

SABLE PERMIAN RESOURCES, LLC

Daily Completion Partner Report

Report Date9/6/2019

AFE #1550744

Total AFE5,215,813

UNIVERSITY OWENS 33HK

WELL NO. 336

API 42383406190000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,702.00	RKB (ft) 31.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date	
Job Information									
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 7/29/2019		End Date	
AFE Number 1550744		Supplemental AFE Number		Daily Field Est (Cost) 69,178		Cum Field Est (Cost) 4,349,424			
Number of Stages (ft) 46		Lateral Length (ft) 9,791		Time Since LTI (days)		Time Since Reportable Incident (days)			
Daily Contacts									
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP SUPT, CHRIS COBBS, ; LEAD, JOSH WILLIFORD, ; LEAD, GREG ALLGOOD, ; CSV, BRENT HUCKINS, ; CSV, MIKE SIMRELL, ; CSV, JERRY GOSA, ; CSV, SLADE SEARS, ; CSV, DREW KIDDER,									
Daily Operations									
Operations Summary 0 EHS issues; 7.5 HRS NPT; MIRU Axis Rig #59 and supporting equipment, Perform surface motor test. NPT:  7.50 Hrs. - Axis Pressure Control - Leaks on BOP door seals. Replaced twice Re-test.									
Planned Operations Begin DO Ops.									
Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Type	NPT
06:00	15:30	9.50	9.50	STANDBY	No	Waiting on drillout			No
15:30	19:00	3.50	13.00	RIG UP/DOWN	No	MIRU Axis WOR and supporting equipment. RU Spartan flowback equipment, RU Blackstar Double pumper & mixing plant, filter pots and transfer pumps. Set up lay-down machine and pipe racks. RU/NU Axis BOP assembly (LMV, Double BOP w/ blind ram & 2-7/8" pipe ram, 4" flow-cross w/ dual valves on each side w/ 2" & 3" outlet, Single BOP w/ 2-7/8" pipe ram, Single Inverted BOP w/ blind ram, Hy-drill, Unable to get sucessful pressure test on upper inverted blind ram & 2-7/8" pipe ram body door seals.			No
19:00	02:30	7.50	20.50	DOWNTIME	No	Downtime on axis pressure control due to unsuccessful BOP test on Upper Inverted ram & Upper 2-7/8" Pipe Ram door seals. Replace seals on BOP doors twice & retest all BOP's. Good test.			Yes
02:30	04:15	1.75	22.25	RIG UP/DOWN	No	Racked and tallied hard band 2 7/8 PH-6 WS.			No
04:15	06:00	1.75	24.00	RIG UP/DOWN	No	MU Spartan BHA as follows: 4-3/4" JZ Hybrid Bit, Bit Sub, 5 BPM Motor, 2- Dual Back pressure Valves, 4-5/8" smooth OD String Mill, X-Over Sub, 1 jt 2-7/8" 7.9# PH6 Hardbanded, RN-Nipple,  Surface Check motor 3 bpm @ 575 psi 4 bpm @ 860 psi			No
NPT									
Type	Subtype	Des			Start Date	End Date	Failed Item	Accountable Party	Dur (Net) (hr)
SURFACE EQUIPMENT	BOP	Axis Pressure control - unsuccessful BOP test on Upper Inverted ram & Upper 2-7/8" Pipe Ram Doors			9/5/2019 19:00	9/6/2019 02:30		AXIS PRESSURE CONTROL SERVICES LLC	7.50
Safety Checks									
Time	Type				Inspected By		Description		
15:30	SAFETY MEETING				Crew		Held PJSM: PPE, Overhead, Lifting Safety, Pinch Points, Muster Area, Man Lift, Fork Lift Safety.		
18:00	SAFETY MEETING				Crew		Held PJSM: PPE, Overhead, Lifting Safety, Pinch Points, Muster Area, Man Lift, Fork Lift Safety.		
Workover Rig									
Contractor		Rig #		Rig Type		Start Date		RR Date	
AXIS		59		Completion/Workover		9/5/2019			

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 9/7/2019  
AFE # 1550744  
Total AFE 5,215,813

UNIVERSITY OWENS 33HK  
WELL NO. 336

API 42383406190000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,702.00	RKB (ft) 31.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date				
Job Information												
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 7/29/2019		End Date				
AFE Number 1550744		Supplemental AFE Number		Daily Field Est (Cost) 53,889		Cum Field Est (Cost) 4,388,693						
Number of Stages (ft) 46		Lateral Length (ft) 9,791		Time Since LTI (days)		Time Since Reportable Incident (days)						
Daily Contacts												
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP SUPT, CHRIS COBBS, ; LEAD, JOSH WILLIFORD, ; LEAD, GREG ALLGOOD, ; CSV, BRENT HUCKINS, ; CSV, MIKE SIMRELL, ; CSV, JERRY GOSA, ; CSV, SLADE SEARS, ; CSV, DREW KIDDER,												
Daily Operations												
Operations Summary 0 EHS Issues; 0 HRS NPT; MU & RIH w/ BHA & 2-7/8" WS. Mill KP 1 & 2 and CFP 45 - 25, 23 plugs in 24 hrs EOT 12,238' @ RT.												
Planned Operations DO Ops												
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Type	NPT			
06:00	11:00	5.00	5.00	RUN TUBING	No	RIH w/ Bit, BHA, & Tbg. Keep an R-Nipple every 6,000' while RIH.Tag kill plug @ 7433'			No			
11:00	12:45	1.75	6.75	RIG UP/DOWN	No	Tie back. RU power swivel			No			
12:45	17:00	4.25	11.00	CLEAN OUT HOLE	No	Drilled 2 kill plugs thru CFP 40 Pumping 5 bbl sweeps			No			
17:00	18:30	1.50	12.50	CLEAN OUT HOLE	No	Tag plug 39 and PU, Pump 10 Bbl 50 Visc Sweep and Circ Btm's up until clean returns			No			
18:30	05:15	10.75	23.25	CLEAN OUT HOLE	No	Drilled CFP's 39 thru 25 Pumping 5 bbl sweeps.			No			
05:15	06:00	0.75	24.00	CLEAN OUT HOLE	No	Tag plug 24 and PU, Pump 10 Bbl 50 Visc Sweep and Circ Btm's up until clean returns.			No			
Safety Checks												
Time		Type			Inspected By		Description					
06:01		SAFETY MEETING			Crew		Held PJSM: PPE, Overhead, Lifting Safety, Pinch Points, Muster Area, Man Lift, Fork Lift Safety.					
18:00		SAFETY MEETING			Crew		Held PJSM: PPE, Overhead, Lifting Safety, Pinch Points, Muster Area, Man Lift, Fork Lift Safety.					
Workover Rig												
Contractor		Rig #		Rig Type		Start Date		RR Date				
AXIS		59		Completion/Workover		9/5/2019						
Drill String												
Drill String Name 2-7/8" PH-6 WORKSTRING						BHA No 1		Bit Run 1				
Current BHA Components												
BHA No	Item Description		Make		OD (in)	ID (in)	Length (ft)	Jts	Fish Neck OD (in)	FN Len (ft)	Tally Len (ft)	
1	RN NIPPLE				3.38	2.01	0.75	1				
1	WORKSTRING				2 7/8	2.27	5.73	1				
1	XO SUB				3.35	1.00	0.76	1				
1	DUAL FLAPPER CHECK VALVE				3 1/8	1.00	1.98	1				
1	STRING MILL				4 5/8	1.00	1.77	1	3.13			
1	MOTOR				3 1/8	0.00	11.84	1				
1	BIT SUB				3 3/4	1.00	1.01	1				
Drillout Parameters												
Note	Drill Time (hr)	Stand Ref #	Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	SPP (psi)	Q Rate (gpm/cfm)	WHP (psi)	RR (bbl/min)	Stalls	Sweep (bbl)
KP # 2	0.07	237	9/6/2019	9/6/2019	7,433	7,435	2,700.0	4	0	4	0.00	5
KP # 1	0.12	240	9/6/2019	9/6/2019	7,517	7,519	2,000.0	4	600	4	0.00	5
45	0.05	250	9/6/2019	9/6/2019	7,837	7,839	2,000.0	4	480	4	0.00	5
44	0.05	257	9/6/2019	9/6/2019	8,049	8,051	2,000.0	4	480	4	0.00	5
43	0.05	264	9/6/2019	9/6/2019	8,256	8,258	2,000.0	4	480	4	0.00	5
42	0.05	271	9/6/2019	9/6/2019	8,466	8,468	2,100.0	4	390	4	0.00	5
41	0.05	277	9/6/2019	9/6/2019	8,679	8,681	2,100.0	4	400	4	0.00	5
40	0.07	284	9/6/2019	9/6/2019	8,887	8,889	2,100.0	4	400	4	0.00	5
39	0.05	291	9/6/2019	9/6/2019	9,096	9,098	2,000.0	4	520	4	0.00	5
38	0.07	297	9/6/2019	9/6/2019	9,307	9,309	2,000.0	4	500	4	0.00	5
37	0.07	304	9/6/2019	9/6/2019	9,520	9,522	2,000.0	4	480	4	0.00	5
36	0.08	311	9/6/2019	9/6/2019	9,730	9,732	2,100.0	4	520	4	0.00	5
35	0.08	318	9/6/2019	9/6/2019	9,935	9,937	2,100.0	4	460	4	0.00	5
34	0.07	325	9/6/2019	9/6/2019	10,150	10,152	2,100.0	4	460	4	0.00	5
33	0.05	331	9/7/2019	9/7/2019	10,360	10,362	2,100.0	4	460	4	0.00	5
32	0.05	338	9/7/2019	9/7/2019	10,571	10,573	2,100.0	4	460	4	0.00	5
31	0.08	345	9/7/2019	9/7/2019	10,778	10,780	2,100.0	4	460	4	0.00	5
30	0.05	351	9/7/2019	9/7/2019	10,988	10,990	2,100.0	4	480	4	0.00	5
29	0.07	358	9/7/2019	9/7/2019	11,195	11,197	2,100.0	4	410	4	0.00	5
28	0.07	365	9/7/2019	9/7/2019	11,403	11,405	2,100.0	4	400	4	0.00	5
27	0.07	372	9/7/2019	9/7/2019	11,620	11,622	2,100.0	4	400	4	0.00	5
26	0.08	378	9/7/2019	9/7/2019	11,830	11,832	2,100.0	4	400	4	0.00	5
25	0.08	385	9/7/2019	9/7/2019	12,040	12,042	2,400.0	4	400	4	0.00	5
Plug Details												
Des		Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com				
FRAC PLUG		12,038.0	12,040.0	4.37	1.00	8/9/2019	9/7/2019	Stage 26 Purple Seal (Plug 25)				
FRAC PLUG		11,828.0	11,830.0	4.37	1.00	8/9/2019	9/7/2019	Stage 27 Purple Seal (Plug 26)				
FRAC PLUG		11,616.0	11,618.0	4.37	1.00	8/9/2019	9/7/2019	Stage 28 Purple Seal (Plug 27)				
FRAC PLUG		11,406.0	11,408.0	4.37	1.00	8/9/2019	9/7/2019	Stage 29 Purple Seal (Plug 28)				
FRAC PLUG		11,193.0	11,195.0	4.37	1.00	8/10/2019	9/7/2019	Stage 30 Purple Seal (Plug 29)				
FRAC PLUG		10,988.0	10,990.0	4.37	1.00	8/10/2019	9/7/2019	Stage 31 Purple Seal (Plug 30)				
FRAC PLUG		10,778.0	10,780.0	4.37	1.00	8/11/2019	9/7/2019	Stage 32 Purple Seal (Plug 31)				
FRAC PLUG		10,568.0	10,570.0	4.37	1.00	8/11/2019	9/7/2019	Stage 33 Purple Seal (Plug 32)				
FRAC PLUG		10,358.0	10,360.0	4.37	1.00	8/11/2019	9/7/2019	Stage 34 Purple Seal (Plug 33)				
FRAC PLUG		10,148.0	10,150.0	4.37	1.00	8/11/2019	9/6/2019	Stage 35 Purple Seal (Plug 34)				
FRAC PLUG		9,938.0	9,940.0	4.37	1.00	8/11/2019	9/6/2019	Stage 36 Purple Seal (Plug 35)				
FRAC PLUG		9,728.0	9,730.0	4.37	1.00	8/12/2019	9/6/2019	Stage 37 Purple Seal (Plug 36)				
FRAC PLUG		9,518.0	9,520.0	4.37	1.00	8/12/2019	9/6/2019	Stage 38 Purple Seal (Plug 37)				
FRAC PLUG		9,308.0	9,310.0	4.37	1.00	8/12/2019	9/6/2019	Stage 39 Purple Seal (Plug 38)				
FRAC PLUG		9,098.0	9,100.0	4.37	1.00	8/12/2019	9/6/2019	Stage 40 Purple Seal (Plug 39)				
FRAC PLUG		8,888.0	8,890.0	4.37	1.00	8/13/2019	9/6/2019	Stage 41 Purple Seal (Plug 40)				
FRAC PLUG		8,678.0	8,680.0	4.37	1.00	8/13/2019	9/6/2019	Stage 42 Purple Seal (Plug 41)				
FRAC PLUG		8,468.0	8,470.0	4.37	1.00	8/13/2019	9/6/2019	Stage 43 Purple Seal (Plug 42)				
FRAC PLUG		8,258.0	8,260.0	4.37	1.00	8/13/2019	9/6/2019	Stage 44 Purple Seal (Plug 43)				
FRAC PLUG		8,048.0	8,050.0	4.37	1.00	8/14/2019	9/6/2019	Stage 45 Purple Seal (Plug 44)				
FRAC PLUG		7,838.0	7,840.0	4.37	1.00	8/14/2019	9/6/2019	Stage 46 Purple Seal (Plug 45)				
BRIDGE PLUG - PERMANENT		7,512.0	7,514.0	4.37	1.00	8/14/2019	9/6/2019	KILL PLUG #1				
BRIDGE PLUG - PERMANENT		7,428.0	7,430.0	4.37	1.00	8/14/2019	9/6/2019	KILL PLUG #2				

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Daily Completion Partner Report

Report Date 9/8/2019  
AFE # 1550744  
Total AFE 5,215,813

UNIVERSITY OWENS 33HK  
WELL NO. 336

API 42383406190000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,702.00	RKB (ft) 31.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date				
Job Information												
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 7/29/2019		End Date				
AFE Number 1550744		Supplemental AFE Number		Daily Field Est (Cost) 68,155		Cum Field Est (Cost) 4,467,151						
Number of Stages (ft) 46		Lateral Length (ft) 9,791		Time Since LTI (days)		Time Since Reportable Incident (days)						
Daily Contacts												
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP SUPT, CHRIS COBBS, ; LEAD, JOSH WILLIFORD, ; LEAD, GREG ALLGOOD, ; CSV, BRENT HUCKINS, ; CSV, MIKE SIMRELL, ; CSV, JERRY GOSA, ; CSV, SLADE SEARS, ; CSV, DREW KIDDER,												
Daily Operations												
Operations Summary 0 EHS Issues; 0 HRS NPT; MU & RIH w/ BHA & 2-7/8" WS. Drill CFP 24 - 1, 24 plugs in 24 hrs EOT 17,170'. Circulating PBTD sweep @ RT.												
Planned Operations POOH w/ WS.												
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Type	NPT			
06:00	07:00	1.00	1.00	CLEAN OUT HOLE	No	Tag plug 24 and PU, Pump 10 Bbl 50 Visc Sweep and Circ Btm's up until clean returns.			No			
07:00	16:30	9.50	10.50	CLEAN OUT HOLE	No	Drilled CFP's 24 thru 13 Pumping 5 bbl sweeps.			No			
16:30	18:00	1.50	12.00	CLEAN OUT HOLE	No	Tag plug 12 and PU, Pump 10 Bbl 50 Visc Sweep and Circ Btm's up until clean returns			No			
18:00	03:30	9.50	21.50	CLEAN OUT HOLE	No	Drilled CFP's 12 thru 1 Pumping 5 bbl sweeps.			No			
03:30	06:00	2.50	24.00	CLEAN OUT HOLE	No	Tagged PBTD at 17,206 ', LD 1 jt. Pump 10/20/10 (250 bbl spacer) 10/20/10 50 visc sweeps to surface.			No			
Safety Checks												
Time		Type			Inspected By		Description					
06:01		SAFETY MEETING			Crew		Held PJSM: PPE, Overhead, Lifting Safety, Pinch Points, Muster Area, Man Lift, Fork Lift Safety.					
18:00		SAFETY MEETING			Crew		Held PJSM: PPE, Overhead, Lifting Safety, Pinch Points, Muster Area, Man Lift, Fork Lift Safety.					
Workover Rig												
Contractor		Rig #		Rig Type		Start Date		RR Date				
AXIS		59		Completion/Workover		9/5/2019						
Drill String												
Drill String Name 2-7/8" PH-6 WORKSTRING						BHA No 1		Bit Run 1				
Current BHA Components												
BHA No	Item Description		Make		OD (in)	ID (in)	Length (ft)	Jts	Fish Neck OD (in)	FN Len (ft)	Tally Len (ft)	
1	RN NIPPLE				3.38	2.01	0.75	1				
1	WORKSTRING				2 7/8	2.27	5.73	1				
1	XO SUB				3.35	1.00	0.76	1				
1	DUAL FLAPPER CHECK VALVE				3 1/8	1.00	1.98	1				
1	STRING MILL				4 5/8	1.00	1.77	1	3.13			
1	MOTOR				3 1/8	0.00	11.84	1				
1	BIT SUB				3 3/4	1.00	1.01	1				
Drillout Parameters												
Note	Drill Time (hr)	Stand Ref #	Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	SPP (psi)	Q Rate (gpm/cfm)	WHP (psi)	RR (bbl/min)	Stalls	Sweep (bbl)
24	0.08	392	9/7/2019	9/7/2019	12,249	12,251	2,400.0	4	580	4	0.00	5
23	0.08	399	9/7/2019	9/7/2019	12,460	12,462	2,400.0	4	580	4	0.00	5
22	0.08	405	9/7/2019	9/7/2019	12,674	12,676	2,400.0	4	550	4	0.00	5
21	0.05	412	9/7/2019	9/7/2019	12,881	12,883	2,400.0	4	550	4	0.00	5
20	0.07	419	9/7/2019	9/7/2019	13,088	13,090	2,400.0	4	550	4	0.00	5
19	0.07	426	9/7/2019	9/7/2019	13,300	13,302	2,400.0	4	550	4	0.00	5
18	0.07	432	9/7/2019	9/7/2019	13,512	13,514	2,600.0	4	550	4	0.00	5
17	0.07	439	9/7/2019	9/7/2019	13,720	13,722	2,600.0	4	580	4	0.00	5
16	0.08	446	9/7/2019	9/7/2019	13,928	13,930	2,600.0	4	550	4	0.00	5
15	0.05	452	9/7/2019	9/7/2019	14,139	14,141	2,600.0	4	480	4	0.00	5
14	0.07	459	9/7/2019	9/7/2019	14,352	14,354	2,600.0	4	480	4	0.00	5
13	0.08	466	9/7/2019	9/7/2019	14,563	14,565	2,600.0	4	450	4	0.00	5
12	0.05	473	9/7/2019	9/7/2019	14,770	14,772	2,600.0	4	580	4	0.00	5
11	0.05	479	9/7/2019	9/7/2019	14,980	14,982	2,600.0	4	560	4	0.00	5
10	0.08	486	9/7/2019	9/7/2019	15,190	15,192	2,600.0	4	560	4	0.00	5
9	0.10	493	9/7/2019	9/7/2019	15,402	15,404	2,600.0	4	460	4	0.00	5
8	0.08	500	9/7/2019	9/7/2019	15,607	15,609	2,600.0	4	500	4	0.00	5
7	0.10	506	9/7/2019	9/7/2019	15,821	15,823	2,600.0	4	500	4	0.00	5
6	0.05	513	9/7/2019	9/7/2019	16,040	16,042	2,700.0	4	480	4	0.00	5
5	0.05	519	9/8/2019	9/8/2019	16,207	16,209	2,700.0	4	460	4	0.00	5
4	0.05	526	9/8/2019	9/8/2019	16,417	16,419	2,700.0	4	520	4	0.00	5
3	0.05	532	9/8/2019	9/8/2019	16,628	16,630	2,700.0	4	520	4	0.00	5
2	0.07	539	9/8/2019	9/8/2019	16,839	16,841	2,700.0	4	480	4	0.00	5
1	0.08	546	9/8/2019	9/8/2019	17,048	17,050	2,800.0	4	500	4	0.00	5
Plug Details												
Des		Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com				
FRAC PLUG		17,078.0	17,080.0	4.37	1.00	8/2/2019	9/8/2019	Stage 2 Purple Seal (Plug 1)				
FRAC PLUG		16,868.0	16,870.0	4.37	1.00	8/2/2019	9/8/2019	Stage 3 Purple Seal (Plug 2)				
FRAC PLUG		16,658.0	16,660.0	4.37	1.00	8/3/2019	9/8/2019	Stage 4 Purple Seal (Plug 3)				
FRAC PLUG		16,448.0	16,450.0	4.37	1.00	8/3/2019	9/8/2019	Stage 5 Purple Seal (Plug 4)				
FRAC PLUG		16,238.0	16,240.0	4.37	1.00	8/3/2019	9/8/2019	Stage 6 Purple Seal (Plug 5)				
FRAC PLUG		16,028.0	16,030.0	4.37	1.00	8/3/2019	9/7/2019	Stage 7 Purple Seal (Plug 6)				
FRAC PLUG		15,818.0	15,820.0	4.37	1.00	8/4/2019	9/7/2019	Stage 8 Purple Seal (Plug 7)				
FRAC PLUG		15,608.0	15,610.0	4.37	1.00	8/4/2019	9/7/2019	Stage 9 Purple Seal (Plug 8)				
FRAC PLUG		15,398.0	15,400.0	4.37	1.00	8/5/2019	9/7/2019	Stage 10 Purple Seal(Plug 9)				
FRAC PLUG		15,188.0	15,190.0	4.37	1.00	8/5/2019	9/7/2019	Stage 11 Purple Seal(Plug 10)				
FRAC PLUG		14,978.0	14,980.0	4.37	1.00	8/5/2019	9/7/2019	Stage 12 Purple Seal(Plug 11)				
FRAC PLUG		14,768.0	14,770.0	4.37	1.00	8/6/2019	9/7/2019	Stage 13 Purple Seal (Plug 12)				
FRAC PLUG		14,558.0	14,560.0	4.37	1.00	8/6/2019	9/7/2019	Stage 14 Purple Seal (Plug 13)				
FRAC PLUG		14,348.0	14,350.0	4.37	1.00	8/6/2019	9/7/2019	Stage 15 Purple Seal(Plug 14)				
FRAC PLUG		14,138.0	14,140.0	4.37	1.00	8/6/2019	9/7/2019	Stage 16 Purple Seal(Plug 15)				
FRAC PLUG		13,928.0	13,930.0	4.37	1.00	8/6/2019	9/7/2019	Stage 17 Purple Seal(Plug 16)				
FRAC PLUG		13,718.0	13,720.0	4.37	1.00	8/7/2019	9/7/2019	Stage 18 Purple Seal(Plug 17)				
FRAC PLUG		13,508.0	13,510.0	4.37	1.00	8/7/2019	9/7/2019	Stage 19 Purple Seal(Plug 18)				
FRAC PLUG		13,298.0	13,300.0	4.37	1.00	8/7/2019	9/7/2019	Stage 20 Purple Seal (Plug 19)				
FRAC PLUG		13,088.0	13,090.0	4.37	1.00	8/7/2019	9/7/2019	Stage 21 Purple Seal (Plug 20)				
FRAC PLUG		12,878.0	12,880.0	4.37	1.00	8/8/2019	9/7/2019	Stage 22 Purple Seal (Plug 21)				
FRAC PLUG		12,670.0	12,672.0	4.37	1.00	8/8/2019	9/7/2019	Stage 23 Purple Seal (Plug 22)				
FRAC PLUG		12,458.0	12,460.0	4.37	1.00	8/8/2019	9/7/2019	Stage 24 Purple Seal (Plug 23)				
FRAC PLUG		12,248.0	12,250.0	4.37	1.00	8/8/2019	9/7/2019	Stage 25 Purple Seal (Plug 24)				

SABLE PERMIAN RESOURCES, LLC

Daily Completion Partner Report

Report Date9/9/2019

AFE #1550744

Total AFE5,215,813

UNIVERSITY OWENS 33HK

WELL NO. 336

API 42383406190000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,702.00	RKB (ft) 31.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date	
Job Information									
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 7/29/2019		End Date	
AFE Number 1550744		Supplemental AFE Number		Daily Field Est (Cost) 114,079		Cum Field Est (Cost) 4,576,037			
Number of Stages (ft) 46		Lateral Length (ft) 9,791		Time Since LTI (days)		Time Since Reportable Incident (days)			
Daily Contacts									
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP SUPT, CHRIS COBBS, ; LEAD, JOSH WILLIFORD, ; LEAD, GREG ALLGOOD, ; CSV, BRENT HUCKINS, ; CSV, MIKE SIMRELL, ; CSV, JERRY GOSA, ; CSV, SLADE SEARS, ; CSV, DREW KIDDER,									
Daily Operations									
Operations Summary 0 EHS; 0 hrs. NPT. POOH laying down WS, POOH to snub depth. Snub out remaining WS & BHA. MIRU Reliable EWLU, Run GR/JB.									
Planned Operations Drill-out complete. Install production tubing.									
Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Type	NPT
06:00	06:30	0.50	0.50	CLEAN OUT HOLE	No	Tagged PBTD at 17,206'; LD 1 jt. Pump 10/20/10 (250 bbl spacer) 10/20/10 50 visc sweeps to surface.			No
06:30	14:00	7.50	8.00	PULL TUBING	No	POOH LD 3 jts before hanging back swivel, continue to POOH laying down 294 jts work-string to heel			No
14:00	15:00	1.00	9.00	CLEAN OUT HOLE	No	PU swivel and circulate 10/20/10 50 Vis gel sweeps to surface at PR 5 BPM/ RR 5 BPM, circulate until clean returns			No
15:00	19:00	4.00	13.00	PULL TUBING	No	R/D swivel and POOH laying down 170 jts work string to 2201'			No
19:00	22:45	3.75	16.75	RIG UP/DOWN	No	MIRU snubbing unit w/ 70 jts of tubing left in the hole			No
22:45	01:00	2.25	19.00	PULL TUBING	No	Finish POOH w/ work string & BHA, all tools recovered, LD motor and mill assembly.			No
01:00	02:00	1.00	20.00	RIG UP/DOWN	No	RDMO snubbing unit.			No
02:00	04:30	2.50	22.50	RIG UP/DOWN	No	MIRU Reliable E-Line unit,			No
04:30	06:00	1.50	24.00	WIRELINE	No	RIH w/4.625" GR/JB to 7180'.			No
Safety Checks									
Time		Type			Inspected By		Description		
06:01		SAFETY MEETING			Crew		Held PJSM: PPE, Overhead, Lifting Safety, Pinch Points, Muster Area, Man Lift, Fork Lift Safety.		
18:00		SAFETY MEETING			Crew		Held PJSM: PPE, Overhead, Lifting Safety, Pinch Points, Muster Area, Man Lift, Fork Lift Safety.		
Workover Rig									
Contractor		Rig #		Rig Type		Start Date		RR Date	
AXIS		59		Completion/Workover		9/5/2019			

SABLE PERMIAN RESOURCES, LLC

Daily Completion Partner Report

Report Date9/10/2019

AFE #1550744

Total AFE5,215,813

UNIVERSITY OWENS 33HK

WELL NO. 336

API 42383406190000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,702.00	RKB (ft) 31.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date	
Job Information									
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 7/29/2019		End Date	
AFE Number 1550744		Supplemental AFE Number		Daily Field Est (Cost) 356,225		Cum Field Est (Cost) 4,930,359			
Number of Stages (ft) 46		Lateral Length (ft) 9,791		Time Since LTI (days)		Time Since Reportable Incident (days)			
Daily Contacts									
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP SUPT, CHRIS COBBS, ; LEAD, JOSH WILLIFORD, ; LEAD, GREG ALLGOOD, ; CSV, BRENT HUCKINS, ; CSV, MIKE SIMRELL, ; CSV, JERRY GOSA, ; CSV, SLADE SEARS, ; CSV, DREW KIDDER,									
Daily Operations									
Operations Summary 0 EHS; 0 hrs. NPT. MIRU Reliable EWL, Run GR. Set Packer @ 7,080' WLM. Run Prod. Tubing. Land EOT @ 7,053'. ND BOPs. NU Prod. tree. Pumped out plug. RD Axis #59 WOR. Clean Location.									
Planned Operations Turn Well over to Prod. Dept.									
Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unsched Type	NPT
06:00	08:30	2.50	2.50	WIRELINE	No	RIH w/4.625" GR/JB to 7180, JB clean, RIH w/ AS1X style packer. Tie in to float collar at 6818. Continue in hole. Set packer at 7080, 510 lb weight loss when packer set. POOH. RDMO Reliable WL unit.			No
08:30	11:30	3.00	5.50	RIG UP/DOWN	No	Make up on/off tool (Model ST-2). MIRU cap string unit, Hydro-Test Unit, Rack and Tally tubing.			No
11:30	20:45	9.25	14.75	RUN TUBING	No	RIH w/ On/ Off tool, GLVs, 1/4" Cap string and 2-7/8" 6.5 # L-80 EUE 8rd Production tbg. Hydro-Test production tubing to 2500 PSI.			No
20:45	21:45	1.00	15.75	GENERAL OPERATIONS	No	TBG PU weight 56K/SO weight 54K, Install Tbg hanger w/ BPV & pup jt, Land tubing @ 7,053' EOT.			No
21:45	00:00	2.25	18.00	RIG UP/DOWN	No	ND BOP stack and Install Production tree, Tested Void to 5K, pull BPV, install 2-way check, Shell test tree to 4500 psi, Remove two-way Check. Pump 15 gal of demineralized water through cap line.			No
00:00	01:00	1.00	19.00	GENERAL OPERATIONS	No	RU pump to wing valve and rupture burst disc at 2800 psi on 9/10/19, SD 2 minutes to allow well to stabilize. Pump 5 bbls after rupture. SD. SITP 800 psi.			No
01:00	06:00	5.00	24.00	RIG UP/DOWN	No	RDMO Axis WOR #59 & Support equipment.			No
Safety Checks									
Time		Type			Inspected By		Description		
06:01		SAFETY MEETING			Crew		Held PJSM: PPE, Overhead, Lifting Safety, Pinch Points, Muster Area, Man Lift, Fork Lift Safety.		
18:00		SAFETY MEETING			Crew		Held PJSM: PPE, Overhead, Lifting Safety, Pinch Points, Muster Area, Man Lift, Fork Lift Safety.		
Workover Rig									
Contractor		Rig #		Rig Type		Start Date		RR Date	
AXIS		59		Completion/Workover		9/5/2019		9/10/2019	

SABLE PERMIAN RESOURCES, LLC

Daily Completion Partner Report

Report Date9/11/2019

AFE #1550744

Total AFE5,215,813

UNIVERSITY OWENS 33HK

WELL NO. 336

API 42383406190000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,702.00	RKB (ft) 31.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date	
Job Information									
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 7/29/2019		End Date 9/11/2019	
AFE Number 1550744		Supplemental AFE Number		Daily Field Est (Cost) 13,458		Cum Field Est (Cost) 4,947,542			
Number of Stages (ft) 46		Lateral Length (ft) 9,791		Time Since LTI (days)		Time Since Reportable Incident (days)			
Daily Contacts									
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP SUPT, CHRIS COBBS, ; LEAD, JOSH WILLIFORD, ; LEAD, GREG ALLGOOD, ; CSV, BRENT HUCKINS, ; CSV, MIKE SIMRELL, ; CSV, JERRY GOSA, ; CSV, SLADE SEARS, ; CSV, DREW KIDDER,									
Daily Operations									
Operations Summary 0 EHS; 0 hrs. NPT. RD Axis #59 WOR. Clean Location.									
Planned Operations Well has been turned over to Production Dept.									
Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unsched Type	NPT
06:00	12:00	6.00	6.00	RIG UP/DOWN	No	RDMO Axis WOR #59 & Support equipment. Cleaning location			No
12:00	06:00	18.00	24.00	GENERAL OPERATIONS	No	Well turned over to production			No
Safety Checks									
Time		Type			Inspected By		Description		
06:01		SAFETY MEETING			Crew		Held PJSM: PPE, Overhead, Lifting Safety, Pinch Points, Muster Area, Man Lift, Fork Lift Safety.		
Tubing Run									
Run Date 9/9/2019	Tubing Description TUBING - PRODUCTION			Set Depth (ftKB) 7,115.0	Max Nominal OD (in) 7		Weight/Length (lb/ft) 6.50	String Grade L-80	