

Daily Drilling Report

UNIVERSITY 1-32 24H

PERMIAN ASSET TEAM

Job: ODR

Report Date: 8/22/2021

Report #: 1

DFS: 0

AFE #: 9015851

Total AFE + Sup: \$2,497,235.87

Daily Field Est. (Cost): \$168,916.59

PINNERGY - 3

Accept: 8/22/2021

Release:

Days Since LTI:

Days Since RI:

API/UWI 42-383-41034-0000			Well Profile HORIZONTAL			Open Formation WOLFCAMP B3 (WFMP B3)			Field Name SPRABERRY (TREND AREA)									
SSN ID00020831		Property Sub		KB-Grd (ft) 25.00		Orig KB Elev (ft) 2,791.00		Ground Elevation (ft) 2,766.00		Spud Date 8/22/2021			TD Date					
Jobs																		
Responsible Grp 2			Responsible Grp 3			Job Type		Start Date			End Date			Job Status				
DRL ENG - JACKIE LUTHER			AREA TEAM 4			ODR		8/22/2021 01:30						IN PROGRESS				
Job Dates (ex. Estimated Pad Release, TXRRC Calls)																		
Type				Subtype				Date			Note							
Daily Operations																		
Footage/Meterage (ft) 217.00			Drilling Hours (hr) 1.50			% Rotating Time (%) 100.00			End Depth (ftKB) 322.0			Target Depth (ftKB)			Daily Field Est Total (Cost) 168,916.59		Cum Field Est To Date (Cost) 168,916.59	
24 HR ROP (ft/hr) 144.7		Circulating Hours (hr)		% Sliding Time (%) 0.00			End Depth (TVD) (ftKB)		Target Depth (TVD) (ftKB)		Daily Mud Field Est (Cost)		Cum Mud Field Est (Cost)		Total AFE + Sup (Cost) 2,497,235.87			
Daily Goal Description				Daily Goal - Last 24				Daily Goal - Next 24				Goal Comments						
Backbuild		Lateral Inclination		Last Casing String						Next Casing String								
Avg Connection Gas			Avg Trip Gas			Avg Background Gas			Max Connection Gas			Max Trip Gas			Max Drill Gas			
Operations Summary Skid rig from the University 1-32 24H, Rig up over conductor, Pre spud & Drops Inspection, p/u Meteorite mud motor, tag @ 87', Drill F/87' - T/ 304' (Well 2 of 3)																		
Operations Next Report Period Drill F/304' - T/TD=1,243', Circ & Condition, LDDP, Run Csg, Cmt, Release Rig																		
Operations at Report Time Drilling @ 304'																		
Remarks																		
Time Log																		
Start Time	Dur (hr)	End Time	Phase	Operation	Ops Category	Com					Start Depth (ftKB)	End Depth (ftKB)	Prob Hrs (hr)	Prob Ref #				
01:30	0.5	02:00	CONST, DRL SURF	RD RDMO	NORMAL	Rig down from University 1-32 23H					105.0	105.0						
02:00	0.5	02:30	CONST, DRL SURF	SKID	NORMAL	Skid over to University 1-32 24H, Spot unit over the hole. (Well #2 out of 3)					105.0	105.0						
02:30	0.5	03:00	CONST, DRL SURF	RU MIRU	NORMAL	Spot dog house, pipe loader, pipe racks and rig up					105.0	105.0						
03:00	1	04:00	CONST, DRL SURF	RIG_INSP	NORMAL	Pre spud inspection, function test, complete drops inspection					105.0	105.0						
04:00	0.5	04:30	CONST, DRL SURF	PU_BHA	NORMAL	Pick up and make up BHA					105.0	105.0						
04:30	1.5	06:00	CONST, DRL SURF	DRL	NORMAL	Drill from 87' to 304'					105.0	322.0						
Drill Strings																		
BHA #1 , SURFACE																		
Bit Run 1			Drill Bit 17 1/2in, DT616S, S00457						Bit Type PDC			Make DRILLPOINT						
Nozzles (1/32")			Bit Total Fluid Area (nozzles) (in²)			IADC Bit Dull -----			Hours Drilled By Bit (hr) 1.50			Depth Drilled By Bit (ft) 217.00						
BHA Drilling Time (hr) 1.50			BHA Depth Drilled (ft) 217.00			BHA ROP (ft/hr) 144.7			Depth In (ftKB) 105.0			Depth Out (ftKB) 322.0						
Drill String Components																		
Jts	Item Des				OD (in)	ID (in)	Len (ft)	Cum Len (ft)	Wt (lbf)	Cum Wt (1000lbf)	Make							
10	DRILL COLLAR				6	2.50	297.25	482.09	23,601.6	47	RIG							
1	SUB - XO				8	2.87	1.73	184.84	131.3	23	AMEGA WEST							
2	DRILL COLLAR				8	3.00	60.37	183.11	8,874.4	23	RIG							
1	SUB - SHOCK				9 5/8	3.00	11.97	122.74	969.6	14	AMEGA WEST							
2	DRILL COLLAR - NON MAG				8	3.50	56.75	110.77	7,848.5	13	CLEAR							
1	SUB - UBHO				8	3.25	2.43	54.02	347.0	6	CLEAR							
1	DRILL COLLAR - PONY, NON MAG				8	3.50	11.91	51.59	1,679.3	5	AMEGA WEST							
1	STABILIZER				8	3.00	6.53	39.68	927.3	3	AMEGA WEST							
1	MOTOR - STABILIZER SLEEVE				9 5/8	4.00	31.65	33.15	2,563.6	3	TMC							
Mud Motors																		
SN		Bend Angle		Bearing Type		Lobe Config		# Stages		Lwr Defln Type		Bit To Bend						
850-011		1.76		SEALED		7:8		4				7.92						
Sensors																		
Sensor Type				Sensor-Bit (ft)				Note										
DIRECTIONAL				60.00														
Drilling Parameters																		
Start Time	End Time	Start Depth (ftKB)	Int Depth (ft)	Int ROP (ft/hr)	WOB (1000lbf)	RPM (rpm)	dP (SPP) (psi)	Q Flow (gpm)	SPP (psi)	ROP Average (ft/hr)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	SO Str Wt (1000lbf)	Off-Btm Str Wt (1000lbf)	Drill Tq	Off Btm Tq	TFO (°)	
04:30	06:00	105.0	217.00	144.7	10	50		400	1,200.0	124.0	16	33	29	31	2,000.0			
Daily Drilling Report																		
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Printed: Sunday, August 22, 2021																		

Hydraulic Calculations

Dens Mud (lb/gal)	ECD End (lb/gal)	Bit Hydraulic Power (hp)	HP/Area (hp/in²)	Jet Vel (ft/s)	Bit dP (psi)	Min Open Hole AV (ft/min)	Max Open Hole AV (ft/min)	Vol DrillString (bbl)	Vol Bit to Shoe (bbl)	Vol Shoe to Top (bbl)

Mud Checks

Time		Mud Company			Type	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	T Flowline (°F)
PV (cP)	YP (lb/100ft²)	Vis 3rpm	Vis 6rpm	Filtrate (mL/30min)	HTHP Filtrate (mL/30min)	HTHP Temperature (°F)	HTHP Pressure (psi)		
Solids (%)		Low Gravity Solids (%)		Sand (%)	MBT (lb/bbl)	Pm (mL/mL)	Pf (mL/mL)		
Chlorides (mg/L)		Calcium (mg/L)		CaCl (ppm)	Oil Water Ratio	Electric Stab (V)	Lime (lb/bbl)	pH	
Gel 10 sec (lb/100ft²)				Gel 10 min (lb/100ft²)			Gel 30 min (lb/100ft²)		
Comment									

Last BOP Test

Date	Test Type	Item Tested	Next Test Date	Com

Leak Off and Formation Integrity Tests

Test Type	Depth (ftKB)	Dens Fluid (lb/gal)

Casing Pressure Test

Test Type	Test Subtype	Date	Item Tested	Failed?	Time (min)	P (psi)

Kick Offs & Key Depths

Date	Type	Top Depth (ftKB)	Depth Top (TVD) (ftKB)

Gas Emissions - Flare

Type	Method	Dur (min)	Amount	Units	Com

Job Supply Amounts

Supply Item Des	Type	Unit Label	Received	Consumed	Returned	Note	Cum On Loc	Cum Consumed
DIESEL	FUEL	GAL	786	786		Rig Fuel	0	786.0

Mud Additive Amounts

Des	Type	Units	Rec	Consumed	On Loc	Cum Cons

Pump Operations

Pump #	Make	Model	Liner Size (in)	Stroke (in)	Vol/Stk (bbl/stk)	P Max (psi)
1	CONTINENTAL-EMSCO	F-800	6	9.02	0.079	2,500.0
2	CONTINENTAL-EMSCO	F-800	6	9.02	0.079	2,500.0

Pump Checks

Pump #	Depth (ftKB)	Time	P (psi)	Strokes (spm)	Q Flow (gpm)	Eff (%)

Deviation Surveys

Date	Description	Job
8/22/2021	AS DRILL SURVEY	ODR, 8/22/2021 01:30

Daily Contacts

Job Contact	Title	Office	Mobile	Email
POLYA, JOE, AREA DRILLING SUPERINTENDENT	AREA DRILLING SUPERINTENDENT	432-413-6147	432-352-3155	JOE.POLYA@PXD.COM
DOVERSPIKE, DANIEL, WELLSITE SUPERVISOR	WELLSITE SUPERVISOR		361-318-0893	DANIEL.DOVERSPIKE@PXD.COM
LUTHER, JACKIE, ENGINEER	ENGINEER	972-969-5626	303-512-3803	JACKIE.LUTHER@PXD.COM
JACKSON, AUSTIN, ENGINEER	ENGINEER	972-969-5954	469-503-1379	AUSTIN.JACKSON@PXD.COM
LAWSON, DAVID, WELLSITE SUPERVISOR	WELLSITE SUPERVISOR		432-257-2541	DAVID.LAWSON@PXD.COM

Personnel Log

Company	Count
PIONEER NATURAL RESOURCES USA INC	1
PINNERGY LTD	11
METEORITE ENERGY SERVICES INC	2

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API/UWI 42-383-41034-0000		Well Profile HORIZONTAL		Open Formation WOLFCAMP B3 (WFMP B3)		Field Name SPRABERRY (TREND AREA)					
SSN ID00020831	Property Sub	KB-Grd (ft) 25.00	Orig KB Elev (ft) 2,791.00	Ground Elevation (ft) 2,766.00	Spud Date 8/22/2021	TD Date					
Jobs											
Responsible Grp 2		Responsible Grp 3		Job Type	Start Date	End Date		Job Status			
DRL ENG - JACKIE LUTHER		AREA TEAM 4		ODR	8/22/2021 01:30			IN PROGRESS			
Job Dates (ex. Estimated Pad Release, TXRRRC Calls)											
Type		Subtype		Date		Note					
Type TXRRRC CALL		Subtype SPUD		Date 8/22/2021		Note Sherry #91					
Type TXRRRC CALL		Subtype CEMENT SURF		Date 8/22/2021		Note Sherry #91					
Daily Operations											
Footage/Meterage (ft) 989.00		Drilling Hours (hr) 13.25		% Rotating Time (%) 77.36		End Depth (ftKB) 1,311.0		Target Depth (ftKB)			
								Daily Field Est Total (Cost) 23,975.00			
								Cum Field Est To Date (Cost) 192,891.59			
24 HR ROP (ft/hr) 74.6		Circulating Hours (hr) 1.00		% Sliding Time (%) 22.64		End Depth (TVD) (ftKB) 1,309.7		Target Depth (TVD) (ftKB)			
								Daily Mud Field Est (Cost)			
								Cum Mud Field Est (Cost)			
								Total AFE + Sup (Cost) 2,497,235.87			
Daily Goal Description				Daily Goal - Last 24			Daily Goal - Next 24		Goal Comments		
Backbuild		Lateral Inclination		Last Casing String SURFACE, 1,291.2ftKB				Next Casing String			
Avg Connection Gas		Avg Trip Gas		Avg Background Gas		Max Connection Gas		Max Trip Gas		Max Drill Gas	
Operations Summary Drill F/304' - T/TD=1,293', Circ & Condition, LDDP, Run Csg, Cmt, Release Rig											
Operations Next Report Period Release rig to the University 1-32 25H											
Operations at Report Time Operating on the University 1-32 25H											
Remarks											
Time Log											
Start Time	Dur (hr)	End Time	Phase	Operation	Ops Category	Com		Start Depth (ftKB)	End Depth (ftKB)	Prob Hrs (hr)	Prob Ref #
06:00	13	19:00	CONST, DRL SURF	DRL	NORMAL	Drill from 304' to1293'		322.0	1,311.0		
19:00	1	20:00	CONST, DRL SURF	CIRC	NORMAL	Circulate poly sweep		1,311.0	1,311.0		
20:00	1	21:00	CONST, DRL SURF	L/D DP	NORMAL	Trip out the hole to run 13 3/8 casing		1,311.0	1,311.0		
21:00	0.5	21:30	CONST, DRL SURF	L/D BHA	NORMAL	Lay out Bha		1,311.0	1,311.0		
21:30	0.25	21:45	CONST, DRL SURF	SFTY	NORMAL	Hold safety meeting with Smith Casing and Pinnergy		1,311.0	1,311.0		
21:45	0.25	22:00	CONST, DRL SURF	RU_CSG	NORMAL	Rig up smith casing crew		1,311.0	1,311.0		
22:00	2.5	00:30	CONST, DRL SURF	CSG_W/O ROTATION	NORMAL	Run a total of 32 joints of 13 3/8 54.5# J55 casing		1,311.0	1,311.0		
00:30	0.25	00:45	CONST, DRL SURF	SFTY	NORMAL	Hold safety meeting with Permian 5 and Pinnergy		1,311.0	1,311.0		
00:45	0.25	01:00	CONST, DRL SURF	RU_CMT	NORMAL	Rig up Permian 5 cementers		1,311.0	1,311.0		
01:00	1.5	02:30	CONST, DRL SURF	CMT	NORMAL	Cement with Permian 5, LEAD- Total sks: 925, TAIL- Total sks: 400 and displace with 190 bbls of fresh water. Bump Plug. Circulated 110 bbls of cement to surface		1,311.0	1,311.0		
02:30	0.5	03:00	CONST, DRL SURF	RD_CMT	NORMAL	Rig down Permian 5, lay out landing joint with cactus, Rig Release @ 0300		1,311.0	1,311.0		
Drill Strings											
BHA #1 , SURFACE											
Bit Run 1			Drill Bit 17 1/2in, DT616S, S00457				Bit Type PDC		Make DRILLPOINT		
Nozzles (1/32")			Bit Total Fluid Area (nozzles) (in²)		IADC Bit Dull -----TD		Hours Drilled By Bit (hr) 14.75		Depth Drilled By Bit (ft) 1,206.00		
BHA Drilling Time (hr) 14.75			BHA Depth Drilled (ft) 1,206.00		BHA ROP (ft/hr) 81.8		Depth In (ftKB) 105.0		Depth Out (ftKB) 1,311.0		
Drill String Components											
Jts	Item Des			OD (in)	ID (in)	Len (ft)	Cum Len (ft)	Wt (lbf)	Cum Wt (1000lbf)	Make	
10	DRILL COLLAR			6	2.50	297.25	482.09	23,601.6	47	RIG	
1	SUB - XO			8	2.87	1.73	184.84	131.3	23	AMEGA WEST	
2	DRILL COLLAR			8	3.00	60.37	183.11	8,874.4	23	RIG	
1	SUB - SHOCK			9 5/8	3.00	11.97	122.74	969.6	14	AMEGA WEST	
2	DRILL COLLAR - NON MAG			8	3.50	56.75	110.77	7,848.5	13	CLEAR	
1	SUB - UBHO			8	3.25	2.43	54.02	347.0	6	CLEAR	
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Drill String Components																					
Jts	Item Des				OD (in)		ID (in)		Len (ft)		Cum Len (ft)		Wt (lbft)		Cum Wt (1000lbft)		Make				
1	DRILL COLLAR - PONY, NON MAG				8		3.50		11.91		51.59		1,679.3		5		AMEGA WEST				
1	STABILIZER				8		3.00		6.53		39.68		927.3		3		AMEGA WEST				
1	MOTOR - STABILIZER SLEEVE				9 5/8		4.00		31.65		33.15		2,563.6		3		TMC				
Mud Motors																					
SN		Bend Angle			Bearing Type		Lobe Config			# Stages			Lwr Defln Type			Bit To Bend					
850-011		1.76			SEALED		7:8			4						7.92					
Sensors																					
Sensor Type				Sensor-Bit (ft)						Note											
DIRECTIONAL				60.00																	
Drilling Parameters																					
Start Time	End Time	Start Depth (ftKB)	Int Depth (ft)	Int ROP (ft/hr)	WOB (1000lbft)	RPM (rpm)	dP (SPP) (psi)	Q Flow (gpm)	SPP (psi)	ROP Average (ft/hr)	Drill Str Wt (1000lbft)	PU Str Wt (1000lbft)	SO Str Wt (1000lbft)	Off-Btm Str Wt (1000lbft)	Drill Tq	Off Btm Tq	TFO (°)				
06:00	08:00	322.0	178.00	89.0	15	55		750	1,600.0	104.5	28	45	41	43	2,000.0						
08:00	08:15	500.0	20.00	80.0	8	0		750	1,400.0	80.0	35	45	41	43	0.0						
08:15	08:45	520.0	75.00	150.0	15	55		750	1,600.0	150.0	30	49	41	45	4,000.0						
08:45	09:15	595.0	15.00	30.0	8	0		750	1,400.0	30.0	37	49	41	45	0.0						
09:15	09:45	610.0	80.00	160.0	15	55		750	1,600.0	160.0	31	50	42	46	4,000.0						
09:45	10:15	690.0	12.00	24.0	8	0		750	1,400.0	24.0	38	50	42	46	0.0						
10:15	11:30	702.0	82.00	65.6	15	55		750	1,600.0	65.6	33	52	44	48	4,000.0						
11:30	12:00	784.0	18.00	36.0	8	0		750	1,400.0	36.0	40	52	44	48	0.0						
12:00	12:30	802.0	76.00	152.0	15	55		750	1,600.0	152.0	35	54	46	50	4,000.0						
12:30	13:00	878.0	15.00	30.0	8	0		750	1,400.0	30.0	42	54	46	50	0.0						
13:00	13:45	893.0	80.00	106.7	15	55		750	1,600.0	106.7	36	57	45	51	6,000.0						
13:45	14:15	973.0	15.00	30.0	8	0		750	1,400.0	30.0	43	57	45	51	0.0						
14:15	15:00	988.0	80.00	106.7	15	55		750	1,600.0	106.7	38	59	47	53	6,000.0						
15:00	15:15	1,068.0	8.00	32.0	8	0		750	1,400.0	32.0	45	59	47	53	0.0						
15:15	19:15	1,076.0	235.00	58.7	15	55		750	1,600.0	58.8	43	66	50	58	8,000.0						
19:15	20:15	1,311.0	0.00		0	55		750	1,200.0	0.0	58	66	50	58	0.0						
Hydraulic Calculations																					
Dens Mud (lb/gal)		ECD End (lb/gal)		Bit Hydraulic Power (hp)		HP/Area (hp/in²)		Jet Vel (ft/s)		Bit dP (psi)		Min Open Hole AV (ft/min)		Max Open Hole AV (ft/min)		Vol DrillString (bbl)		Vol Bit to Shoe (bbl)		Vol Shoe to Top (bbl)	
Mud Checks																					
Time		Mud Company				Type		Depth (ftKB)		Density (lb/gal)		Funnel Viscosity (s/qt)		T Flowline (°F)							
PV (cP)		YP (lbft/100ft²)		Vis 3rpm		Vis 6rpm		Filtrate (mL/30min)		HTHP Filtrate (mL/30min)		HTHP Temperature (°F)		HTHP Pressure (psi)							
Solids (%)				Low Gravity Solids (%)			Sand (%)			MBT (lb/bbl)			Pm (mL/mL)			Pf (mL/mL)					
Chlorides (mg/L)			Calcium (mg/L)			CaCl (ppm)		Oil Water Ratio			Electric Stab (V)			Lime (lb/bbl)			pH				
Gel 10 sec (lbft/100ft²)						Gel 10 min (lbft/100ft²)						Gel 30 min (lbft/100ft²)									
Comment																					
Last BOP Test																					
Date		Test Type				Item Tested				Next Test Date		Com									
Leak Off and Formation Integrity Tests																					
Test Type						Depth (ftKB)						Dens Fluid (lb/gal)									
Casing Pressure Test																					
Test Type				Test Subtype				Date		Item Tested				Failed?		Time (min)		P (psi)			
Kick Offs & Key Depths																					
Date						Type						Top Depth (ftKB)				Depth Top (TVD) (ftKB)					
Casing Strings																					
Description		Set Depth (ftKB)		Set Depth (TVD) (ftKB)		OD (in)		Grade		Wt/Len (lb/ft)		Top Thread		P LeakOff (psi)							
SURFACE		1,291.2		1,289.9		13 3/8		J55		54.50		BTC									
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Cement

SURFACE CASING CEMENT, Casing, 8/23/2021 01:00

Cementing End Date
8/23/2021 02:30

Wellbore
ORIGINAL

Technical Result
SUCCESS

Comment

Cement Stages

Description
SURFACE CASING CEMENT

Final Top De...
30.0

Btm (ftKB)
1,311.0

Top Pl...
Yes

Btm Pl...
No

Q Pump Init (...
4

Q Pump Fina...
6

Q Pump Avg...
3

P Pump Final...
500.0

P Plug Bump...
1,000.0

Float...
No

Recip?
No

Rotated?
No

Cement Fluids

Fluid Type
SPACER

Estimated Top (ftKB)
30.0

Est Btm (ftKB)
30.0

Class
FRESH WATER

Yield (ft³/sack)
0.00

Density (lb/gal)
8.34

Fluid Type
LEAD CMT

Estimated Top (ftKB)
30.0

Est Btm (ftKB)
913.0

Class
CLASS C

Yield (ft³/sack)
1.90

Density (lb/gal)
13.00

Fluid Type
TAIL CMT

Estimated Top (ftKB)
913.0

Est Btm (ftKB)
1,311.0

Class
CLASS C

Yield (ft³/sack)
1.33

Density (lb/gal)
14.80

Fluid Type
DSPLMT

Estimated Top (ftKB)
30.0

Est Btm (ftKB)
1,248.0

Class
FRESH WATER

Yield (ft³/sack)
0.00

Density (lb/gal)
8.34

Gas Emissions - Flare

Type

Method

Dur (min)

Amount

Units

Com

Job Supply Amounts

Supply Item Des

Type

Unit Label

Received

Consumed

Returned

Note

Cum On Loc

Cum Consumed

Mud Additive Amounts

Des

Type

Units

Rec

Consumed

On Loc

Cum Cons

Pump Operations

Pump #

Make

Model

Liner Size (in)

Stroke (in)

Vol/Stk (bbl/stk)

P Max (psi)

Pump Checks

Pump #

Depth (ftKB)

Time

P (psi)

Strokes (spm)

Q Flow (gpm)

Eff (%)

Deviation Surveys

Date
8/22/2021

Description
AS DRILL SURVEY

Job
ODR, 8/22/2021 01:30

Survey Data - All surveys for 24 hr reporting period

MD (ftKB)

Incl (°)

Azm (°)

TVD (ftKB)

VS (ft)

NS (ft)

EW (ft)

DLS (°/100ft)

340.00

0.60

271.40

340.00

-1.33

-0.14

-1.34

0.51

430.00

0.60

294.50

429.99

-2.15

0.07

-2.24

0.27

525.00

0.70

81.60

524.99

-1.95

0.36

-2.12

1.31

620.00

1.70

84.20

619.97

0.02

0.59

-0.14

1.05

714.00

2.70

76.20

713.90

3.61

1.26

3.40

1.11

808.00

2.90

71.60

807.78

8.19

2.54

7.80

0.32

903.00

3.30

76.20

902.65

13.33

3.95

12.74

0.50

998.00

4.10

75.30

997.45

19.46

5.46

18.68

0.84

1,091.00

4.10

76.90

1,090.21

26.10

7.06

25.13

0.12

1,185.00

4.00

80.40

1,183.97

32.73

8.37

31.64

0.28

1,241.00

3.90

73.50

1,239.84

36.58

9.23

35.39

0.87

Formations

Formation Name

Prog Top (TVD SS)
Override (ft(elv))

Prog Top MD (ftKB)

Prog Top (TVD) (ftKB)

Final Top MD (ftKB)

Final Top (TVD) (ftKB)

256_0_YATES

750.0

2,041.0

258_0_QUEEN

-35.0

2,826.0

261_0_SAN ANDRES

-915.0

3,706.0

263_0_SAN_ANDRES_SHALE

-1,775.0

4,566.0

265_0_CLEARFORK/POP

-2,685.0

5,476.0

267_0_SPBY_U_A1/267_0_SPBY

-3,385.0

6,176.0

268_7_SPBY_L_C1/LOWER SPRABERRY SHALE

-4,280.0

7,071.0

269_0_DEAN

-4,705.0

7,496.0

270_0_WFMP_A1

-4,875.0

7,666.0

271_0_WFMP_A2

-4,970.0

7,761.0

272_0_WFMP_A3

-5,110.0

7,901.0

275_0_WFMP_B1

-5,200.0

7,991.0

276_0_WFMP_B2

-5,250.0

8,041.0

278_0_WFMP_B3

-5,485.0

8,276.0

ILP

-5,568.0

8,359.0

TARGET_1

-5,644.0

8,435.0

PBHL/TD

-5,567.0

8,358.0

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PIONEER NATURAL RESOURCES USA INC

1

PINNERGY LTD

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Daily Drilling Report

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Printed: Monday, August 23, 2021

Daily Drilling Report

PINERGY - 3

Release:

Days Since RI:

Daily Field Est. (Cost):	\$23,975.00
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