

String Perforated	Type	Top (ftKB)	Btm (ftKB)	Current Status	Ornt	Shot Dens (shots/ft)

Type	Zone	Comment

Stim/Treat Fluids

Description	Fluid Name	Dens Fluid (°API)

Stim/Treat Stages

Stage Type	Top (ftKB)	Btm (ftKB)	Q (init fld) (gpm)	Q (fin fld) (gpm)	V clean (bbl)	V Recov (bbl)

AFE Number017805Total AFE + Sup238,450.00

AFE Job Cost Summary

Cost TypeCost

CWC238,450.00

Field Estimate Job Cost Summary

Cost TypeCost

DHC

CWC20,520.00

Daily Summary

Daily Cost Total7,820.00Cum Cost To Date20,520.00

Daily Mud CostMud Additive Cost To Date

POL (Personnel on Location)

Daily Contacts

Job ContactTitle

ROBERT HOLLEYCOMP/WO FOREMAN

TOM PRICHARDPROD FOREMAN

Personnel Log

CompanyCount

Land/Offshore Conditions

Wind Spd (k...Wave Dir (°)Wave Ht (ft)Wind Dir (°)

Wave Per (s)Heave (ft)Pitch (°)Roll (°)

Max Variable Load (1000lbf)Visibility (miles)

Temperature - High (°F)Temperature - Low (°F)

Riser Angle Direction (top) (°)Riser Tension (kips)

Comment

PIONEER WELL SERVICE, 14

Rig TypeCompletion

Rig Start Date2/2/2010Rig Release Date

Pump Number

Liner Size (in)Stroke Length (in)Vol/Stk OR (bbl/stk)

Maximum Pressure (psi)

Pump Checks

Slow Spd	Pres (psi)	Strokes (spm)	Q (gpm)	Eff (%)
No				

Job Supply Amounts

Supply Item Description	Unit Label	Received	Consumed	Cum On Loc

Mud Additive Amounts

Description	Consumed	Cum Cons

Safety Summary

BOP Test Date	Last BOP Test	BOP Func Due	HSE Incident	HSE Inc Remark

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2/8/2010



PIONEER NATURAL RESOURCES USA, INC

Well Name: UNIVERSITY 58-6 #2

Daily Operations Report

REPORT DATE: 2/9/2010
REPORT: 6
DOL: 3
DFS: 826

Rig Name: PIONEER WELL SERVICE 14

Daily Summary

Property Sub
927323-002

Field Name
SPRABERRY (TREND AREA)

API/UWI
42-461-35529-0000

Spud Date
11/7/2007

Water Depth (ft)

Original KB Elevation (ft)
2,685.50

KB-Mud Line Distance (ft)

Daily Operations

Next Casing OD (in)

Next Casing Set Depth (ftKB)

Next Casing Set Depth (TVD) (ftKB)

Target Depth (ftKB)

Target Depth (TVD) (ftKB)

Depth End (ftKB)
10,350.0

Depth End (TVD) (ftKB)
10,348.8

Footage/Meterage (ft)

24 HR ROP (ft/hr)

Drilling Hours (hrs)

Operations at Report Time
RECOMPLETION

Operations Summary
FINISHED PREPPING WELL TO RE-FRAC. RDMO.

Remarks

Operations Next Report Period
FRAC

Time Log

Start Time

End Time

Dur (hrs)

Phase

Op

P/N

Comment

06:00

18:00

12.00

CLNOUT

PP

ND BOP & WH. NU FRAC VALVE. RU PUMP TRUCK & PMPD 4 BW. CSG LOADED. PRESS TESTED TO 4000# - BLED OFF 500# PER MIN. BLED OFF. AIR TESTED TO 4000# - HAD SAME LEAK. ISOLATED TRUCK TESTED TO 4000# - BLED OFF 500# PER MIN. CALLED SUPERVISOR & GOT OK TO LEAVE AS IS. RD PUMP TRUCK. ND FRAC VALVE & NUWH & BOP. RIH W/ 276 JTS TBG. POOH & LD 276 JTS TBG. NU FRAC VALVE. RDMO. WELL READY TO RE-FRAC UPPER ZONES.

Mud Properties

Daily Cost: <Daily Mud Cost?>

Cum Cost: <Mud Additive Cost ...

Time

Type

Depth (ftKB)

Density (lb/gal)

Funnel Viscosity (s/qt)

T (fl) (°F)

PV (cp)

YP (lb/100ft²)

Filtrate (mL/30min)

HTHP Filt (mL/30min)

HTHP Pressure (psi)

HTHP Temp (°F)

Solids (%)

Sand (%)

MBT (lb/bbl)

pH

Pm (mL/mL)

Pf (mL/mL)

Chlorides (ppm)

Calcium (ppm)

Oil Water Ratio

Electric Stab (V)

Lime (lb/bbl)

Low Gravity Solids (%)

Gel 10 sec (lb/100ft²)

Gel 10 min (lb/100ft²)

Comment

Casing Strings

Prop Run?

Description

Set Depth (ftKB)

Set Depth (TVD) (ftKB)

String OD (in)

String Grade

String Wt (lbs/ft)

String Top Thrđ

P (LO) (psi)

Surface

517.0

517.0

8 5/8

J-55

23.00

Production

10,342.2

10,340.9

4 1/2

L-80

11.60

Tubing Strings

Prop Run?

Prop Pull?

Tubing Description

String ID (in)

String OD (in)

String Wt (lbs/ft)

String Grade

Set Depth (ftKB)

No

No

PBTDs

Date

Depth (ftKB)

Type

Method

Survey Data

MD (ftKB)

Incl (°)

Azm (°)

TVD (ftKB)

VS (ft)

NS (ft)

EW (ft)

DLS (°/100ft)

Perforations

String Perforated

Type

Top (ftKB)

Btm (ftKB)

Current Status

Ornt

Shot Dens (shots/ft)

Type

Zone

Comment

Stim/Treat Fluids

Description

Fluid Name

Dens Fluid (°API)

Stim/Treat Stages

Stage Type

Top (ftKB)

Btm (ftKB)

Q (init fld) (gpm)

Q (fin fld) (gpm)

V clean (bbl)

V Recov (bbl)

AFE Number
017805

Total AFE + Sup
238,450.00

AFE Job Cost Summary

Cost Type

Cost

CWC

238,450.00

Field Estimate Job Cost Summary

Cost Type

Cost

DHC

CWC

24,520.00

Daily Summary

Daily Cost Total
4,000.00

Cum Cost To Date
24,520.00

Daily Mud Cost

Mud Additive Cost To Date

POL (Personnel on Location)

Daily Contacts

Job Contact

Title

ROBERT HOLLEY

COMP/WO FOREMAN

TOM PRICHARD

PROD FOREMAN

Personnel Log

Company

Count

Land/Offshore Conditions

Wind Spd (k...

Wave Dir (°)

Wave Ht (ft)

Wind Dir (°)

Wave Per (s)

Heave (ft)

Pitch (°)

Roll (°)

Max Variable Load (1000lbf)

Visibility (miles)

Temperature - High (°F)

Temperature - Low (°F)

Riser Angle Direction (top) (°)

Riser Tension (kips)

Comment

PIONEER WELL SERVICE, 14

Rig Type
Completion

Rig Start Date
2/2/2010

Rig Release Date

Pump Number

Liner Size (in)

Stroke Length (in)

Vol/Stk OR (bbl/stk)

Maximum Pressure (psi)

Pump Checks

Slow Spd

Pres (psi)

Strokes (spm)

Q (gpm)

Eff (%)

No

Job Supply Amounts

Supply Item Description

Unit Label

Received

Consumed

Cum On Loc

Mud Additive Amounts

Description

Consumed

Cum Cons

Safety Summary

BOP Test Date

Last BOP Test

BOP Func Due

HSE Incident

HSE Inc Remark

2/9/2010

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PIONEER NATURAL RESOURCES USA, INC

Well Name: UNIVERSITY 58-6 #2

Daily Operations Report

REPORT DATE: 2/26/2010
REPORT: 8
DOL: 4
DFS: 843

Rig Name: PIONEER WELL SERVICE 17

Daily Summary

Property Sub
927323-002

Field Name
SPRABERRY (TREND AREA)

API/UWI
42-461-35529-0000

Spud Date
11/7/2007

Water Depth (ft)

Original KB Elevation (ft)
2,685.50

KB-Mud Line Distance (ft)

Daily Operations

Next Casing OD (in)

Next Casing Set Depth (ftKB)

Next Casing Set Depth (TVD) (ftKB)

Target Depth (ftKB)

Target Depth (TVD) (ftKB)

Depth End (ftKB)
10,350.0

Depth End (TVD) (ftKB)
10,348.8

Footage/Meterage (ft)

24 HR ROP (ft/hr)

Drilling Hours (hrs)

Operations at Report Time
RECOMPLETION

Operations Summary
MIRU. BLED WELL TO PIT ALL DAY. PMPD 100 BBW & SDFN.

Remarks

Operations Next Report Period
RECOMPLETION

Time Log

Start Time

End Time

Dur (hrs)

Phase

Op

P/N

Comment

06:00

18:00

12.00

CLNOUT

PP

MIRU PIONEER RIG #17. OPENED WELL TO PIT W/ 400#. BLED WELL ALL DAY TO PIT. PMPD 100 BBW. SDFN.

Mud Properties

Daily Cost: <Daily Mud Cost?>

Cum Cost: <Mud Additive Cost ...

Time

Type

Depth (ftKB)

Density (lb/gal)

Funnel Viscosity (s/qt)

T (fl) (°F)

PV (cp)

YP (lb/100ft²)

Filtrate (mL/30min)

HTHP Filtr (mL/30min)

HTHP Pressure (psi)

HTHP Temp (°F)

Solids (%)

Sand (%)

MBT (lb/bbl)

pH

Pm (mL/mL)

Pf (mL/mL)

Chlorides (ppm)

Calcium (ppm)

Oil Water Ratio

Electric Stab (V)

Lime (lb/bbl)

Low Gravity Solids (%)

Gel 10 sec (lb/100ft²)

Gel 10 min (lb/100ft²)

Comment

Casing Strings

Prop Run?

Description

Set Depth (ftKB)

Set Depth (TVD) (ftKB)

String OD (in)

String Grade

String Wt (lbs/ft)

String Top Thrd

P (LO) (psi)

Surface

517.0

517.0

8 5/8

J-55

23.00

Production

10,342.2

10,340.9

4 1/2

L-80

11.60

Tubing Strings

Prop Run?

Prop Pull?

Tubing Description

String ID (in)

String OD (in)

String Wt (lbs/ft)

String Grade

Set Depth (ftKB)

No

No

PBTDs

Date

Depth (ftKB)

Type

Method

Survey Data

MD (ftKB)

Incl (°)

Azm (°)

TVD (ftKB)

VS (ft)

NS (ft)

EW (ft)

DLS (°/100ft)

Perforations

String Perforated

Type

Top (ftKB)

Btm (ftKB)

Current Status

Ornt

Shot Dens (shots/ft)

Type

Zone

Comment

Stim/Treat Fluids

Description

Fluid Name

Dens Fluid (°API)

Stim/Treat Stages

Stage Type

Top (ftKB)

Btm (ftKB)

Q (init fld) (gpm)

Q (fin fld) (gpm)

V clean (bbl)

V Recov (bbl)

AFE Number
017805

Total AFE + Sup
238,450.00

AFE Job Cost Summary

Cost Type

Cost

CWC

238,450.00

Field Estimate Job Cost Summary

Cost Type

Cost

DHC

CWC

180,940.00

Daily Summary

Daily Cost Total
3,800.00

Cum Cost To Date
172,040.00

Daily Mud Cost

Mud Additive Cost To Date

POL (Personnel on Location)

Daily Contacts

Job Contact

Title

DAN EDWARDS

COMP/WO FOREMAN

TOM PRICHARD

PROD FOREMAN

Personnel Log

Company

Count

Land/Offshore Conditions

Wind Spd (k...

Wave Dir (°)

Wave Ht (ft)

Wind Dir (°)

Wave Per (s)

Heave (ft)

Pitch (°)

Roll (°)

Max Variable Load (1000lbf)

Visibility (miles)

Temperature - High (°F)

Temperature - Low (°F)

Riser Angle Direction (top) (°)

Riser Tension (kips)

Comment

PIONEER WELL SERVICE, 14

Rig Type
Completion

Rig Start Date
2/2/2010

Rig Release Date

Pump Number

Liner Size (in)

Stroke Length (in)

Vol/Stk OR (bbl/stk)

Maximum Pressure (psi)

Pump Checks

Slow Spd

Pres (psi)

Strokes (spm)

Q (gpm)

Eff (%)

No

HALLIBURTON, <Rig No.??>

Rig Type
Service

Rig Start Date
2/24/2010

Rig Release Date
2/24/2010

Pump Number

Liner Size (in)

Stroke Length (in)

Vol/Stk OR (bbl/stk)

Maximum Pressure (psi)

Pump Checks

Slow Spd

Pres (psi)

Strokes (spm)

Q (gpm)

Eff (%)

No

PIONEER WELL SERVICE, 17

Rig Type
Completion

Rig Start Date
2/26/2010

Rig Release Date

Pump Number

Liner Size (in)

Stroke Length (in)

Vol/Stk OR (bbl/stk)

Maximum Pressure (psi)

Pump Checks

Slow Spd

Pres (psi)

Strokes (spm)

Q (gpm)

Eff (%)

No

Job Supply Amounts

Supply Item Description

Unit Label

Received

Consumed

Cum On Loc

Safety Summary

BOP Test Date

Last BOP Test

BOP Func Due

HSE Incident

HSE Inc Remark

2/26/2010

Page 1/2



Well Name: UNIVERSITY 58-6 #2

Daily Operations Report

REPORT DATE: 2/26/2010

REPORT: 8

DOL: 4

DFS: 843

Rig Name: PIONEER WELL SERVICE 17

Daily Summary	Mud Additive Amounts		
	Description	Consumed	Cum Cons

Safety Summary

2/26/2010



PIONEER NATURAL RESOURCES USA, INC

Well Name: UNIVERSITY 58-6 #2

Daily Operations Report

REPORT DATE: 2/27/2010
REPORT: 9
DOL: 4
DFS: 844

Rig Name: PIONEER WELL SERVICE 17

Daily Summary

Property Sub
927323-002

Field Name
SPRABERRY (TREND AREA)

API/UWI
42-461-35529-0000

Spud Date
11/7/2007

Water Depth (ft)

Original KB Elevation (ft)
2,685.50

KB-Mud Line Distance (ft)

Daily Operations

Next Casing OD (in)

Next Casing Set Depth (ftKB)

Next Casing Set Depth (TVD) (ftKB)

Target Depth (ftKB)

Target Depth (TVD) (ftKB)

Depth End (ftKB)
10,350.0

Depth End (TVD) (ftKB)
10,348.8

Footage/Meterage (ft)

24 HR ROP (ft/hr)

Drilling Hours (hrs)

Operations at Report Time
RECOMPLETION

Operations Summary
PUMP BRINE WTR. ND FRAC VALVE & NU BOP. START IN W/ MILL & TBG TO 6240'.

Remarks

Operations Next Report Period
RECOMPLETION

Time Log

Start Time

End Time

Dur (hrs)

Phase

Op

P/N

Comment

06:00

18:00

12.00

CLNOUT

PP

OPENED WELL TO PIT W/ 300#. RU & PMPD 100 BBW. ND FRAC VALVE & NU BOP. PU & STARTED RIH W/ 3-7/8" CONEBUSTER MILL ON 2-3/8" TBG TO 6240'. SDFN.

Mud Properties

Daily Cost: <Daily Mud Cost?>

Cum Cost: <Mud Additive Cost ...

Time

Type

Depth (ftKB)

Density (lb/gal)

Funnel Viscosity (s/qt)

T (fl) (°F)

PV (cp)

YP (lb/100ft²)

Filtrate (mL/30min)

HTHP Filt (mL/30min)

HTHP Pressure (psi)

HTHP Temp (°F)

Solids (%)

Sand (%)

MBT (lb/bbl)

pH

Pm (mL/mL)

Pf (mL/mL)

Chlorides (ppm)

Calcium (ppm)

Oil Water Ratio

Electric Stab (V)

Lime (lb/bbl)

Low Gravity Solids (%)

Gel 10 sec (lb/100ft²)

Gel 10 min (lb/100ft²)

Comment

Casing Strings

Prop Run?

Description

Set Depth (ftKB)

Set Depth (TVD) (ftKB)

String OD (in)

String Grade

String Wt (lbs/ft)

String Top Thrd

P (LO) (psi)

Surface

517.0

517.0

8 5/8

J-55

23.00

Production

10,342.2

10,340.9

4 1/2

L-80

11.60

Tubing Strings

Prop Run?

Prop Pull?

Tubing Description

String ID (in)

String OD (in)

String Wt (lbs/ft)

String Grade

Set Depth (ftKB)

No

No

PBTDs

Date

Depth (ftKB)

Type

Method

Survey Data

MD (ftKB)

Incl (°)

Azm (°)

TVD (ftKB)

VS (ft)

NS (ft)

EW (ft)

DLS (°/100ft)

Perforations

String Perforated

Type

Top (ftKB)

Btm (ftKB)

Current Status

Ornt

Shot Dens (shots/ft)

Type

Zone

Comment

Stim/Treat Fluids

Description

Fluid Name

Dens Fluid (°API)

Stim/Treat Stages

Stage Type

Top (ftKB)

Btm (ftKB)

Q (init fld) (gpm)

Q (fin fld) (gpm)

V clean (bbl)

V Recov (bbl)

AFE Number
017805

Total AFE + Sup
238,450.00

AFE Job Cost Summary

Cost Type

Cost

CWC

238,450.00

Field Estimate Job Cost Summary

Cost Type

Cost

DHC

CWC

180,940.00

Daily Summary

Daily Cost Total
5,100.00

Cum Cost To Date
177,140.00

Daily Mud Cost

Mud Additive Cost To Date

POL (Personnel on Location)

Daily Contacts

Job Contact

Title

DAN EDWARDS

COMP/WO FOREMAN

TOM PRICHARD

PROD FOREMAN

Personnel Log

Company

Count

Land/Offshore Conditions

Wind Spd (k...

Wave Dir (°)

Wave Ht (ft)

Wind Dir (°)

Wave Per (s)

Heave (ft)

Pitch (°)

Roll (°)

Max Variable Load (1000lbf)

Visibility (miles)

Temperature - High (°F)

Temperature - Low (°F)

Riser Angle Direction (top) (°)

Riser Tension (kips)

Comment

PIONEER WELL SERVICE, 14

Rig Type
Completion

Rig Start Date
2/2/2010

Rig Release Date

Pump Number

Liner Size (in)

Stroke Length (in)

Vol/Stk OR (bbl/stk)

Maximum Pressure (psi)

Pump Checks

Slow Spd

Pres (psi)

Strokes (spm)

Q (gpm)

Eff (%)

No

HALLIBURTON, <Rig No.??>

Rig Type
Service

Rig Start Date
2/24/2010

Rig Release Date
2/24/2010

Pump Number

Liner Size (in)

Stroke Length (in)

Vol/Stk OR (bbl/stk)

Maximum Pressure (psi)

Pump Checks

Slow Spd

Pres (psi)

Strokes (spm)

Q (gpm)

Eff (%)

No

PIONEER WELL SERVICE, 17

Rig Type
Completion

Rig Start Date
2/26/2010

Rig Release Date

Pump Number

Liner Size (in)

Stroke Length (in)

Vol/Stk OR (bbl/stk)

Maximum Pressure (psi)

Pump Checks

Slow Spd

Pres (psi)

Strokes (spm)

Q (gpm)

Eff (%)

No

Job Supply Amounts

Supply Item Description

Unit Label

Received

Consumed

Cum On Loc

Safety Summary

BOP Test Date

Last BOP Test

BOP Func Due

HSE Incident

HSE Inc Remark

2/27/2010

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Daily Operations Report

REPORT: 9

DOL: 4

DFS: 844

Rig Name: PIONEER WELL SERVICE 17

Daily Summary	Mud Additive Amounts						
	<table><tr><th>Description</th><th>Consumed</th><th>Cum Cons</th></tr><tr><td></td><td></td><td></td></tr></table>	Description	Consumed	Cum Cons			
Description	Consumed	Cum Cons					

Safety Summary

2/27/2010



PIONEER NATURAL RESOURCES USA, INC

Well Name: UNIVERSITY 58-6 #2

Daily Operations Report

REPORT DATE: 3/1/2010
REPORT: 10
DOL: 5
DFS: 846

Rig Name: PIONEER WELL SERVICE 17

Daily Summary

Property Sub
927323-002

Field Name
SPRABERRY (TREND AREA)

API/UWI
42-461-35529-0000

Spud Date
11/7/2007

Water Depth (ft)

Original KB Elevation (ft)
2,685.50

KB-Mud Line Distance (ft)

Daily Operations

Next Casing OD (in)

Next Casing Set Depth (ftKB)

Next Casing Set Depth (TVD) (ftKB)

Target Depth (ftKB)

Target Depth (TVD) (ftKB)

Depth End (ftKB)
10,350.0

Depth End (TVD) (ftKB)
10,348.8

Footage/Meterage (ft)

24 HR ROP (ft/hr)

Drilling Hours (hrs)

Operations at Report Time
RECOMPLETION

Operations Summary
COULD NOT GET WTR TRUCKS TO LOCATION DUE TO MUDDY ROADS.

Remarks

Operations Next Report Period
RECOMPLETION

Time Log

Start Time

End Time

Dur (hrs)

Phase

Op

P/N

Comment

06:00

18:00

12.00

CLNOUT

PP

CREW TO LOCATION. COULD NOT GET WTR TRUCKS INTO LOCATION DUE TO MUDDY ROADS. SDFN.

Mud Properties

Daily Cost: <Daily Mud Cost?>

Cum Cost: <Mud Additive Cost ...

Time

Type

Depth (ftKB)

Density (lb/gal)

Funnel Viscosity (s/qt)

T (fl) (°F)

PV (cp)

YP (lb/100ft²)

Filtrate (mL/30min)

HTHP Filtr (mL/30min)

HTHP Pressure (psi)

HTHP Temp (°F)

Solids (%)

Sand (%)

MBT (lb/bbl)

pH

Pm (mL/mL)

Pf (mL/mL)

Chlorides (ppm)

Calcium (ppm)

Oil Water Ratio

Electric Stab (V)

Lime (lb/bbl)

Low Gravity Solids (%)

Gel 10 sec (lb/100ft²)

Gel 10 min (lb/100ft²)

Comment

Casing Strings

Prop Run?

Description

Set Depth (ftKB)

Set Depth (TVD) (ftKB)

String OD (in)

String Grade

String Wt (lbs/ft)

String Top Thrd

P (LO) (psi)

Surface

517.0

517.0

8 5/8

J-55

23.00

Production

10,342.2

10,340.9

4 1/2

L-80

11.60

Tubing Strings

Prop Run?

Prop Pull?

Tubing Description

String ID (in)

String OD (in)

String Wt (lbs/ft)

String Grade

Set Depth (ftKB)

No

No

PBTDs

Date

Depth (ftKB)

Type

Method

Survey Data

MD (ftKB)

Incl (°)

Azm (°)

TVD (ftKB)

VS (ft)

NS (ft)

EW (ft)

DLS (°/100ft)

Perforations

String Perforated

Type

Top (ftKB)

Btm (ftKB)

Current Status

Ornt

Shot Dens (shots/ft)

Type

Zone

Comment

Stim/Treat Fluids

Description

Fluid Name

Dens Fluid (°API)

Stim/Treat Stages

Stage Type

Top (ftKB)

Btm (ftKB)

Q (init fld) (gpm)

Q (fin fld) (gpm)

V clean (bbl)

V Recov (bbl)

AFE Number
017805

Total AFE + Sup
238,450.00

AFE Job Cost Summary

Cost Type

Cost

CWC

238,450.00

Field Estimate Job Cost Summary

Cost Type

Cost

DHC

CWC

180,940.00

Daily Summary

Daily Cost Total
3,800.00

Cum Cost To Date
180,940.00

Daily Mud Cost

Mud Additive Cost To Date

POL (Personnel on Location)

Daily Contacts

Job Contact

Title

DAN EDWARDS

COMP/WO FOREMAN

TOM PRICHARD

PROD FOREMAN

Personnel Log

Company

Count

Land/Offshore Conditions

Wind Spd (k...

Wave Dir (°)

Wave Ht (ft)

Wind Dir (°)

Wave Per (s)

Heave (ft)

Pitch (°)

Roll (°)

Max Variable Load (1000lbf)

Visibility (miles)

Temperature - High (°F)

Temperature - Low (°F)

Riser Angle Direction (top) (°)

Riser Tension (kips)

Comment

PIONEER WELL SERVICE, 14

Rig Type
Completion

Rig Start Date
2/2/2010

Rig Release Date

Pump Number

Liner Size (in)

Stroke Length (in)

Vol/Stk OR (bbl/stk)

Maximum Pressure (psi)

Pump Checks

Slow Spd

Pres (psi)

Strokes (spm)

Q (gpm)

Eff (%)

No

HALLIBURTON, <Rig No.?>

Rig Type
Service

Rig Start Date
2/24/2010

Rig Release Date
2/24/2010

Pump Number

Liner Size (in)

Stroke Length (in)

Vol/Stk OR (bbl/stk)

Maximum Pressure (psi)

Pump Checks

Slow Spd

Pres (psi)

Strokes (spm)

Q (gpm)

Eff (%)

No

PIONEER WELL SERVICE, 17

Rig Type
Completion

Rig Start Date
2/26/2010

Rig Release Date

Pump Number

Liner Size (in)

Stroke Length (in)

Vol/Stk OR (bbl/stk)

Maximum Pressure (psi)

Pump Checks

Slow Spd

Pres (psi)

Strokes (spm)

Q (gpm)

Eff (%)

No

Job Supply Amounts

Supply Item Description

Unit Label

Received

Consumed

Cum On Loc

Safety Summary

BOP Test Date

Last BOP Test

BOP Func Due

HSE Incident

HSE Inc Remark

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Daily Operations Report

REPORT DATE:	<u>3/1/2010</u>
REPORT:	<u>10</u>
DOL:	<u>5</u>
DFS:	<u>846</u>

Rig Name: PIONEER WELL SERVICE 17

Daily Summary	Mud Additive Amounts						
	<table><tr><th>Description</th><th>Consumed</th><th>Cum Cons</th></tr><tr><td></td><td></td><td></td></tr></table>	Description	Consumed	Cum Cons			
Description	Consumed	Cum Cons					

Safety Summary



PIONEER NATURAL RESOURCES USA, INC

Well Name: UNIVERSITY 58-6 #2

Daily Operations Report

REPORT DATE: 3/2/2010
REPORT: 11
DOL: 5
DFS: 847

Rig Name: PIONEER WELL SERVICE 17

Daily Summary

Property Sub
927323-002

Field Name
SPRABERRY (TREND AREA)

API/UWI
42-461-35529-0000

Spud Date
11/7/2007

Water Depth (ft)

Original KB Elevation (ft)
2,685.50

KB-Mud Line Distance (ft)

Daily Operations

Next Casing OD (in)

Next Casing Set Depth (ftKB)

Next Casing Set Depth (TVD) (ftKB)

Target Depth (ftKB)

Target Depth (TVD) (ftKB)

Depth End (ftKB)
10,350.0

Depth End (TVD) (ftKB)
10,348.8

Footage/Meterage (ft)

24 HR ROP (ft/hr)

Drilling Hours (hrs)

Operations at Report Time
RECOMPLETION

Operations Summary
RIH TO 7110'. D/O PLUGS @ 7210', 7580', 8310' & 8600'. CIRC WELL CLEAN & PUH.

Remarks

Operations Next Report Period
RECOMPLETION

Time Log

Start Time	End Time	Dur (hrs)	Phase	Op	P/N	Comment
06:00	18:00	12.00		CLNOUT	PP	RIH W/ 28 JTS TBG & TAGGED @ 7110'. RU & WASHED SAND TO PLUG @ 7210' & D/O PLUG. FELL THRU & PU 10 JTS TBG. TAGGED @ 7564'. WASHED SAND TO PLUG @ 7580' & D/O PLUG. FELL THRU, PU 20 MORE JTS TBG & TAGGED UP @ 8255'. WASHED SAND TO PLUG @ 8310' & D/O PLUG. RAN & TAGGED UP @ 8507'. WASHED TO PLUG @ 8600' & D/O. CIRC WELL CLEAN. LD SWIVEL & POOH W/ 62 JTS TBG. SDFN.

Mud Properties

Daily Cost: <Daily Mud Cost?>

Cum Cost: <Mud Additive Cost ...

Time	Type	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	T (fi) (°F)
PV (cp)	YP (lb/100ft²)	Filtrate (mL/30min)	HTHP Filt (mL/30min)	HTHP Pressure (psi)	HTHP Temp (°F)
Solids (%)	Sand (%)	MBT (lb/bbl)	pH	Pm (mL/mL)	Pf (mL/mL)
Chlorides (ppm)	Calcium (ppm)	Oil Water Ratio	Electric Stab (V)	Lime (lb/bbl)	Low Gravity Solids (%)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Comment			

Casing Strings

Prop Run?	Description	Set Depth (ftKB)	Set Depth (TVD) (ftKB)	String OD (in)	String Grade	String Wt (lbs/ft)	String Top Thrd	P (LO) (psi)
	Surface	517.0	517.0	8 5/8	J-55	23.00		
	Production	10,342.2	10,340.9	4 1/2	L-80	11.60		

Tubing Strings

Prop Run?	Prop Pull?	Tubing Description	String ID (in)	String OD (in)	String Wt (lbs/ft)	String Grade	Set Depth (ftKB)
No	No						

PBTDs

Date	Depth (ftKB)	Type	Method

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)

Perforations

String Perforated	Type	Top (ftKB)	Btm (ftKB)	Current Status	Ornt	Shot Dens (shots/ft)

Type

Zone

Comment

Stim/Treat Fluids

Description	Fluid Name	Dens Fluid (°API)

Stim/Treat Stages

Stage Type	Top (ftKB)	Btm (ftKB)	Q (init fld) (gpm)	Q (fin fld) (gpm)	V clean (bbl)	V Recov (bbl)

AFE Number
017805

Total AFE + Sup
238,450.00

AFE Job Cost Summary

Cost Type	Cost
CWC	238,450.00

Field Estimate Job Cost Summary

Cost Type	Cost
DHC	
CWC	188,715.00

Daily Summary

Daily Cost Total 7,775.00	Cum Cost To Date 188,715.00
Daily Mud Cost	Mud Additive Cost To Date

POL (Personnel on Location)

Daily Contacts

Job Contact	Title
DAN EDWARDS	COMP/WO FOREMAN
TOM PRICHARD	PROD FOREMAN

Personnel Log

Company	Count

Land/Offshore Conditions

Wind Spd (k...	Wave Dir (°)	Wave Ht (ft)	Wind Dir (°)
Wave Per (s)	Heave (ft)	Pitch (°)	Roll (°)
Max Variable Load (1000lbf)	Visibility (miles)		
Temperature - High (°F)	Temperature - Low (°F)		
Riser Angle Direction (top) (°)	Riser Tension (kips)		

Comment

PIONEER WELL SERVICE, 14

Rig Type
Completion

Rig Start Date
2/2/2010

Rig Release Date

Pump Number

Liner Size (in)

Stroke Length (in)

Vol/Stk OR (bbl/stk)

Maximum Pressure (psi)

Pump Checks

Slow Spd	Pres (psi)	Strokes (spm)	Q (gpm)	Eff (%)
No				

HALLIBURTON, <Rig No.??>

Rig Type
Service

Rig Start Date
2/24/2010

Rig Release Date
2/24/2010

Pump Number

Liner Size (in)

Stroke Length (in)

Vol/Stk OR (bbl/stk)

Maximum Pressure (psi)

Pump Checks

Slow Spd	Pres (psi)	Strokes (spm)	Q (gpm)	Eff (%)
No				

PIONEER WELL SERVICE, 17

Rig Type
Completion

Rig Start Date
2/26/2010

Rig Release Date

Pump Number

Liner Size (in)

Stroke Length (in)

Vol/Stk OR (bbl/stk)

Maximum Pressure (psi)

Pump Checks

Slow Spd	Pres (psi)	Strokes (spm)	Q (gpm)	Eff (%)
No				

Job Supply Amounts

Supply Item Description	Unit Label	Received	Consumed	Cum On Loc

Safety Summary

BOP Test Date	Last BOP Test	BOP Func Due	HSE Incident	HSE Inc Remark

Page 1/2

3/2/2010



PIONEER NATURAL RESOURCES USA, INC

Well Name: UNIVERSITY 58-6 #2

Daily Operations Report

REPORT DATE:	<u>3/3/2010</u>
REPORT:	<u>12</u>
DOL:	<u>6</u>
DFS:	<u>848</u>

REPORT: 12

DOL: 6

DFS: 848

Rig Name: PIONEER WELL SERVICE 17

Daily Summary								
Property Sub 927323-002		Field Name SPRABERRY (TREND AREA)		API/UWI 42-461-35529-0000		Spud Date 11/7/2007		
Water Depth (ft)		Original KB Elevation (ft) 2,685.50		KB-Mud Line Distance (ft)				
Daily Operations								
Next Casing OD (in)		Next Casing Set Depth (ftKB)		Next Casing Set Depth (TVD) (ftKB)				
Target Depth (ftKB)		Target Depth (TVD) (ftKB)		Depth End (ftKB) 10,350.0		Depth End (TVD) (ftKB) 10,348.8		
Footage/Meterage (ft)		24 HR ROP (ft/hr)		Drilling Hours (hrs)				
Operations at Report Time RECOMPLETION								
Operations Summary RIH W/ TBG TO 9910'. TBG GOT STUCK. WORKED & JARRED ON TBG TO GET FREE - COULD NOT GET FREE. COULD NOT MANUALLY BACK OFF. POOH & REMOVED TBG CHECK VALVE. RBIH & SCREWED INTO WORKSTRING & JARRED FOR 1 HR - STILL STUCK.								
Remarks								
Operations Next Report Period RECOMPLETION								
Time Log								
Start Time	End Time	Dur (hrs)	Phase	Op	P/N	Comment		
06:00	18:00	12.00		CLNOUT	PP	RIH W/ 31 STDS TBG. PU 38 JTS TBG OFF GROUND & TAGGED UP @ 9910'. PU SWIVEL & MILLED ON PLUG. WENT DOWN 6" & GOT STUCK. WORKED & JARRED ON TBG TO GET FREE. DID NOT HAVE GOOD CIRC. CONT'D TO WORK & JAR ON TBG 3 HRS. COULD NOT MANUALLY BACK OFF TBG. POOH W/ 104 JTS TBG. REMOVED TBG CHECK VALVE. RIH W/ TBG, SCREWED INTO WORKSTRING & JARRED ON TBG 1 HR - STILL STUCK. SDFN.		
Mud Properties								
Time		Type	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	T (fl) (°F)		
PV (cp)		YP (lb/100ft²)	Filtrate (mL/30min)	HTHP Filt (mL/30min)	HTHP Pressure (psi)	HTHP Temp (°F)		
Solids (%)		Sand (%)	MBT (lb/bbl)	pH	Pm (mL/mL)	Pf (mL/mL)		
Chlorides (ppm)		Calcium (ppm)	Oil Water Ratio	Electric Stab (V)	Lime (lb/bbl)	Low Gravity Solids (%)		
Gel 10 sec (lb/100ft²)		Gel 10 min (lb/100ft²)	Comment					
Casing Strings								
Prop Run?	Description	Set Depth (ftKB)	Set Depth (TVD) (ftKB)	String OD (in)	String Grade	String Wt (lbs/ft)	String Top Thrd	P (LO) (psi)
	Surface	517.0	517.0	8 5/8	J-55	23.00		
	Production	10,342.2	10,340.9	4 1/2	L-80	11.60		
Tubing Strings								
Prop Run?	Prop Pull?	Tubing Description		String ID (in)	String OD (in)	String Wt (lbs/ft)	String Grade	Set Depth (ftKB)
No	No							
PBTDs								
Date		Depth (ftKB)		Type		Method		
Survey Data								
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	
Perforations								
String Perforated		Type		Top (ftKB)	Btm (ftKB)	Current Status	Ornt	Shot Dens (shots/ft)
Type		Zone		Comment				
Stim/Treat Fluids								
Description			Fluid Name			Dens Fluid (°API)		
Stim/Treat Stages								
Stage Type	Top (ftKB)	Btm (ftKB)	Q (init fld) (gpm)	Q (fin fld) (gpm)	V clean (bbl)	V Recov (bbl)		

AFE Number 017805		Total AFE + Sup 238,450.00		
AFE Job Cost Summary				
Cost Type		Cost		
CWC		238,450.00		
Field Estimate Job Cost Summary				
Cost Type		Cost		
DHC				
CWC		195,265.00		
Daily Summary				
Daily Cost Total 6,550.00		Cum Cost To Date 195,265.00		
Daily Mud Cost		Mud Additive Cost To Date		
POL (Personnel on Location)				
Daily Contacts				
Job Contact		Title		
DAN EDWARDS		COMP/WO FOREMAN		
TOM PRICHARD		PROD FOREMAN		
Personnel Log				
Company		Count		
Land/Offshore Conditions				
Wind Spd (k...	Wave Dir (°)	Wave Ht (ft)	Wind Dir (°)	
Wave Per (s)	Heave (ft)	Pitch (°)	Roll (°)	
Max Variable Load (1000lbf)		Visibility (miles)		
Temperature - High (°F)		Temperature - Low (°F)		
Riser Angle Direction (top) (°)		Riser Tension (kips)		
Comment				
PIONEER WELL SERVICE, 14				
Rig Type				
Completion				
Rig Start Date 2/2/2010		Rig Release Date		
Pump Number				
Liner Size (in)	Stroke Length (in)	Vol/Stk OR (bbl/stk)		
Maximum Pressure (psi)				
Pump Checks				
Slow Spd	Pres (psi)	Strokes (spm)	Q (gpm)	Eff (%)
No				
HALLIBURTON, <Rig No.??>				
Rig Type				
Service				
Rig Start Date 2/24/2010		Rig Release Date 2/24/2010		
Pump Number				
Liner Size (in)	Stroke Length (in)	Vol/Stk OR (bbl/stk)		
Maximum Pressure (psi)				
Pump Checks				
Slow Spd	Pres (psi)	Strokes (spm)	Q (gpm)	Eff (%)
No				
PIONEER WELL SERVICE, 17				
Rig Type				
Completion				
Rig Start Date 2/26/2010		Rig Release Date		
Pump Number				
Liner Size (in)	Stroke Length (in)	Vol/Stk OR (bbl/stk)		
Maximum Pressure (psi)				
Pump Checks				
Slow Spd	Pres (psi)	Strokes (spm)	Q (gpm)	Eff (%)
No				
Job Supply Amounts				
Supply Item Description	Unit Label	Received	Consumed	Cum On Loc

Safety Summary

BOP Test Date	Last BOP Test	BOP Func Due	HSE Incident	HSE Inc Remark

3/3/2010



PIONEER NATURAL RESOURCES USA, INC

Well Name: UNIVERSITY 58-6 #2

Daily Operations Report

REPORT DATE: 3/4/2010
REPORT: 13
DOL: 6
DFS: 849

Rig Name: PIONEER WELL SERVICE 17

Daily Summary									
Property Sub 927323-002		Field Name SPRABERRY (TREND AREA)		API/UWI 42-461-35529-0000		Spud Date 11/7/2007			
Water Depth (ft)			Original KB Elevation (ft) 2,685.50			KB-Mud Line Distance (ft)			
Daily Operations									
Next Casing OD (in)			Next Casing Set Depth (ftKB)			Next Casing Set Depth (TVD) (ftKB)			
Target Depth (ftKB)		Target Depth (TVD) (ftKB)		Depth End (ftKB) 10,350.0		Depth End (TVD) (ftKB) 10,348.8			
Footage/Meterage (ft)			24 HR ROP (ft/hr)			Drilling Hours (hrs)			
Operations at Report Time RECOMPLETION									
Operations Summary RIH & FREEPOINT & WORKSTRING @ 9864', 100% FREE. POOH W/WL, BACK OFF TBG @ 9838', RD WL. POOH W/ 313 JTS. PU & RIH W/ TOOLS AND 310 JTS TBG, SCREW INTO FISH & JAR ON FISH, CAME LOOSE. POOH W/ 106 JTS ABOVE PERFS.SWI & SDFN.									
Remarks									
Operations Next Report Period RECOMPLETION									
Time Log									
Start Time	End Time	Dur (hrs)	Phase	Op	P/N	Comment			
06:00	18:00	12.00		CLNOUT	PP	RIG UP APOLLO WIRELINE, RIH & FREEPOINT WORKSTRING @ 9864', 100% FREE, POOH W/ WIRELINE AND BACKED OFF TBG @ 9838', RD APOLLO WIRELINE, POOH W/ 313 JTS TBG, PU & RIH W/ TOOLS AND 310 JTS TBG. SCREW INTO FISH, WORKED AND JARRED ON FISH AND CAME LOOSE. POOH W/ 106 JTS ABOVE PERFS W/ 106 JTS TBG, SWI & SDFN.			
Mud Properties									
Time		Type	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	T (fl) (°F)			
PV (cp)		YP (lb/100ft²)	Filtrate (mL/30min)	HTHP Filtr (mL/30min)	HTHP Pressure (psi)	HTHP Temp (°F)			
Solids (%)		Sand (%)	MBT (lb/bbl)	pH	Pm (mL/mL)	Pf (mL/mL)			
Chlorides (ppm)		Calcium (ppm)	Oil Water Ratio	Electric Stab (V)	Lime (lb/bbl)	Low Gravity Solids (%)			
Gel 10 sec (lb/100ft²)		Gel 10 min (lb/100ft²)	Comment						
Casing Strings									
Prop Run?	Description		Set Depth (ftKB)	Set Depth (TVD) (ftKB)	String OD (in)	String Grade	String Wt (lbs/ft)	String Top Thrd	P (LO) (psi)
	Surface		517.0	517.0	8 5/8	J-55	23.00		
	Production		10,342.2	10,340.9	4 1/2	L-80	11.60		
Tubing Strings									
Prop Run?	Prop Pull?	Tubing Description		String ID (in)	String OD (in)	String Wt (lbs/ft)	String Grade	Set Depth (ftKB)	
No	No								
PBTDS									
Date			Depth (ftKB)		Type		Method		
Survey Data									
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)		
Perforations									
String Perforated			Type		Top (ftKB)	Btm (ftKB)	Current Status	Ornt	Shot Dens (shots/ft)
Type			Zone		Comment				
Stim/Treat Fluids									
Description				Fluid Name				Dens Fluid (°API)	
Stim/Treat Stages									
Stage Type		Top (ftKB)	Btm (ftKB)	Q (init fld) (gpm)	Q (fin fld) (gpm)	V clean (bbl)	V Recov (bbl)		

AFE Number 017805		Total AFE + Sup 238,450.00		
AFE Job Cost Summary				
Cost Type		Cost		
CWC		238,450.00		
Field Estimate Job Cost Summary				
Cost Type		Cost		
DHC				
DHC		3,780.00		
CWC		203,584.00		
Daily Summary				
Daily Cost Total 12,099.00		Cum Cost To Date 207,364.00		
Daily Mud Cost		Mud Additive Cost To Date		
POL (Personnel on Location)				
Daily Contacts				
Job Contact		Title		
DAN EDWARDS		COMP/WO FOREMAN		
TOM PRICHARD		PROD FOREMAN		
Personnel Log				
Company		Count		
Land/Offshore Conditions				
Wind Spd (k...	Wave Dir (°)	Wave Ht (ft)	Wind Dir (°)	
Wave Per (s)	Heave (ft)	Pitch (°)	Roll (°)	
Max Variable Load (1000lbf)		Visibility (miles)		
Temperature - High (°F)		Temperature - Low (°F)		
Riser Angle Direction (top) (°)		Riser Tension (kips)		
Comment				
PIONEER WELL SERVICE, 14				
Rig Type Completion				
Rig Start Date 2/2/2010		Rig Release Date		
Pump Number				
Liner Size (in)		Stroke Length (in)	Vol/Stk OR (bbl/stk)	
Maximum Pressure (psi)				
Pump Checks				
Slow Spd	Pres (psi)	Strokes (spm)	Q (gpm)	Eff (%)
No				
HALLIBURTON, <Rig No. ?>				
Rig Type Service				
Rig Start Date 2/24/2010		Rig Release Date 2/24/2010		
Pump Number				
Liner Size (in)		Stroke Length (in)	Vol/Stk OR (bbl/stk)	
Maximum Pressure (psi)				
Pump Checks				
Slow Spd	Pres (psi)	Strokes (spm)	Q (gpm)	Eff (%)
No				
PIONEER WELL SERVICE, 17				
Rig Type Completion				
Rig Start Date 2/26/2010		Rig Release Date		
Pump Number				
Liner Size (in)		Stroke Length (in)	Vol/Stk OR (bbl/stk)	
Maximum Pressure (psi)				
Pump Checks				
Slow Spd	Pres (psi)	Strokes (spm)	Q (gpm)	Eff (%)
No				
Job Supply Amounts				
Supply Item Description	Unit Label	Received	Consumed	Cum On Loc

Safety Summary	BOP Test Date	Last BOP Test	BOP Func Due	HSE Incident	HSE Inc Remark

3/4/2010



Daily Operations Report

REPORT DATE:	<u>3/4/2010</u>
REPORT:	<u>13</u>
DOL:	<u>6</u>
DFS:	<u>849</u>

Rig Name: PIONEER WELL SERVICE 17

Daily Summary	Mud Additive Amounts						
	<table><tr><th>Description</th><th>Consumed</th><th>Cum Cons</th></tr><tr><td></td><td></td><td></td></tr></table>	Description	Consumed	Cum Cons			
Description	Consumed	Cum Cons					

Safety Summary	
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PIONEER NATURAL RESOURCES USA, INC

Well Name: UNIVERSITY 58-6 #2

Daily Operations Report

REPORT DATE: 3/5/2010
REPORT: 14
DOL: 7
DFS: 850

Rig Name: PIONEER WELL SERVICE 17

Daily Summary

Property Sub927323-002

Field NameSPRABERRY (TREND AREA)API/UWI42-461-35529-0000Spud Date11/7/2007

Water Depth (ft)Original KB Elevation (ft)2,685.50KB-Mud Line Distance (ft)

Daily Operations

Next Casing OD (in)Next Casing Set Depth (ftKB)Next Casing Set Depth (TVD) (ftKB)

Target Depth (ftKB)Target Depth (TVD) (ftKB)Depth End (ftKB)10,350.0Depth End (TVD) (ftKB)10,348.8

Footage/Meterage (ft)24 HR ROP (ft/hr)Drilling Hours (hrs)

Operations at Report Time
RECOMPLETION
Operations Summary
POOH W/ TBG & TOOLS. LD FISH, 1 JT & BIT. RIH W/ CONE BIT & TAGGED @ 9850'. W/D TO PBTD @ 10,317' & CIRC CLEAN. WELL FLOWING. KILLED W/ 25 BBW.

Remarks

Operations Next Report Period
RECOMPLETION

Time Log

Start Time	End Time	Dur (hrs)	Phase	Op	P/N	Comment
06:00	18:00	12.00		CLNOUT	PP	FINISHED POOH W/REST OF TBG & TOOLS L/D FISH- 1- JT & CONECAVE BIT. PU 3 7/8" CONE BIT TIH ON TBG TAG FILL @ 9850' RU SWIVEL & PUMP BROKE CIRC WASH DOWN TO PBTD @ 10,317' CIRC LCEAN. WELL FLOWING KILL W/25 - BBLS BRINE WTR L/D SWIVEL POOH W/117 JTS TBG. SHUT WELL IN TILL MONDAY. NO ACTIVITY 3/6/7/10.

Mud Properties

Daily Cost: <Daily Mud Cost?>Cum Cost: <Mud Additive Cost ...

Time	Type	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	T (fi) (°F)
PV (cp)	YP (lb/100ft²)	Filtrate (mL/30min)	HTHP Filt (mL/30min)	HTHP Pressure (psi)	HTHP Temp (°F)
Solids (%)	Sand (%)	MBT (lb/bbl)	pH	Pm (mL/mL)	Pf (mL/mL)
Chlorides (ppm)	Calcium (ppm)	Oil Water Ratio	Electric Stab (V)	Lime (lb/bbl)	Low Gravity Solids (%)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Comment			

Casing Strings

Prop Run?	Description	Set Depth (ftKB)	Set Depth (TVD) (ftKB)	String OD (in)	String Grade	String Wt (lbs/ft)	String Top Thrd	P (LO) (psi)
	Surface	517.0	517.0	8 5/8	J-55	23.00		
	Production	10,342.2	10,340.9	4 1/2	L-80	11.60		

Tubing Strings

Prop Run?	Prop Pull?	Tubing Description	String ID (in)	String OD (in)	String Wt (lbs/ft)	String Grade	Set Depth (ftKB)
No	No						

PBTDs

Date	Depth (ftKB)	Type	Method

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)

Perforations

String Perforated	Type	Top (ftKB)	Btm (ftKB)	Current Status	Ornt	Shot Dens (shots/ft)

Type	Zone	Comment

Stim/Treat Fluids

Description	Fluid Name	Dens Fluid (°API)

Stim/Treat Stages

Stage Type	Top (ftKB)	Btm (ftKB)	Q (init fld) (gpm)	Q (fin fld) (gpm)	V clean (bbl)	V Recov (bbl)

AFE Number017805Total AFE + Sup238,450.00

AFE Job Cost Summary

Cost TypeCost

CWC238,450.00

Field Estimate Job Cost Summary

Cost TypeCost

DHC

DHC6,230.00

CWC216,584.00

Daily Summary

Daily Cost Total7,100.00Cum Cost To Date214,464.00

Daily Mud CostMud Additive Cost To Date

POL (Personnel on Location)

Daily Contacts

Job ContactTitle

DAN EDWARDSCOMP/WO FOREMAN

TOM PRICHARDPROD FOREMAN

Personnel Log

CompanyCount

Land/Offshore Conditions

Wind Spd (k...Wave Dir (°)Wave Ht (ft)Wind Dir (°)

Wave Per (s)Heave (ft)Pitch (°)Roll (°)

Max Variable Load (1000lbf)Visibility (miles)

Temperature - High (°F)Temperature - Low (°F)

Riser Angle Direction (top) (°)Riser Tension (kips)

Comment

PIONEER WELL SERVICE, 14

Rig TypeCompletion

Rig Start Date2/2/2010Rig Release Date2/9/2010

Pump Number

Liner Size (in)Stroke Length (in)Vol/Stk OR (bbl/stk)

Maximum Pressure (psi)

Pump Checks

Slow SpdPres (psi)Strokes (spm)Q (gpm)Eff (%)

No

HALLIBURTON, <Rig No. ?>

Rig TypeService

Rig Start Date2/24/2010Rig Release Date2/24/2010

Pump Number

Liner Size (in)Stroke Length (in)Vol/Stk OR (bbl/stk)

Maximum Pressure (psi)

Pump Checks

Slow SpdPres (psi)Strokes (spm)Q (gpm)Eff (%)

No

PIONEER WELL SERVICE, 17

Rig TypeCompletion

Rig Start Date2/26/2010Rig Release Date3/8/2010

Pump Number

Liner Size (in)Stroke Length (in)Vol/Stk OR (bbl/stk)

Maximum Pressure (psi)

Pump Checks

Slow SpdPres (psi)Strokes (spm)Q (gpm)Eff (%)

No

Job Supply Amounts

Supply Item DescriptionUnit LabelReceivedConsumedCum On Loc

Safety Summary

BOP Test Date	Last BOP Test	BOP Func Due	HSE Incident	HSE Inc Remark

3/5/2010

Page 1/2



Daily Operations Report

REPORT DATE:	<u>3/5/2010</u>
REPORT:	<u>14</u>
DOL:	<u>7</u>
DFS:	<u>850</u>

Rig Name: PIONEER WELL SERVICE 17

Daily Summary	Mud Additive Amounts						
	<table><tr><th>Description</th><th>Consumed</th><th>Cum Cons</th></tr><tr><td></td><td></td><td></td></tr></table>	Description	Consumed	Cum Cons			
Description	Consumed	Cum Cons					

Safety Summary	
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PIONEER NATURAL RESOURCES USA, INC

Well Name: UNIVERSITY 58-6 #2

Daily Operations Report

REPORT DATE: 3/8/2010REPORT: 15

DOL: 7

DFS: 853

Rig Name: PIONEER WELL SERVICE 17

Daily Summary									
Property Sub 927323-002		Field Name SPRABERRY (TREND AREA)		API/UWI 42-461-35529-0000		Spud Date 11/7/2007			
Water Depth (ft)			Original KB Elevation (ft) 2,685.50		KB-Mud Line Distance (ft)				
Daily Operations									
Next Casing OD (in)			Next Casing Set Depth (ftKB)		Next Casing Set Depth (TVD) (ftKB)				
Target Depth (ftKB)		Target Depth (TVD) (ftKB)		Depth End (ftKB) 10,350.0		Depth End (TVD) (ftKB) 10,348.8			
Footage/Meterage (ft)			24 HR ROP (ft/hr)		Drilling Hours (hrs)				
Operations at Report Time RECOMPLETION									
Operations Summary RIH W/ PROD TBG, PUMP & RODS. HUNG WELL ON. RDMO.									
Remarks TBG DETAIL: 182 - 2-3/8" TBG 30 - 2-3/8" IPC TBG 1 - 2-3/8" SN @ 6631' 1 - 2-3/8" SSN 1 - 4-1/2" TAC 1 - 2-7/8" MMA 1 - 2-3/8" MMA ROD DETAIL: 80 - 1" F/G RODS 1 - 5/8" X 4' SHEAR SUB 123 - 7/8" STEEL RODS 20 - 1.5" K-BARS 1 - TK-90 ON/OFF TOOL 1 - 2" X 1.25" X 20' PUMP #PPT-2716									
Operations Next Report Period WELL TEST									
Time Log									
Start Time	End Time	Dur (hrs)	Phase	Op	P/N	Comment			
06:00	18:00	12.00		CLNOUT	PP	FOOH W/ TBG & LD BIT. PU & RIH W/ PROD TBG STRING. ND BOP & SET TAC W/ 18 PTS. FLANGED UP WH. PU PUMP & RODS & RIH. SPACED OUT PUMP & HWO. LOADED TBG - HAD GOOD P/A. SI WELL W/ 300 PSI ON TBG. RDMO. NOTE: 186 JTS 2-3/8" TBG & 83 - 7/8" RODS LEFT ON LOCATION.			
Mud Properties									
Time		Type	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	T (fi) (°F)			
PV (cp)		YP (lb/100ft²)	Filtrate (mL/30min)	HTHP Filt (mL/30min)	HTHP Pressure (psi)	HTHP Temp (°F)			
Solids (%)		Sand (%)	MBT (lb/bbl)	pH	Pm (mL/mL)	Pf (mL/mL)			
Chlorides (ppm)		Calcium (ppm)	Oil Water Ratio	Electric Stab (V)	Lime (lb/bbl)	Low Gravity Solids (%)			
Gel 10 sec (lb/100ft²)		Gel 10 min (lb/100ft²)	Comment						
Casing Strings									
Prop Run?	Description	Set Depth (ftKB)	Set Depth (TVD) (ftKB)	String OD (in)	String Grade	String Wt (lbs/ft)	String Top Thrd	P (LO) (psi)	
	Surface	517.0	517.0	8 5/8	J-55	23.00			
	Production	10,342.2	10,340.9	4 1/2	L-80	11.60			
Tubing Strings									
Prop Run?	Prop Pull?	Tubing Description		String ID (in)	String OD (in)	String Wt (lbs/ft)	String Grade	Set Depth (ftKB)	
No	No								
PBDTs									
Date			Depth (ftKB)		Type		Method		
Survey Data									
MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	
Perforations									
String Perforated			Type		Top (ftKB)	Btm (ftKB)	Current Status	Ornt	Shot Dens (shots/ft)
Type			Zone		Comment				
Stim/Treat Fluids									
Description				Fluid Name				Dens Fluid (°API)	

AFE Number 017805		Total AFE + Sup 238,450.00		
AFE Job Cost Summary				
Cost Type		Cost		
CWC		238,450.00		
Field Estimate Job Cost Summary				
Cost Type		Cost		
DHC				
DHC		6,230.00		
CWC		216,584.00		
Daily Summary				
Daily Cost Total 8,350.00		Cum Cost To Date 222,814.00		
Daily Mud Cost		Mud Additive Cost To Date		
POL (Personnel on Location)				
Daily Contacts				
Job Contact		Title		
DAN EDWARDS		COMP/WO FOREMAN		
TOM PRICHARD		PROD FOREMAN		
Personnel Log				
Company		Count		
Land/Offshore Conditions				
Wind Spd (k...	Wave Dir (°)	Wave Ht (ft)	Wind Dir (°)	
Wave Per (s)	Heave (ft)	Pitch (°)	Roll (°)	
Max Variable Load (1000lbf)		Visibility (miles)		
Temperature - High (°F)		Temperature - Low (°F)		
Riser Angle Direction (top) (°)		Riser Tension (kips)		
Comment				
PIONEER WELL SERVICE, 14				
Rig Type Completion				
Rig Start Date 2/2/2010		Rig Release Date 2/9/2010		
Pump Number				
Liner Size (in)	Stroke Length (in)	Vol/Stk OR (bbl/stk)		
Maximum Pressure (psi)				
Pump Checks				
Slow Spd	Pres (psi)	Strokes (spm)	Q (gpm)	Eff (%)
No				
HALLIBURTON, <Rig No. ?>				
Rig Type Service				
Rig Start Date 2/24/2010		Rig Release Date 2/24/2010		
Pump Number				
Liner Size (in)	Stroke Length (in)	Vol/Stk OR (bbl/stk)		
Maximum Pressure (psi)				
Pump Checks				
Slow Spd	Pres (psi)	Strokes (spm)	Q (gpm)	Eff (%)
No				
PIONEER WELL SERVICE, 17				
Rig Type Completion				
Rig Start Date 2/26/2010		Rig Release Date 3/8/2010		
Pump Number				
Liner Size (in)	Stroke Length (in)	Vol/Stk OR (bbl/stk)		
Maximum Pressure (psi)				
Pump Checks				
Slow Spd	Pres (psi)	Strokes (spm)	Q (gpm)	Eff (%)
No				
Job Supply Amounts				
Supply Item Description	Unit Label	Received	Consumed	Cum On Loc



PIONEER NATURAL RESOURCES USA, INC

Well Name: UNIVERSITY 58-6 #2

Daily Operations Report

REPORT DATE: 3/28/2010
REPORT: 16
DOL: 7
DFS: 872

Rig Name:

Daily Summary

Property Sub
927323-002

Field Name
SPRABERRY (TREND AREA)

API/UWI
42-461-35529-0000

Spud Date
11/7/2007

Water Depth (ft)

Original KB Elevation (ft)
2,685.50

KB-Mud Line Distance (ft)

Daily Operations

Next Casing OD (in)

Next Casing Set Depth (ftKB)

Next Casing Set Depth (TVD) (ftKB)

Target Depth (ftKB)

Target Depth (TVD) (ftKB)

Depth End (ftKB)
10,350.0

Depth End (TVD) (ftKB)
10,348.8

Footage/Meterage (ft)

24 HR ROP (ft/hr)

Drilling Hours (hrs)

Operations at Report Time
RECOMPLETION/WELL TESTS
Operations Summary
DAILY WELL TESTS:
(AFTER RECOMPLETION)

03/12/10 - 2 BO, 93 BW, 15 MCF
03/13/10 - 2 BO, 86 BW, 12 MCF
03/14/10 - 2 BO, 84 BW, 10 MCF
03/15/10 - 0 BO, 86 BW, 0 MCF - FLOP 44'
03/16/10 - 0 BO, 113 BW, 0 MCF
03/17/10 - 18 BO, 270 BW, 6 MCF
03/18/10 - 23 BO, 230 BW, 55 MCF
03/19/10 - 6 BO, 118 BW, 21 MCF
03/20/10 - 4 BO, 220 BW, 16 MCF
03/21/10 - 4 BO, 180 BW, 10 MCF
03/22/10 - 27 BO, 210 BW, 20 MCF - FLOP 3261'
03/23/10 - 30 BO, 110 BW, 15 MCF
03/24/10 - 20 BO, 110 BW, 18 MCF
03/25/10 - 42 BO, 100 BW, 22 MCF
03/26/10 - 40 BO, 109 BW, 26 MCF
03/27/10 - 36 BO, 98 BW, 36 MCF
03/28/10 - 36 BO, 112 BW, 30 MCF

Remarks

Operations Next Report Period
WELL TEST

Time Log

Start Time	End Time	Dur (hrs)	Phase	Op	P/N	Comment

Mud Properties

Daily Cost: <Daily Mud Cost?> Cum Cost: <Mud Additive Cost ...

Time	Type	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	T (fl) (°F)
PV (cp)	YP (lb/100ft²)	Filtrate (mL/30min)	HTHP Filt (mL/30min)	HTHP Pressure (psi)	HTHP Temp (°F)
Solids (%)	Sand (%)	MBT (lb/bbl)	pH	Pm (mL/mL)	Pf (mL/mL)
Chlorides (ppm)	Calcium (ppm)	Oil Water Ratio	Electric Stab (V)	Lime (lb/bbl)	Low Gravity Solids (%)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Comment			

Casing Strings

Prop Run?	Description	Set Depth (ftKB)	Set Depth (TVD) (ftKB)	String OD (in)	String Grade	String Wt (lbs/ft)	String Top Thrd	P (LO) (psi)
	Surface	517.0	517.0	8 5/8	J-55	23.00		
	Production	10,342.2	10,340.9	4 1/2	L-80	11.60		

Tubing Strings

Prop Run?	Prop Pull?	Tubing Description	String ID (in)	String OD (in)	String Wt (lbs/ft)	String Grade	Set Depth (ftKB)
No	No						

PBDTs

Date	Depth (ftKB)	Type	Method

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)

Perforations

String Perforated	Type	Top (ftKB)	Btm (ftKB)	Current Status	Ornt	Shot Dens (shots/ft)

Type

Zone

Comment

Stim/Treat Fluids

Description	Fluid Name	Dens Fluid (°API)

Stim/Treat Stages

Stage Type	Top (ftKB)	Btm (ftKB)	Q (init fld) (gpm)	Q (fin fld) (gpm)	V clean (bbl)	V Recov (bbl)

AFE Number
017805

Total AFE + Sup
238,450.00

AFE Job Cost Summary

Cost Type	Cost
CWC	238,450.00

Field Estimate Job Cost Summary

Cost Type	Cost
DHC	
DHC	6,230.00
CWC	216,584.00

Daily Summary

Daily Cost Total
Cum Cost To Date
222,814.00

Daily Mud Cost
Mud Additive Cost To Date

POL (Personnel on Location)

Daily Contacts

Job Contact	Title
DAN EDWARDS	COMP/WO FOREMAN
TOM PRICHARD	PROD FOREMAN

Personnel Log

Company	Count

Land/Offshore Conditions

Wind Spd (k...)	Wave Dir (°)	Wave Ht (ft)	Wind Dir (°)
Wave Per (s)	Heave (ft)	Pitch (°)	Roll (°)
Max Variable Load (1000lbf)	Visibility (miles)		
Temperature - High (°F)	Temperature - Low (°F)		
Riser Angle Direction (top) (°)	Riser Tension (kips)		

Comment

PIONEER WELL SERVICE, 14

Rig Type
Completion

Rig Start Date
2/2/2010

Rig Release Date
2/9/2010

Pump Number

Liner Size (in)

Stroke Length (in)

Vol/Stk OR (bbl/stk)

Maximum Pressure (psi)

Pump Checks

Slow Spd	Pres (psi)	Strokes (spm)	Q (gpm)	Eff (%)
No				

HALLIBURTON, <Rig No. ?>

Rig Type
Service

Rig Start Date
2/24/2010

Rig Release Date
2/24/2010

Pump Number

Liner Size (in)

Stroke Length (in)

Vol/Stk OR (bbl/stk)

Maximum Pressure (psi)

Pump Checks

Slow Spd	Pres (psi)	Strokes (spm)	Q (gpm)	Eff (%)
No				

PIONEER WELL SERVICE, 17

Rig Type
Completion

Rig Start Date
2/26/2010

Rig Release Date
3/8/2010

Pump Number

Liner Size (in)

Stroke Length (in)

Vol/Stk OR (bbl/stk)

Maximum Pressure (psi)

Pump Checks

Slow Spd	Pres (psi)	Strokes (spm)	Q (gpm)	Eff (%)
No				

Job Supply Amounts

Supply Item Description	Unit Label	Received	Consumed	Cum On Loc

Safety Summary

BOP Test Date	Last BOP Test	BOP Func Due	HSE Incident	HSE Inc Remark

3/28/2010

