



Daily Drilling (UNIVERSITY LANDS)
Well Name: UL STATE LINDSEY DIXON D 4H

Report #: 2.0, DFS: 0.46
Report Start Date: 7/16/2024 16:30
Report End Date: 7/17/2024 05:15
Depth Progress: 935.0

API # 4238341769		Well Type OIL		Division PERMIAN BASIN		Area MIDLAND		State TX		County/Parish REAGAN		
Orig KB Elev (ft) 2,705.00	Gr Elev (ft) 2,679.50	Current KB (ft) 25.50	Orig KB (ft) 25.50	Total Depth (MD) (ft)...	Total Depth (TVD) (ftKB) Original Hole - 8,399.0	Latitude (°) 31.311063		Longitude (°) -101.723738		Surface Spud... 7/16/2024	Final Rig Release Date 9/2/2024	
-- RIG --												
Contractor H&P			RIG NUMBER 312			Rig Type FLEX			Max Hook Load (1000lbf) 750,000		Max Torque (ft·lb) 55,000	
-- DRILLING SUPERVISORS --												
Job Contact						Title						
Jack Strevey, Wellsite Supervisor						Wellsite Supervisor						
Felipe Stalions, Wellsite Supervisor						Wellsite Supervisor						
-- AFE SUMMARY --												
AFE Number 24521				Total AFE Supplemental Amount (Cost)				Total Final Invoice (Cost)				
-- OPERATIONS SUMMARY --												
Start Depth (ftKB) 145.0			Start Depth (TVD) (ftKB) 145.0			Problem Time Hours (hr) 0.00			Percent Problem Time (%) 0.00			
End Depth (ftKB) 1,080.0			End Depth (TVD) (ftKB) 1,074.4			Cum Problem Time Days (days) 0.000			Cum Percent Problem Time (%) 0.00			
Target Depth (ftKB) 17,900.0		Target Formation WOLFCAMP A3			Hole Condition GOOD		Weather CLEAR		Temperature (°F) 73.0		Road Condition GOOD	
24 Hr Summary WALK RIG, RIG UP CELLAR PUMPS, LATCH UP BHA, DRILL SURFACE, CHC. POOH, RACK BACK BHA, RUN SURFACE CASING. CIRC. RELEASE TO UL STATE LINDSEY-DIXON 7H, OFFLINE CEMENT.												
AM Ops RIG RELEASED TO THE UL STATE LINDSEY-DIXON 7H						Ops Forecast RIG RELEASED TO THE UL STATE LINDSEY-DIXON 7H						
-- SAFETY INCIDENTS --												
Date		Type		Category		Cause			Severity			
-- TIMELOG --												
Phase	Description	Start Time	End Time	Dur (hr)	Cum Dur (hr)	DESCRI PTION	Start Depth (ftKB)	End Depth (ftKB)	Com		Prob Ref #	
SKDSUR		16:30	17:00	0.50	0.50	1	145.0	145.0	WALK RIG FROM LINDSEY DIXON 5H TO LINDSEY DIXON 4H.			
SKDSUR		17:00	18:00	1.00	1.50	20	145.0	145.0	COLLECT BHA FROM DERRICK 17 1/2" REED TK76 9 5/8" WAR HAWK 7/8 7.0 1.83 ADJ, 17" UBH STAB 17" STABILIZER 8" UBHO. 8" NMDC, 8" NMPC X/O NC-56 BOX X 6 5/8" REG PIN.			
DRLSUR		18:00	22:15	4.25	5.75	2	145.0	1,080.0	DRILL 17-1/2" SURFACE SECTION AS PER PLAN #2 FROM 145' - 1,080' (935' AT 220'/HR) WOB: 5 - 45K GPM: 700 - 900 SPP: 1800 - 2800 DIFF: 600 - 1100 RPM: 50 - 65 TQ: 5 - 28K			
CSGSUR		22:15	23:00	0.75	6.50	5	1,080.0	1,080.0	PUMP 2X 50 BBL HIGH VIS SWEEPS AT TD. CIRCULATE HOLE CLEAN.			
CSGSUR		23:00	23:45	0.75	7.25	6	1,080.0	1,080.0	PULL OUT OF HOLE TO RUN SURFACE CASING FROM 1,080' - BHA.			
CSGSUR		23:45	00:45	1.00	8.25	20	1,080.0	1,080.0	DRAIN MOTOR, BREAK BIT, BIT GRADE: 1-2. LAY DOWN DIRECTIONAL BHA.			
CSGSUR		00:45	01:15	0.50	8.75	12	1,080.0	1,080.0	HPJSM, RIG UP SOUTHERN CONNECTIONS CASING CREW.			
CSGSUR		01:15	04:15	3.00	11.75	12	1,080.0	1,080.0	MAKE UP SHOE TRACK AND TEST FLOATS - GOOD. RUN A TOTAL OF 26 JOINTS OF 13-3/8" 54.5#, J-55 BTC TO 1,062'. RUN CENTRALIZERS AS PER PROGRAM. FILL PIPE AS NEEDED. LAND OUT WITH CACTUS FIELD REP.			
CSGSUR		04:15	04:45	0.50	12.25	5	1,080.0	1,080.0	CIRCULATE ONE CASING CAPACITY AT 10 BPM, RIG DOWN CASING CREW, LOAD OUT CASING EQUIPMENT.			
CSGSUR		04:45	05:15	0.50	12.75	23	1,080.0	1,080.0	LAY DOWN LANDING JOINT RIG RELEASED TO UL LINDSAY-DIXON 7H AT 05:15 HRS ON 7/17/2024			
CSGSUR		05:15	05:15		12.75	12	1,080.0	1,080.0	OFF LINE CEMENT JOB: CEMENT SURFACE CASING NEXTIER AS FOLLOWS: 20 BBL FRESH WATER SPACER W/ DIE 515 SKS / 152.6 BBLS OF 12.8 PPG LEAD SLURRY, 235 SKS / 49.5 BBLS OF 14.8 PPG TAIL SLURRY, DROP PLUG AND DISPLACE WITH 154 BBLS WATER. BUMPED PLUG ON TIME. HELD 500 PSI OVER FCP FOR 5 MIN. BLED BACK 1.25 BBLS, FLOATS HOLDING. 55 BBLS CEMENT TO SURFACE, RIG DOWN NEXTIER CMT HEAD C.I.P. AT 07:00 HRS ON 7/17/2024 SURFACE CASING TESTED OFF LINE WITH LONE STAR HYDROSTATIC ON 7/20/2024			
-- SURVEY DATA --												
MD (ftKB)	Incl (°)	Azim (°)		TVD (ftKB)		VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	
668.00	7.16	262.20		666.64		1.15	1.82	-27.41	1.36	1.34	-2.22	
763.00	8.18	268.18		760.79		-0.18	0.80	-40.04	1.36	1.07	6.29	
859.00	8.70	267.03		855.75		-1.11	0.21	-54.11	0.57	0.54	-1.20	
954.00	8.22	264.75		949.71		-2.45	-0.79	-68.05	0.62	-0.51	-2.40	
1,014.00	7.78	270.90		1,009.13		-2.98	-1.11	-76.38	1.60	-0.73	10.25	
-- WELLBORE SECTIONS --												
Section Des				Hole Size (in)		Act Top (ftKB)		Act Btm (ftKB)		Section Spud Date		
Conductor				24		25.5		145.0		7/8/2024		
Surface				17 1/2		145.0		1,080.0		7/16/2024		
Intermediate				11		1,080.0		8,107.0		8/1/2024		
Production				7 7/8		8,107.0		17,900.0		8/3/2024		
-- BOP Test --												
Test Type				Test Date				Comment				



Daily Drilling (UNIVERSITY LANDS)

Well Name: UL STATE LINDSEY DIXON D 4H

Report #: 2.0, DFS: 0.46

Report Start Date: 7/16/2024 16:30

Report End Date: 7/17/2024 05:15

Depth Progress: 935.0

API # 4238341769		Well Type OIL		Division PERMIAN BASIN		Area MIDLAND		State TX		County/Parish REAGAN	
Orig KB Elev (ft) 2,705.00	Gr Elev (ft) 2,679.50	Current KB (ft) 25.50	Orig KB (ft) 25.50	Total Depth (MD) (ft) ... 17,900.0	Total Depth (TVD) (ft) KB Original Hole - 8,399.0	Latitude (°) 31.311063		Longitude (°) -101.723738		Surface Spud ... 7/16/2024	Final Rig Release Date 9/2/2024

BOPs										
Start Date	End Date	Description	P Range...	Nom ID (in)	Class	Service	Last Cert Date	Height (ft)	Clear (ft)	
-- BOP COMPONENTS --										
Type	Make	Serial Number			P Range (psi)	Nominal ID (in)	Body Type			



Daily Drilling (UNIVERSITY LANDS)

Well Name: UL STATE LINDSEY DIXON D 4H

Report #: 3.0, DFS: 1.25
Report Start Date: 8/1/2024 11:00
Report End Date: 8/2/2024 06:00
Depth Progress: 3,570.0

API # 4238341769		Well Type OIL		Division PERMIAN BASIN		Area MIDLAND		State TX		County/Parish REAGAN		
Orig KB Elev (ft) 2,705.00	Gr Elev (ft) 2,679.50	Current KB (ft) 25.50	Orig KB (ft) 25.50	Total Depth (MD) (ft)...	Total Depth (TVD) (ftKB) Original Hole - 8,399.0	Latitude (°) 31.311063		Longitude (°) -101.723738		Surface Spud... 7/16/2024	Final Rig Release Date 9/2/2024	
-- RIG --												
Contractor H&P			RIG NUMBER 312			Rig Type FLEX			Max Hook Load (1000lbf) 750,000		Max Torque (ft·lb) 55,000	
-- DRILLING SUPERVISORS --												
Job Contact						Title						
Jack Strevey, Wellsite Supervisor						Wellsite Supervisor						
Felipe Stalions, Wellsite Supervisor						Wellsite Supervisor						
-- AFE SUMMARY --												
AFE Number 24521				Total AFE Supplemental Amount (Cost)				Total Final Invoice (Cost)				
-- OPERATIONS SUMMARY --												
Start Depth (ftKB) 1,080.0			Start Depth (TVD) (ftKB) 1,074.4			Problem Time Hours (hr) 0.50			Percent Problem Time (%) 2.63			
End Depth (ftKB) 4,650.0			End Depth (TVD) (ftKB) 4,382.3			Cum Problem Time Days (days) 0.021			Cum Percent Problem Time (%) 1.57			
Target Depth (ftKB) 17,900.0		Target Formation WOLFCAMP A3			Hole Condition GOOD		Weather CLEAR		Temperature (°F) 79.0		Road Condition GOOD	
24 Hr Summary WALK RIG. N/U. SHELL TEST. INSTALL WB. P/U BHA. TIH.DRILL SHOE TRACK. DRILL 11" INTERMEDIATE F/ 1,080' T/ 4,650'.												
AM Ops DRILLING 11" INTERMEDIATE AT 4,650'.						Ops Forecast DRILL 11" INTERMEDIATE						
-- SAFETY INCIDENTS --												
Date		Type			Category			Cause		Severity		
-- TIMELOG --												
Phase	Description	Start Time	End Time	Dur (hr)	Cum Dur (hr)	DESCR I PTION	Start Depth (ftKB)	End Depth (ftKB)	Com		Prob Ref #	
CSGSUR		11:00	11:30	0.50	0.50	1	1,080.0	1,080.0	WALK RIG FROM UL STATE LINDSEY DIXON 5H TO UL LINDSEY DIXON 4H.			
CSGSUR		11:30	11:45	0.25	0.75	14	1,080.0	1,080.0	N/U BOP'S & RELATED EQUIPMENT			
CSGSUR		11:45	12:15	0.50	1.25	15	1,080.0	1,080.0	SHELL TEST BOPS WITH LONE STAR HYDROSTATIC. 250 PSI LOW/5000 PSI HIGH TEST.			
CSGSUR		12:15	12:30	0.25	1.50	23	1,080.0	1,080.0	INSTALL WEAR BUSHING.			
CSGSUR		12:30	13:15	0.75	2.25	20	1,080.0	1,080.0	P/U 11" INTERMEDIATE BHA AS FOLLOWS: 11" ULTERRA XP616, 8 3/8" MPACT 7/8 7.0 @ 1.83° FXD W/10 1/2" NB STAB (.18 REVS/GAL), 10 1/2" STABILIZER, 8" UBHO, NMDC, NMPC, NMDC X/O.			
CSGSUR		13:15	14:00	0.75	3.00	6	1,080.0	1,080.0	TIH WITH INTERMEDIATE BHA TO 1000' FILL PIPE. INSTALL ROTATING HEAD.			
CSGSUR		14:00	14:30	0.50	3.50	3	1,080.0	1,080.0	DRILL SHOE TRACK F/ 1,018' - 1080' 450 GPM, 20 RPM AND 8-12K WOB. FLOAT COLLAR - 1,020' FLOAT SHOE - 1,062'			
DRLIN1		14:30	03:30	13.00	16.50	2	1,080.0	4,444.0	DRILL 11" INTERMEDIATE SECTION AS PER PLAN #2 F/ 1,080' T/ 4,444' (3,364' AT 264'/HR) WOB: 60 - 65K GPM: 740 - 1050 SPP: 3500 - 5000 DIFF: 800 - 1200 RPM: 50 - 70 TQ: 14 - 26K			
DRLIN1		03:30	04:00	0.50	17.00	8	4,444.0	4,444.0	REPLACING MODULE ON PUMP #2, REPAIR SWAB ON PUMP #3.			
DRLIN1		04:00	04:45	0.75	17.75	5	4,444.0	4,444.0	STOP DRILLING AND PUMP DOWN SETTLING TANKS AFTER SWAPPING TO SLOP MUD.			
DRLIN1		04:45	06:00	1.25	19.00	2	4,444.0	4,650.0	DRILL 11" INTERMEDIATE SECTION AS PER PLAN #2 F/ 4,444' T/ 4,650' (206' AT 164'/HR) WOB: 60 - 65K GPM: 740 SPP: 3000 - 3500 DIFF: 800 - 1200 RPM: 50 - 70 TQ: 14 - 26K 24 HR TOTALS: 3,570' AT 250 FPH SLIDE: 438' (12.2%) 3.9 HRS (27.4%) ROTATE: 3,132' (87.8%) 10.35 HRS (72.6%)			
-- SURVEY DATA --												
MD (ftKB)	Incl (°)	Azim (°)		TVD (ftKB)		VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	
4,222.00	25.83	255.02		3,987.20		-305.48	-276.01	-1,209.63	0.22	0.00	0.51	
4,317.00	23.43	255.55		4,073.55		-316.48	-286.08	-1,247.92	2.54	-2.53	0.56	
4,413.00	22.49	255.81		4,161.94		-326.63	-295.34	-1,284.20	0.98	-0.98	0.27	
4,508.00	21.50	256.65		4,250.02		-335.94	-303.81	-1,318.76	1.09	-1.04	0.88	
4,604.00	21.29	257.03		4,339.41		-344.75	-311.79	-1,352.86	0.26	-0.22	0.40	
-- WELLBORE SECTIONS --												
Section Des				Hole Size (in)		Act Top (ftKB)		Act Btm (ftKB)		Section Spud Date		
Conductor				24		25.5		145.0		7/8/2024		
Surface				17 1/2		145.0		1,080.0		7/16/2024		
Intermediate				11		1,080.0		8,107.0		8/1/2024		
Production				7 7/8		8,107.0		17,900.0		8/3/2024		



Daily Drilling (UNIVERSITY LANDS)

Well Name: UL STATE LINDSEY DIXON D 4H

Report #: 3.0, DFS: 1.25

Report Start Date: 8/1/2024 11:00

Report End Date: 8/2/2024 06:00

Depth Progress: 3,570.0

API # 4238341769		Well Type OIL		Division PERMIAN BASIN		Area MIDLAND		State TX		County/Parish REAGAN	
Orig KB Elev (ft) 2,705.00	Gr Elev (ft) 2,679.50	Current KB (ft) 25.50	Orig KB (ft) 25.50	Total Depth (MD) (ft) ... 17,900.0	Total Depth (TVD) (ftKB) Original Hole - 8,399.0	Latitude (°) 31.311063		Longitude (°) -101.723738		Surface Spud ... 7/16/2024	Final Rig Release Date 9/2/2024

-- BOP Test --											
Test Type				Test Date			Comment				

BOPs											
Start Date	End Date	Description			P Range...	Nom ID (in)	Class		Service		Last Cert Date
											Height (ft)
											Clear (ft)

-- BOP COMPONENTS --											
Type	Make				Serial Number			P Range (psi)	Nominal ID (in)	Body Type	



Daily Drilling (UNIVERSITY LANDS)
Well Name: UL STATE LINDSEY DIXON D 4H

Report #: 4.0, DFS: 2.25
Report Start Date: 8/2/2024 06:00
Report End Date: 8/3/2024 06:00
Depth Progress: 3,457.0

API # 4238341769		Well Type OIL		Division PERMIAN BASIN		Area MIDLAND		State TX		County/Parish REAGAN	
Orig KB Elev (ft) 2,705.00	Gr Elev (ft) 2,679.50	Current KB (ft) 25.50	Orig KB (ft) 25.50	Total Depth (MD) (ft)...	Total Depth (TVD) (ftKB) Original Hole - 8,399.0	Latitude (°) 31.311063		Longitude (°) -101.723738		Surface Spud... 7/16/2024	Final Rig Release Date 9/2/2024

-- RIG --											
Contractor H&P				RIG NUMBER 312		Rig Type FLEX		Max Hook Load (1000lbf) 750,000		Max Torque (ft·lb) 55,000	

-- DRILLING SUPERVISORS --											
Job Contact						Title					
Jack Strevey, Wellsite Supervisor						Wellsite Supervisor					
Felipe Stalions, Wellsite Supervisor						Wellsite Supervisor					

-- AFE SUMMARY --											
AFE Number 24521				Total AFE Supplemental Amount (Cost)				Total Final Invoice (Cost)			

-- OPERATIONS SUMMARY --											
Start Depth (ftKB) 4,650.0			Start Depth (TVD) (ftKB) 4,382.3			Problem Time Hours (hr) 0.00			Percent Problem Time (%) 0.00		
End Depth (ftKB) 8,107.0			End Depth (TVD) (ftKB) 7,812.5			Cum Problem Time Days (days) 0.021			Cum Percent Problem Time (%) 0.90		
Target Depth (ftKB) 17,900.0		Target Formation WOLFCAMP A3			Hole Condition GOOD		Weather CLEAR		Temperature (°F) 72.0		Road Condition GOOD

24 Hr Summary DRILL AHEAD IN 11" INTERMEDIATE SECTION. CIRCULATE. TOOH FOR CASING.											
AM Ops PULLING OUT OF HOLE AT 5,000'.						Ops Forecast POOH, HANDLE BHA, RU & RUN 8-5/8" CSG, CIRC, SECURE WELL, NIPPLE DOWN, RELEASE TO 7H.					

-- SAFETY INCIDENTS --											
Date		Type		Category			Cause			Severity	

-- TIMELOG --											
Phase	Description	Start Time	End Time	Dur (hr)	Cum Dur (hr)	DESCRI PTION	Start Depth (ftKB)	End Depth (ftKB)	Com		Prob Ref #
DRLIN1		06:00	03:00	21.00	21.00	2	4,650.0	8,107.0	DRILL 11" INTERMEDIATE SECTION AS PER PLAN #2 F/ 4,650' T/ 8,107' (3457' AT 165'/HR) WOB: 60 - 65K GPM: 740-900 SPP: 3000 - 3800 DIFF: 800 - 1200 RPM: 50 - 55 TQ: 20 - 30K 24 HR TOTALS: 3457' AT 165 FPH SLIDE: 195' (5.6%) 4.67 HRS (22%) ROTATE: 3262' (94.4%) 16.33 HRS (78%) MANAGING LOSSES WITH REDUCED PUMP RATE.		
CSGIN1		03:00	05:00	2.00	23.00	5	8,107.0	8,107.0	PUMP TWO X 45 BBL GEL SWEEP WITH WALNUT MARKER & CIRCULATE 2 X BU FOR HOLE CLEANING AT 955 GPM. MARKER SWEEP REFLECTED 10% OPEN HOLE EXCESS. PUMP & SPOT 150 BBLs FRESH GEL MUD ON BOTTOM. SHAKERS CLEAN. SHUT IN AGAINST ORBIT VALVE WITH 21 PSI. PUMP SLUG.		
CSGIN1		05:00	06:00	1.00	24.00	6	8,107.0	8,107.0	PULL OUT OF HOLE FOR INTERMEDIATE CASING FROM 8,107' TO 5,000' AT 6,300' STARTED CALCULATED FILL WITH 15.5 PPG KILL MUD.		

-- SURVEY DATA --									
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)
7,462.00	0.57	81.02	7,167.57	-432.99	-394.19	-1,592.91	0.21	-0.04	-19.86
7,557.00	0.38	78.51	7,262.57	-432.84	-394.05	-1,592.13	0.20	-0.20	-2.64
7,748.00	0.57	109.44	7,453.56	-432.99	-394.24	-1,590.62	0.16	0.10	16.19
7,938.00	0.34	109.66	7,643.55	-433.46	-394.75	-1,589.20	0.12	-0.12	0.12
8,034.00	0.33	113.18	7,739.55	-433.65	-394.95	-1,588.67	0.02	-0.01	3.67

-- WELLBORE SECTIONS --											
Section Des				Hole Size (in)		Act Top (ftKB)		Act Btm (ftKB)		Section Spud Date	
Conductor				24		25.5		145.0		7/8/2024	
Surface				17 1/2		145.0		1,080.0		7/16/2024	
Intermediate				11		1,080.0		8,107.0		8/1/2024	
Production				7 7/8		8,107.0		17,900.0		8/3/2024	

-- BOP Test --											
Test Type				Test Date			Comment				

BOPs									
Start Date	End Date	Description	P Range...	Nom ID (in)	Class	Service	Last Cert Date	Height (ft)	Clear (ft)

-- BOP COMPONENTS --											
Type		Make			Serial Number			P Range (psi)	Nominal ID (in)	Body Type	



Daily Drilling (UNIVERSITY LANDS)
Well Name: UL STATE LINDSEY DIXON D 4H

Report #: 5.0, DFS: 2.80
Report Start Date: 8/3/2024 06:00
Report End Date: 8/3/2024 19:00
Depth Progress: 0.0

API # 4238341769		Well Type OIL		Division PERMIAN BASIN		Area MIDLAND		State TX		County/Parish REAGAN	
Orig KB Elev (ft) 2,705.00	Gr Elev (ft) 2,679.50	Current KB (ft) 25.50	Orig KB (ft) 25.50	Total Depth (MD) (ft)...	Total Depth (TVD) (ftKB) Original Hole - 8,399.0	Latitude (°) 31.311063		Longitude (°) -101.723738		Surface Spud... 7/16/2024	Final Rig Release Date 9/2/2024
-- RIG --											
Contractor H&P			RIG NUMBER 312			Rig Type FLEX		Max Hook Load (1000lbf) 750,000		Max Torque (ft·lb) 55,000	
-- DRILLING SUPERVISORS --											
Job Contact						Title					
Jack Strevey, Wellsite Supervisor						Wellsite Supervisor					
Felipe Stalions, Wellsite Supervisor						Wellsite Supervisor					
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AFE Number 24521				Total AFE Supplemental Amount (Cost)				Total Final Invoice (Cost)			
-- OPERATIONS SUMMARY --											
Start Depth (ftKB) 8,107.0			Start Depth (TVD) (ftKB) 7,812.5			Problem Time Hours (hr) 0.00			Percent Problem Time (%) 0.00		
End Depth (ftKB) 8,107.0			End Depth (TVD) (ftKB) 7,812.5			Cum Problem Time Days (days) 0.021			Cum Percent Problem Time (%) 0.73		
Target Depth (ftKB) 17,900.0		Target Formation WOLFCAMP A3			Hole Condition GOOD		Weather CLEAR		Temperature (°F) 72.0		Road Condition GOOD
24 Hr Summary POOH, HANDLE BHA, RU & RUN 8-5/8" CSG, CIRC, SECURE WELL, NIPPLE DOWN, RELEASE TO 7H.											
AM Ops RIG RELEASED TO UL STATE LINDSEY DIXON 7H						Ops Forecast RIG RELEASED					
-- SAFETY INCIDENTS --											
Date		Type			Category			Cause		Severity	
-- TIMELOG --											
Phase	Description	Start Time	End Time	Dur (hr)	Cum Dur (hr)	DESCRIPTION	Start Depth (ftKB)	End Depth (ftKB)	Com		Prob Ref #
CSGIN1		06:00	07:30	1.50	1.50	6	8,107.0	8,107.0	PULL OUT OF HOLE FOR INTERMEDIATE CASING F/5,000' - 500'.		
CSGIN1		07:30	09:00	1.50	3.00	6	8,107.0	8,107.0	LAY DOWN 12 - 8" DRILL COLLARS & DIRECTIONAL TOOLS. BIT GRADED:1-4		
CSGIN1		09:00	09:15	0.25	3.25	23	8,107.0	8,107.0	RETRIEVE WEAR BUSHING TO RUN 8 5/8" CASING.		
CSGIN1		09:15	09:30	0.25	3.50	12	8,107.0	8,107.0	RIG UP TITAN CASING.		
CSGIN1		09:30	15:15	5.75	9.25	12	8,107.0	8,107.0	RUN 177 JTS OF 8 5/8", 32#, L80, BTC F/SURFACE' - 8,087.5 RKB'. 8 5/8" INSTALLED AS FOLLOWS: CASING MANDREL: 0.70'. 104 JTS 8 5/8" 32#, L80, BTC. HANDLING PUP: 8.11'. INNOVEX DV-TOOL: 2.69'. INNOVEX ECP: 16.93'. 1 JTS 8 5/8" 32#, L80, BTC. INNOVEX LANDING COLLAR: 1.46' 70 JOINTS 8 5/8" 32#, L80, BTC. INNOVEX FLOAT COLLAR: 1.31' 2 JTS 8 5/8" 32#, L80, BTC. INNOVEX FLOAT SHOE: 1.47' 185 JOINTS 8 5/8" CASING ON LOCATION 177 JOINTS 8 5/8" CASING RAN IN HOLE 8 JOINTS 8 5/8" CASING LEFT OUT.		
CSGIN1		15:15	18:15	3.00	12.25	5	8,107.0	8,107.0	RIG DOWN TITAN CASING & CIRCULATE CASING CAPACITY AT 10 BPM WITH NO RETURNS.		
CSGIN1		18:15	18:30	0.25	12.50	12	8,107.0	8,107.0	R/D CRT. BACK OUT AND L/D LANDING JOINT, INSTALL & TEST 8 5/8" PACK OFF (GOOD TEST).		
CSGIN1		18:30	19:00	0.50	13.00	14	8,107.0	8,107.0	N/D BOPS & RELATED EQUIPMENT. RIG RELEASED TO UL LINDSEY DIXON 7H @ 19:00 HRS. CEMENT INTERMEDIATE CASING WITH NEX-TIER OFF LINE AS FOLLOWS: PUMP 1ST STAGE AS FOLLOWS: PRIME AND TEST LINES TO 4,500 PSI. PUMP 20 BBLS FRESH WATER SPACER. PUMP 1ST LEAD 257.8 BBLS; 520 SKS; 11.3 PPG; 2.80 YLD; 16.31 GPS. PUMP 1ST TAIL 28.8 BBLS; 145 SKS; 14.5 PPG; 1.23 YLD; 5.32 GPS. DROP PLUG AND DISPLACE WITH 291 BBLS OF FRESH WATER. BUMPED PLUG ON TIME, INFLATED PACKER WITH 3000 PSI. TOOK 1/4 BBL TO INFLATE, BLEED 4 BBLS TO TRUCK WITH FLOATS HOLDING, NO RETURNS DURING FIRST STAGE. DROP DV OPENING BOMB AND LET FALL FOR 30 MIN. PUMP 2ND STAGE AS FOLLOWS: OPEN DV TOOL WITH 500 PSI. PUMP 20 BBLS FRESH WATER SPACER. PUMP 2ND LEAD 193.1 BBLS; 390 SKS; 11.3 PPG; 2.79 YLD; 16.25 GPS. PUMP 2ND TAIL 16 BBLS; 60 SKS; 14.8 PPG; 1.33 YLD; 6.39 GPS. DROP CLOSING PLUG AND DISPLACE WITH 290 BBLS FRESH WATER. BUMP CLOSING PLUG PRESSURE TO 2,000 PSI ENSURE DV TOOL CLOSED. HELD 1,650 PSI FOR 10 MIN. CASING TEST ABOVE DV TOOL BLED BACK 2 BBL TO TRUCK. FLUSH THROUGH SURFACE MANIFOLD & LINES. RIG DOWN CEMENT EQUIPMENT		
-- SURVEY DATA --											
MD (ftKB)	Incl (°)	Azimuth (°)		TVD (ftKB)		VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)
7,462.00	0.57	81.02		7,167.57		-432.99	-394.19	-1,592.91	0.21	-0.04	-19.86
7,557.00	0.38	78.51		7,262.57		-432.84	-394.05	-1,592.13	0.20	-0.20	-2.64
7,748.00	0.57	109.44		7,453.56		-432.99	-394.24	-1,590.62	0.16	0.10	16.19



Daily Drilling (UNIVERSITY LANDS)

Well Name: UL STATE LINDSEY DIXON D 4H

Report #: 5.0, DFS: 2.80

Report Start Date: 8/3/2024 06:00

Report End Date: 8/3/2024 19:00

Depth Progress: 0.0

API # 4238341769		Well Type OIL		Division PERMIAN BASIN		Area MIDLAND		State TX		County/Parish REAGAN	
Orig KB Elev (ft) 2,705.00	Gr Elev (ft) 2,679.50	Current KB (ft) 25.50	Orig KB (ft) 25.50	Total Depth (MD) (ft) ... 17,900.0	Total Depth (TVD) (ftKB) Original Hole - 8,399.0	Latitude (°) 31.311063		Longitude (°) -101.723738		Surface Spud ... 7/16/2024	Final Rig Release Date 9/2/2024

-- SURVEY DATA --									
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)
7,938.00	0.34	109.66	7,643.55	-433.46	-394.75	-1,589.20	0.12	-0.12	0.12
8,034.00	0.33	113.18	7,739.55	-433.65	-394.95	-1,588.67	0.02	-0.01	3.67

-- WELLBORE SECTIONS --										
Section Des				Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Section Spud Date			Section TD Date
Conductor				24	25.5	145.0	7/8/2024			7/8/2024
Surface				17 1/2	145.0	1,080.0	7/16/2024			7/16/2024
Intermediate				11	1,080.0	8,107.0	8/1/2024			8/3/2024
Production				7 7/8	8,107.0	17,900.0	8/3/2024			9/1/2024

-- BOP Test --										
Test Type				Test Date		Comment				

BOPs									
Start Date	End Date	Description	P Range...	Nom ID (in)	Class	Service	Last Cert Date	Height (ft)	Clear (ft)

-- BOP COMPONENTS --										
Type	Make			Serial Number			P Range (psi)	Nominal ID (in)	Body Type	



Daily Drilling (UNIVERSITY LANDS)
Well Name: UL STATE LINDSEY DIXON D 4H

Report #: 6.0, DFS: 3.61
Report Start Date: 8/28/2024 10:30
Report End Date: 8/29/2024 06:00
Depth Progress: 401.0

API # 4238341769		Well Type OIL		Division PERMIAN BASIN		Area MIDLAND		State TX		County/Parish REAGAN		
Orig KB Elev (ft) 2,705.00	Gr Elev (ft) 2,679.50	Current KB (ft) 25.50	Orig KB (ft) 25.50	Total Depth (MD) (ft)...	Total Depth (TVD) (ftKB) Original Hole - 8,399.0	Latitude (°) 31.311063		Longitude (°) -101.723738		Surface Spud... 7/16/2024	Final Rig Release Date 9/2/2024	
-- RIG --												
Contractor H&P			RIG NUMBER 312			Rig Type FLEX			Max Hook Load (1000lbf) 750,000		Max Torque (ft·lb) 55,000	
-- DRILLING SUPERVISORS --												
Job Contact						Title						
Jack Strevey, Wellsite Supervisor						Wellsite Supervisor						
Felipe Stalions, Wellsite Supervisor						Wellsite Supervisor						
-- AFE SUMMARY --												
AFE Number 24521				Total AFE Supplemental Amount (Cost)				Total Final Invoice (Cost)				
-- OPERATIONS SUMMARY --												
Start Depth (ftKB) 8,107.0			Start Depth (TVD) (ftKB) 7,812.5			Problem Time Hours (hr) 3.00			Percent Problem Time (%) 15.38			
End Depth (ftKB) 8,508.0			End Depth (TVD) (ftKB) 8,190.6			Cum Problem Time Days (days) 0.146			Cum Percent Problem Time (%) 3.97			
Target Depth (ftKB) 17,900.0		Target Formation WOLFCAMP A3			Hole Condition GOOD		Weather CLEAR		Temperature (°F) 72.0		Road Condition GOOD	
24 Hr Summary WALK F/ E 5H, NU AND SHELL TEST BOP, PU CURVE BHA, TIH, DRILL DV TOOL, TEST CASING, DRILL SHOE TRACK AND DISPLACE TO OBM, DRILL VERTICAL, DRILL CURVE, PULL FOR LOW BUILD RATES.												
AM Ops PULLING OUT OF HOLE DUE TO LOW BUILD RATES.						Ops Forecast HANDLE BHA, TIH, DRILL CURVE, PULL FOR LATERAL ASSEMBLY.						
-- SAFETY INCIDENTS --												
Date		Type		Category		Cause			Severity			
-- TIMELOG --												
Phase	Description	Start Time	End Time	Dur (hr)	Cum Dur (hr)	DESCRPTION	Start Depth (ftKB)	End Depth (ftKB)	Com		Prob Ref #	
RDMO		10:30	11:00	0.50	0.50	1	8,107.0	8,107.0	WALK RIG 20' FROM UL STATE LINDSEY DIXON 5H TO UL STATE LINDSEY DIXON 4H.			
CSGIN1		11:00	11:30	0.50	1.00	14	8,107.0	8,107.0	NIPPLE UP BOP AND RELATED EQUIPMENT. TEST BOP WITH LONESTAR HYDROSTATIC. BREAK TESTED TO 250 PSI LOW AND 5,000 PSI HIGH. ALL TEST HELD FOR 5 MINUTES.			
CSGIN1		11:30	11:45	0.25	1.25	23	8,107.0	8,107.0	INSTALL WEAR BUSHING.			
CSGIN1		11:45	12:30	0.75	2.00	20	8,107.0	8,107.0	PICK UP 7 7/8" CURVE BHAS FOLLOWS: 7.875" ULTERRA RPS613 WITH 0.9 TFA 6.5" PRO DIRECTIONAL 7/8 6.9 FBH AT 1.83° 0.25 RPG UBHO NMDC INSTALL MWD NMDC XO 30.66 STANDS DRILL PIPE AGITATOR TEST MWD			
CSGIN1		12:30	15:30	3.00	5.00	6	8,107.0	8,107.0	TRIP IN HOLE FROM BHA TO 4,774'. TEST AGITATOR PRE: 1,400 PSI POST: 1,800 PSI			
CSGIN1		15:30	17:30	2.00	7.00	23	8,107.0	8,107.0	DRILL CEMENT, DV TOOL AND CONTINGENCY COLLAR FROM 4,700' TO 4,845' GPM: 300 - 375 RPM: 20 WOB: 5 - 8K TORQUE: 5K-8K FT*LB			
CSGIN1		17:30	18:00	0.50	7.50	23	8,107.0	8,107.0	TEST 8 5/8" INTERMEDIATE CASING TO 1,500 PSI FOR 30 MINS. GOOD TEST			
CSGIN1		18:00	19:15	1.25	8.75	6	8,107.0	8,107.0	TRIP IN HOLE FROM 4,845' TO 7,995'.			
CSGIN1		19:15	20:30	1.25	10.00	2	8,107.0	8,107.0	DRILL CEMENT & SHOE TRACK F/7,995' - 8,107'. DISPLACE HOLE TO 9.9 PPG OBM WHILE DRILLING OUT SHOE TRACK.			
DRLPRC		20:30	21:30	1.00	11.00	2	8,107.0	8,150.0	DRILL 7 7/8" VERTICAL SECTION F/8,107' - 8,150' (43' @ 43 FT/HR) WOB: 35K RPM: 40 TQ: 11-15K GPM: 500 DIFF: 320 PSI			
DRLPRC		21:30	03:00	5.50	16.50	2	8,150.0	8,508.0	DRILL 7 7/8" CURVE FROM 8,150' TO 8,508' (358' AT 65 FPH) WOB: 35K - 40K LBS. RPM: 0 GPM: 500 SPP: 3,500 - 3,800 PSI DIF: 300- 450 PSI BUILD RATES DIMINISHED FROM 12's TO 7's. NEEDING 14's TO LAND ON LINE. AT 8,223' STARTED LOSING FLUID AT 55 BPH, REDUCED PUMPS AND REDUCED MUD WEIGHT FROM 9.9 PPG TO 9.8 PPG. REDUCED LOSSES TO 27 BPH. PUMPED 15 BBL OF 15 PPB LCM WITH STOPIT AND BARACARB 600.			
DRLPRC		03:00	04:15	1.25	17.75	5	8,508.0	8,508.0	CIRCULATE LCM SWEEP OUT OF HOLE. FLOW CHECK AND PUMP SLUG.			



Daily Drilling (UNIVERSITY LANDS)

Well Name: UL STATE LINDSEY DIXON D 4H

Report #: 6.0, DFS: 3.61

Report Start Date: 8/28/2024 10:30

Report End Date: 8/29/2024 06:00

Depth Progress: 401.0

API # 4238341769		Well Type OIL		Division PERMIAN BASIN		Area MIDLAND		State TX		County/Parish REAGAN	
Orig KB Elev (ft) 2,705.00	Gr Elev (ft) 2,679.50	Current KB (ft) 25.50	Orig KB (ft) 25.50	Total Depth (MD) (ft) ... 17,900.0	Total Depth (TVD) (ftKB) Original Hole - 8,399.0	Latitude (°) 31.311063		Longitude (°) -101.723738		Surface Spud ... 7/16/2024	Final Rig Release Date 9/2/2024

-- TIMELOG --

Phase	Description	Start Time	End Time	Dur (hr)	Cum Dur (hr)	DESCRIPTION	Start Depth (ftKB)	End Depth (ftKB)	Com		Prob Ref #
DRLPRC		04:15	06:00	1.75	19.50	6	8,508.0	8,508.0	PULL OUT OF HOLE FROM 8,508' TO 1,000'. MONITOR HOLE FILL VIA PASON E TRIP SHEET.		

-- SURVEY DATA --

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)
8,034.00	0.33	113.18	7,739.55	-433.65	-394.95	-1,588.67	0.02	-0.01	3.67
8,172.00	2.96	349.14	7,877.49	-430.31	-391.61	-1,588.98	2.29	1.91	-89.88
8,267.00	13.90	354.50	7,971.33	-416.55	-377.80	-1,590.54	11.53	11.52	5.64
8,362.00	22.78	358.72	8,061.41	-386.79	-347.99	-1,592.05	9.45	9.35	4.44
8,458.00	29.39	354.83	8,147.59	-344.77	-305.90	-1,594.59	7.11	6.89	-4.05

-- WELLBORE SECTIONS --

Section Des		Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Section Spud Date	Section TD Date
Conductor		24	25.5	145.0	7/8/2024	7/8/2024
Surface		17 1/2	145.0	1,080.0	7/16/2024	7/16/2024
Intermediate		11	1,080.0	8,107.0	8/1/2024	8/3/2024
Production		7 7/8	8,107.0	17,900.0	8/3/2024	9/1/2024

-- BOP Test --

Test Type		Test Date	Comment
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BOPs

Start Date	End Date	Description	P Range...	Nom ID (in)	Class	Service	Last Cert Date	Height (ft)	Clear (ft)
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-- BOP COMPONENTS --

Type	Make	Serial Number	P Range (psi)	Nominal ID (in)	Body Type
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Daily Drilling (UNIVERSITY LANDS)

Well Name: UL STATE LINDSEY DIXON D 4H

Report #: 7.0, DFS: 4.61
Report Start Date: 8/29/2024 06:00
Report End Date: 8/30/2024 06:00
Depth Progress: 1,049.0

API # 4238341769		Well Type OIL		Division PERMIAN BASIN		Area MIDLAND		State TX		County/Parish REAGAN		
Orig KB Elev (ft) 2,705.00	Gr Elev (ft) 2,679.50	Current KB (ft) 25.50	Orig KB (ft) 25.50	Total Depth (MD) (ft)...	Total Depth (TVD) (ft)KB Original Hole - 8,399.0	Latitude (°) 31.311063		Longitude (°) -101.723738		Surface Spud... 7/16/2024	Final Rig Release Date 9/2/2024	
-- RIG --												
Contractor H&P			RIG NUMBER 312			Rig Type FLEX			Max Hook Load (1000lbf) 750,000		Max Torque (ft·lb) 55,000	
-- DRILLING SUPERVISORS --												
Job Contact						Title						
Jack Strevey, Wellsite Supervisor						Wellsite Supervisor						
Felipe Stalions, Wellsite Supervisor						Wellsite Supervisor						
-- AFE SUMMARY --												
AFE Number 24521				Total AFE Supplemental Amount (Cost)				Total Final Invoice (Cost)				
-- OPERATIONS SUMMARY --												
Start Depth (ftKB) 8,508.0			Start Depth (TVD) (ftKB) 8,190.6			Problem Time Hours (hr) 7.25			Percent Problem Time (%) 30.21			
End Depth (ftKB) 9,557.0			End Depth (TVD) (ftKB) 8,392.2			Cum Problem Time Days (days) 0.448			Cum Percent Problem Time (%) 9.58			
Target Depth (ftKB) 17,900.0		Target Formation WOLFCAMP A3			Hole Condition GOOD		Weather CLEAR		Temperature (°F) 73.0		Road Condition GOOD	
24 Hr Summary HANDLE BHA, TIH, DRILL CURVE, PULL FOR LATERAL ASSEMBLY, HANDLE BHA, TIH, DRILL LATERAL, CHANGE WASH PIPE.												
AM Ops CHANGE WASH PIPE.						Ops Forecast DRILL LATERAL.						
-- SAFETY INCIDENTS --												
Date		Type			Category			Cause		Severity		
-- TIMELOG --												
Phase	Description	Start Time	End Time	Dur (hr)	Cum Dur (hr)	DESCRPTION	Start Depth (ftKB)	End Depth (ftKB)	Com		Prob Ref #	
DRLPRC		06:00	07:30	1.50	1.50	6	8,508.0	8,508.0	TOOH DUE TO BUILD RATES F/1,000' - BHA, MONITORING HOLE FILL VIA TRIP TANKS.			
DRLPRC		07:30	08:00	0.50	2.00	20	8,508.0	8,508.0	STAND BACK CURVE BHA #1 AS FOLLOWS: L/D TOP MONEL, PULL MWD, P/U 1 JT DRILL PIPE, DRAIN MOTOR, BREAK BIT & STAND BACK SAME. BIT GRADED 0-0			
DRLPRC		08:00	08:30	0.50	2.50	20	8,508.0	8,508.0	LATCH UP CURVE BHA #2 & C/O MOTOR. M/U TOTAL SHORT WARHAWK 7/8, 6.4, 2.38° SLICK FD M/U ULTERRA RPS613 RE-RUN. SCRIBE & ORIENT MWD. LOAD MWD & M/U TOP MONEL.			
DRLPRC		08:30	09:00	0.50	3.00	6	8,508.0	8,508.0	TIH WITH CURVE BHA #2 F/98' - 2,286', MONITORING PIPE DISPLACEMENT VIA TRIP TANKS. NOTE: OBSERVED DIMINISHING RETURNS. TOOH 5 STANDS TO CIRCULATE SLUG OUT.			
DRLPRC		09:00	09:15	0.25	3.25	6	8,508.0	8,508.0	TOOH F/2,286' - 1,997'.			
DRLPRC		09:15	09:45	0.50	3.75	5	8,508.0	8,508.0	CIRCULATE OUT SLUG AT 200 GPM WITH FULL RETURNS AND NO LOSSES.			
DRLPRC		09:45	10:45	1.00	4.75	6	8,508.0	8,508.0	TIH WITH CURVE BHA #2 FROM 1,997' - 4,000'			
DRLPRC		10:45	11:15	0.50	5.25	5	8,508.0	8,508.0	CIRCULATE OUT REMAINING SLUG AT 200 GPM WITH FULL RETURNS AND NO LOSSES.			
DRLPRC		11:15	13:00	1.75	7.00	6	8,508.0	8,508.0	TIH WITH CURVE BHA #2 FROM 4,000' TO 8,508'.			
DRLPRC		13:00	18:15	5.25	12.25	2	8,508.0	8,979.0	DRILL 7 7/8" CURVE SECTION AS PER PLAN #3 F/8,508' - 8,979' (471' @ 89.71'/HR) WOB: 25K - 40K RPM: 0 - 20 GPM: 450-550 DIFF: 700- 900 TRQ: 10K - 14K FT*LB LANDED CURVE @ 8,922' 90° INC. 32' LOW, 21' LEFT.			
DRLPRL		18:15	18:30	0.25	12.50	5	8,979.0	8,979.0	CIRCULATE, FLOW CHECK, PUMP SLUG.			
DRLPRL		18:30	21:15	2.75	15.25	6	8,979.0	8,979.0	PULL OUT OF HOLE FOR LATERAL ASSEMBLY.			
DRLPRL		21:15	21:30	0.25	15.50	20	8,979.0	8,979.0	PULL MWD, MOTOR DRAINED STRONG, BREAK BIT, RACK BACK CURVE ASSEMBLY. BIT GRADED 0-1.			
DRLPRL		21:30	21:45	0.25	15.75	20	8,979.0	8,979.0	PICK UP 7 7/8" LATERAL BHAAS FOLLOWS: 7.875" BAKER D406VTWS WITH 0.9 TFA 6.5" PRO DIRECTIONAL 7/8 6.9 FBH AT 1.83° 0.25 RPG UBHO NMDC NMDC XO 30.66 STANDS DRILL PIPE AGITATOR			
DRLPRL		21:45	22:45	1.00	16.75	6	8,979.0	8,979.0	TRIP IN HOLE FROM BHA TO 3,000'. TRIP AT 250'/HR MONITOR RETURNS VIA PASON E-TRIP SHEET.			
DRLPRL		22:45	23:30	0.75	17.50	5	8,979.0	8,979.0	BREAK CIRCULATION AT 200 GPM, STEP UP TO 600 GPM. MAINTAINED FULL RETURNS, TEST AGITATOR AT 600 GPM, PRE: 2,145 PSI POST: 2,700 PSI			
DRLPRL		23:30	02:00	2.50	20.00	6	8,979.0	8,979.0	TRIP IN HOLE FROM 3,000' TO 8,979'. MONITOR RETURNS VIA PASON E-TRIP SHEET. WASH LAST STAND TO BOTTOM.			



Daily Drilling (UNIVERSITY LANDS)

Well Name: UL STATE LINDSEY DIXON D 4H

Report #: 7.0, DFS: 4.61

Report Start Date: 8/29/2024 06:00

Report End Date: 8/30/2024 06:00

Depth Progress: 1,049.0

API # 4238341769		Well Type OIL		Division PERMIAN BASIN		Area MIDLAND		State TX		County/Parish REAGAN	
Orig KB Elev (ft) 2,705.00	Gr Elev (ft) 2,679.50	Current KB (ft) 25.50	Orig KB (ft) 25.50	Total Depth (MD) (ft) ... 17,900.0	Total Depth (TVD) (ftKB) Original Hole - 8,399.0	Latitude (°) 31.311063		Longitude (°) -101.723738		Surface Spud ... 7/16/2024	Final Rig Release Date 9/2/2024

-- TIMELOG --

Phase	Description	Start Time	End Time	Dur (hr)	Cum Dur (hr)	DESCRIPTION	Start Depth (ftKB)	End Depth (ftKB)	Com	Prob Ref #
DRLPRL		02:00	05:45	3.75	23.75	2	8,979.0	9,557.0	DRILL 7 7/8" LATERAL SECTION AS PER PLAN #3 FROM 8,979' TO 9,557' (578' @ 154'/HR)	
									WOB: 35K - 42K RPM: 40-80 GPM: 450-600 DIFF: 400- 600 TRQ: 14K - 18K FT*LB LATERAL BHA TOTALS: SLIDE: 35' 6% 0.58 HRS 14.5% ROTATE: 543' 94% 3.42 HRS 85.5%	
DRLPRL		05:45	06:00	0.25	24.00	23	9,557.0	9,557.0	REPLACE WASH PIPE.	

-- SURVEY DATA --

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)
9,125.00	90.42	0.53	8,407.50	211.81	251.08	-1,604.27	0.29	-0.18	-0.23
9,220.00	91.37	0.89	8,406.01	306.79	346.06	-1,603.09	1.07	1.00	0.38
9,316.00	92.04	0.75	8,403.16	402.74	442.01	-1,601.72	0.71	0.70	-0.15
9,411.00	92.44	2.87	8,399.44	497.66	536.88	-1,598.72	2.27	0.42	2.23
9,506.00	93.08	3.07	8,394.87	592.51	631.64	-1,593.80	0.71	0.67	0.21

-- WELLBORE SECTIONS --

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Section Spud Date	Section TD Date
Conductor	24	25.5	145.0	7/8/2024	7/8/2024
Surface	17 1/2	145.0	1,080.0	7/16/2024	7/16/2024
Intermediate	11	1,080.0	8,107.0	8/1/2024	8/3/2024
Production	7 7/8	8,107.0	17,900.0	8/3/2024	9/1/2024

-- BOP Test --

Test Type	Test Date	Comment
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BOPs

Start Date	End Date	Description	P Range...	Nom ID (in)	Class	Service	Last Cert Date	Height (ft)	Clear (ft)
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-- BOP COMPONENTS --

Type	Make	Serial Number	P Range (psi)	Nominal ID (in)	Body Type
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Daily Drilling (UNIVERSITY LANDS)
Well Name: UL STATE LINDSEY DIXON D 4H

Report #: 8.0, DFS: 5.61
Report Start Date: 8/30/2024 06:00
Report End Date: 8/31/2024 06:00
Depth Progress: 3,593.0

API # 4238341769		Well Type OIL		Division PERMIAN BASIN		Area MIDLAND		State TX		County/Parish REAGAN	
Orig KB Elev (ft) 2,705.00	Gr Elev (ft) 2,679.50	Current KB (ft) 25.50	Orig KB (ft) 25.50	Total Depth (MD) (ft)...	Total Depth (TVD) (ftKB) Original Hole - 8,399.0	Latitude (°) 31.311063		Longitude (°) -101.723738		Surface Spud... 7/16/2024	Final Rig Release Date 9/2/2024

-- RIG --											
Contractor H&P				RIG NUMBER 312		Rig Type FLEX		Max Hook Load (1000lbf) 750,000		Max Torque (ft·lb) 55,000	

-- DRILLING SUPERVISORS --											
Job Contact						Title					
Jack Strevey, Wellsite Supervisor						Wellsite Supervisor					
Felipe Stalions, Wellsite Supervisor						Wellsite Supervisor					

-- AFE SUMMARY --											
AFE Number 24521				Total AFE Supplemental Amount (Cost)				Total Final Invoice (Cost)			

-- OPERATIONS SUMMARY --											
Start Depth (ftKB) 9,557.0			Start Depth (TVD) (ftKB) 8,392.2			Problem Time Hours (hr) 0.75			Percent Problem Time (%) 3.13		
End Depth (ftKB) 13,150.0			End Depth (TVD) (ftKB) 8,387.8			Cum Problem Time Days (days) 0.479			Cum Percent Problem Time (%) 8.44		
Target Depth (ftKB) 17,900.0		Target Formation WOLFCAMP A3			Hole Condition GOOD		Weather CLEAR		Temperature (°F) 72.0		Road Condition GOOD

24 Hr Summary DRILL LATERAL.											
AM Ops DRILL LATERAL.						Ops Forecast DRILL LATERAL.					

-- SAFETY INCIDENTS --											
Date		Type			Category			Cause		Severity	

-- TIMELOG --											
Phase	Description	Start Time	End Time	Dur (hr)	Cum Dur (hr)	DESCRIPTION	Start Depth (ftKB)	End Depth (ftKB)	Com		Prob Ref #
DRLPRL		06:00	06:45	0.75	0.75	23	9,557.0	9,557.0	CHANGE OUT SWIVEL PACKING.		
DRLPRL		06:45	06:00	23.25	24.00	2	9,557.0	13,150.0	DRILL 7 7/8" LATERAL SECTION AS PER PLAN #3 F/9,557' - 13,150' (3,593' @ 155'/HR) WOB: 35K - 45K RPM: 40-80 GPM: 600 DIFF: 400- 600 TRQ: 14K - 20K FT*LB LATERAL BHA TOTALS: SLIDE: 452' 12.6% 5.75 HRS 24.7% ROTATE: 3,141' 87.4% 17.5 HRS 75.3%		

-- SURVEY DATA --									
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)
12,747.00	89.49	8.53	8,371.17	3,827.36	3,864.25	-1,462.94	3.37	0.23	3.36
12,842.00	86.69	4.72	8,374.34	3,921.88	3,958.54	-1,451.99	4.97	-2.95	-4.01
12,938.00	87.48	359.72	8,379.22	4,017.72	4,054.31	-1,448.27	5.27	0.82	-5.21
13,033.00	87.00	359.88	8,383.80	4,112.57	4,149.20	-1,448.61	0.53	-0.51	0.17
13,128.00	88.74	359.77	8,387.33	4,207.46	4,244.13	-1,448.90	1.84	1.83	-0.12

-- WELLBORE SECTIONS --											
Section Des			Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Section Spud Date		Section TD Date			
Conductor			24	25.5	145.0	7/8/2024		7/8/2024			
Surface			17 1/2	145.0	1,080.0	7/16/2024		7/16/2024			
Intermediate			11	1,080.0	8,107.0	8/1/2024		8/3/2024			
Production			7 7/8	8,107.0	17,900.0	8/3/2024		9/1/2024			

-- BOP Test --											
Test Type				Test Date			Comment				

BOPs											
Start Date	End Date	Description			P Range...	Nom ID (in)	Class		Service		Last Cert Date
											Height (ft)
											Clear (ft)

-- BOP COMPONENTS --											
Type	Make			Serial Number			P Range (psi)	Nominal ID (in)	Body Type		



Daily Drilling (UNIVERSITY LANDS)

Well Name: UL STATE LINDSEY DIXON D 4H

Report #: 9.0, DFS: 6.61

Report Start Date: 8/31/2024 06:00

Report End Date: 9/1/2024 06:00

Depth Progress: 4,050.0

API # 4238341769		Well Type OIL		Division PERMIAN BASIN		Area MIDLAND		State TX		County/Parish REAGAN	
Orig KB Elev (ft) 2,705.00	Gr Elev (ft) 2,679.50	Current KB (ft) 25.50	Orig KB (ft) 25.50	Total Depth (MD) (ft) ... 17,900.0	Total Depth (TVD) (ftKB) Original Hole - 8,399.0	Latitude (°) 31.311063		Longitude (°) -101.723738		Surface Spud ... 7/16/2024	Final Rig Release Date 9/2/2024

-- RIG --											
Contractor H&P				RIG NUMBER 312		Rig Type FLEX			Max Hook Load (1000lbf) 750,000		Max Torque (ft·lb) 55,000

-- DRILLING SUPERVISORS --											
Job Contact						Title					
Jack Strevey, Wellsite Supervisor						Wellsite Supervisor					
Felipe Stalions, Wellsite Supervisor						Wellsite Supervisor					

-- AFE SUMMARY --											
AFE Number 24521				Total AFE Supplemental Amount (Cost)				Total Final Invoice (Cost)			

-- OPERATIONS SUMMARY --											
Start Depth (ftKB) 13,150.0			Start Depth (TVD) (ftKB) 8,387.8			Problem Time Hours (hr) 0.00			Percent Problem Time (%) 0.00		
End Depth (ftKB) 17,200.0			End Depth (TVD) (ftKB) 8,406.3			Cum Problem Time Days (days) 0.479			Cum Percent Problem Time (%) 7.18		
Target Depth (ftKB) 17,900.0		Target Formation WOLFCAMP A3			Hole Condition GOOD		Weather CLEAR		Temperature (°F) 71.0		Road Condition GOOD

24 Hr Summary DRILL LATERAL.											
AM Ops DRILL LATERAL.						Ops Forecast DRILL LATERAL, TD, CUC, POOH.					

-- SAFETY INCIDENTS --											
Date		Type			Category			Cause		Severity	

-- TIMELOG --											
Phase	Description	Start Time	End Time	Dur (hr)	Cum Dur (hr)	DESCRIPTION	Start Depth (ftKB)	End Depth (ftKB)	Com		Prob Ref #
DRLPRL		06:00	01:45	19.75	19.75	2	13,150.0	16,708.0	DRILL 7 7/8" LATERAL SECTION AS PER PLAN #3 F/13,150' - 16,708' (3,558' @ 180'/HR) WOB: 35K - 45K RPM: 60-80 GPM: 600 DIFF: 400- 600 TRQ: 18K - 23K FT*LB		
DRLPRL		01:45	02:15	0.50	20.25	7	16,708.0	16,708.0	SERVICE/MAINTAIN RIG.		
DRLPRL		02:15	06:00	3.75	24.00	2	16,708.0	17,200.0	DRILL 7 7/8" LATERAL SECTION AS PER PLAN #3 F/16,708' - 17,200' (492' @ 131.2'/HR) WOB: 39K - 45K RPM: 70-80 GPM: 600 DIFF: 400- 600 TRQ: 18K - 23K FT*LB LATERAL BHA TOTALS: SLIDE: 293' 7.3% 3.67 HRS 15% ROTATE: 3,757' 92.7% 19.83 HRS 85%		

-- SURVEY DATA --									
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)
16,752.00	91.15	0.53	8,398.95	7,827.41	7,862.37	-1,334.91	1.59	-1.08	-1.17
16,847.00	88.71	358.75	8,399.06	7,922.35	7,957.36	-1,335.51	3.18	-2.57	-1.87
16,942.00	88.79	359.02	8,401.14	8,017.24	8,052.32	-1,337.36	0.30	0.08	0.28
17,037.00	89.13	359.29	8,402.86	8,112.15	8,147.29	-1,338.76	0.46	0.36	0.28
17,133.00	88.68	358.06	8,404.69	8,208.02	8,243.25	-1,340.98	1.36	-0.47	-1.28

-- WELLBORE SECTIONS --											
Section Des				Hole Size (in)		Act Top (ftKB)		Act Btm (ftKB)		Section Spud Date	
Conductor				24		25.5		145.0		7/8/2024	
Surface				17 1/2		145.0		1,080.0		7/16/2024	
Intermediate				11		1,080.0		8,107.0		8/1/2024	
Production				7 7/8		8,107.0		17,900.0		8/3/2024	

-- BOP Test --											
Test Type				Test Date			Comment				

BOPs											
Start Date	End Date	Description			P Range...	Nom ID (in)	Class		Service		Last Cert Date
											Height (ft)
											Clear (ft)

-- BOP COMPONENTS --											
Type		Make			Serial Number			P Range (psi)	Nominal ID (in)	Body Type	



Daily Drilling (UNIVERSITY LANDS)
Well Name: UL STATE LINDSEY DIXON D 4H

Report #: 10.0, DFS: 7.61
Report Start Date: 9/1/2024 06:00
Report End Date: 9/2/2024 06:00
Depth Progress: 700.0

API # 4238341769		Well Type OIL		Division PERMIAN BASIN		Area MIDLAND		State TX		County/Parish REAGAN	
Orig KB Elev (ft) 2,705.00	Gr Elev (ft) 2,679.50	Current KB (ft) 25.50	Orig KB (ft) 25.50	Total Depth (MD) (ft)...	Total Depth (TVD) (ftKB) Original Hole - 8,399.0	Latitude (°) 31.311063		Longitude (°) -101.723738		Surface Spud... 7/16/2024	Final Rig Release Date 9/2/2024
-- RIG --											
Contractor H&P			RIG NUMBER 312		Rig Type FLEX			Max Hook Load (1000lbf) 750,000		Max Torque (ft·lb) 55,000	
-- DRILLING SUPERVISORS --											
Job Contact						Title					
Jack Strevey, Wellsite Supervisor						Wellsite Supervisor					
Felipe Stalions, Wellsite Supervisor						Wellsite Supervisor					
-- AFE SUMMARY --											
AFE Number 24521				Total AFE Supplemental Amount (Cost)				Total Final Invoice (Cost)			
-- OPERATIONS SUMMARY --											
Start Depth (ftKB) 17,200.0			Start Depth (TVD) (ftKB) 8,406.3			Problem Time Hours (hr) 0.00			Percent Problem Time (%) 0.00		
End Depth (ftKB) 17,900.0			End Depth (TVD) (ftKB) 8,399.0			Cum Problem Time Days (days) 0.479			Cum Percent Problem Time (%) 6.24		
Target Depth (ftKB) 17,900.0		Target Formation WOLFCAMP A3			Hole Condition GOOD		Weather CLEAR		Temperature (°F) 67.0		Road Condition GOOD
24 Hr Summary DRILL LATERAL TO CASING POINT @ 17,906', PERFORM CUC, TOO H, R/U & RUN 5.5" PRODUCTION CASING, CIRC.											
AM Ops CIRCULATING FOR CEMENT.						Ops Forecast CIRC TO CEMENT. INSTALL PACK OFF & RELEASE RIG. CEMENT 5.5" PRODUCTION CASING OFF LINE.					
-- SAFETY INCIDENTS --											
Date		Type		Category		Cause		Severity			
-- TIMELOG --											
Phase	Description	Start Time	End Time	Dur (hr)	Cum Dur (hr)	DESCRI PTION	Start Depth (ftKB)	End Depth (ftKB)	Com		Prob Ref #
DRLPRL		06:00	09:45	3.75	3.75	2	17,200.0	17,900.0	DRILL 7 7/8" LATERAL SECTION AS PER PLAN #3 F/17,200' - 17,900' (700' @ 186.7"/HR) WOB: 42K - 45K RPM: 70-80 GPM: 600 DIFF: 400- 600 TRQ: 18K - 23K FT*LB LATERAL BHA TOTALS: SLIDE: 30' 4.2% 0.75 HRS 20% ROTATE: 670' 95.8% 3 HRS 80% TOTAL FOOTAGE DRILLED: 8921' TOTAL BIT HRS: 44 @ 202.75 FT/HR TOTAL CIRCULATING HRS: 54.5 HRS TOTAL SLIDE FOOTAGE: 830' @ 9.3% - 10.75 HRS - 24.4% TOTAL ROTARY FOOTAGE: 8091' @ 90.7% - 33.25 HRS - 75.6%		
CSGPRO		09:45	12:00	2.25	6.00	5	17,900.0	17,900.0	PUMP 2X 40 BBLS WEIGHTED SWEEPS WITH 20 LB/BBL LCM AND CIRCUALTE HOLE CLEAN. 1ST SWEEP: 65% INCREASE IN CUTTINGS. 2ND SWEEP: 0% INCREASE IN CUTINGS SHAKERS CLEAN. PERFORM FLOW CHECK (WELL STATIC). PUMP SLUG		
CSGPRO		12:00	17:45	5.75	11.75	6	17,900.0	17,900.0	TOOH TO RUN 5.5" PRODUCTION CASING F/17,900' - 0, MONITORING HOLE FILL VIA TRIP TANKS.		
CSGPRO		17:45	18:00	0.25	12.00	20	17,900.0	17,900.0	STAND BACK LATERAL BHA AS FOLLOWS: L/D TOP MONEL. PULL MWD. M/U 1 JOINT DP DRAIN & INSPECT MOTOR. BREAK BIT. STAND BACK SAME. BIT GRADED: 1-1		
CSGPRO		18:00	18:15	0.25	12.25	23	17,900.0	17,900.0	PULL WEAR BUSHING. INSTALL TRIP NIPPLE. CLEAN RIG FLOOR.		
CSGPRO		18:15	18:45	0.50	12.75	12	17,900.0	17,900.0	PJSM, R/U TITAN CASING EQUIPMENT, CW FORD TORQUE TURN & MAXIMUM THREAD REPS.		
CSGPRO		18:45	05:15	10.50	23.25	12	17,900.0	17,900.0	MAKE UP SHOE TRACK & TOE SLEEVE (12.5K). CHECK FLOATS (GOOD). RUN 5 1/2" 20# P110 RY USS-CDC HTQ TO 17,879'. MONITOR DISPLACEMENT VIA TRIP TANKS, PASON TRIP SHEET.		
CSGPRO		05:15	06:00	0.75	24.00	5	17,900.0	17,900.0	BURST FLOTATION SUB, FILL CSG, CIRCULATE & CONDITION MUD TO CEMENT AT 8.5 BPM WITH FULL RETURNS AND NO LOSSES..		
-- SURVEY DATA --											
MD (ftKB)	Incl (°)	Azm (°)		TVD (ftKB)		VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)
17,609.00	91.51	2.53		8,407.91		8,683.47	8,719.02	-1,348.49	7.58	2.88	7.01
17,704.00	91.46	3.31		8,405.45		8,778.40	8,813.86	-1,343.65	0.82	-0.05	0.82
17,800.00	92.02	2.88		8,402.54		8,874.31	8,909.68	-1,338.47	0.74	0.58	-0.45
17,847.00	92.04	3.15		8,400.87		8,921.27	8,956.58	-1,336.00	0.58	0.04	0.57
17,900.00	92.04	3.15		8,398.99		8,974.21	9,009.47	-1,333.09	0.00	0.00	0.00
-- WELLBORE SECTIONS --											
Section Des				Hole Size (in)		Act Top (ftKB)		Act Btm (ftKB)		Section Spud Date	
Conductor				24		25.5		145.0		7/8/2024	
Surface				17 1/2		145.0		1,080.0		7/16/2024	
Intermediate				11		1,080.0		8,107.0		8/1/2024	
Production				7 7/8		8,107.0		17,900.0		8/3/2024	
-- BOP Test --											
Test Type				Test Date		Comment					



Daily Drilling (UNIVERSITY LANDS)

Well Name: UL STATE LINDSEY DIXON D 4H

Report #: 10.0, DFS: 7.61

Report Start Date: 9/1/2024 06:00

Report End Date: 9/2/2024 06:00

Depth Progress: 700.0

API # 4238341769		Well Type OIL		Division PERMIAN BASIN		Area MIDLAND		State TX		County/Parish REAGAN	
Orig KB Elev (ft) 2,705.00	Gr Elev (ft) 2,679.50	Current KB (ft) 25.50	Orig KB (ft) 25.50	Total Depth (MD) (ft) ... 17,900.0	Total Depth (TVD) (ft)KB Original Hole - 8,399.0	Latitude (°) 31.311063		Longitude (°) -101.723738		Surface Spud ... 7/16/2024	Final Rig Release Date 9/2/2024

BOPs

Start Date	End Date	Description	P Range...	Nom ID (in)	Class	Service	Last Cert Date	Height (ft)	Clear (ft)
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-- BOP COMPONENTS --

Type	Make	Serial Number	P Range (psi)	Nominal ID (in)	Body Type
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Daily Drilling (UNIVERSITY LANDS)
Well Name: UL STATE LINDSEY DIXON D 4H

Report #: 11.0, DFS: 7.69
Report Start Date: 9/2/2024 06:00
Report End Date: 9/2/2024 08:00
Depth Progress: 0.0

API # 4238341769		Well Type OIL		Division PERMIAN BASIN		Area MIDLAND		State TX		County/Parish REAGAN	
Orig KB Elev (ft) 2,705.00	Gr Elev (ft) 2,679.50	Current KB (ft) 25.50	Orig KB (ft) 25.50	Total Depth (MD) (ft)...	Total Depth (TVD) (ftKB) Original Hole - 8,399.0	Latitude (°) 31.311063		Longitude (°) -101.723738		Surface Spud... 7/16/2024	Final Rig Release Date 9/2/2024

-- RIG --											
Contractor H&P				RIG NUMBER 312		Rig Type FLEX		Max Hook Load (1000lbf) 750,000		Max Torque (ft·lb) 55,000	

-- DRILLING SUPERVISORS --											
Job Contact						Title					
Jack Strevey, Wellsite Supervisor						Wellsite Supervisor					
Felipe Stalions, Wellsite Supervisor						Wellsite Supervisor					

-- AFE SUMMARY --											
AFE Number 24521				Total AFE Supplemental Amount (Cost)				Total Final Invoice (Cost)			

-- OPERATIONS SUMMARY --											
Start Depth (ftKB) 17,900.0			Start Depth (TVD) (ftKB) 8,399.0			Problem Time Hours (hr) 0.00			Percent Problem Time (%) 0.00		
End Depth (ftKB) 17,900.0			End Depth (TVD) (ftKB) 8,399.0			Cum Problem Time Days (days) 0.479			Cum Percent Problem Time (%) 6.17		
Target Depth (ftKB) 17,900.0		Target Formation WOLFCAMP A3			Hole Condition GOOD		Weather		Temperature (°F)		Road Condition GOOD

24 Hr Summary CIRC TO CEMENT, INSTALL PACK OFF & RELEASE RIG. CEMENT 5.5" PRODUCTION CASING OFF LINE.											
AM Ops RIG RELEASED						Ops Forecast RIG RELEASED TO UL LINDSEY DIXON B 2H AT 08:00 HRS 9/2/2024					

-- SAFETY INCIDENTS --											
Date		Type			Category			Cause		Severity	

-- TIMELOG --											
Phase	Description	Start Time	End Time	Dur (hr)	Cum Dur (hr)	DESCRIPTION	Start Depth (ftKB)	End Depth (ftKB)	Com		Prob Ref #
CSGPRO		06:00	07:30	1.50	1.50	5	17,900.0	17,900.0	CIRCULATE & CONDITION MUD TO CEMENT STAGING PUMPS UP TO 10 BPM WITH FULL RETURNS AND NO LOSSES.		
CSGPRO		07:30	07:45	0.25	1.75	23	17,900.0	17,900.0	L/D LANDING JOINT, DRAIN STACK, INSTALL & TEST PACK OFF WITH CACTUS REP. WELL SECURE AT 07:45 HRS		
CSGPRO		07:45	08:00	0.25	2.00	14	17,900.0	17,900.0	NIPPLE DOWN BOP'S & RELATED EQUIPMENT. RIG RELEASED TO UL LINDSEY DIXON 2H AT 08:00 HRS ON 9/2/2024.		
CSGPRO		08:00	10:45	2.75	4.75	12	17,900.0	17,900.0	CEMENT PRODUCTION CASING AS FOLLOWS: - TESTED LINES TO 8,000 PSI - SPACER - 50 BBLS AT 11 PPG - SPACER - 110 BBLS AT 11 PPG - LEAD CEMENT - 146.8 BBLS (320 SKS) AT 11.5 PPG, 2.61 YIELD (0% EXCESS) - TAIL CEMENT - 346.6 BBLS (1,275 SKS) AT 13.2 PPG 1.53 YIELD (10% EXCESS) - WASH UP TO OPEN TOP, DROPPED PLUG AND DISPLACE WITH 395.8 BBLS. OF WATER; FIRST 10 WITH RETARDED. - FCP 1,932 PSI AT 4 BPM, BUMPED TOP PLUG WITH 2,584 PSI AND HELD FOR 3 MIN. - BLEED BACK 3.5 BBLS, FLOATS HELD, HAD FULL RETURNS THROUGH OUT JOB, - 100 BBL SPACER TO SURFACE. EST TOP OF CEMENT: 1,098'		

-- SURVEY DATA --									
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)
17,609.00	91.51	2.53	8,407.91	8,683.47	8,719.02	-1,348.49	7.58	2.88	7.01
17,704.00	91.46	3.31	8,405.45	8,778.40	8,813.86	-1,343.65	0.82	-0.05	0.82
17,800.00	92.02	2.88	8,402.54	8,874.31	8,909.68	-1,338.47	0.74	0.58	-0.45
17,847.00	92.04	3.15	8,400.87	8,921.27	8,956.58	-1,336.00	0.58	0.04	0.57
17,900.00	92.04	3.15	8,398.99	8,974.21	9,009.47	-1,333.09	0.00	0.00	0.00

-- WELLBORE SECTIONS --											
Section Des				Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Section Spud Date		Section TD Date		
Conductor				24	25.5	145.0	7/8/2024		7/8/2024		
Surface				17 1/2	145.0	1,080.0	7/16/2024		7/16/2024		
Intermediate				11	1,080.0	8,107.0	8/1/2024		8/3/2024		
Production				7 7/8	8,107.0	17,900.0	8/3/2024		9/1/2024		

-- BOP Test --											
Test Type				Test Date			Comment				

BOPs											
Start Date	End Date	Description	P Range...	Nom ID (in)	Class	Service		Last Cert Date	Height (ft)	Clear (ft)	

-- BOP COMPONENTS --											
Type	Make			Serial Number			P Range (psi)	Nominal ID (in)	Body Type		