

UC: 38105

API No. 42-413-32472

7. RRC District No.

7C

8. RRC Gas ID No.

Gas Well Back Pressure Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RCC Records or Wildcat) Baker Ranch (Canyon)		2. LEASE NAME University #17		9. Well No. 4	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) Unit Petroleum Company			RCC Operator No. 877099		10. County of well site Schleicher
4. ADDRESS 407 N. Big Spring, Ste. #300 Midland, TX 79701				11. Purpose of filing	
5. Location (Section, Block, and Survey) Sec 17, Block 53, University Lands Survey		5b. Distance and direction to nearest town in this county 20.5 miles NW of Eldorado		Initial Potential <input checked="" type="checkbox"/>	
6. If operator has changed within last 60 days, name former operator		12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR		Retest <input type="checkbox"/>	
13. Pipe Line Connection Targa Texas Field Services L.P.		Oil-O Gas-G		Reclass <input type="checkbox"/>	
14. Completion or recompletion date 11/28/07		15. Any condensate on hand at time of workover or recompletion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		16. Type of Electric or other Log Run. DIL & Neut-Density	
Well record only (Explain in remarks) <input type="checkbox"/>					

Section I

GAS MEASUREMENT DATA

Date of Test 12/08/07		Gas Measurement Method (Check One) Orifice Meter <input type="checkbox"/> Flange Taps <input checked="" type="checkbox"/> Pipe Taps <input type="checkbox"/> Positive Choke <input type="checkbox"/> Orifice Vent Meter <input type="checkbox"/> Pitot Tube <input type="checkbox"/> Critical-flow Prover <input type="checkbox"/>						Gas production during test 1362 MCF			
Run Size	Line Size	Orif. or Choke Size	24 hr Coeff. Orif. or Choke	Static P _m or Choke Press	Diff. h _w	Flow Temp. °F	Temp. Factor F _{tf}	Gravity Factor F _g	Compress Factor F _{pv}	Volume MCF/DAY	
1	2.067	.500	Volume obtained from electronic calibrated flow meter								454
2											
3											
4											

Section II

FIELD DATA AND PRESSURE CALCULATIONS

Gravity (Dry Gas) .678		Gravity Liquid Hydrocarbon 58.6		Gas-Liquid Hydro Ratio 113,500		Gravity of Mixture G _{mix} =		Avg. Shut-in Temp. °F		Bottom Hole Temp. °F@ (Depth)	
$D_{cfl}^{8/3} =$		$\sqrt{T_f} =$		$=$		$\sqrt{GL} =$		$=$		$=$	
$C = \frac{1118 \times (D_{cfl}^{8/3})}{\sqrt{T}} =$		$=$		$=$		$\frac{\sqrt{GL}}{C} =$		$=$		$=$	
Run No.	Time of Run Min.	Choke Size	Wellhead Press. P _w PSIA	Wellhead Flow Temp. °F	P _w ² (Thousands)	R	R ² (Thousands)	P ₁	P _w /P ₁		
Shut-In											
1	4320	48/64	1260	30							
2											
3											
4											
Run No.	F	K	S - 1/z	E ^{ks}	P _f and P _s	P _f ² and P _s ² (Thousands)	P _f ² - P _s ² (Thousands)	Angle of Slope			
Shut-In											
1					2150			θ			
2					360			n			
3								Absolute Open Flow			
4							 MCF/DAY			

WELL TESTER'S CERTIFICATION: I declare under penalties prescribed in Sec.91.143, Texas Natural Resources Code, that I conducted or supervised this test and that data and facts shown in Sections I and II above are true, correct, and complete, to the best of my knowledge. Bottomhole temperature and the diameter and length of flow string were furnished by the operator of the well.

Signature: Well Tester _____ Name of Company _____ RRC Representative _____

OPERATOR'S CERTIFICATION: I declare under penalties prescribed in Sec.91.143, Texas Natural Resources Code, that I am authorized to make this report, that I prepared or supervised and directed this report, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature: Operator's representative Matthew Doffer District Engineer 12/20/07 Tel: 432 685-9020
 Title _____ Date _____ A/C _____ Number _____

SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest)			
17. Type of Completion: New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>		18. Permit to Drill Plug Back or Deepen Rule 37 Exception DATE: 8/27/07 PERMIT NO.: 643048 CASE NO.: 0252915	
19. Notice of Intention to Drill this well was filed in Name of Unit Petroleum Company			
20. Number of producing wells on this lease in this field (reservoir) including this well		21. Total number of acres in this lease 291.7	
22. Date Plug Back, Deepening Workover or Drilling Operations: Commenced: 10/14/07 Completed: 10/29/07		23. Distance to nearest well, Same Lease & Reservoir 1105'	
24. Location of well, relative to the nearest lease boundaries of lease on which this well is located 969' Feet From North Line and 2150' Feet From Lease West Line of the University "17"		25. Elevation (DF, RKB, RT, GR, ETC.) GR 2557 KB 2571	
26. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		27. Top of Pay: 7031'	
28. Total Depth: 7200'		29. P.B. Depth: 7146'	
30. Surface Casing Determined by: Field Rules <input type="checkbox"/> Recommendation of T.D.W.R. Railroad Commission (Special) <input checked="" type="checkbox"/>		Dt. of Letter: 8/21/07	
31. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		32. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR	
34. Name of Drilling Contractor Sand Dollar Drilling		33. Intervals Drilled by: Rotary Tools: X Cable Tools: X	
		35. Is Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

36. CASING RECORD (Report All Strings Set in Well)							
CASING SIZE	WT#/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
8-5/8"	32#	1196'		417 sx C 65/35 + 213 sx C	12-1/4"	Circulated	1102
4-1/2"	11.6#	7200'		253 sx H 10% + 388 sx H 2%	7-7/8"		1160

37. LINER RECORD				
Size	TOP	Bottom	Sacks Cement	Screen

38. TUBING RECORD			39. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
2-3/8"	7137'	None	From 7031	To 7070'
			From	To
			From	To

40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used
7031 - 47' and 7064 - 70'	A/1500 gals 15% NeFe HCL F/42,000 gals 500 C02 Foam + 71,000# 20/40

41. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
Clearfork	2134'	Canyon Top Sand	6420'
Wolfcamp	5190'		
Canyon Marker	6070'		

REMARKS _____

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

GAS WELL
CLASSIFICATION REPORT

Form G-5

Rev. 01/01/86

www

READ INSTRUCTIONS ON BACK

1. OPERATOR NAME (Exactly as shown on Form PS Organization Report) Unit Petroleum Company		3. RRC DISTRICT NO. 7C	4. OIL LEASE NO OR GAS WELL ID NO.
2. MAILING ADDRESS 407 N. Big Spring, Ste. 300 Midland, TX 79701		5. WELL NO. 4	6. API NO. 42- 413-32472
		7. COUNTY OF WELL SITE Schleicher	

8. FIELD NAME (as per RRC Records) Baker Ranch (Canyon)	9. LEASE NAME University "17"
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10. LOCATION (Section, Block and Survey)	11. PIPELINE CONNECTION OR USE OF GAS Targa Texas Field Services, L.P.
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PRODUCTION TEST AT RATE ELECTED BY OPERATOR (data on 24-hour basis)		A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.	
A. Date of Test <u>12/08/07</u>		Date Liquid Sample Obtained _____	
B. Gas Volume <u>454</u> (Mcf)		Where Obtained: <input type="checkbox"/> Separator <input type="checkbox"/> Stock Tank	
C. Oil or Condensate Volume <u>4</u> (Bbl)		% Over Temp. (deg. F)	
D. Water Volume <u>3</u> (Bbl)		% Over Temp. (deg. F)	
E. Gas/Liquid Hydrocarbon Ratio <u>113,500</u> (Cf/Bbl)		Initial Boiling Temp.	
F. Flowing Tubing Pressure <u>30</u> (psia)		10 _____ 70 _____	
G. Choke Size <u>48/64</u> (in.)		20 _____ 80 _____	
H. Casing Pressure <u>160</u> (psia)		30 _____ 90 _____	
I. Shut-in Wellhead Pressure-- Tubing <u>1260</u> (psia)		40 _____ 95 _____	
J. Separator Operating Pressure <u>18</u> (psia)		50 _____ End Point _____	
K. Color of Stock Tank Liquid <u>Yellow</u>		Total Recovery _____ percent	
L. Gravity of Separator Liquid <u>58.6</u> °API		Residue _____ percent	
M. Gravity of Stock Tank Liquid <u>57.4</u> °API		Loss _____ percent	
N. Specific Gravity of the Gas (Air = 1) <u>.678</u>			

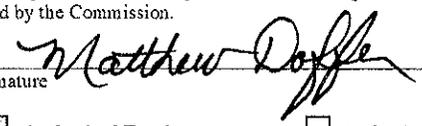
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.	_____ NAME (Type or Print)	RRC USE ONLY
	_____ SIGNATURE	
	_____ TITLE	
	_____ CONTACT PERSON	
_____ DATE	_____ (432) 685-9020	

**CERTIFICATE OF COMPLIANCE
 AND TRANSPORTATION AUTHORITY**

P-4

5/02—www-1

READ INSTRUCTIONS ON BACK

1. Field name exactly as shown on proration schedule Baker Ranch (Canyon)		2. Lease name as shown on proration schedule University "17"			
3. Current operator name exactly as shown on P-5 Organization Report Unit Petroleum Company		4. Operator P-5 no. 877099	5. Oil Lse/Gas ID no.	6. County Schleicher	
8. Operator address including city, state, and zip code 407 N. Big Spring, Ste. #300 Midland, TX 79701		7. RRC district 7C			
		9. Well no(s) (see instruction E) 4			
		10. Classification <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)		11. Effective Date 11/28/07	
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G)					
a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code					
<input type="checkbox"/> field name from: _____ <input type="checkbox"/> lease name from: _____ OR					
b. New RRC Number for: <input type="checkbox"/> oil lease <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other well (specify) _____					
Due to: <input type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)					
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).					
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)	Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	Targa Texas Field Services, L.P.	0001	100	
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).		RRC USE ONLY			
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)		Percent of Take	Reviewer's initials: _____		
Navajo Regining		100	Approval date: _____		
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.					
Name of Previous Operator		Signature			
Name (print)		<input type="checkbox"/> Authorized Employee of previous operator		<input type="checkbox"/> Authorized agent of previous operator (see instruction G)	
Title		Date		Phone with area code	
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.					
Matthew Doffer					
Name (print)		Signature			
District Engineer		<input checked="" type="checkbox"/> Authorized Employee of current operator		<input type="checkbox"/> Authorized agent of current operator (see instruction G)	
Title		Date		Phone with area code	
E-mail Address (optional)		12/20/07		432-685-9020	

STATEMENT OF PRODUCTIVITY OF ACREAGE
ASSIGNED TO PRORATION UNITS

Form P-15
(5-5-71)

The undersigned states that he is authorized to make this statement; that he has knowledge of the facts concerning the Unit Petroleum Company OPERATOR, University "17" LEASE, No. 4 WELL; that such well is completed in the Baker Ranch (Canyon) Field, Schleicher County, Texas and that the acreage claimed, and assigned to such well for proration purposes as authorized by special rule and as shown on the attached certified plat embraces 80 acres which can reasonably be considered to be productive of hydrocarbons.

- CERTIFICATE -

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Date 12/20/07 Signature Matthew Doffe

Telephone 432-685-9020 Title District Engineer
AREA CODE

Block 53, University Lands

(1440) (1440)
13 14

(1452)
15

N 89°51'55" W 5309.38'

18 Broken Conc. Mon.
(1455) 17
(1454)

16
(1453)

N 0°10'33" E 5439.72'

S 0°08'05" W 5439.72'

UNIT PETROLEUM COMPANY

80 acre

#2

2150'

969'

#4
EL.
2557

291.7 Acres

1105'
1750'

#3

University "17" N 89°51'55" W 5313.29'

(1460) 23

24 25
(1461) (1462)

Note: Survey Reconstruction filed in the Office of Luchini and Mertz Land Surveying Company.
 Note: All bearings and coordinates shown are based on the Texas Coordinate System of 1927, Central Zone.
 A combined grid factor of 0.9997577 must be divided into Section Line distances to obtain a true horizontal distance.
 Note: Example: (S-99999) indicates General Land Office file number.
 Note: NAD '27 Coordinates & Latitude/Longitude on well location in Section 17.
 Note: Well location is approximately 20.5 miles northwest of Eldorado.

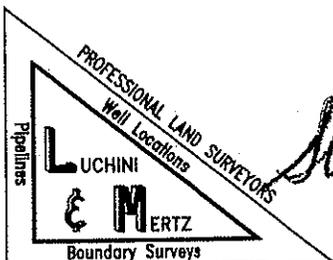


#4
 X: 1828800.47 Latitude - 31°02'07.281" N
 Y: 498190.82 Longitude - 100°52'47.898" W

Railroad Commission Permit Plat

UNIT PETROLEUM COMPANY
 University "17" Lease
 S/2 (Less 40 acres) of
 Section 17, Block 53,
 University Land,
 Schleicher County, Texas

Scale: 1" = 1000'



Steven L. Prewit
 Revised: July 14, 2007

May 30, 2007
 07053083

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form W-12
DBC1297 (1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District 7C
1. FIELD NAME (as per RRC Records or Wildcat) Baker Ranch (Canyon)		7. RRC Lease Number (Oil completions only)
2. LEASE NAME UNIVERSITY 17		8. Well Number 4
3. OPERATOR UNIT PETROLEUM		9. RRC Identification Number (Gas completions only)
4. ADDRESS 407 NORTH BIG SPRING STREET, STE 101 MIDLAND, TX 79701		10. County SCHLEICHER
5. LOCATION (Section, Block, and Survey) Sec 17, Blk 53, University Lands Survey		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
251	251	1.00	1.75	4.38	4.38
524	273	1.00	1.75	4.76	9.15
800	276	0.75	1.31	3.61	12.76
1400	600	0.75	1.31	7.85	20.61
1469	69	1.00	1.75	1.20	21.82
1677	208	1.00	1.75	3.63	25.45
1902	225	1.75	3.05	6.87	32.32
2152	250	1.00	1.75	4.36	36.68
2402	250	0.50	0.87	2.18	38.86
2622	220	1.50	2.62	5.76	44.62
2652	30	2.00	3.49	1.05	45.67
2904	252	2.00	3.49	8.79	54.46
3153	249	3.00	5.23	13.03	67.49
3686	533	1.50	2.62	13.95	81.45
3812	126	1.00	1.75	2.20	83.65
4062	250	0.75	1.31	3.27	86.92

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? yes no
18. Accumulative total displacement of well bore at total depth of 6894 feet = 131.48 feet.
- *19. Inclination measurements were made in - Tubing Casing Open hole Drill Pipe
20. Distance from surface location of well to the nearest lease line 969 feet.
21. Minimum distance to lease line as prescribed by field rules 660 feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91-143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>Leigh A. Justice</i> _____ Signature of Authorized Representative LEIGH A. JUSTICE REGULATORY ASSISTANT Name of Person and Title (type or print) SAND DOLLAR DRILLING, L.P. Name of Company Telephone: <u>(817) 737-2235</u> Area Code</p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91-143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>Matthew Doffer</i> _____ Signature of Authorized Representative Matthew Doffer District Engineer Name of Person and Title (type or print) Unit Petroleum Company Operator Telephone: <u>432</u> <u>685-9020</u> Area Code</p>
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Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

Cement: Fill in shaded areas.
Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-15
Cementing Report
Rev. 4/1/83
483-045

1. Operator's Name (As shown on Form P-5, Organization Report) Unit Petroleum Company	2. RRC Operator No. 877099	3. RRC District No. 7C	4. County of Well Site Schleicher
5. Field Name (Wildcat or exactly as shown on RRC Records) Baker Ranch (Canyon)		6. API No. 42-413-32472	7. Drilling Permit No. 643048
8. Lease Name University 17^r	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No. 4

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date		10-16-07					
13. • Drilled Hole Size		12-1/4					
• Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)		8-5/8					
15. Top of liner (ft.)							
16. Setting depth (ft.)		1,196					
17. Number of centralizers used		8					
18. Hrs. Waiting on cement before drill-out		14					
1 st Slurry	19. API cement used: No. of sacks	417					
	Class	C					
	Additives	Remarks					
2 nd Slurry	No. of sacks	213					
	Class	C					
	Additives	C+2%cacl2					
3 rd Slurry	No. of sacks						
	Class						
	Additives						
1st	20. Slurry pumped: Volume (cu. ft.)	817					
	Height (ft.)	1979					
2nd	Volume (cu. ft.)	285					
	Height (ft.)	690					
3rd	Volume (cu. ft.)						
	Height (ft.)						
Total	Volume (cu. ft.)	1102					
	Height (ft.)	2669					
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?		Yes					
Remark: C 65/35 Poz+6% Gel+5% Salt+.01% Static Free							

Cementer: Fill in shaded areas.
Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-15
Cementing Report
Rev. 4/1/83
483-045

1. Operator's Name (As shown on Form P-5, Organization Report) UNIT PETROLEUM COMPANY	2. RRC Operator No. 877099	3. RRC District No. 7C	4. County of Well Site SCHLEICHER
5. Field Name (Wildcat or exactly as shown on RRC Records) Baker Ranch (Canyon)		6. API No. 42-413-32472	7. Drilling Permit No. 643048
8. Lease Name UNIVERSITY "17"	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No. 4

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date				10/31/07			
13. • Drilled Hole Size				7-7/8			
• Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)				4-1/2			
15. Top of liner (ft.)							
16. Setting depth (ft.)				7200			
17. Number of centralizers used				10			
18. Hrs. Waiting on cement before drill-out				NA			
1 st Slurry	19. API cement used: No. of sacks			253			
	Class			"H"			
	Additives			#21			
2 nd Slurry	No. of sacks			388			
	Class			"H"			
	Additives			#21			
3 rd Slurry	No. of sacks						
	Class						
	Additives						
1 st	20. Slurry pumped: Volume (cu. ft.)			683			
	Height (ft.)			2998			
2 nd	Volume (cu. Ft.)			477			
	Height (ft.)			2093			
3 rd	Volume (cu. ft.)						
	Height (ft.)						
Total	Volume (cu. ft.)			1160			
	Height (ft.)			5091			
21. Was cement circulated to ground surface (or bottom of cellar) outside casing ?				NO			

Remark: 1ST SLURRY "H" 50/50 POZ+10%GEL+1/10%+.01%STATICFREE 2ND SLURRY "H"50/50POZ+2%SALT+4/10%FL25+2%GEL+.01%STATICFREE