

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONFORM W-3
Rev. 12/92
FOD1296

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING					API NO. (If available) 42-461-34172		1. RRC District 7C											
							4. RRC Lease or ID Number 185597											
2. FIELD NAME (as per RRC Records) Block 4 (Devonian)				3. Lease Name University 4 "9" H				5. Well Number 1										
6. OPERATOR Rockport Energy Solutions LLC				6a. Original Form W-1 Filed in Name of:				10. County Upton										
7. ADDRESS 6500 River Place Blvd, Bldg 5, Ste 150 Austin, TX 78730				6b. Any Subsequent W-1's Filed in Name of:				11. Date Drilling Permit Issued										
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located.				Feet From		Line and		Feet From										
				Line of the		Lease		12. Permit Number 508103										
9a. SECTION, BLOCK, AND SURVEY 9 4 UL				9b. Distance and Direction From Nearest Town in this County 8 miles SE from Rankin				13. Date Drilling Commenced										
16. Type Well (Oil, Gas, Dry) Gas		Total Depth 10332'		17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s <table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th>GAS ID or OIL LEASE #</th><th>Oil- O Gas- G</th><th>WELL #</th></tr></thead><tbody><tr><td colspan="3"> </td></tr><tr><td colspan="3"> </td></tr></tbody></table>				GAS ID or OIL LEASE #	Oil- O Gas- G	WELL #							14. Date Drilling Completed	
GAS ID or OIL LEASE #	Oil- O Gas- G	WELL #																
18. If Gas, Amt. of Cond. on Hand at time of Plugging								15. Date Well Plugged 4/18/24										
CEMENTING TO PLUG AND ABANDON DATA:																		
		PLUG #1		PLUG #2		PLUG #3		PLUG #4		PLUG #5		PLUG #6		PLUG #7		PLUG #8		
*19. Cementing Date		4/16/24		4/17/24		4/17/24		4/17/24		4/18/24		4/18/24		4/18/24		4/18/24		
20. Size of Hole or Pipe in which Plug Placed (inches)		7		7		7x9 ⁵ / ₈		7x9 ⁵ / ₈		7x9 ⁵ / ₈		7x9 ⁵ / ₈		7				
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		9400		6050		4090		3500		2500		695		90				
*22. Sacks of Cement Used (each plug)		CIBP/30		30		50		75		50		75		25				
*23. Slurry Volume Pumped (cu. ft.)		34.8		39.6		66		99		66		99		33				
*24. Calculated Top of Plug (ft.)		9237		5878		3800		3300		2350		470		0				
25. Measured Top of Plug (if tagged) (ft.)		--		--		3750		3245		--		440		0				
*26. Slurry Wt. #/Gal.		14.8		14.8		14.8		14.8		14.8		14.8		14.8				
*27. Type Cement		C		C		C		C		C		C		C				
28. CASING AND TUBING RECORD AFTER PLUGGING										29. Was any Non-Drillable Material (Other than Casing) Left in This Well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No								
SIZE	WT./FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)		29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)												
13 ³ / ₄		645	645	17 ¹ / ₂														
9 ⁵ / ₈		4040	4040	12 ¹ / ₄														
7		10078	10078	7														
4 ¹ / ₂	Liner	9417'-14433'	9417'-14433'	17 ¹ / ₂														
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS																		
FROM		10466'		TO		14329'		FROM		TO								
FROM				TO				FROM		TO								
FROM				TO				FROM		TO								
FROM				TO				FROM		TO								
FROM				TO				FROM		TO								

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Greg Bryant
Signature of Cementer or Authorized RepresentativeSendero Well Service
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Chris Gaddy

REPRESENTATIVE OF COMPANY

Engineer

TITLE

4/30/2024

DATE

Phone 432

A/C

685-7736

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <div style="display: flex; align-items: center;"> <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No </div>	32. How was Mud Applied? <div style="text-align: center; font-size: 1.2em;">Circ</div>	33. Mud Weight <div style="text-align: center; font-size: 1.2em;">10#</div>
24. Total Depth <div style="text-align: center; font-size: 1.2em;">10332'</div> Depth of Deepest Fresh Water <div style="text-align: center; font-size: 1.2em;">625'</div>	Other Fresh Water Zones by T.D.W.R. <div style="display: flex; justify-content: space-around;"> <div style="text-align: center;">TOP</div> <div style="text-align: center;">BOTTOM</div> </div> <div style="display: flex; justify-content: space-between;"> <div style="width: 45%; border-bottom: 1px solid black;"></div> <div style="width: 45%; border-bottom: 1px solid black;"></div> </div> <div style="display: flex; justify-content: space-between;"> <div style="width: 45%; border-bottom: 1px solid black;"></div> <div style="width: 45%; border-bottom: 1px solid black;"></div> </div> <div style="display: flex; justify-content: space-between;"> <div style="width: 45%; border-bottom: 1px solid black;"></div> <div style="width: 45%; border-bottom: 1px solid black;"></div> </div>	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <div style="display: flex; align-items: center;"> <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No </div> 36. If NO, Explain <div style="height: 40px;"></div>
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. Sendero Well Service 11114 W. I-20 E., Odessa, TX 79765		Date RRC District Office notified of plugging <div style="text-align: center; font-weight: bold;">4/11/24</div>
38. Name(s) and Adresse(s) of Surface Owner of Well Site 		
39. Was Notice Given Before Plugging to Each of the Above? 		
FILL IN BELOW FOR DRY HOLES ONLY		
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div style="width: 30%;"> <input type="checkbox"/> Log Attached </div> <div style="width: 30%;"> <input type="checkbox"/> Log released to </div> <div style="width: 30%;"> Date </div> </div> <div style="margin-top: 10px;"> Type Logs: <div style="display: flex; justify-content: space-around; margin-top: 5px;"> <div><input type="checkbox"/> Driller's</div> <div><input type="checkbox"/> Electric</div> <div><input type="checkbox"/> Radioactivity</div> <div><input type="checkbox"/> Acoustical/Sonic</div> </div> </div>		
41. Date FORM P-8 (Special Clearance) Filed? 		
42. Amount of Oil produced prior to Plugging bbbls* * File FORM P-1 (Oil Production Report) for month this oil was produced		
<div style="border: 1px solid black; padding: 2px; margin-bottom: 5px;"> <u>R R C USE ONLY</u> </div> Nearest Field _____		

REMARKS

Perf @ 6000' – could not sqz, ok by RRC to spot cmt @ 6050'