

2-3-94
975

Plugging Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3
Rev. 12/92

10314-529

API NO. (if available) 42-403-03489

D.V. (a) FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records) McElroy	3. Lease Name North McElroy Unit	1. RRC District 8
6. OPERATOR Apache Corporation	6a. Original Form W-1 Filed in Name of: Getty O.I.	4. RRC Lease or Id. Number 20377
7. ADDRESS 3300 North A St., Suite 8220-Midland, TX 79705	6b. Any Subsequent W-1's Filed in Name of:	5. Well Number 3755
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located 990 Feet From East Line and 990 Feet From South Line of the North McElroy Unit Lease	9b. Distance and Direction From Nearest Town in this County 2 miles North of Crane	10. County Crane Upton
9a. SECTION, BLOCK, AND SURVEY 37 30 ULS	9b. Distance and Direction From Nearest Town in this County 2 miles North of Crane	11. Date Drilling Permit Issued N/R
16. Type Well (Oil, Gas, Dry) WIW	Total Depth 4260	12. Permit Number N/R
17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s GAS ID or OIL LEASE #	Oil - O Gas - G	13. Date Drilling Commenced N/R
18. If Gas, Amt. of Cond. on Hand at time of Plugging	WELL #	14. Date Drilling Completed 6-25-97
		15. Date Well Plugged 7/16/97

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	7/15	7/15	7/15	7/15	7/16	7/16		
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	3760	2450	2050	1025	580	30		
*22. Sacks of Cement Used (each plug)	5	20	20	25	20	10		
*23. Slurry Volume Pumped (cu. ft.)	6.6	26.4	26.4	33	26.4	13.2		
*24. Calculated Top of Plug (ft.)	3700	2350	1950	900	480	surface		
25. Measured Top of Plug (if tagged) (ft.)				870				
*26. Slurry Wt. #/Gal.	14.8	14.8	14.8	14.8	14.8	14.8		
*27. Type Cement	"C"	"C"	"C"	"C"	"C"	"C"		

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)	
10-3/4	N/R	529	529	13-3/4		
5 1/2	N/R	4018	4018	7-7/8		

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS			
FROM	TO	FROM	TO
3898	3936		
4018	4045		

RECEIVED
R.R.C. OF TEXAS
AUG - 4 1997
O.G.
MIDLAND, TEXAS

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Aracelis D. Nunez
Signature of Cementer or Authorized Representative

SNG Well Plugging and Abandonment Services, LLC
Name of Cementing Company

CERTIFICATE
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Syberia Shoamaku *Clark III* 7-30-97 Phone 915 683-6511
REPRESENTATIVE OF COMPANY TITLE DATE A/C NUMBER

Did not witness
SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? Circulation	33. Mud Weight 10 LBS/GAL
34. Total Depth 4260 Depth of Deepest Fresh Water 975	Other Fresh Water Zones by T.D.W.R. TOP _____ BOTTOM _____ _____ _____ _____	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well SNG Well P&A Services, LLC - P. O. Box 272 - Midland, TX 79702		Date RRC District Office notified of plugging 7/15/97
38. Name(s) and Address(es) of Surface Owners of Well Site University Lands P.O. Box 533 Midland, TX 79701		
39. Was Notice Given Before Plugging to the Above? Yes		
FILL IN BELOW FOR DRY HOLES ONLY		
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic		
41. Date FORM P-8 (Special Clearance) Filed?		
42. Amount of Oil produced prior to Plugging _____ bbls* * File FORM P-1 (Oil Production Report) for month this oil was produced		
RRC USE ONLY		
Nearest Field _____		

REMARKS Cap CIBP set at 3760' w/5 sacks cement.