

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

API NO.  
(If available) **42-461-34172**

1. RRC District  
**7C**  
4. RRC Lease or ID Number  
**185597**

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH  
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records)  
**Block 4 (Devonian)**  
3. Lease Name  
**University 4 "9" H**  
5. Well Number  
**1**  
6. OPERATOR  
**Rockport Energy Solutions LLC**  
6a. Original Form W-1 Filed in Name of:  
10. County  
**Upton**  
7. ADDRESS  
**6500 River Place Blvd, Bldg 5, Ste 150 Austin, TX 78730**  
6b. Any Subsequent W-1's Filed in Name of:  
11. Date Drilling Permit Issued

8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located.  
Feet From \_\_\_\_\_ Line and \_\_\_\_\_ Feet From \_\_\_\_\_  
Line of the \_\_\_\_\_ Lease  
12. Permit Number  
**508103**

9a. SECTION, BLOCK, AND SURVEY  
**9 4 UL**  
9b. Distance and Direction From Nearest Town in this County  
**8 miles SE from Rankin**  
13. Date Drilling Commenced

16. Type Well (Oil, Gas, Dry) **Gas** Total Depth **10332'**  
17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s  
GAS ID or OIL LEASE # Oil- O Gas- G WELL #  
14. Date Drilling Completed  
18. If Gas, Amt. of Cond. on Hand at time of Plugging  
15. Date Well Plugged  
**4/18/24**

CEMENTING TO PLUG AND ABANDON DATA:

|                                                        | PLUG #1 | PLUG #2 | PLUG #3                         | PLUG #4                         | PLUG #5                         | PLUG #6                         | PLUG #7 | PLUG #8 |
|--------------------------------------------------------|---------|---------|---------------------------------|---------------------------------|---------------------------------|---------------------------------|---------|---------|
| *19. Cementing Date                                    | 4/16/24 | 4/17/24 | 4/17/24                         | 4/17/24                         | 4/18/24                         | 4/18/24                         | 4/18/24 | 4/18/24 |
| 20. Size of Hole or Pipe in which Plug Placed (inches) | 7       | 7       | 7x9 <sup>5</sup> / <sub>8</sub> | 7       |         |
| 21. Depth to Bottom of Tubing or Drill Pipe (ft.)      | 9400    | 6050    | 4090                            | 3500                            | 2500                            | 695                             | 90      |         |
| *22. Sacks of Cement Used (each plug)                  | CIBP/30 | 30      | 50                              | 75                              | 50                              | 75                              | 25      |         |
| *23. Slurry Volume Pumped (cu. ft.)                    | 34.8    | 39.6    | 66                              | 99                              | 66                              | 99                              | 33      |         |
| *24. Calculated Top of Plug (ft.)                      | 9237    | 5878    | 3800                            | 3300                            | 2350                            | 470                             | 0       |         |
| 25. Measured Top of Plug (if tagged) (ft.)             | --      | --      | 3750                            | 3245                            | --                              | 440                             | 0       |         |
| *26. Slurry Wt. #/Gal.                                 | 14.8    | 14.8    | 14.8                            | 14.8                            | 14.8                            | 14.8                            | 14.8    |         |
| *27. Type Cement                                       | C       | C       | C                               | C                               | C                               | C                               | C       |         |

28. CASING AND TUBING RECORD AFTER PLUGGING

| SIZE                                | WT.#/FT. | PUT IN WELL (ft.) | LEFT IN WELL (ft.) | HOLE SIZE (in.)                |
|-------------------------------------|----------|-------------------|--------------------|--------------------------------|
| 13 <sup>3</sup> / <sub>8</sub>      |          | 645               | 645                | 17 <sup>1</sup> / <sub>2</sub> |
| 9 <sup>5</sup> / <sub>8</sub>       |          | 4040              | 4040               | 12 <sup>1</sup> / <sub>4</sub> |
| 7                                   |          | 10078             | 10078              | 7                              |
| 4 <sup>1</sup> / <sub>2</sub> Liner |          | 9417'-14433'      | 9417'-14433'       | 17 <sup>1</sup> / <sub>2</sub> |

29. Was any Non-Drillable Material (Other than Casing) Left in This Well?  Yes  No  
29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

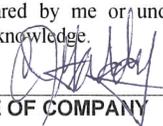
|      |        |    |        |      |    |
|------|--------|----|--------|------|----|
| FROM | 10466' | TO | 14329' | FROM | TO |
| FROM |        | TO |        | FROM | TO |
| FROM |        | TO |        | FROM | TO |
| FROM |        | TO |        | FROM | TO |
| FROM |        | TO |        | FROM | TO |

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.  
\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

**Greg Bryant**   
Signature of Cementer or Authorized Representative

**Sendero Well Service**  
Name of Cementing Company

CERTIFICATE:  
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

**Chris Gaddy**   
REPRESENTATIVE OF COMPANY

**Engineer** TITLE  
**4/30/2024** DATE  
Phone **432 685-7736** A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

|                                                                                                   |                                                                        |                                         |                              |
|---------------------------------------------------------------------------------------------------|------------------------------------------------------------------------|-----------------------------------------|------------------------------|
| 31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission | <input checked="" type="checkbox"/> Yes<br><input type="checkbox"/> No | 32. How was Mud Applied?<br><b>Circ</b> | 33. Mud Weight<br><b>10#</b> |
|---------------------------------------------------------------------------------------------------|------------------------------------------------------------------------|-----------------------------------------|------------------------------|

|                                                                                     |                                                               |  |                                                                                                                                                           |
|-------------------------------------------------------------------------------------|---------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------------------------------------------------------------|
| 24. Total Depth<br><b>10332'</b><br><br>Depth of Deepest Fresh Water<br><b>625'</b> | Other Fresh Water Zones by T.D.W.R.<br>TOP _____ BOTTOM _____ |  | 35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules?<br><input checked="" type="checkbox"/> Yes<br><input type="checkbox"/> No |
|                                                                                     | _____                                                         |  | 36. If NO, Explain                                                                                                                                        |

|                                                                                                                                                                        |                                                                 |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------|
| 37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well.<br><b>Sendero Well Service 11114 W. I-20 E., Odessa, TX 79765</b> | Date RRC District Office notified of plugging<br><b>4/11/24</b> |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------|

38. Name(s) and Adresse(s) of Surface Owner of Well Site

39. Was Notice Given Before Plugging to Each of the Above?

**FILL IN BELOW FOR DRY HOLES ONLY**

40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.

Log Attached       Log released to \_\_\_\_\_ Date \_\_\_\_\_

Type Logs:

Driller's       Electric       Radioactivity       Acoustical/Sonic

41. Date FORM P-8 (Special Clearance) Filed?

42. Amount of Oil produced prior to Plugging \_\_\_\_\_ bbls\*  
\* File FORM P-1 (Oil Production Report) for month this oil was produced

**R R C USE ONLY**

Nearest Field \_\_\_\_\_

**REMARKS**

**Perf @ 6000' – could not sqz, ok by RRC to spot cmt @ 6050'**