

## Plugging Record

## RAILROAD COMMISSION OF TEXAS

FORM W-3

Rev. 12/92

OIL AND GAS DIVISION

API NO.  
(if available) 42-403-03489

1. RRC District

8

4. RRC Lease or Id.  
Number

20377

D.V. (2) FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH  
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records)

McElroy

3. Lease Name

North McElroy Unit

6a. Original Form W-1 Filed in Name of:

Getty O.I.

6b. Any Subsequent W-1's Filed in Name of:

6. OPERATOR

Apache Corporation

7. ADDRESS

3300 North A St., Suite 8220-Midland, TX 79705

8. Location of Well, Relative to Nearest Lease Boundaries  
of Lease on which this Well is Located990 Feet From East Line and 990 Feet From  
South Line of the North McElroy Unit Lease

9a. SECTION, BLOCK, AND SURVEY

37 30 ULS

9b. Distance and Direction From Nearest Town in this  
County 2 miles North of Crane16. Type Well  
(Oil, Gas, Dry)

WIW

Total Depth

4260

17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s  
GAS ID or  
OIL LEASE #

Oil - O

Gas - G

WELL

#

18. If Gas, Amt. of Cond. on  
Hand at time of Plugging11. Date Drilling  
Permit Issued

N/R

12. Permit Number

N/R

13. Date Drilling  
Commenced

N/R

14. Date Drilling  
Completed

6-25-97

15. Date Well Plugged

7/16/97

## CEMENTING TO PLUG AND ABANDON DATA:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	7/15	7/15	7/15	7/15	7/16	7/16		
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	3760	2450	2050	1025	580	30		
*22. Sacks of Cement Used (each plug)	5	20	20	25	20	10		
*23. Slurry Volume Pumped (cu. ft.)	6.6	26.4	26.4	33	26.4	13.2		
*24. Calculated Top of Plug (ft.)	3700	2350	1950	900	480	surface		
25. Measured Top of Plug (if tagged) (ft.)				870				
*26. Slurry Wt. # /Gal.	14.8	14.8	14.8	14.8	14.8	14.8		
*27. Type Cement	"C"	"C"	"C"	"C"	"C"	"C"		

## 28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
10-3/4	N/R	529	529	13-3/4
5 1/2	N/R	4018	4018	7-7/8

29. Was any Non-Drillable Material (Other  
than Casing) Left in This Well☐ Yes ☒ No29a. If answer to above is "Yes" state depth to top of "junk" left in hole  
and briefly describe non-drillable material. (Use Reverse Side of  
Form if more space is needed.)

## 30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	3898	TO	3936
FROM	4018	TO	4045
FROM		TO	
FROM		TO	
FROM		TO	

FROM	TO
FROM	TO
FROM	TO
FROM	TO
FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.  
 \* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

*Signature of Cementer or Authorized Representative*  
 Signature of Cementer or Authorized Representative

SNG Well Plugging and Abandonment Services, LLC

Name of Cementing Company

## CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this  
 report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete,  
 to the best of my knowledge.

*Signature of Representative of Company*  
 REPRESENTATIVE OF COMPANY

*Signature of Representative of Railroad Commission*  
 TITLE

7-30-97  
 DATE

Phone 915 683-6511  
 A/C NUMBER

*Signature of Representative of Railroad Commission*  
 SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

RECEIVED  
 R.R.C. OF TEXAS  
 AUG - 4 1997  
 MIDLAND, TEXAS

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was Mud Applied? Circulation		33. Mud Weight 10 LBS/GAL	
34. Total Depth 4260	Other Fresh Water Zones by T.D.W.R. TOP _____ BOTTOM _____	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Depth of Deepest Fresh Water 975	_____ _____ _____	36. If NO, Explain			
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well SNG Well P&A Services, LLC - P. O. Box 272 - Midland, TX 79702				Date RRC District Office notified of plugging 7/15/97	
38. Name(s) and Address(es) of Surface Owners of Well Site <div style="text-align: center; margin-top: 10px;"> <u>University Lands</u>  <u>P.O. Box 533</u>  <u>Midland, TX 79701</u> </div>					
39. Was Notice Given Before Plugging to the Above? <span style="float: right; font-size: 1.2em;">Yes</span>					
FILL IN BELOW FOR DRY HOLES ONLY					
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.					
<input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____					
Type Logs:					
<input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic					
41. Date FORM P-8 (Special Clearance) Filed?					
42. Amount of Oil produced prior to Plugging _____ bbls*					
* File FORM P-1 (Oil Production Report) for month this oil was produced					
RRC USE ONLY					
Nearest Field _____					

REMARKS Cap CIBP set at 3760' w/5 sacks cement.