

COPY

Plugging Record

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

FORM W-3
Rev. 12/92 (99)

API No. (if available) 42-461-32385				1. RRC District 7C	
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING					
2. FIELD NAME (as per RRC Records) Wildcat			3. Lease Name University 3-1		5. Well Number 1
6. OPERATOR Magnum Producing, LP			6a. Original form W-1's filed in name of: Rendova Oil Company		10. County Upton
7. ADDRESS 500 N. Shoreline, Ste 322 Corpus Christi, TX 78401			6b. Any subsequent W-1's filed in name of:		11. Date Drilling Permit Issued 4/12/2013
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			990 feet from South line and 990 feet from East line of the University 3-1 lease		12. Permit Number 760393
9a. SECTION, BLOCK and SURVEY Sec 1, Block 3, A-U1, UL			9b. Distance and direction from nearest town in this county 5 miles NE from Rankin		13. Date Drilling Commenced 4/26/2013
16. Type Well (oil, gas, or dry) oil	Total Depth 2044'	17. If multiple completion list all field names and oil lease or gas id no.'s		Gas ID or Oil Lease #	Oil - O Gas - G
18. If gas, amt. of cond. on hand at time of plugging				Well #	14. Date Drilling Completed 5/3/2013
					15. Date Well Plugged 5/8/2013
CEMENTING TO PLUG AND ABANDON DATA:					
		PLUG #1	PLUG #2	PLUG #3	PLUG #4
		May 7-2013	May 7-2013	5/8/13	
*19. Cementing Date					
20. Size of Hole or Pipe in which Plug Placed (inches)		5 1/2	5 1/2	5 1/2	
21. Depth to Bottom of Tubing or Drill Pipe (ft)		2042	522	30	
*22. Sacks of Cement Used (each plug)		25	75	5	
*23. Slurry Volume Pumped (cu. ft.)		33	99	7	
*24. Calculated top of Plug (ft.)		1792	3	3	
25. Measured Top of Plug (if tagged) (ft.)		1790	178		
*26. Slurry Wt. #/Gal.		14.8	14.8	14.8	
*27. Type Cement		C	C	C	
28. CASING AND TUBING RECORDED AFTER PLUGGING				29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (use reverse side of form if more space is needed.)
13 3/8	48	460	460	17 1/2	
8 5/8	32	358-4354	358-4354	12 1/2	
5 1/2	17	7364	7364	7 7/8	
4	9.5	8990-11745	8990-11745	7 7/8	
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	TO	FROM	TO	FROM	TO
FROM	TO	FROM	TO	FROM	TO
FROM	TO	FROM	TO	FROM	TO
FROM	TO	FROM	TO	FROM	TO
FROM	TO	FROM	TO	FROM	TO

I have knowledge that the cementing operations, as reflected by the information found in this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Jose Reynoso Service Supervisor *Jose L Reynoso*
Signature of Cementer or Authorized Representative

O-TEX PUMPING, LLC
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Ken Alj
REPRESENTATIVE OF COMPANY

Operations Manager 7/22/2013 PHONE (361) 826-0122
TITLE Date A/C NUMBER

31. Was well filled with mud-laden fluid, according to the regulations of the Railroad Commission? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud applied? HOLE LOADED. DISPLACED with tbg.	33. Mud Weight 10 LBS/GAL				
34. Total Depth <div style="text-align: center;">2044'</div> Depth of Deepest Fresh Water <div style="text-align: center;">450'</div>	Other Fresh Water Zones by T.D.W.R. <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%; text-align: center;">TOP</th> <th style="width: 50%; text-align: center;">BOTTOM</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">0</td> <td style="text-align: center;">450'</td> </tr> </tbody> </table>	TOP	BOTTOM	0	450'	35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No 36. If No, Explain	
TOP	BOTTOM						
0	450'						
37. Name and address of cementing company who mixed and pumped cement plugs in this well O-Tex Pumping, LLC 2611 East I-20 Midland, TX 79706		Date RRC District Office notified of plugging 5/6/2013					
38. Names(s) and address(es) of surface owners of well site University Lands PO Box 553 Midland, Texas 79702							
39. Was notice given before plugging to the above? Yes							
FILL IN BELOW FOR DRY HOLES ONLY							
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service. <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Log Attached </div> <div> <input type="checkbox"/> Log released to _____ Date _____ </div> </div> <div style="margin-top: 10px;"> Type Logs: <div style="display: flex; justify-content: space-around;"> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical / Sonic </div> </div>							
41. Date FORM P-8 (Special Clearance) filed:							
42. Amount of oil produced prior to plugging _____ bbls* File FORM P-1 (Oil Production Report) for month this oil was produced							
<u>R R C USE ONLY</u> Nearest field _____							

REMARKS

This was an unsuccessful re-entry and we did not get below 2044' with bit due to casing problem.

Cementer: Fill in shaded areas
Operator: Fill in other items

Form W-15
Cementing Report
Rev. 4/1/83
HLBRTN1096

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report) MAGNUM PRODUCING , LP	2. RRC Operator No. 521516	3. RRC District No. 7C	4. County of Well Site UPTON
5. Field Name (Wildcat or Exactly as Shown on RRC Records) Wildcat	6. API No. 42-461-32385	7. Drilling Permit No. 760393	
8. Lease Name UNIVERSITY 3-1	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well Number 1

CASING CEMENTING DATA:		SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				SINGLE STRING	MULTIPLE PARALLEL STRINGS	TOOL	SHOE
12. Cementing Date							
13. *Drilled Hole Size							
*Ext. % Wash or Hole Enlargement							
14. Size of Casing (in. O.D.)							
15. Top of Liner (ft)							
16. Setting Depth (ft)							
17. Number of Centralizers Used							
18. Hrs. Waiting on Cement Before Drill-Out							
1 st Slurry	19. API Cement Used: No. of Sacks >						
	Class >						
	Additives >						
2 nd Slurry	No. of Sacks >						
	Class >						
	Additives >						
3 rd Slurry	No. of Sacks >						
	Class >						
	Additives >						
1st	20. Slurry Pumped: Volume (cu.ft.) >						
	Height (ft) >						
2nd	Volume (cu.ft.) >						
	Height (ft) >						
3rd	Volume (cu.ft.) >						
	Height (ft) >						
	Volume (cu.ft.) >						
	Height (ft) >						
21. Was Cement Circulated to Ground Surface (or Bottom of Casing) Outside Casing?							
22. Remarks 1 NEAT 2							

OVER ➔

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
Cementing Date	5/7/2013	5/7/2013	5/8/13					
Size of Hole or Pipe Plugged (in)	5 1/2	5 1/2	5 1/2					
Depth to Bottom of Tubing or Drill Pipe (ft)	2042	522	30					
Sacks of Cement Used (each plug)	25	75	5					
Slurry Volume Pumped (cu.ft.)	33	99	7					
Calculated Top of Plug (ft)	1792	3	3					
Measured Top of Plug, If Tagged (ft)	1790	178						
Slurry Wt. (lbs/gal)	14.80	14.80	14.8					
Type Cement	C	C	C					

CEMENTERS CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

JOSE L. REYNOSO
Name and Title of Cementer's Representative

O-TEX PUMPING SERVICES
Cementing Company

Jose L. Reynoso
Signature

11 East I-20 Midland, Texas 79706 432-686-8559 5/7/2013
Address City State Zip Code Tel: Area Code Number Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Ken Ahuja
Signed or Printed Name of Operators Representative

Operations Manager
Title

Ken Ahuja
Signature

0 N. Shoreline, Ste 322 Corpus Christi, TX 78401 (361) 826-0122 7/22/2013
Address City State Zip Code Tel: Area Code Number Date: Mo. Day Yr.

Instruction to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 9 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- * An initial oil or gas completion report, **Form W-2 or G-1**, as required by Statewide or special field rules;
- * **Form W-4**, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- * **Form W-3**, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete **W-15**, in addition to **Form W-3**, to show any casing cemented in the hole.

Where to file. The appropriate Commission District Office for the county in which the well is located.

Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. Centralizers must meet API specifications.

Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.

Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 12 (b) (3) and (4).

Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, or ten percent for each 1000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

ELECTRIC LOG
STATUS REPORT

FORM L-1
Rev. 01-2007
DBC0308

Instructions

When to File Form L-1:

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:

- with the appropriate Commission district office

Filling out Form L-1:

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SEE REVERSE SIDE

SECTION I. IDENTIFICATION

Operator Name: Magnum Producing, LP	District No. 7C	Completion Date: 05/03/2013
Field Name Wildcat	Drilling Permit No. 760393	
Lease Name University 3-1	Lease/ID No.	Well No. 1
County Upton	API No. 42- 461-32385	

SECTION II. LOG STATUS (Complete either A or B)

☒ A. BASIC ELECTRIC LOG NOT RUN

☐ B. BASIC ELECTRIC LOG RUN. (Select one)

- ☐ 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- ☐ 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- ☐ 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- ☐ 4. Log attached to (select one):

☐ (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____

Check here if attached log is being submitted after being held confidential. ☐

☐ (b) Form P-7, Application for Discovery Allowable and New Field Designation.

☐ (c) Form W-4, Application for Multiple Completion: Lease or ID No(s). _____
Well No(s). _____

Ken Ahuja Signature
Ken Ahuja Name (print)

Operations Manager Title
(361)882-3858 Phone **07/22/2013** Date

-FOR RAILROAD COMMISSION USE ONLY-