



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 10/28/2022
Tracking No.: 276576

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION

Table with Operator, PIONEER NATURAL RES. USA, INC., Operator 665748, and AMBER MCFADDEN PO BOX 3178 MIDLAND, TX 79702-0000.

WELL INFORMATION

Table with well details: API 42-383-40766, Well No.: 103H, Lease UNIVERSITY E2-30C, RRC Lease 21600, Location Section: 30, Block: 2, Survey: UL, Abstract: U66, County: REAGAN, RRC District 7C, Field SPRABERRY (TREND AREA), Field No.: 85279200, Latitude, Longitude, and direction from BIG LAKE.

FILING INFORMATION

Table with filing details: Purpose of Initial Potential, Type of Other/Recompletion, Well Type: Producing, Completion or Recompletion 06/15/2022, Type of Permit, Date 01/08/2020, Permit No. 858105, Rule 37 Exception, Fluid Injection, O&G Waste Disposal, Other:

COMPLETION INFORMATION

Table with completion details: Spud 10/04/2021, Date of first production after rig 06/15/2022, Date plug back, deepening, drilling operation 04/18/2022, Date plug back, deepening, recompletion, drilling operation 06/06/2022, Number of producing wells on this lease this field (reservoir) including this 3, Distance to nearest well in lease & reservoir 1.0, Total number of acres in 819.10, Elevation 2677 RKB, Total depth TVD 8268, Total depth MD 21405, Plug back depth TVD, Plug back depth MD, Was directional survey made other inclination (Form W- Yes, Rotation time within surface casing Is Cementing Affidavit (Form W-15) 35.2 Yes, Recompletion or Yes, Multiple No, Type(s) of electric or other log(s) Gamma Ray (MWD), Electric Log Other Description:, Location of well, relative to nearest lease of lease on which this well is 74.0 Feet from the South Line and 896.0 Feet from the East Line of the UNIVERSITY E2-30C Lease. Off Lease : No

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Field & Reservoir Gas ID or Oil Lease Well No. Prior Service Type

PACKET: N/A

W2: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Determination	Depth	500.0	Date	10/16/2019
SWR 13 Exception	Depth	1245.0		

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION

Date of	07/26/2022	Production	Pumping
Number of hours	24	Choke	
Was swab used during this	No	Oil produced prior to	31752.40
PRODUCTION DURING TEST PERIOD:			
Oil	1117.00	Gas	1439
Gas - Oil	1288	Flowing Tubing	
Water	2534		
CALCULATED 24-HOUR RATE			
Oil	1117.0	Gas	1439
Oil Gravity - API - 60.:	39.9	Casing	
Water	2534		

CASING RECORD

<u>Ro</u>	<u>Type of Casing</u>	<u>Casing Size (in.)</u>	<u>Hole Size</u>	<u>Setting Depth</u>	<u>Multi - Stage</u>	<u>Multi - Tool Stage</u>	<u>Multi - Shoe</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined By</u>
1	Surface	13 3/8	17 1/2	1193				C	1300	2242.0	0	Circulated to Surface
2	Intermediate	9 5/8	12 1/4	7617				TXI & C	2102	5428.1	0	Circulated to Surface
3	Conventional Production	5 1/2	8 1/2	21381				TXI	3001	4996.0	3059	Calculation

LINER RECORD

<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined</u>
N/A									

TUBING RECORD

<u>Ro</u>	<u>Size (in.)</u>	<u>Depth</u>	<u>Size (ft.)</u>	<u>Packer Depth (ft.)/Type</u>
1	2 7/8		7756	/

PRODUCING/INJECTION/DISPOSAL INTERVAL

<u>Ro</u>	<u>Open hole?</u>	<u>From (ft.)</u>	<u>To (ft.)</u>
1	No	L1 8575	21356.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment	Yes		
Is well equipped with a downhole sleeve?	No		
Production casing test pressure (PSIG) during hydraulic fracturing	9500		
Actual maximum pressure (PSIG) during fracturin	9081		
Has the hydraulic fracturing fluid disclosure been	Yes		
Ro	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)

FORMATION RECORD

<u>Formations</u>	<u>Encountere</u>	<u>Depth TVD</u>	<u>Depth MD</u>	<u>Is formation</u>	<u>Remarks</u>
GRAYBURG	Yes	3338.6	3350.0	Yes	
QUEEN	Yes	2945.8	2953.0	Yes	
SAN ANDRES - SALTWATER FLOW, POSSIBLY HEAVY	Yes	4043.9	4061.0	Yes	
CLEARFORK	Yes	5662.6	5687.0	Yes	
SPRABERRY	Yes	6515.8	6541.0	Yes	
STRAWN	No			No	WELL IS NOT DEEP ENOUGH
FUSSELMAN	No			No	WELL IS NOT DEEP ENOUGH
ELLENBURGER	No			No	WELL IS NOT DEEP ENOUGH

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm

No

Is the completion being downhole commingled

No

REMARKS

KOP ~7689'. DIGITAL WELL LOG #44401 UPLOADED ON 09.06.22. W-2 WRO TRACKING #268485 APPROVED ON 5.25.22.

RRC REMARKS**PUBLIC COMMENTS:**

[RRC Staff 2022-10-17 15:01:11.418] EDL=12750 feet, max acres=800, SPRABERRY (TREND AREA) oil well, take points: 8575-21356 feet MD, API No. 383-40766

CASING RECORD :

PRODUCTION HOLE CHANGES FROM 8 3/4 TO 8 1/2 @ 9033'.

TUBING RECORD:**PRODUCING/INJECTION/DISPOSAL INTERVAL :****ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :****POTENTIAL TEST DATA:****OPERATOR'S CERTIFICATION**

Printed	LAURA WALLACE	Title:	Regulatory Specialist
Telephone	(972) 969-1742	Date	09/16/2022



RAILROAD COMMISSION OF TEXAS

Form W-

1701 N. Congress

P.O. Box 12967

Austin, Texas 78701-2967

CEMENTING REPORT

Operator Information

Operator Name: PIONEER NATURAL RES. USA, INC. Cementer Name: PERMIAN 5 ENERGY SERVICES,L.L.C.

Operator P-5 No: 665748 Cementer P-5 No: 855743
Address: ATTN WELDON PIERSON 777 HIDDEN RIDGE Address: PO BOX 52672 MIDLAND TX 79710
IRVING TX 75038 Date: 10/06/2021
Date: 04/21/2022

Well Information

District No: 7C County: REAGAN
Well No: 103H API No: 38340766 Drilling Permit No: 858105
Lease Name: UNIVERSITY E2-30C Field Name: SPRABERRY (TREND AREA)

Lease No: N/A Field No: 85279200

Casing Cementing Data

Type of casing: Surface Cementing Date : 10/05/2021
Drilled hole size (in.): 17 1/2
Size of casing in O.D.(in): 13 3/8 Depth of drilled hole (ft.): 1213
Hrs. waiting on cement before drill-out: 12 No. of centralizers used : 10
Est. % wash-out or hole enlargement: 20 Top of liner (ft.): N/A
Calculated top of cement (ft.): 0 Setting depth liner (ft.) : N/A
Was cement circulated to ground surface (or bottom of cellar) Setting depth shoe (ft): 1193
outside casing? [Yes] Casing weight (lbs/ft) and grade: 54.5 J55
Multiple parallel strings: No DV tool not opened: No

Slurry

Slurry # 1 * No. of Sacks: 900 * Class: C * Additives: 4% GEL * Volume (cu. ft.) 1710 * Height (ft.) 2462
Slurry # 2 * No. of Sacks: 400 * Class: C * Additives: NEAT * Volume (cu. ft.) 532 * Height (ft.) 766

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

Cementer Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision and that the cementing data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers cementing data only.

Company Representative: MARCO FLORES Representative's Title: OPERATIONS
Phone Number: (432) 664-9221

Operator Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report and that data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers all well data.

Operator Representative: April Maxey Representative's Title: Regulatory Specialist III
Phone Number: (972) 969-1741



RAILROAD COMMISSION OF TEXAS

Form W-

1701 N. Congress

P.O. Box 12967

Austin, Texas 78701-2967

CEMENTING REPORT

Operator Information

Operator Name: PIONEER NATURAL RES. USA, INC. Cementer Name: SCHLUMBERGER TECHNOLOGY CORP.

Operator P-5 No: 665748 Cementer P-5 No: 754900
Address: ATTN WELDON PIERSON 777 HIDDEN RIDGE Address: 300 SCHLUMBERGER DR MD 23 SUGAR LAND TX
IRVING TX 75038 77478
Date: 05/24/2022 Date: 05/24/2022

Well Information

District No: 7C County: REAGAN
Well No: 103H API No: 38340766 Drilling Permit No: 858105
Lease Name: UNIVERSITY E2-30C Field Name: SPRABERRY (TREND AREA)

Lease No: N/A Field No: 85279200

Casing Cementing Data

Type of casing: Intermediate Cementing Date : 11/20/2021
Drilled hole size (in.): 12 1/4
Size of casing in O.D.(in): 9 5/8 Depth of drilled hole (ft.): 7625
Hrs. waiting on cement before drill-out: 12 No. of centralizers used : 40
Est. % wash-out or hole enlargement: 20 Top of liner (ft.): N/A
Calculated top of cement (ft.): 0 Setting depth liner (ft.) : N/A
Was cement circulated to ground surface (or bottom of cellar) Setting depth shoe (ft): 7617
outside casing? [Yes] Casing weight (lbs/ft) and grade: 40 L80
Multiple parallel strings: No DV tool not opened: No

Slurry

Slurry # 1 * No. of Sacks: 1841 * Class: txi * Additives: * * Volume (cu. ft.) 5081 * Height (ft.) 7117
Slurry # 2 * No. of Sacks: 261 * Class: c * Additives: * * Volume (cu. ft.) 347.13 * Height (ft.) 500

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

Cementer Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision and that the cementing data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers cementing data only.

Company Representative: NICK RALSTON Representative's Title: FS3
Phone Number: (405) 698-9101

Operator Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report and that data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers all well data.

Operator Representative: April Maxey Representative's Title: Regulatory Specialist III
Phone Number: (972) 969-1741



RAILROAD COMMISSION OF TEXAS

Form W-

1701 N. Congress

P.O. Box 12967

Austin, Texas 78701-2967

CEMENTING REPORT

Operator Information

Operator Name: PIONEER NATURAL RES. USA, INC.

Cementer Name: SCHLUMBERGER TECHNOLOGY CORP.

Operator P-5 No: 665748

Cementer P-5 No: 754900

Address: ATTN WELDON PIERSON 777 HIDDEN RIDGE

Address: 300 SCHLUMBERGER DR MD 23 SUGAR LAND TX

IRVING TX 75038

77478

Date: 05/24/2022

Date: 11/27/2021

Well Information

District No: 7C

County: REAGAN

Well No: 103H

API No: 38340766

Drilling Permit No: 858105

Lease Name: UNIVERSITY E2-30C

Field Name: SPRABERRY (TREND AREA)

Lease No: N/A

Field No: 85279200

Casing Cementing Data

Type of casing: Production

Cementing Date : 11/27/2021

Drilled hole size (in.): 8 1/2

Size of casing in O.D.(in): 5 1/2

Depth of drilled hole (ft.): 21405

Hrs. waiting on cement before drill-out: 12

No. of centralizers used : 60

Est. % wash-out or hole enlargement: 20

Top of liner (ft.): N/A

Calculated top of cement (ft.): 3059

Setting depth liner (ft.) : N/A

Was cement circulated to ground surface (or bottom of cellar) outside casing? [No]

Setting depth shoe (ft): 21381

Casing weight (lbs/ft) and grade: 20 P110-IC

Multiple parallel strings: No

DV tool not opened: No

Slurry

Slurry # 1 * No. of Sacks: 541 * Class: TXI * Additives: D049-100% BWOB D154-5% BWOB D208-0.15% BWOB D255-0.8% BWOB D800-0.8% BW * Volume (cu. ft.) 1158 * Height (ft.) 4438

Slurry # 2 * No. of Sacks: 2460 * Class: TXI * Additives: D049-100% BWOB D065-0.1% BWOB D208-0.08% BWOB D255-0.7% BWOB D800-0.4% B * Volume (cu. ft.) 3838 * Height (ft.) 13864

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

Cementer Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision and that the cementing data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers cementing data only.

Company Representative: Victor Poluyanov

Representative's Title: Field Supervisor

Phone Number: (832) 468-9402

Operator Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report and that data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers all well data.

Operator Representative: April Maxey

Representative's Title: Regulatory Specialist III

Phone Number: (972) 969-1741

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
WAYNE CHRISTIAN, COMMISSIONER



DANNY SORRELLS
DIRECTOR, OIL AND GAS DIVISION

BILL SPRAGGINS
DISTRICT DIRECTOR

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

OPERATOR Name: PIONEER NATURAL RES. USA, INC. **RE: Lease:** UNIVERSITY E2-30C
Address1: 777 HIDDEN RIDGE
Address2: **Well No:** 103H
City: IRVING **Sec:** 30 **Block:** 2
State: TX **County:** REAGAN
 Survey Name: UL

SWR13EX Application Number: 79323 **Drilling Permit No:** 858105

SWR 13 CASING EXCEPTION APPLICATION/ALTERNATIVE REQUEST APPROVED

The Proposed Casing and Cementing Program submitted for **LEASE** UNIVERSITY E2-30C ;
WELL 103H has been approved by the Railroad Commission of Texas District Office.

- a. A copy of this approved letter must be kept on location during all phases of drilling and/or plugging operations. Once approved, changes CANNOT be made to the Proposed Casing Program on the original application without additional approval from the Railroad Commission of Texas District Office.
- b. Any substantive modifications to the cement program require prior approval from the Railroad Commission of Texas District Office, and may require re-submission of the SWR 13 (Statewide Rule 13) Alternate Surface Casing Application. Contact the Railroad Commission of Texas District Office for more information.
- c. The tail slurry must be sufficient to fill the Zone of Critical Cement as described in Statewide Rule 13(b)(1)(H)(i). In addition, all cement slurries must be mixed on location as described in Application for Alternate Surface Casing Program.
- d. The casing and cement program shall adhere to the following specifications:
Set 1245 feet of surface casing and circulate cement from the shoe to the ground surface.

IF CEMENT IS NOT CIRCULATED TO THE GROUND SURFACE AS REQUIRED BY THIS EXCEPTION, YOU MUST CONTACT THE RAILROAD COMMISSION OF TEXAS DISTRICT OFFICE IMMEDIATELY AND FOLLOW THE PROCEDURES SET OUT IN RULE 13(b)(1)(H)(iii) OR AS REQUIRED BY THE RAILROAD COMMISSION OF TEXAS DISTRICT OFFICE.

You must comply with all other provisions of SWR 13 (Statewide Rule 13) and a representative of the cementing company who performs the cementing job for the protection of usable quality water strata must sign the Form W-15 attesting to the information regarding cementing operations performed; including circulation of cement. (Note: If surface casing is set below the approved depth, this can result in denial of future Statewide Rule 13(b)(1)(H)(i) requests.) A condition of the approved drilling permit requires notification to the Railroad Commission of Texas District Office eight (8) hours prior to the time casing is to be set/cemented in the well. If your exception request was submitted after the subject well has been drilled and completed, the operator may be referred for enforcement action.

This authorization shall expire within five (5) years from the date the Groundwater Protection Determination was issued, or at the expiration of the drilling permit (if the well is not spudded prior to expiration) for the referenced well, whichever occurs first. Furthermore, this authorization supersedes any prior authorizations issued for the referenced well.

This exception is based on information provided when the application was submitted 01/14/2020 .
If any information has changed, you must contact the appropriate Railroad Commission of Texas District Office, and submit a new application if applicable. If you have questions, please contact the appropriate Oil and Gas District office.

RRC APPROVAL BY: Crystal Denson

DATE: 01/14/2020

BILL SPRAGGINS

DISTRICT DIRECTOR

GROUNDWATER PROTECTION DETERMINATION

Form GW-2



Groundwater Advisory Unit

Date Issued: 16 October 2019 **GAU Number:** 260800

Attention:	PIONEER NATURAL RES. USA, ATTN WELDON PIERSON IRVING, TX 75039	API Number:	
Operator No.:	665748	County:	REAGAN
		Lease Name:	UNIVERSITY E2-30A
		Lease Number:	
		Well Number:	101H
		Total Vertical Depth:	10150
		Latitude:	31.282566
		Longitude:	-101.765915
		Datum:	NAD27

Purpose: New Production Well
Location: Survey-UL; Abstract-U66; Block-2; Section-30

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The base of usable-quality water-bearing strata is estimated to occur at a depth of 500 feet at the site of the referenced well.

This recommendation is applicable for all wells drilled in this Survey-UL; Block-2; Section-30.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Unless stated otherwise, this recommendation is for normal drilling, production, and plugging operations only.

This determination is based on information provided when the application was submitted on 10/16/2019. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

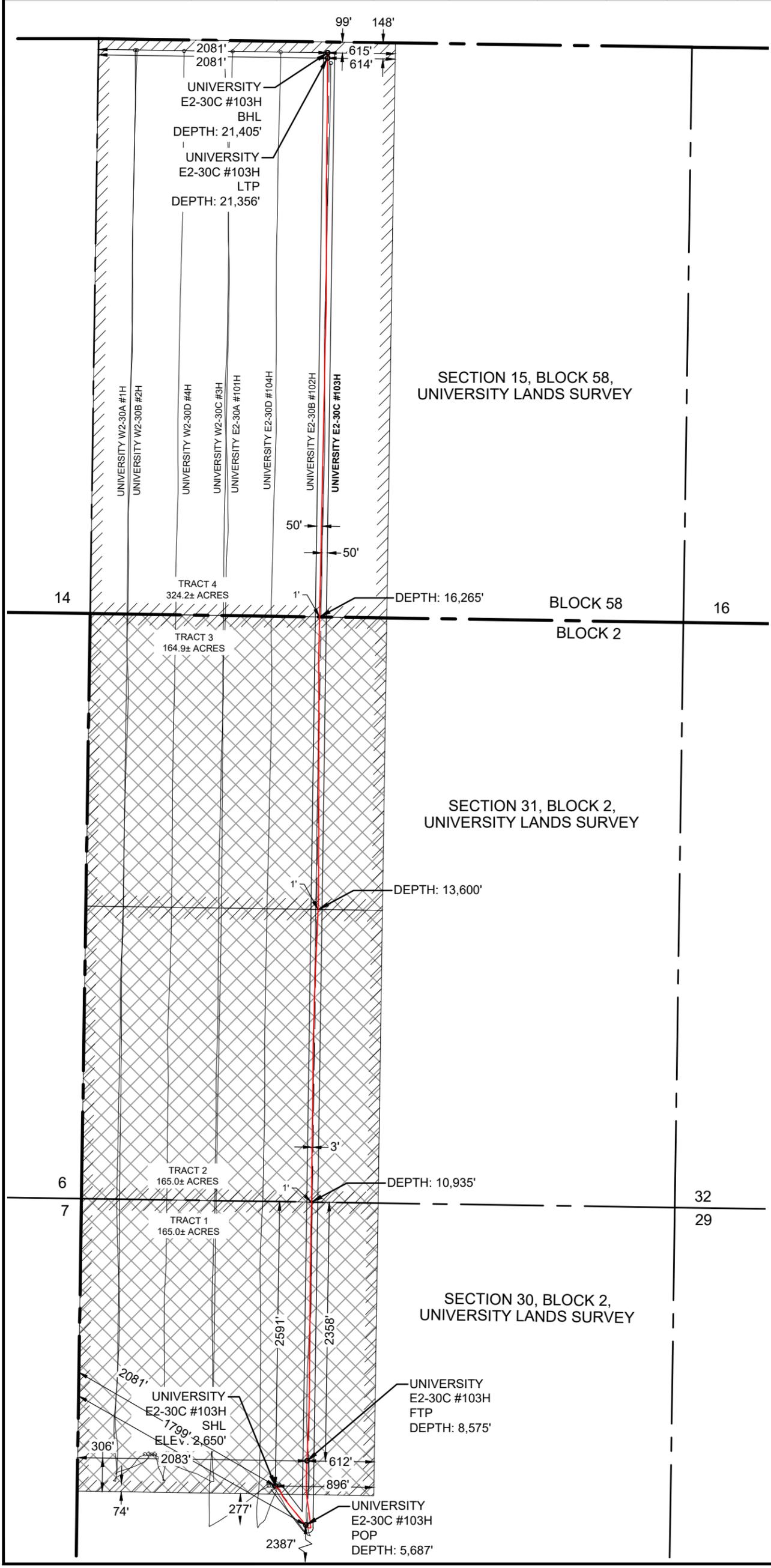
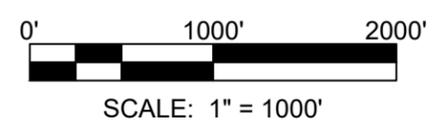
Form GW-2 P.O. Box 12967 Austin, Texas 78771-2967 512-463-2741 Internet address: www.rrc.texas.gov
Rev. 02/2014

UNIVERSITY E2-30C #103H	EASTING (X) (NAD 27)	NORTHING (Y) (NAD 27)	LATITUDE (NAD 27)	LONGITUDE (NAD 27)	SECTION LINE		SECTION LINE		LEASE LINE		LEASE LINE		SECTION
					FOOTAGE	FNL/FSL	FOOTAGE	FEL\FWL	FOOTAGE	FNL/FSL	FOOTAGE	FEL\FWL	
SURFACE HOLE LOCATION (SHL)	1552226.1	590432.7	31.282566	-101.865724	2591'	FNL	1799'	FWL	74'	FSL	896'	FEL	30
POINT OF PENETRATION (POP)	1552500.4	590075.9	31.281594	-101.764831	2387'	FSL	2081'	FWL	277'	FNL	2081'	FWL	30
FIRST TAKE POINT (FTP)	1552514.8	590659.2	31.283199	-101.764809	2358'	FNL	2083'	FWL	306'	FSL	612'	FEL	30
LAST TAKE POINT (LTP)	1552771.1	603435.2	31.318339	-101.764514	148'	FNL	2081'	FWL	148'	FNL	614'	FEL	15
BOTTOM HOLE LOCATION (BHL)	1552771.6	603484.2	31.318474	-101.764515	99'	FNL	2081'	FWL	99'	FNL	615'	FEL	15

UNIVERSITY E2-30C #103H		LENGTH
Tract 1		2,360'
Tract 2		2,665'
Tract 3		2,665'
Tract 4		5,091'
TOTAL PRODUCTIVE LATERAL LENGTH		12,781'



Hunter Wade Wills
07/06/2022



NOTE: LEASE IS LOCATED APPROXIMATELY 18.5 MILES NORTHWEST OF BIG LAKE, REAGAN COUNTY, TEXAS



3300 NORTH A STREET, BUILDING 2, SUITE 120
MIDLAND, TX 79705-5471
TEL (432) 253-3255
TBPELS SURVEYING FIRM #10193998

DATE: 6/29/2022
BY: R. CABELLO
AVO: 039678.790

LEGEND	
	SECTION LINE
	BLOCK/TOWNSHIP LINE
	LEASE LINE
	SUBJECT LATERAL
	AS-DRILLED LATERAL
	PERMITTED LATERAL
	PROPOSED LATERAL
	R40 FIELD
	PROPOSED WELL
	FSSL FROM SOUTH SECTION LINE

NOTES:

- THE BASIS OF BEARING OF THE SURVEY IS THE TEXAS COORDINATE SYSTEM, NORTH AMERICAN DATUM 1927 (NAD 27), CENTRAL ZONE (4203).
- ALL TEXAS STATE PLANE COORDINATES AND GEOGRAPHIC COORDINATES SHOWN HEREON ARE NAD 27 GRID COORDINATES AS COMPUTED BY CORPSCON VERSION 6.0.1. ALL GEOGRAPHIC COORDINATES SHOWN HEREON WERE CONVERTED USING CORPSCON VERSION 6.0.1. UNLESS OTHERWISE NOTED, ALL DISTANCES SHOWN HEREON ARE GRID DISTANCES AND THEY CAN BE CONVERTED TO SURFACE WHEN MULTIPLIED WITH A "SURFACE ADJUSTMENT FACTOR" OF 1.000207698, AS CALCULATED BY CORPSCON.
- ELEVATIONS SHOWN HEREON ARE NAVD88 AS DERIVED BY GPS.
- THIS EXHIBIT IS FOR TEXAS RAILROAD COMMISSION WELL PERMITTING PURPOSES ONLY. BOUNDARY LINES AND ACREAGE SHOWN HEREON REFLECT THE SURVEYORS PROFESSIONAL OPINION OF MINERAL RIGHTS AS DETERMINED FROM CLIENT-PROVIDED OIL AND GAS MINERAL LEASE DOCUMENTATION. THE INFORMATION DEPICTED HEREON SHALL NOT BE USED IN THE CONVEYANCE OF FEE TITLE TO REAL PROPERTY.
- ALL MEASUREMENTS TO LEASE, UNIT, AND SURVEY LINES ARE PERPENDICULAR TO SAID LINES.
- THIS SURVEY WAS PREPARED WITHOUT THE BENEFIT OF A TITLE REPORT.
- THE AS-DRILLED DATA USED TO DEPICT THE WELL BORE PATH WAS PROVIDED BY OTHERS. NO WARRANTY IS EITHER EXPRESSED OR IMPLIED AS TO THE ACCURACY OF THE INFORMATION HEREIN.

PIONEER NATURAL RESOURCES USA, INC.
FINAL AS-DRILLED PLAT

UNIVERSITY E2-30C #103H

TRACT 1-165.0± ACRES
TRACT 2-165.0± ACRES
TRACT 3-164.9± ACRES
TRACT 4-324.2± ACRES
TOTAL TRACT: CALLED 819.1± ACRES (SURFACE AREA)

LOCATED IN:
SECTION 30, SECTION 31, BLOCK 2 &
SECTION 15, BLOCK 58,
UNIVERSITY LANDS SURVEY,
REAGAN COUNTY, TEXAS