

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

FORM W-3

Rev. 12/92

FOD1296

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						API NO. (If available) <b>42-461-03083</b>		1. RRC District  <b>7C</b>	
2. FIELD NAME (as per RRC Records) <b>Block 4 (Devonian)</b>				3. Lease Name <b>University</b>				4. RRC Lease or ID Number <b>02335</b>	
6. OPERATOR <b>Octane Energy Operating, LLC</b>				6a. Original Form W-1 Filed in Name of:				5. Well Number <b>122</b>	
7. ADDRESS <b>310 W. Wall St., Ste 300 Midland, TX 79701</b>				6b. Any Subsequent W-1's Filed in Name of:				10. County <b>Upton</b>	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located.				Feet From _____ Line and _____ Feet From _____ Line of the _____ Lease				11. Date Drilling Permit Issued	
9a. SECTION, BLOCK, AND SURVEY <b>22 4 UL</b>				9b. Distance and Direction From Nearest Town in this County <b>8 miles SE from Rankin</b>				12. Permit Number	
16. Type Well (Oil, Gas, Dry) <b>Oil</b>		Total Depth <b>10300'</b>		17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s				13. Date Drilling Commenced	
18. If Gas, Amt. of Cond. on Hand at time of Plugging				GAS ID or OIL LEASE #		Oil- O Gas- G		WELL #	
								14. Date Drilling Completed	
								15. Date Well Plugged <b>4/11/24</b>	
CEMENTING TO PLUG AND ABANDON DATA:									
*19. Cementing Date		PLUG #1 <b>4/8/24</b>		PLUG #2 <b>4/9/24</b>		PLUG #3 <b>4/10/24</b>		PLUG #4 <b>4/10/24</b>	
20. Size of Hole or Pipe in which Plug Placed (inches)		<b>5½</b>		<b>5½x7⅞</b>		<b>5½</b>		<b>5½</b>	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		<b>9700</b>		<b>6000</b>		<b>3550</b>		<b>2550</b>	
*22. Sacks of Cement Used (each plug)		<b>3</b>		<b>45</b>		<b>40</b>		<b>20</b>	
*23. Slurry Volume Pumped (cu. ft.)		<b>3.96</b>		<b>59.4</b>		<b>52.8</b>		<b>26.4</b>	
*24. Calculated Top of Plug (ft.)		<b>9680</b>		<b>5786</b>		<b>3146</b>		<b>2348</b>	
25. Measured Top of Plug (if tagged) (ft.)		<b>--</b>		<b>--</b>		<b>3095</b>		<b>--</b>	
*26. Slurry Wt. #/Gal.		<b>14.8</b>		<b>14.8</b>		<b>14.8</b>		<b>14.8</b>	
*27. Type Cement		<b>C</b>		<b>C</b>		<b>C</b>		<b>C</b>	
28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
SIZE	WT./FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)				
<b>8⅝</b>		<b>Unk</b>	<b>Unk</b>						
<b>5½</b>		<b>10300</b>	<b>10300</b>	<b>7⅞</b>					
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS									
FROM	<b>10330'</b>	TO		FROM		TO			
FROM		TO		FROM		TO			
FROM		TO		FROM		TO			
FROM		TO		FROM		TO			
FROM		TO		FROM		TO			

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

**Greg Bryant**   
Signature of Cementer or Authorized Representative

**Sendero Well Service**  
Name of Cementing Company

## CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

**Chris Gaddy**

REPRESENTATIVE OF COMPANY

**Engineer**

TITLE

**4/30/2024**

DATE

**432**

Phone

A/C

**685-7736**

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied?  <div style="text-align: center; font-size: 1.2em;">Circ</div>	33. Mud Weight  <div style="text-align: center; font-size: 1.2em;">10#</div>								
24. Total Depth <div style="text-align: center; font-size: 1.2em;">10300'</div>  Depth of Deepest Fresh Water <div style="text-align: center; font-size: 1.2em;">1200'</div>	Other Fresh Water Zones by T.D.W.R. <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center;">TOP</td> <td style="width: 50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center; font-size: 1.2em;">0</td> <td style="text-align: center; font-size: 1.2em;">725</td> </tr> <tr> <td style="border-top: 1px solid black; height: 15px;"></td> <td style="border-top: 1px solid black; height: 15px;"></td> </tr> <tr> <td style="border-top: 1px solid black; height: 15px;"></td> <td style="border-top: 1px solid black; height: 15px;"></td> </tr> </table>		TOP	BOTTOM	0	725					35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
TOP	BOTTOM										
0	725										
36. If NO, Explain											
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. <b>Sendero Well Service 11114 W. I-20 E., Odessa, TX 79765</b>			Date RRC District Office notified of plugging <div style="text-align: center; font-size: 1.2em;">4/4/24</div>								
38. Name(s) and Adresse(s) of Surface Owner of Well Site											
39. Was Notice Given Before Plugging to Each of the Above?											
<b>FILL IN BELOW FOR DRY HOLES ONLY</b>											
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div style="width: 30%;"> <input type="checkbox"/> Log Attached         </div> <div style="width: 30%;"> <input type="checkbox"/> Log released to         </div> <div style="width: 30%;">           Date         </div> </div> <div style="margin-top: 10px;">           Type Logs:           <div style="display: flex; justify-content: space-around; margin-top: 5px;"> <input type="checkbox"/> Driller's             <input type="checkbox"/> Electric             <input type="checkbox"/> Radioactivity             <input type="checkbox"/> Acoustical/Sonic           </div> </div>											
41. Date FORM P-8 (Special Clearance) Filed?											
42. Amount of Oil produced prior to Plugging <span style="float: right;">bbls*</span> * File FORM P-1 (Oil Production Report) for month this oil was produced											
<b>R R C USE ONLY</b>  Nearest Field _____											

**REMARKS**

4/5 – RIH w/ 5½ gauge ring to 10230'. RRC ok set CIBP @ 9700'. Run CBL – TOC @ 6040'

4/9 – Perf @ 3500' – no inj rate. Perf @ 3485' – no inj rate. Spot cmt @ 3550'  
 Perf @ 2500' – no inj rate. Reperf @ 2500' – no inj rate. Spot cmt @ 2550'