

API No. <u>42-461-32385</u> Drilling Permit # <u>760393</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <div style="text-align: center;">521516</div>		2. Operator's Name (as shown on form P-5, Organization Report) <div style="text-align: center;">MAGNUM PRODUCING, LP</div>			3. Operator Address (include street, city, state, zip):		
4. Lease Name <div style="text-align: center;">UNIVERSITY 3-1</div>			5. Well No. <div style="text-align: center;">1</div>				
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input checked="" type="checkbox"/> Re-Enter </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D) </div>							
7. Wellbore Profile (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack </div>							
8. Total Depth <div style="text-align: center;">12300</div>		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. <div style="text-align: center;">7C</div>		12. County <div style="text-align: center;">UPTON</div>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>5</u> miles in a <u>NE</u> direction from <u>Rankin</u> which is the nearest town in the county of the well site.							
15. Section <div style="text-align: center;">1</div>	16. Block <div style="text-align: center;">3</div>	17. Survey <div style="text-align: center;">UL</div>		18. Abstract No. <div style="text-align: center;">A-U1</div>	19. Distance to nearest lease line: <div style="text-align: center;">990 ft. </div>	20. Number of contiguous acres in lease, pooled unit, or unitized tract: <div style="text-align: center;">160</div>	
21. Lease Perpendiculars: <u>990</u> ft from the <u>SOUTH</u> line and <u>990</u> ft from the <u>EAST</u> line. 22. Survey Perpendiculars: <u>990</u> ft from the <u>SOUTH</u> line and <u>990</u> ft from the <u>EAST</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
7C	85279200	SPRABERRY (TREND AREA)		Oil or Gas Well	12300	0.00	
7C	00016001	WILDCAT		Oil or Gas Well	12300	0.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS							
Remarks [RRC STAFF Apr 11, 2013 8:37 AM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Apr 11, 2013 9:54 AM]: Problems identified with this permit are resolved. Per Laura Holland: We received the attached W-1 problem notice and attached the updated plat (in PDF and TIF) for your review. The 160 acre lease has been outlined properly.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>Ken Ahuja, Operations Manager</u> Name of filer </div> <div> <u>Apr 09, 2013</u> Date submitted </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <u>(361)8823858, x122</u> Phone </div> <div> <u>ken@magnumproducing.com</u> E-mail Address (OPTIONAL) </div> </div>			
RRC Use Only Data Validation Time Stamp: Apr 12, 2013 9:11 AM('As Approved' Version)							

RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER 760393	DATE PERMIT ISSUED OR AMENDED 04/12/2013	DISTRICT 7C
API NUMBER 42-461-32385	FORM W-1 RECEIVED 04/09/2013	COUNTY UPTON
TYPE OF OPERATION Reenter	WELLBORE PROFILE(S) Vertical	ACRES 160.0
OPERATOR MAGNUM PRODUCING, LP 500 N SHORELINE BLVD STE 322 CORPUS CHRISTI, TX 78401-0000		NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: (325) 657-7450
LEASE NAME UNIVERSITY 3-1		WELL NUMBER 1
LOCATION 5.0 miles NE direction from Rankin		TOTAL DEPTH 12300
Section, Block and/or Survey SECTION 1 BLOCK 3 ABSTRACT U1 SURVEY UL		
DISTANCE TO SURVEY LINES 990.0 ft SOUTH 990.0 ft EAST		DISTANCE TO NEAREST LEASE LINE 990.0
DISTANCE TO LEASE LINES 990.0 ft SOUTH 990.0 ft EAST		DISTANCE TO NEAREST WELL ON LEASE See FIELD(s) Below

FIELD(s) and LIMITATIONS:

* SEE FIELD DISTRICT FOR REPORTING PURPOSES *

FIELD NAME LEASE NAME	ACRES NEAREST LEASE	DEPTH	WELL# NEAREST WELL	DIST
SPRABERRY (TREND AREA)	160.0	12300	1	7C
UNIVERSITY 3-1	990.0		0.0	
WILDCAT	160.0	12300	1	7C
UNIVERSITY 3-1	990.0		0.0	

MAGNUM PRODUCING, LP
UNIVERSITY 3-1 #1
BLOCK 3, SECTION 1
UNIVERSITY LAND SURVEY
UPTON COUNTY, TEXAS
5 MILES NORTHEAST FROM RANKIN, TEXAS
SCALE: 1' = 1000'

LEGEND

Grid: Tobin: Texas Abstract (SDE)



Grid: Tobin: Texas Block (SDE)



Grid: Tobin: Texas Labor (SDE)

No objects

Grid: Tobin: Texas Section (SDE)



Grid: Tobin: Texas Survey (SDE)

No objects

Wells: Competitor & Chevron (WPH)

- Dry Hole
- ⊗ Gas
- ⊗ Injection
- ⊗ Junked and Abandoned
- Location
- Oil



I hereby certify this plat to be true and correct to the best of my knowledge and belief.

Jeffrey Krack
Jeffrey Krack, Petroleum Engineer

