



Railroad Commission of Texas

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 06/25/2021
Tracking No.: 247524

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

Operator Information			
Operator	SEM OPERATING COMPANY LLC	Operator	766370
Operator	SUITE 1850 2050 WEST SAM HOUSTON PKWY S HOUSTON, TX 77042-0000		

Well Information			
API	42-383-40845	County:	REAGAN
Well No.:	3611WB	RRC District	7C
Lease	UNIVERSITY 09C	Field	LIN (WOLFCAMP)
RRC Lease	18623	Field No.:	53613750
Location	Section: 36, Block: 2, Survey: UL, Abstract: U72		
Latitude	31.289375	Longitud	-101.684972
This well is 14.92 miles in a NW direction from BIG LAKE, which is the nearest town in the			

Filing Information			
Purpose of	Initial Potential		
Type of	New Well		
Well Type:	Producing	Completion or Recompletion	03/15/2021
Type of Permit	Date	Permit No.	
Permit to Drill, Plug Back, or Rule 37 Exception	01/24/2020	861083	
Fluid Injection			
O&G Waste Disposal			
Other:			

Completion Information			
Spud	02/09/2020	Date of first production after rig	03/15/2021
Date plug back, deepening, drilling operation	02/09/2020	Date plug back, deepening, recompletion, drilling operation	12/25/2020
Number of producing wells on this lease this field (reservoir) including this	13	Distance to nearest well in lease & reservoir	2486.0
Total number of acres in	4926.74	Elevation	2619 GL
Total depth TVD	8465	Total depth MD	19386
Plug back depth TVD		Plug back depth MD	
Was directional survey made other inclination (Form W-	Yes	Rotation time within surface casing Is Cementing Affidavit (Form W-15)	24.0 No
Recompletion or	No	Multiple	No
Type(s) of electric or other log(s)	Gamma Ray (MWD)		
Electric Log Other Description:			
Location of well, relative to nearest lease of lease on which this well is	221.0 Feet from the South Line and 389.0 Feet from the West Line of the UNIVERSITY 09C Lease.	Off Lease :	Yes

Former Field (With Reservoir) & Gas ID or Oil Lease No.			
Field & Reservoir	Gas ID or Oil Lease	Well No.	Prior Service Type
PACKET:	N/A		

W2:	N/A		
FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:			
GAU Groundwater Protection Determination	Depth	475.0	Date 01/20/2020
SWR 13 Exception	Depth		

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION				
Date of	04/05/2021		Production	Flowing
Number of hours	24		Choke	0/64
Was swab used during this	No		Oil produced prior to	8550.00
PRODUCTION DURING TEST PERIOD:				
Oil	658.00		Gas	507
Gas - Oil	770		Flowing Tubing	245.00
Water	2619			
CALCULATED 24-HOUR RATE				
Oil	658.0		Gas	507
Oil Gravity - API - 60.:	44.0		Casing	973.00
Water	2619			

CASING RECORD											
Ro	Type of Casing	Casing	Hole	Setting	Multi -	Multi -	Cement	Cement	Slurry	Top of	TOC
		Size (in.)	Size	Depth	Stage Tool	Stage Shoe	Class	Amoun	Volume (cu.)	Cement (ft.)	Determined By
1	Surface	13 3/8	17 1/2	541			C	612	1055.0	0	Circulated to Surface
2	Intermediate	9 5/8	12 1/4	7814		7814	C	825	1808.0	5000	Calculation
3	Intermediate	9 5/8	12 1/4	7814	4858		C	1185	2853.0	325	Calculation
4	Conventional Production	5 1/2	8 3/4	19383			C, H	3285	5577.0	0	Circulated to Surface

LINER RECORD									
<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined</u>
N/A									

TUBING RECORD			
<u>Ro</u>	<u>Size (in.)</u>	<u>Depth</u>	<u>Size (ft.)</u>
1	2 7/8	7931	Packer Depth (ft.)/Type 7916 / AS-1X

PRODUCING/INJECTION/DISPOSAL INTERVAL			
<u>Ro</u>	<u>Open hole?</u>	<u>From (ft.)</u>	<u>To (ft.)</u>
1	No	L1 8818	19288.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.					
Was hydraulic fracturing treatment		Yes			
Is well equipped with a downhole sleeve?		No		If yes, actuation pressure 7000.0	
Production casing test pressure (PSIG) hydraulic fracturing		6500		Actual maximum pressure (PSIG) during fracturin 7500	
Has the hydraulic fracturing fluid disclosure been		Yes			
Ro	Type of Operation	Amount and Kind of Material Used			Depth Interval (ft.)
1	Fracture	FLUID 544,613 ACID 1,679 WATER 542,934 SAND 26,254,070 SLURRY 575,330			8818 19288

FORMATION RECORD						
Formations	Encountere	Depth TVD	Depth MD	Is formation	Remarks	
GRAYBURG	Yes	2131.0	2131.0	Yes	ISOLATED BY CEMENT.	
QUEEN	Yes	3582.0	3582.0	Yes	ISOLATED BY CEMENT.	
SAN ANDRES - SALTWATER FLOW, POSSIBLY HEAVY	Yes	4498.0	4498.0	Yes	ISOLATED BY CEMENT.	
CLEARFORK	Yes	5411.0	5411.0	Yes	ISOLATED BY CEMENT.	
SPRABERRY	Yes	7010.0	7010.0	Yes	ISOLATED BY CEMENT.	
WOLFCAMP	Yes	8338.0	8338.0	Yes	ISOLATED BY CEMENT.	
STRAWN	No			No	DID NOT ENCOUNTER. TD IN WOLFCAMP.	
FUSSELMAN	No			No	DID NOT ENCOUNTER. TD IN WOLFCAMP.	
ELLENBURGER	No			No	DID NOT ENCOUNTER. TD IN WOLFCAMP.	
Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm					No	
Is the completion being downhole commingled			No			

REMARKS
KOP: 7,956

RRC REMARKS	
PUBLIC COMMENTS: [RRC Staff 2021-06-25 10:27:31.752] Completion type should be listed as Other/Recompletion because this well is already on schedule.	
CASING RECORD :	
TUBING RECORD:	
PRODUCING/INJECTION/DISPOSAL INTERVAL :	
ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :	
POTENTIAL TEST DATA:	

OPERATOR'S CERTIFICATION			
Printed	Amanda Landrem	Title:	
Telephone	(903) 705-0829	Date	06/22/2021



RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Form W-15

Rev. 08/2014

CEMENTING REPORT

Cementer: Fill in shaded areas.

Operator: Fill in other items.

OPERATOR INFORMATION

Operator Name: Sequitur Energy Operator P-5 No.: 766360
Cementer Name: C&J Spec-Rent Services, Inc. Cementer P-5 No.: 120533

WELL INFORMATION

District No.: 7C County: Reagan
Well No.: 3611WB API No.: 42-383-40845 Drilling Permit No.: 861083
Lease Name: University 9C Lease No.:
Field Name: 0 LIN(WOLFCAMP) Field No.: 53613750

I. CASING CEMENTING DATA

Type of Casing: ☐ Conductor ☒ Surface ☐ Intermediate ☐ Liner ☐ Production
Drilled hole size (in.): 17 1/2 Depth of drilled hole (ft.): 541 Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): 13 3/8 Casing weight (lbs/ft) and grade: 54.5#/J-55 No. of centralizers used: 7
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☒ YES ☐ NO If no for surface casing, explain in Remarks.
Setting depth shoe (ft.): 541 Top of liner (ft.):
Setting depth liner (ft.):
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): 0 Cementing date: 2/9/2020

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	215	CLASS C	REMARKS	520	752
2	250	CLASS C	REMARKS	338	485
3	147	CLASS C	REMARKS	197	284
Total	612			1055	1485

II. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement sho ☐ Multiple parallel strings
Drilled hole size (in.): Depth of drilled hole (ft.): Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): Casing weight (lbs/ft) and grade: No. of centralizers used:
Tapered string drilled hole size (in.) Tapered string depth of drilled hole (ft.)
Upper: Lower: Upper: Lower:
Tapered string size of casing in O.D. (in.) Tapered string casing weight (lbs/ft) and grade Tapered string no. of centralizers used
Upper: Lower: Upper: Lower: Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? YES ☐ NO ☐ Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

III. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement/DV tool ☐ Multiple parallel strings
Drilled hole size (in.): Depth of drilled hole (ft.): Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): Casing weight (lbs/ft) and grade: No. of centralizers used:
Tapered string drilled hole size (in.) Tapered string depth of drilled hole (ft.)
Upper: Lower: Upper: Lower:
Tapered string size of casing in O.D. (in.) Tapered string casing weight (lbs/ft) and grade Tapered string no. of centralizers used
Upper: Lower: Upper: Lower: Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? YES ☐ NO ☐ Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

REMARKS

REMARKS 1: 2% SMS + 2% CACL2

REMARKS 2: 2% CACL2

REMARKS 3: CLASS C NEAT

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of

BENNY RODRIGUEZ

C&J Spec-Rent Services, Inc.

Name and title of cementer's representative

Cementing Company

Signature

2601 E I20 Midland, Texas 79706

432-686-8559

Address

City, State, Zip Code

Tel: Area Code

Number

Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge

Amanda Landrem

Regulaostry Assistant

ALandrem

Typed or printed name of operator's representative

Title

Signature

909 ESE Loop 323 Suite 777 Tyler, Tx 75701

903-730-0754

9/23/2020

Address

City, State, Zip Code

Tel: Area Code

Number

Date: mo. day yr.

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log),

A. What to file: An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in

B. How to file: An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System (<https://webapps.rrc.state.tx.us/security/login.do>) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 787112967).

C. Surface casing: An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14

D. Estimated % wash-out: If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.

E. Multi-stage cement: An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-

F. Multiple parallel strings: An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all

G. Slurry data: If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.



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CEMENTING REPORT

Cementer: Fill in shaded areas.
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Form W-15

Rev. 08/2014

OPERATOR INFORMATION

Operator Name: Sequitur Energy Operator P-5 No.: 766360
Cementer Name: C&J Spec-Rent Services, Inc. Cementer P-5 No.: 120533

WELL INFORMATION

District No.: 7C County: Reagan
Well No.: 3611WB API No.: 42-383-40845 Drilling Permit No.: 861083
Lease Name: University 9C Lease No.:
Field Name: LIN (WOLFCAMP) Field No.: 53613750

I. CASING CEMENTING DATA

Type of Casing: ☐ Conductor ☐ Surface ☐ Intermediate ☐ Liner ☐ Production
Drilled hole size (in.): Depth of drilled hole (ft.): Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): Casing weight (lbs/ft) and grade: No. of centralizers used:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO If no for surface casing, explain in Remarks. Setting depth shoe (ft.): Top of liner (ft.):
Setting depth liner (ft.):
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

II. CASING CEMENTING DATA

Type of casing: ☐ Surface ☒ Intermediate ☐ Production ☐ Tapered production ☒ Multi-stage cement shoe ☐ Multiple parallel strings
Drilled hole size (in.): 12 1/4 Depth of drilled hole (ft.): 7814 Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): 9 5/8 Casing weight (lbs/ft) and grade: 40#/J-55&L-80 No. of centralizers used: 50
Tapered string drilled hole size (in.) Tapered string depth of drilled hole (ft.)
Upper: Lower: Upper: Lower:
Tapered string size of casing in O.D. (in.) Tapered string casing weight (lbs/ft) and grade Tapered string no. of centralizers used
Upper: Lower: Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? YES ☐ NO ☒ Setting depth shoe (ft.): 7814
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): 5000 Cementing date: 3/4/2020

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	500	50:50 CLASS C	REMARKS	1395	4444
2	325	35:65 CLASS C	REMARKS	413	1254
3					
Total	825			1808	5698

III. CASING CEMENTING DATA

Type of casing: ☐ Surface ☒ Intermediate ☐ Production ☐ Tapered production ☒ Multi-stage cement/DV tool ☐ Multiple parallel strings
Drilled hole size (in.): 12 1/4 Depth of drilled hole (ft.): 7814 Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): 9 5/8 Casing weight (lbs/ft) and grade: 40#/J-55&L-80 No. of centralizers used: 50
Tapered string drilled hole size (in.) Tapered string depth of drilled hole (ft.)
Upper: Lower: Upper: Lower:
Tapered string size of casing in O.D. (in.) Tapered string casing weight (lbs/ft) and grade Tapered string no. of centralizers used
Upper: Lower: Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? YES ☐ NO ☒ Setting depth shoe (ft.): 4858
Hrs. waiting on cement before drill-out: Calculated top of cement (ft.): 325 Cementing date: 3/4/2020

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	875	50:50 CLASS C	REMARKS	2441	7796
2	310	CLASS C	REMARKS	412	1308
3					
Total	1185			2853	9104

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

REMARKS

REMARKS 1: 10% GEL + .6% SMS + .25 PPS CELLOFLAKE + 3PPS KOLSEAL + .25% CITRIC ACID + .2% C-40P + 5% SALT

REMARKS 2: .2% O-TX47A + .4% LT/MT RETARDER + .2% C-40P + 5% SALT

REMARKS 3: 10% GEL + 1% SMS + .1% CITRIC ACID + .2% C-40P + 5% SALT

REMARKS 4: .25% LT/MT RETARDER

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of

BENNY RODRIGUEZ

C&J Spec-Rent Services, Inc.

Name and title of cementer's representative

Cementing Company

Signature

2601 E I20 Midland, Texas 79706

432-686-8559

Address City, State, Zip Code Tel: Area Code Number Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge

Amanda Landrem

Regulatory Assistant

ALandrem

Typed or printed name of operator's representative

Title

Signature

909 ESE Loop 323 Suite 777 Tyler, Tx 75701

903-730-0754

9/23/2020

Address City, State, Zip Code Tel: Area Code Number Date: mo. day yr.

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log),

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B. **How to file:** An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System (<https://webapps.rrc.state.tx.us/security/login.do>) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 787112967).

C. **Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the casing to plug and abandon a well, operators must use only cements approved by the Commission's Director of Field Operations in accordance with SWR 14

D. **Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.

E. **Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement shoe in the Casing Cementing Data section.

F. **Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all parallel strings.

G. **Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.



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CEMENTING REPORT

Form W-15

Rev. 08/2014

Cementer: Fill in shaded areas.
Operator: Fill in other items.

OPERATOR INFORMATION

Operator Name: Sequitur Energy Resources Operator P-5 No.: 766360
Cementer Name: NexTier Completion Solutions Inc. Cementer P-5 No.: 609375

WELL INFORMATION

District No.: 7C County: Reagan
Well No.: 3611WB API No.: 42-383-40845 Drilling Permit No.: 861083
Lease Name: University 9C Lease No.:
Field Name: LIN (WOLFCAMP) Field No.: 53613750

I. CASING CEMENTING DATA

Type of Casing:	<input type="checkbox"/> Conductor	<input type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Liner	<input checked="" type="checkbox"/> Production
Drilled hole size (in.):	8 3/4	Depth of drilled hole (ft.):	19383	Est. % wash-out or hole enlargement:	
Size of casing in O.D. (in.):	5 1/2	Casing weight (lbs/ft) and grade:		No. of centralizers used:	178
Was cement circulated to ground surface (or bottom of cellar) outside casing?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	Setting depth shoe (ft.):	19383	Top of liner (ft.):	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):		Setting depth liner (ft.):	
		Cementing date:	12/24/2020		
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	685	POZ/C	REMARKS1	1781	6831.89
2	2600	POZ/H	REMARKS2	3796	14918.24
3					
Total	3285			5577	21750.13

II. CASING CEMENTING DATA

Type of casing:	<input type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Production	<input type="checkbox"/> Tapered production	<input type="checkbox"/> Multi-stage cement shoe	<input type="checkbox"/> Multiple parallel strings
Drilled hole size (in.):		Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:		
Size of casing in O.D. (in.):		Casing weight (lbs/ft) and grade:		No. of centralizers used:		
Tapered string drilled hole size (in.)		Tapered string depth of drilled hole (ft.)				
Upper:	Lower:	Upper:	Lower:			
Tapered string size of casing in O.D. (in.)		Tapered string casing weight (lbs/ft) and grade		Tapered string no. of centralizers used		
Upper:	Lower:	Upper:	Lower:	Upper:	Lower:	
Was cement circulated to ground surface (or bottom of cellar) outside casing?	YES <input type="checkbox"/> NO <input type="checkbox"/>	Setting depth shoe (ft.):				
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):		Cementing date:		
SLURRY						
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)	
1						
2						
3						
Total						

III. CASING CEMENTING DATA

Type of casing:	<input type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Production	<input type="checkbox"/> Tapered production	<input type="checkbox"/> Multi-stage cement/DV tool	<input type="checkbox"/> Multiple parallel strings
Drilled hole size (in.):		Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:		
Size of casing in O.D. (in.):		Casing weight (lbs/ft) and grade:		No. of centralizers used:		
Tapered string drilled hole size (in.)		Tapered string depth of drilled hole (ft.)				
Upper:	Lower:	Upper:	Lower:			
Tapered string size of casing in O.D. (in.)		Tapered string casing weight (lbs/ft) and grade		Tapered string no. of centralizers used		
Upper:	Lower:	Upper:	Lower:	Upper:	Lower:	
Was cement circulated to ground surface (or bottom of cellar) outside casing?	YES <input type="checkbox"/> NO <input type="checkbox"/>	Setting depth shoe (ft.):				
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):		Cementing date:		
SLURRY						
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)	
1						
2						
3						
Total						

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5		PLUG #6	PLUG #7
Cementing Date								
Size of hole or pipe (in.)								
Depth to bottom of tubing or drill pipe (ft.)								
Cement retainer setting depth (ft.)								
CIBP setting depth (ft.)								
Amount of cement on top of CIBP (ft.)								
Sacks of cement used								
Slurry volume pumped (cu. ft.)								
Calculated top of plug (ft.)								
Measured top of plug, if tagged (ft.)								
Slurry weight (lbs/gal)								
Class/type of cement								
Perforate and squeeze (YES/NO)								

REMARKS

- 1) 10% NEX-020+1% NAC-102+.2% NFP-702+.45% NCA-1+5 BWOW NAC-111
 2) 2% NEX-020+.25% NAS-504+.2% NFL-549+.2% NFP-702+.2% NRT-213

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

LEO RODRIGUEZ

NexTier Completion Solutions Inc.

Name and title of cementer's representative

Cementing Company

Signature

2601 E I20 Midland, Texas 79706

432-686-8559

Address

City, State, Zip Code

Tel: Area Code Number

Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Amanda Landrem

Regulatory Assistant

ALandrem

Typed or printed name of operator's representative

Title

Signature

909 ESE Loop 323 Suite 777 Tyler, Tx 75701

903-730-0754

3/16/2021

Address

City, State, Zip Code

Tel: Area Code Number

Date: mo. day yr.

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log),

A. **What to file:** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in

B. **How to file:** An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System (<https://webapps.rrc.state.tx.us/security/login.do>) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 787112967).

C. **Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14

D. **Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.

E. **Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-

F. **Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all

G. **Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.

Tracking No.: 247524

This facsimile L-1 was generated electronically from data submitted to the RRC.

Instructions

When to File Form L-1:

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:

- with the appropriate Commission district office

Filling out Form L-1:

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

Operator Name: SEM OPERATING COMPANY LLC	District No. 7C	Completion Date: 03/15/2021
Field Name LIN (WOLFCAMP)	Drilling Permit No. 861083	
Lease Name UNIVERSITY 09C	Lease/ID No. 18623	Well No. 3611WB
County REAGAN	API No. 42- 383-40845	

SECTION II. LOG STATUS (Complete either A or B)

☐ A. BASIC ELECTRIC LOG NOT RUN

☒ B. BASIC ELECTRIC LOG RUN. (Select one)

- ☒ 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- ☐ 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- ☐ 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- ☐ 4. Log attached to (select one):

☐ (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____

Check here if attached log is being submitted after being held confidential. ☐

☐ (b) Form P-7, Application for Discovery Allowable and New Field Designation.

☐ (c) Form W-4, Application for Multiple Completion:

Lease or ID No(s). _____

Well No(s). _____

Amanda Landrem

Signature

SEM OPERATING COMPANY LLC

Name (print)

Title

(903) 705-0829

Phone

03/16/2021

Date

-FOR RAILROAD COMMISSION USE ONLY-

Gamma Ray



5" = 100'
MD FT

Company: Sequitur Energy Resources, LLC.
Well: University 9C 3611 WB
Field: Wolfcamp
API: 42-383-40845
County: Reagan
State: Texas
Country: USA
Rig: Independence #217
AFE: B20013
Job: TX-20-1206

Company: Sequitur Energy Resources, LLC.
Well: University 9C 3611 WB
Field: Wolfcamp
API: 42-383-40845
County: Reagan
State: Texas
Country: USA
Rig: Independence #217

Well Location NAD 1927 Texas Central 4203
Latitude: 31.289377 Longitude: 101.684972
Y: 592,722.38 X: 1,577,816.67

Section: Township: Range:

Permanent Datum: Mean Sea Level Kelly Bushing Elev: N/A
Log Measured From: Rotary Table Drill Floor Elev: 2645.0
Height of Reference: 26 Ground Level Elev: 2619.00

Depth Drilled: 7802.0 to: 19386.0
Depth Logged: 680.0 to: 19386.03
Date Logged: 14 Dec 2020 17:35 to: 23 Dec 2020 13:38

Disclaimer: Wellbenders Directional Services uses its best efforts to provide customers with accurate information and interpretations with services performed but does not warranty the accuracy of information or interpretations.

Hole Data			Casing Data		
Size	From (MD)	To (MD)	Size	From (MD)	To (MD)
17.5	0	546	13 3/8	0	546
12.25	546	7804	9 5/8	0	7804
8.75	7750	19386	5 1/2	0	19386

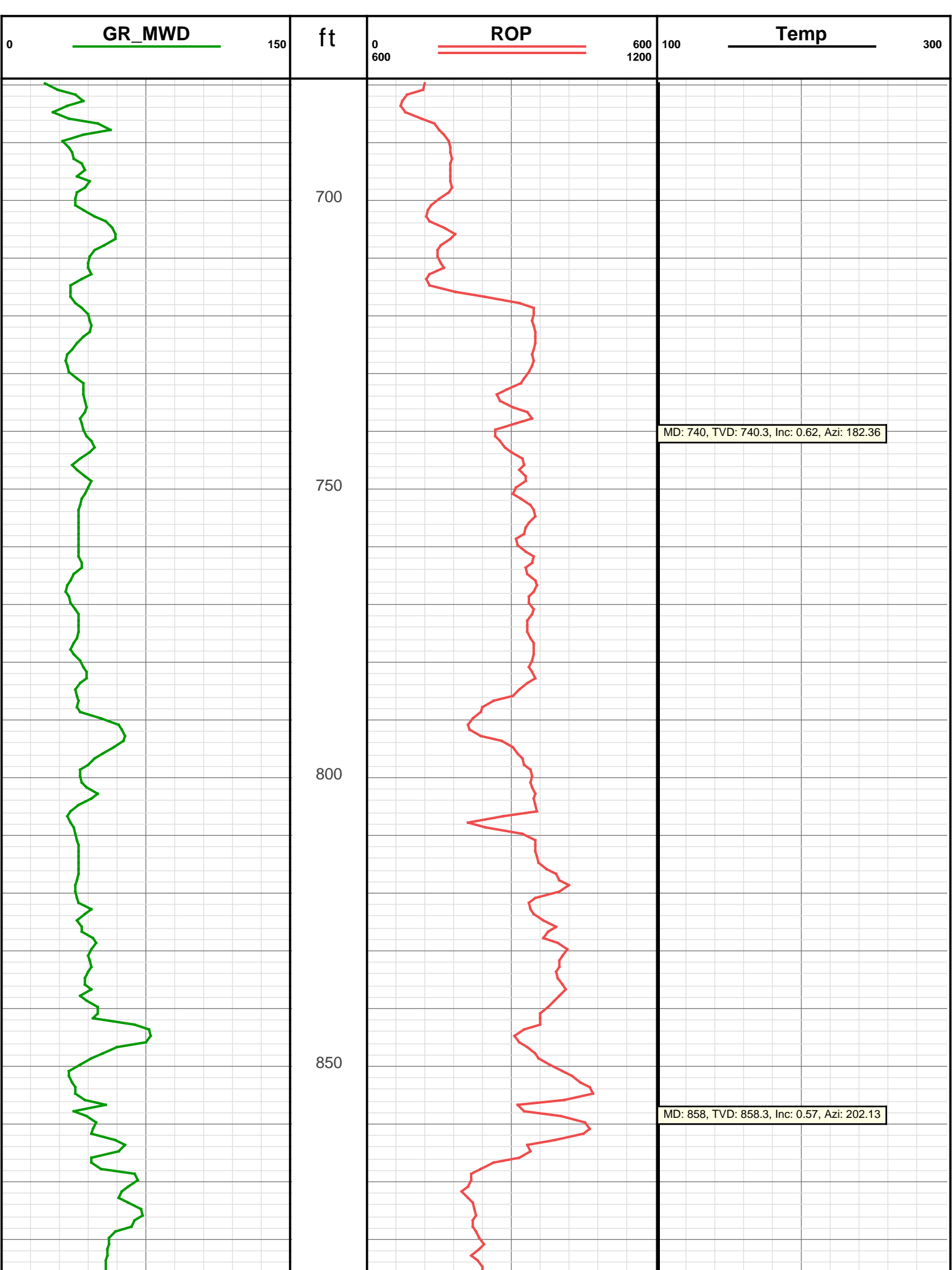
Remarks

Run Data								
Run Name	MWD Run 1	MWD Run 2	LAS LAS Import.las					
Start Date	15 Dec 2020	16 Dec 2020						
Start Time	10:00	20:30						
End Date	16 Dec 2020	22 Dec 2020						
End Time	19:30	12:35						
Depth In	7802	8803						
Depth Out	8803	19386						
Log Top	7713	8766						
Log Bottom	8766	19345						
Hole Size	8.75	8.75						

Tool Data								
Run Name	MWD Run 1	MWD Run 2	LAS LAS Import.las					
Directional Sensor SN	NDM20136	20269						
Directional Offset	52	57						
Gamma Sensor SN	DG805	626						
Gamma Offset	37	41						
Gamma Corr. Factor	4.25	4.25						

Mud Data								
Run Name	MWD Run 1	MWD Run 2	LAS LAS Import.las					
Mud Type	Oil Based	Oil Based						
Mud Density (lb/gal)	10.2	10.2						
Funnel Visc. (s/qt)	56	57						
Plastic Visc. (cP)	14	14						
pH	NA	NA						
Chlor. Whole Mud (mg/L)	41000	40000						
API Filtrate (cm3/30)	NA	NA						
Max MWD Temp (F)	500.0	242.6						

Personnel								
Run Name	MWD Run 1	MWD Run 2	LAS LAS Import.las					
MWD Operator 1	Joe Sammarco	Joe Sammarco						
MWD Operator 2	Jason Goff	Jason Goff						
MWD Operator 3	N/A	N/A						





SEM Operating Company LLC

909 ESE Loop 323, Suite 777
Tyler, TX 75701
903-526-5800
903-526-5477 FAX
www.sequitureenergy.com

06/25/2021

Railroad Commission of Texas
Oil and Gas Division
Austin, TX

RE: Tracking number 247524
University 09C 3611WB

To Whom it May Concern:

Please accept this letter as a filed waiver to SWR-51A. The completion packet was not filed within 30 days from the test date on record so we would like to apply this waiver so the test date on file can be used accordingly to prevent overproduction.

Please let me know if you need anything further.

Best Regards,

Amanda Landrem

Amanda Landrem
Regulatory Assistant
SEM Operating Company LLC
alandrem@sequitureenergy.com

CERTIFICATE OF COMPLIANCE
AND TRANSPORTATION AUTHORITY

P-4

This facsimile P-4 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 247524

1. Field name exactly as shown on proration schedule LIN (WOLFCAMP)		2. Lease name as shown on proration schedule UNIVERSITY 09C					
3. Current operator name exactly as shown on P-5 Organization Report SEM OPERATING COMPANY LLC		4. Operator P-5 no. 766370	5. Oil Lse/Gas ID no 18623	6. County REAGAN	7. RRC district 7C		
8. Operator address including city, state, and zip code SUITE 1850 2050 WEST SAM HOUSTON PKWY S HOUSTON, TX 77042		9. Well no(s) (see instruction E) 3611WB			11. Effective Date 03/15/2021		
		10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)					
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G) a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from _____ <input type="checkbox"/> lease name from _____ ----- OR ----- b. New RRC Number for: <input checked="" type="checkbox"/> oil lease <input type="checkbox"/> gas well Due to: <input checked="" type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> other well (specify) _____ <input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)							
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).							
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	WTG GAS PROCESSING, L.P.(945227)			0001	100.0	
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).							
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)						Percent of Take	
MEDALLION OPERATING COMPANY, LLC(558336)						100.0	
RRC USE ONLY: Reviewer's initials: <u>RRC Staff</u> Approval date: <u>06/25/2021</u>							
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission. <div style="display: flex; justify-content: space-between;"><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Name of Previous Operator</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Name (print)</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Title</div></div><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Signature</div><div style="display: flex; justify-content: space-between;"><div style="width: 45%;"><input type="checkbox"/> Authorized Employee of previous operator</div><div style="width: 45%;"><input type="checkbox"/> Authorized agent of previous operator (see instruction G)</div></div><div style="display: flex; justify-content: space-between;"><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Date</div></div><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Phone with area code</div></div></div></div></div>							
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission. <div style="display: flex; justify-content: space-between;"><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">SEM OPERATING COMPANY LLC</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Name (print)</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Title</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">alandrem@sequireenergy.com</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">E-mail Address (optional)</div></div><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Amanda Landrem</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Signature</div><div style="display: flex; justify-content: space-between;"><div style="width: 45%;"><input checked="" type="checkbox"/> Authorized Employee of current operator</div><div style="width: 45%;"><input type="checkbox"/> Authorized agent of current operator (see instruction G)</div></div><div style="display: flex; justify-content: space-between;"><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">03/16/2021</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Date</div></div><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">(903) 705-0829</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Phone with area code</div></div></div></div></div>							



RAILROAD COMMISSION OF TEXAS

Form P-16

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Page 1
Rev. 09/2019

Acreage Designation

Filer is the owner or lessee, or has been authorized by the owner or lessee, of all or an undivided portion of the mineral estate under each tract for which filer is listed as operator below. For all leases operated by other entities, the number of assigned acres shown are reflected on current Commission records or the filer has been authorized by the current operator to change the assigned acreage of that operator as shown below.

SECTION I. OPERATOR INFORMATION			
Operator Name:	SEM Operating Company LLC	Operator P-5 No.:	766370
Operator Address:	2050 W. Sam Houston Parkway S., Suite 1850, Houston, TX 77042		

SECTION II. WELL INFORMATION				
District No.:	7C	API No.:	383-40845	Purpose of Filing: <input type="checkbox"/> Drilling Permit Application (Form W-1) <input checked="" type="checkbox"/> Completion Report (Form G-1/W-2)
Well No.:	3611WB	Drilling Permit No.:	861083	
Lease Name:	UNIVERSITY 09C	RRC ID or Lease No.:	18623	
Total Lease Acres:	4926.740	Field Name:	LIN WOLFCAMP	
Proration Acres:	320.000	Field No.:	53613750	
Wellbore Profile	Horizontal Well	Is this a UFT field?	No	
SL Record (Parent) Well Drilling Permit No.:		County:	Reagan	

SECTION III. LISTING OF ALL WELLS IN THE APPLIED-FOR FIELD ON THE SAME ACREAGE AS THE LEASE, POOLED UNIT, OR UNITIZED TRACT DESIGNATED IN SECTION II ABOVE BY FILER							
RRC ID No. or Lease No.	Well No.	Profile	Lease Name	API No.	Acres Assigned	SWR 38 Except. (Y/N)	Operator Name and Operator No. (if different from filing operator)
18623	1101H	Horiz.	UNIVERSITY 09C	383-38687	100.000	N	
18623	1106WB	Horiz.	UNIVERSITY 09C	383-39874	100.000	N	
18623	1111WB	Horiz.	UNIVERSITY 09C	383-39817	100.000	N	
18623	1201WB	Horiz.	UNIVERSITY 09C	383-39818	100.000	N	
18623	1201WC	Horiz.	UNIVERSITY 09C	383-40317	100.000	N	
18623	1207WA	Horiz.	UNIVERSITY 09C	383-39819	200.000	N	
18623	3603WB	Horiz.	UNIVERSITY 09C	383-40155	320.000	N	
18623	3605WB	Horiz.	UNIVERSITY 09C	383-40147	320.000	N	
18623	0102WC	Horiz.	UNIVERSITY 09C	383-40311	320.000	N	
18623	0104WB	Horiz.	UNIVERSITY 09C	383-40148	320.000	N	
18623	0105WB	Horiz.	UNIVERSITY 09C	383-40149	320.000	N	
18623	0101WC	Horiz.	UNIVERSITY 09C	383-40309	320.000	N	
18623	1212WB	Horiz.	UNIVERSITY 09C	383-40312	320.000	N	
18623	3611WB	Horiz.	UNIVERSITY 09C	383-40845	320.000	N	

A. Total Assigned Horiz. Acreage =		C. Total Assigned Acreage =	3260.000
Total Remaining Horiz. Acreage =		Total Remaining Acreage =	1666.740
B. Total Assigned Vert./Dir. Acreage =			
Total Remaining Vert./Dir. Acreage =			

SECTION IV. REMARKS - REQUIRED FOR PSA AND CO-DEVELOPMENT (refer to instructions)

Attach Additional Pages As Needed. ☐ No additional pages ☒ Additional Pages: _____ (No. of additional pages)

CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that this report was prepared by me or under my supervision or direction, that I am authorized to make this report, and that the information contained in this report is true, correct, and complete to the best of my knowledge.

Amanda Landrem
Signature

Amanda Landrem, Regulatory Assistant
Name and title (type or print)

alandrem@sequitenergy.com

Email
(include email address *only* if you affirmatively consent to its public release)

909 ESE Loop 323, Suite 777	Tyler	TX	75701	903-705-0829			03/16/21	
Address	City,	State,	Zip Code	Tel:	Area Code	Number	Date:	mo. day yr.

GROUNDWATER PROTECTION DETERMINATION

Form GW-2



Groundwater Advisory Unit

Date Issued: 20 January 2020**GAU Number:** 268789**Attention:** SEM OPERATING COMPANY
SUITE 1850
HOUSTON, TX 77042**Operator No.:** 766370**API Number:**
County: REAGAN
Lease Name: University 9C
Lease Number: 18639
Well Number: 3601WA
Total Vertical Depth: 10000
Latitude: 31.289225
Longitude: -101.684668
Datum: NAD27**Purpose:** New Production Well**Location:** Survey-UL; Abstract-U72; Block-2; Section-36

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The base of usable-quality water-bearing strata is estimated to occur at a depth of 475 feet at the site of the referenced well.

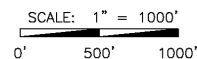
This recommendation is applicable for all wells drilled in this Survey-UL; Block-2; Section-36.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Unless stated otherwise, this recommendation is for normal drilling, production, and plugging operations only.

This determination is based on information provided when the application was submitted on 01/20/2020. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

Form GW-2 P.O. Box 12967 Austin, Texas 78771-2967 512-463-2741 Internet address: www.rrc.texas.gov
Rev. 02/2014



All Bore survey data provided by client

Original Document Size: 11"x17"
All Coordinates are in NAD 27
TX-C Zone unless otherwise noted

221' FSL & 389' FWL (SEC. 36)
OFF LEASE
SHL Ground Elevation: 2619'
X = 1577817 Y = 592722
LAT.: N 31.2893750 LONG.: W 101.6849721
NAD 83 TX-C ZONE:
X = 1874285 Y = 10435298
LAT.: N 31.2895246 LONG.: W 101.6853718










487' FSL & 722' FWL (SEC. 36)
OFF LEASE
X = 1578155 Y = 592981
LAT.: N 31.2900997 LONG.: W 101.6839003

102' FNL & 745' FWL (SEC. 25)
102' FNLL & 745' FWLL
X = 1578165 Y = 592392
LAT.: N 31.2884795 LONG.: W 101.6838430

102' FSL & 808' FWL (SEC. 24)
102' FSL & 808' FWLL
X = 1578013 Y = 581938
LAT.: N 31.2597343 LONG.: W 101.6839242

5' FSL & 814' FWL (SEC. 24)
5' FSL & 814' FWL
X = 1578017 Y = 581841
LAT.: N 31.2594664 LONG.: W 101.6839075

LEGEND

-  Section Line
-  Block Line
-  Abstract Line
- Tract Line
-  Lease Road
-  County Road
-  Unit/Lease Boundary
-  Found Monument
-  Set 1/2" Rebar w/cap
-  Calculated Corner

Orig. Doc. 11x17	Surveyed: 11/11/19
------------------	--------------------

COGO: 519-89429

Revision: () / /

Drawn By: MV; 03/29/2021

ORIGINAL DOC. SIZE: 11"x17"

This well location shown on this permit plat was surveyed under my direct supervision. All As-Complete information provided by client. This plat is for Texas Railroad Commission permit purpose only and should not be considered a boundary survey.

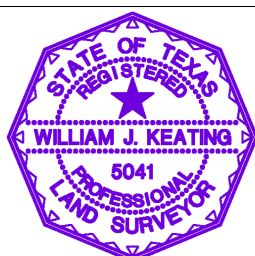
Willie J. Kately
Texas Reg. No. 5041

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

Texas FIRM Registration NO. 10042500

FILE NAME: AC_UNIVERSITY_9C_3611WB



LEASE NAME & WELL NO.:

UNIVERSITY 9C #3611WB "AS-COMplete"

NEAREST TOWN IN COUNTY:
±14.94 MILES NORTHWEST OF BIG LAKE, TEXAS

LOCATION DESCRIPTION:

SHL/PP: SECTION 36, BLOCK 2, UNIVERSITY LAND SURVEY
FTP: SECTION 25, BLOCK 2, UNIVERSITY LAND SURVEY
LTP/BHL: SECTION 24, BLOCK 2, UNIVERSITY LAND SURVEY
REAGAN COUNTY, TEXAS