

API No. <u>42-383-40689</u> Drilling Permit # <u>880362</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. 263924		2. Operator's Name (as shown on form P-5, Organization Report) FDL OPERATING, LLC		3. Operator Address (include street, city, state, zip): ATTN ROBIN SWANNER PO BOX 472 JUDSON, TX 75660-0000			
4. Lease Name UNIVERSITY 10		5. Well No. 3513HK					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input checked="" type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D) </div>							
7. Wellbore Profile (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack </div>							
8. Total Depth 9000		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. 7C		12. County REAGAN		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>4.94</u> miles in a <u>NW</u> direction from <u>BIG LAKE</u> which is the nearest town in the county of the well site.							
15. Section 35		16. Block 10		17. Survey UL		18. Abstract No. A-U241	
				19. Distance to nearest lease line: ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 8391.1	
21. Lease Perpendiculars: <u>165</u> ft from the <u>S</u> line and <u>7891</u> ft from the <u>W</u> line. 22. Survey Perpendiculars: <u>165</u> ft from the <u>S</u> line and <u>2614</u> ft from the <u>W</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
7C	85279201	SPRABERRY (TREND AREA) R 40 EXC		Oil or Gas Well	9000	526.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks See W1 Comments attached				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>Robin Swanner, Consulting Agent</u> Name of filer <u>(903)9301532</u> Phone </div> <div> <u>May 19, 2022</u> Date submitted <u>robinswanner@sbcglobal.net</u> E-mail Address (OPTIONAL) </div> </div>			
RRC Use Only Data Validation Time Stamp: Jul 1, 2022 12:57 PM('As Approved' Version)							

Permit Status: Approved <i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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A certification of the automated data is available in the RRC's Austin office.*

Permit #	880362
Approved Date:	Jul 01, 2022

1. RRC Operator No. 263924	2. Operator's Name (exactly as shown on form P-5, Organization Report) FDL OPERATING, LLC	3. Lease Name UNIVERSITY 10	4. Well No. 3513HK
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 SPRABERRY (TREND AREA) R 40 EXC (Field # 85279201, RRC District 7C)			
6. Section 23	7. Block 10	8. Survey UL / A-U229	9. Abstract
		10. County of BHL REAGAN	
11. Terminus Lease Line Perpendiculars 51 ft. from the N line. and 7347 ft. from the W line			
12. Terminus Survey Line Perpendiculars 51 ft. from the N line. and 2069 ft. from the W line			
13. Penetration Point Lease Line Perpendiculars 100 ft. from the S line. and 7349 ft. from the W line			

Permit Status: **Approved**

*The RRC has not approved this application.
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the user's own risk.*

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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W-1 Comments

Permit # **880362**

Approved Date: **Jul 01, 2022**

[RRC STAFF May 24, 2022 12:08 PM]: Corrected Well Count to reflect RRC records. Previous value 33, corrected to 29. Lease #20685; [RRC STAFF May 24, 2022 12:15 PM]: W-1 is a FIELD TRANSFER removed the LIN (WOLFCAMP) field from the W-1.; [RRC STAFF May 24, 2022 12:25 PM]: Corrected GPS coordinates to reflect plat. coordinates were rounded up and decimal missing.; [RRC STAFF May 24, 2022 12:27 PM]: Corrected all calls to reflect plat.; [RRC STAFF May 24, 2022 12:27 PM]: Corrected SHL Distance to Nearest survey line to reflect plat.; [RRC STAFF May 24, 2022 12:27 PM]: Corrected distance to nearest well to reflect plat.; [RRC STAFF May 24, 2022 12:28 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Jul 1, 2022 10:07 AM]: Revised plat and P-16 attached.; [RRC STAFF Jul 1, 2022 10:07 AM]: Problems identified with this permit are resolved.; [RRC STAFF Jul 1, 2022 12:56 PM]: comp Tracking No.: 261294 has lease plat; [RRC STAFF Jul 1, 2022 12:56 PM]: Well count corrected from 29 to 27 not counting child wells.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER <div align="center">880362</div>	DATE PERMIT ISSUED OR AMENDED <div align="center">Jul 01, 2022</div>	DISTRICT <div align="center">* 7C</div>											
API NUMBER <div align="center">42-383-40689</div>	FORM W-1 RECEIVED <div align="center">May 19, 2022</div>	COUNTY <div align="center">REAGAN</div>											
TYPE OF OPERATION <div align="center">FIELD TRANSFER</div>	WELLBORE PROFILE(S) <div align="center">Horizontal</div>	ACRES <div align="center">8391.1</div>											
OPERATOR <div align="center">FDL OPERATING, LLC ATTN ROBIN SWANNER PO BOX 472 JUDSON, TX 75660-0000</div>		NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: <div align="center">(325) 657-7450</div>											
LEASE NAME <div align="center">UNIVERSITY 10</div>		WELL NUMBER <div align="center">3513HK</div>											
LOCATION <div align="center">4.94 miles NW direction from BIG LAKE</div>		TOTAL DEPTH <div align="center">9000</div>											
Section, Block and/or Survey <div> SECTION ◀ 35 BLOCK ◀ 10 ABSTRACT ◀ U241 SURVEY ◀ UL </div>													
DISTANCE TO SURVEY LINES <div align="center">165 ft. S 2614 ft. W</div>		DISTANCE TO NEAREST LEASE LINE <div align="center">ft.</div>											
DISTANCE TO LEASE LINES <div align="center">165 ft. S 7891 ft. W</div>		DISTANCE TO NEAREST WELL ON LEASE <div align="center">See FIELD(s) Below</div>											
FIELD(s) and LIMITATIONS: <div align="center">* SEE FIELD DISTRICT FOR REPORTING PURPOSES *</div>													
<table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">FIELD NAME LEASE NAME</th> <th style="width:10%;">ACRES NEAREST LEASE</th> <th style="width:10%;">DEPTH NEAREST LEASE</th> <th style="width:10%;">WELL # NEAREST WE</th> <th style="width:10%;">DIST</th> </tr> </thead> <tbody> <tr> <td>SPRABERRY (TREND AREA) R 40 EXC UNIVERSITY 10</td> <td align="center">8391.10</td> <td align="center">9,000</td> <td align="center">3513HK 526</td> <td align="center">7C</td> </tr> </tbody> </table>				FIELD NAME LEASE NAME	ACRES NEAREST LEASE	DEPTH NEAREST LEASE	WELL # NEAREST WE	DIST	SPRABERRY (TREND AREA) R 40 EXC UNIVERSITY 10	8391.10	9,000	3513HK 526	7C
FIELD NAME LEASE NAME	ACRES NEAREST LEASE	DEPTH NEAREST LEASE	WELL # NEAREST WE	DIST									
SPRABERRY (TREND AREA) R 40 EXC UNIVERSITY 10	8391.10	9,000	3513HK 526	7C									
WELLBORE PROFILE(s) FOR FIELD: Horizontal													
RESTRICTIONS: Lateral: TH1 Penetration Point Location Lease Lines: 100.0 F S L 7349.0 F W L Terminus Location BH County: REAGAN Section: 23 Block: 10 Abstract: Survey: UL / A-U229 Lease Lines: 51.0 F N L 7347.0 F W L Survey Lines: 51.0 F N L 2069.0 F W L													
<p align="center">THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS</p> <p>This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.</p>													

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER <div style="text-align: right;">880362</div>	DATE PERMIT ISSUED OR AMENDED <div style="text-align: center;">Jul 01, 2022</div>	DISTRICT <div style="text-align: center;">* 7C</div>
API NUMBER <div style="text-align: right;">42-383-40689</div>	FORM W-1 RECEIVED <div style="text-align: center;">May 19, 2022</div>	COUNTY <div style="text-align: center;">REAGAN</div>
TYPE OF OPERATION <div style="text-align: center;">FIELD TRANSFER</div>	WELLBORE PROFILE(S) <div style="text-align: center;">Horizontal</div>	ACRES <div style="text-align: center;">8391.1</div>
OPERATOR <div style="text-align: right;">263924</div> <div style="text-align: center;">FDL OPERATING, LLC</div> <div style="text-align: center;">ATTN ROBIN SWANNER</div> <div style="text-align: center;">PO BOX 472</div> <div style="text-align: center;">JUDSON, TX 75660-0000</div>		NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: <div style="text-align: center;">(325) 657-7450</div>
LEASE NAME <div style="text-align: center;">UNIVERSITY 10</div>		WELL NUMBER <div style="text-align: center;">3513HK</div>
LOCATION <div style="text-align: center;">4.94 miles NW direction from BIG LAKE</div>		TOTAL DEPTH <div style="text-align: center;">9000</div>
Section, Block and/or Survey <div style="display: flex; justify-content: space-between;"> <div>SECTION ◀ 35</div> <div>BLOCK ◀ 10</div> <div>ABSTRACT ◀ U241</div> </div> <div style="display: flex; justify-content: space-between;"> <div>SURVEY ◀ UL</div> <div></div> <div></div> </div>		
DISTANCE TO SURVEY LINES <div style="text-align: center;">165 ft. S 2614 ft. W</div>		DISTANCE TO NEAREST LEASE LINE <div style="text-align: center;">ft.</div>
DISTANCE TO LEASE LINES <div style="text-align: center;">165 ft. S 7891 ft. W</div>		DISTANCE TO NEAREST WELL ON LEASE <div style="text-align: center;">See FIELD(s) Below</div>
FIELD(s) and LIMITATIONS: <div style="text-align: center;">* SEE FIELD DISTRICT FOR REPORTING PURPOSES *</div>		
<div style="display: flex; justify-content: space-between;"> <div>FIELD NAME</div> <div>ACRES</div> <div>DEPTH</div> <div>WELL #</div> <div>DIST</div> </div> <div style="display: flex; justify-content: space-between;"> <div>LEASE NAME</div> <div>NEAREST LEASE</div> <div>NEAREST WE</div> <div></div> <div></div> </div> <p>This well must comply to the new SWR 3.13 requirements concerning the isolation of any potential flow zones and zones with corrosive formation fluids. See approved permit for those formations that have been identified for the county in which you are drilling the well in.</p>		

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
SWR #13 Formation Data**

REAGAN (383) County

Formation	Remarks	Geological Order	Effective Date
GRAYBURG		1	12/17/2013
QUEEN		2	12/17/2013
SAN ANDRES	saltwater flow, possibly heavy	3	12/17/2013
CLEARFORK		4	12/17/2013
SPRABERRY		5	12/17/2013
STRAWN		6	12/17/2013
FUSSELMAN		7	12/17/2013
ELLENBURGER		8	12/17/2013

The above list may not be all inclusive, and may also include formations that do not intersect all wellbores. The listing order of the Formation information reflects the general stratigraphic order and relative geologic age. This is a dynamic list subject to updates and revisions. It is the operator's responsibility to make sure that at the time of spudding the well the most current list is being referenced. Refer to the RRC website at the following address for the most recent information.
<http://www.rrc.texas.gov/oil-gas/compliance-enforcement/rule-13-geologic-formation-info>



RAILROAD COMMISSION OF TEXAS

Form P-16

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Page 1

Rev. 09/2019

Acreage Designation

Filer is the owner or lessee, or has been authorized by the owner or lessee, of all or an undivided portion of the mineral estate under each tract for which filer is listed as operator below. For all leases operated by other entities, the number of assigned acres shown are reflected on current Commission records or the filer has been authorized by the current operator to change the assigned acreage of that operator as shown below.

SECTION I. OPERATOR INFORMATION			
Operator Name:	FDL Operating, LLC	Operator P-5 No.:	263924
Operator Address:	5221 N O CONNOR BLVD # 1100 IRVING TX 75039		

SECTION II. WELL INFORMATION			
District No.:	7C	API No.:	383-40689
Well No.:	3513HK	Drilling Permit No.:	
Lease Name:	University 10	RRC ID or Lease No.:	20685
Total Lease Acres:	8391.100	Field Name:	Spraberry (Trend Area) R 40 EXC
Proration Acres:	320.000	Field No.:	85279201
Wellbore Profile	Horizontal Well	Is this a UFT field?	Yes
SL Record (Parent) Well Drilling Permit No.:		County:	Reagan

Purpose of Filing:

☒ Drilling Permit Application
(Form W-1)

☐ Completion Report
(Form G-1/W-2)

SECTION III. LISTING OF ALL WELLS IN THE APPLIED-FOR FIELD ON THE SAME ACREAGE AS THE LEASE, POOLED UNIT, OR UNITIZED TRACT DESIGNATED IN SECTION II ABOVE BY FILER							
RRC ID No. or Lease No.	Well No.	Profile	Lease Name	API No.	Acres Assigned	SWR 38 Except. (Y/N)	Operator Name and Operator No. (if different from filing operator)
20685	2501HS	Horiz.	University 10	383-40463	80.000	N	
20685	2502HA	Horiz.	University 10	383-40458	80.000	N	
20685	2503HK	SL	University 10	383-40464	0.000	N	
20685	2506HS	Horiz.	University 10	383-40457	80.000	N	
20685	2507HA	Horiz.	University 10	383-40455	80.000	N	
20685	2508HK	SL	University 10	383-40465	0.000	N	
20685	2601HB	SL	University 10	383-40271	0.000	N	
20685	2601HD	Horiz.	University 10	383-40178	320.000	N	
20685	2701H	Horiz.	University 10	383-38224	0.000	N	
20685	2702H	Horiz.	University 10	383-38227	280.000	N	
20685	2703H	Horiz.	University 10	383-38225	320.000	N	
20685	2704H	Horiz.	University 10	383-38226	320.000	N	
20685	2705H	Horiz.	University 10	383-38230	0.000	N	
20685	2706H	Horiz.	University 10	383-38228	0.000	N	
20685	2801HR	Horiz.	University 10	383-37619	180.000	N	

A. Total Assigned Horiz. Acreage =	1740.000	C. Total Assigned Acreage =	
Total Remaining Horiz. Acreage =	6651.100	Total Remaining Acreage =	
B. Total Assigned Vert./Dir. Acreage =	0.000		
Total Remaining Vert./Dir. Acreage =	8391.100		

SECTION IV. REMARKS - REQUIRED FOR PSA AND CO-DEVELOPMENT (refer to instructions)	
Docket 7C-0322376 Field transfer	

Attach Additional Pages As Needed.

☐ No additional pages☐ Additional Pages: _____ (No. of additional pages)

CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that this report was prepared by me or under my supervision or direction, that I am authorized to make this report, and that the information contained in this report is true, correct, and complete to the best of my knowledge.

Robin Swanner
Signature

Robin Swanner - Consultant
Name and title (type or print)

robinswanner@sbcglobal.net

Email
(Include email address only if you affirmatively consent to its public release)

P.O. Box 472 Judson, TX 75660

903-930-1532

06/29/22

Address City, State, Zip Code

Tel: Area Code Number

Date: mo. day yr.

**1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967**

Rev. 09/2019

Filer is the owner or lessee, or has been authorized by the owner or lessee, of all or an undivided portion of the mineral estate under each tract for which filer is listed as operator below. For all leases operated by other entities, the number of assigned acres shown are reflected on current Commission records or the filer has been authorized by the current operator to change the assigned acreage of that operator as shown below.

[illegible]

A. Total Assigned Horiz. Acreage	=	5160.000
Total Remaining Horiz. Acreage	=	3231.100
B. Total Assigned Vert./Dir. Acreage	=	0.000
Total Remaining Vert./Dir. Acreage	=	8391.100

C. Total Assigned Acreage	=	
Total Remaining Acreage	=	

WAYNE CHRISTIAN, CHAIRMAN
CHRISTI CRADDICK, COMMISSIONER
JIM WRIGHT, COMMISSIONER



DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR
DIRECTOR, OIL AND GAS DIVISION
PAUL DUBOIS
ASSISTANT DIRECTOR, TECHNICAL PERMITTING

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

March 16, 2022

FDL OPERATING, LLC
ATTN ROBIN SWANNER
PO BOX 472
JUDSON TX 75660

RE: UNIVERSITY 10 — WELL NO. 3513HK
REAGAN COUNTY, DISTRICT 7C, TEXAS
API NO. 383-40689
LEASE/ID NO. 17844
PRODUCING INTERVAL: 8657'-23,915'

Dear Operator:

The Commission has approved your request to transfer the above-referenced well from the LIN (WOLFCAMP) (53613750) field to the SPRABERRY (TREND AREA) R 40 EXC (85279 201) field.

Please file Forms G-1/W-2, P-4, and W-1 (if not already done) for the well with the new field name indicating the transfer comments in the remarks section. If the previous completion report associated with lease/ID no. 17844 showed perforations, mark "field transfer" in item #6 of the Form W-1. If this completion report did not show perforations, mark "recompletion" instead. Contact the district 7C proration analyst, if you have any questions or to determine if a Form P-15 with plat is required.

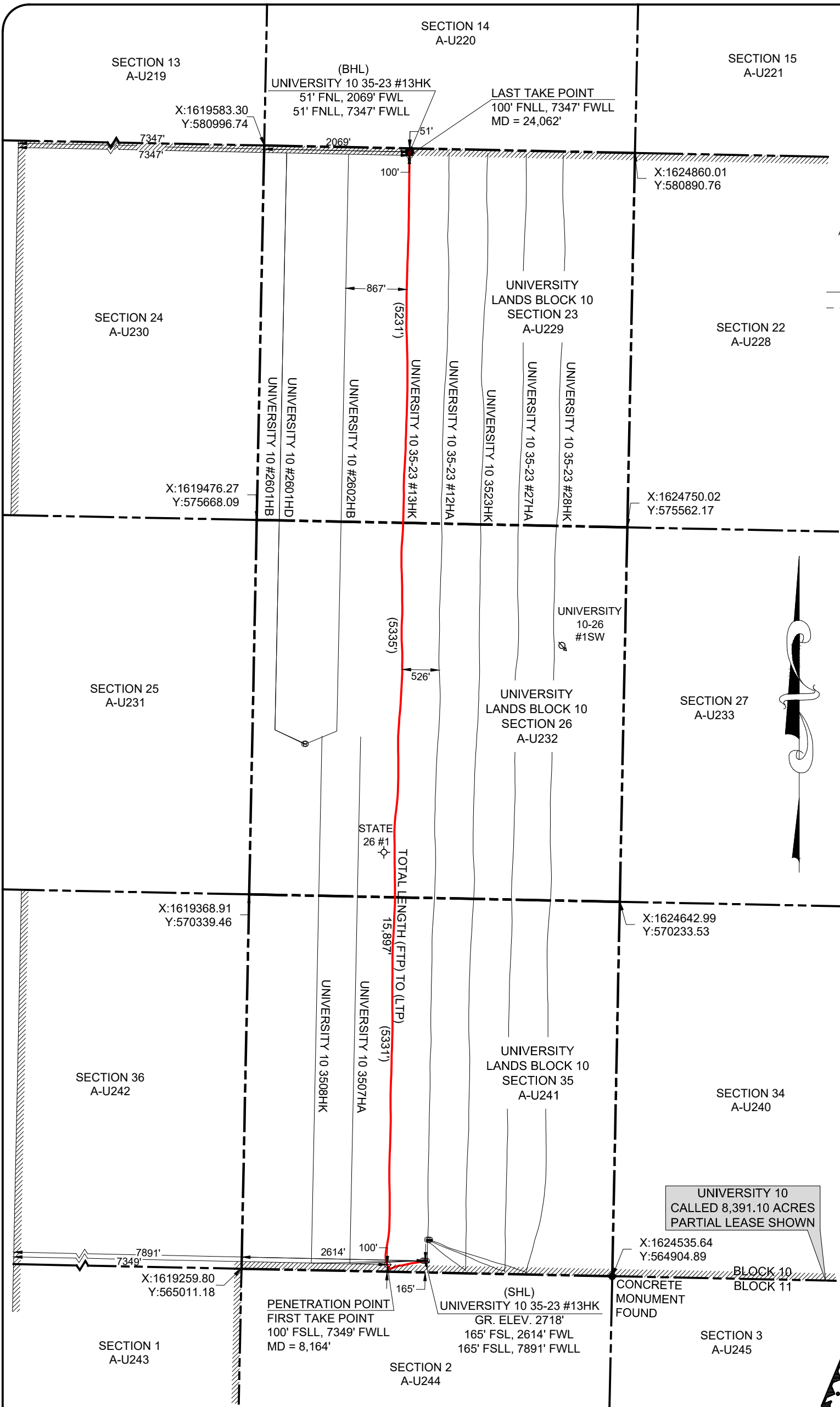
Please note: If this well has a Rule 10 exception for the current field, it will be necessary to obtain a new Rule 10 exception letter for this well for the SPRABERRY (TREND AREA) R 40 EXC (85279 201) field.

Sincerely,

A handwritten signature in black ink, appearing to read "Roseanna Edson".

Roseanna Edson
Engineering Specialist
Technical Permitting

DISTRICT:	7C
LEASE/ID NO.:	17844
WELL NO.:	3513HK
API NO.:	383-40689
FIELD NAME:	LIN (WOLFCAMP)
FIELD NO.:	53613750



LEGEND

Proposed Surface Well Location and Penetration Point (SHL)

Take Point

Proposed Bottom Hole Location (BHL)

Producing Well Location

Permitted Well Location

Horizontal Surface Location

Lease Line

ACRES* Acreage As Claimed By Operator

Tract Number

Found Monument (As Described)

Shut-in Well

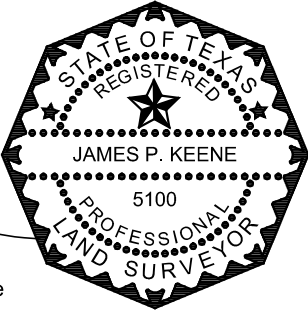
As-Drilled Well Path

Proposed Well Path

COORDINATE TABLE			
DESCRIPTION	NAD 27 COORDINATE	NAD 27 GEODETIC	NAD 27 DECIMAL
UNIVERSITY 10 35-23 #13HK SURFACE LOCATION	X:1621876.22 Y:565123.80	N:31°12'53.621" W:101°32'34.672"	N:31°12'53.621" W:101°32'34.672"
UNIVERSITY 10 35-23 #13HK PENETRATION POINT	X:1621333.34 Y:565069.43	N:31°12'53.025" W:101°32'40.917"	N:31°12'53.025" W:101°32'40.917"
UNIVERSITY 10 35-23 #13HK FIRST TAKE POINT	X:1621333.34 Y:565069.43	N:31°12'53.025" W:101°32'40.917"	N:31°12'53.025" W:101°32'40.917"
UNIVERSITY 10 35-23 #13HK LAST TAKE POINT	X:1621650.63 Y:580855.20	N:31°15'29.299" W:101°32'39.242"	N:31°15'29.299" W:101°32'39.242"
UNIVERSITY 10 35-23 #13HK BOTTOM HOLE LOCATION	X:1621651.22 Y:580904.30	N:31°15'29.785" W:101°32'39.241"	N:31°15'29.785" W:101°32'39.241"

FTP TO LTP LATERAL LENGTH	
SEC.	DISTANCE
23	5231'
26	5335'
35	5331'
TOTAL = 15,897'	

UNIVERSITY 10
CALLED 8,391.10 ACRES
PARTIAL LEASE SHOWN

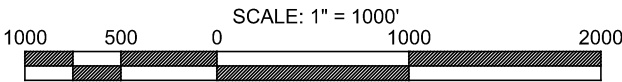


James P. Keene
State of Texas
Registered Professional Land Surveyor
No. 5100

APPROXIMATELY 5.2 MILES NORTHWEST OF BIG LAKE, TEXAS

This plat is for Texas Railroad Commission Purposes Only and is NOT a boundary survey and is NOT to be used to convey or establish interest in real property.

Coordinates: NAD 27 Texas Central Zone.
Basis of Bearing is the Texas State Plane Coordinate System Central Zone, NAD 27.
Acreages shown reflect surface acreages.



GRAPHIC SCALE
TEXAS RAILROAD COMMISSION PERMIT PLAT

FIELD DATE: 12/03/21
SCALE: 1"= 1000'
DATE: 12/06/21
DRWN: BEM
APPVD: JPK
CREW: JR
PROJ. NO. 15-00711- UNIVERSITY 10 35-23 #13HK

UNIVERSITY 10 35-23 #13HK
AS-DRILLED SURVEY
Surface Location: 165' FSL, 2614' FWL Sec. 35
Penetration point: 100' FSLL, 7349' FWLL
Bottom Hole Location: 51' FNL, 2069' FWL Sec. 23
Block 10, University Lands Survey,
Reagan County, Texas

FDL OPERATING, INC.
909 LAKE CAROLYN PARKWAY
SUITE 500
IRVING, TEXAS 75039

BISON CREEK
LAND SERVICES, LLC
WWW.BISON-CREEK.COM



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