



# XOG OPERATING, LLC

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## DAILY WORKOVER REPORT

API #42-461-32505

University 22A #1

660 FWL, 1980 FNL, Sec. 22, Blk 4, ULS

Upton Co., TX

4/11/12	MIRU Basic Energy. Open well and bleed off immediately. Well has no rods or tubing. Have welder cut flange bolts off. Order out companion flange for mounting BOP. SDFD	TWC: \$7250
D.C. \$7250		
4/12/12	Open well and install companion flange and NU BOP. RU wireline and run GR/JB to 9500'. Run GR/CCL from 9450' – 6000'. Correlate to OH log. Set 7" CIBP at 9413' and dump bail 20' cement on top of plug. RD Wireline. SDFD.	TWC: \$22,450
D.C. \$15,200		
4/13/12	Change out wellhead to 11" 3M x 7 1/16" 5M. RU pump truck and load casing and pressure up to 6500# while bleeding off air and pressure drops to 4800# in 9 min. Retest and pressure up to 6500# and bleeds to 3200# in 10 min. Order out 2 3/8" tubing and packer to find leak. RD pump truck and SDFD.	TWC: \$38,350
D.C. \$15,900		
4/16/12	Unload 288 jts 2 3/8" L80 tubing. Open well and starts flowing. Install gauge and well flowing 100% oil. Set 2 flowback tanks and call for flowback manifold. Well flowed 94 BO in 1 hr. SI well and RU manifold. SICP 300#. Open on 24/64 choke and turn over to flowback crew. SDFD.	TWC: \$53,475
D.C. \$15,125		
4/17/12	Well dead. Flowed 2 BO overnight. RIH with AS1X packer, SN and tubing to 9274' and set packer. Load tubing and pressure test against CIBP to 5000# for 20 minutes. Good test. Attempt to unset packer and unable. Load backside and pressure to 2000# to try to get packer to unset. Packer stuck. SDFD.	TWC: \$64,770
D.C. \$11,295		
4/18/12	TP 0#, FCP 50# flowing back on 42,64 choke. Flowed 62 BO overnight. 156 BO total recovery. RU power swivel and continue working packer and it finally comes free. TOH with tubing. PU bit and casing scraper and TIH. SDFD.	TWC: \$78,320
D.C. \$13,550		
4/19/12	FIH with bit and scraper to 9300'. RU pump truck to backside and circulate well with 2% KCL. TOH and LD 40 jts and stand back 246 jts. LD bit and scraper. TIH with redressed AS1X packer, SN and 2 3/8" tubing to 8009'. Set packer and test backside to 1500#. Good test. Suspect open perms in the Wolfcamp Lime section from 8060' – 8220' previously unreported by previous operator. Color cut oil in tanks and have recovered 182 BO since workover started. Will swab test in AM. SDFN.	TWC: \$143,179
D.C. \$64,859		
4/20/12	SITP 0#. RU swab and swab to SN in 9 runs recovering 12 BO and 13 BW. SDFWE.	TWC: \$148,554
D.C. \$5,375		
4/23/12	SITP 0#. RU swab and TIH to SN and find no fluid. RD swab. Set up acid spot for AM and will perforate Upper Wolfcamp Lime. SDFD.	TWC: \$153,804
D.C. \$5,250		

4/24/12	SITP 0#. Unset packer and TIH to 8180’ and spot 12bbl of 10% acetic acid and flush with 20bbl fresh water. TOH with tubing and packer. RU wireline and perforate Wolfcamp Lime from 8072’ – 8180’ in 4 perf clusters. RD wireline and TIH with redressed packer, SN and tubing to 7980’. Set packer and test backside to 1000# with good test. Will acidize in AM. SDFD.
D.C. \$15,890	TWC: 169,694
4/26/12	SITP 0#. RU Acid Specialists and pump 10,000 gal 15% NeFe at 3bpm. Avg treating pressure 3000# with good ball action. 15 min. SI = 1250#. RD acidizers and flowback well to tank and recover 78 BLW. RU swab and make 5 runs to SN recovering 22 BLW. 280 BLWTR. SDFD.
D.C. \$31,396	TWC: \$201,090
4/27/12	SITP 50#. RU swab and tag fluid at 6900’ (1000’ fluid entry overnight) and swab 4 BO. Wait 2 hrs and swab 2 BO. Swab the remainder of the day and recover 14 BO, 0 BW. 24 hr calculated rate of 30 BO, 0 BW, 0 MCF. SDFWE.
D.C. \$5,250	TWC: \$206,340
4/30/12	SITP 0#. Unset packer and ND BOP and reset packer and NU wellhead. RDMO. Will set pumping unit and run rods and pump.
D.C. \$5,730	TWC: \$212,070