



31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was mud Applied? <b>CIRCULATED</b>	33. Mud Weight 9.5 LBS/GAL
34. Total Depth <u>10,751</u>  Depth of Deepest Fresh Water <u>550</u>	Other Fresh Water Source by T.D.W.R. TOP _____ BOTTOM _____ _____ _____ _____	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  36. If NO, Explain
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well <b>MAVERICK WELL PLUGGERS P.O. BOX 2439 MIDLAND TX 79702</b>		Date RRC District Office notified of plugging <b>6-24-11</b>
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases  _____ _____ _____ _____		
39. Was Notice Given Before Plugging to Each of the Above?  <b>FILL IN BELOW FOR DRY HOLES ONLY</b>		
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service,  <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____  Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic		
41. Date FORM P-8 (Special Clearance) Filed?		
42. Amount of Oil produced prior to Plugging _____ bbls * * File FORM P-1 (Oil Production Report) for month this oil was produced		
<b>R R C USE ONLY</b> Nearest Field _____		

**REMARKS** RRC JOB # 4780

6/27/11-TBG STUCK. CUT TBG @ 10,000'. SET CIBP

7/5/11- CUT CSG @ 3715'. NOT FREE. BARRY WOOD RRC OKAYED TO SQZ 65 SX CMT @ 3715'. OKAYED TO SPOT 65 SX CMT @ 3715'. OKAYED TO SPOT ACROSS CUT @ 3765'.

7/6/11- CUT & PULL 2500' CSG.