

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 4/19/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 29,637	Cum Field Est (Cost) 29,637	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP ENG, CLIFF PHILIPS, ; COMP SUPT, CHRIS COBBS, ; LEAD, MIKE MILLER, ; LEAD, GREG ALLGOOD, ; LEAD, JOSH WILLIFORD,
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Daily Operations

Operations Summary 0 EHS; 0 hrs. NPT; 4 well simops - University 10-36 #02HA, #07HA, #08HK. NU & test B-section. NU and test frac stack. Set pumpdown tanks and frac tanks.
Planned Operations Continue to MIRU

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	00:30	18.50	18.50	INSTALL WELLHEAD	No	MIRU Nighthawk torque and test crew. Checked well pressures - 0 psi. ND capping flange. Dress off casing stub. NU WH B-section assembly - 13- 5/8" x 7 -1/16" 10K Encore conventional tubing head w/ dual outlets w/ 2 - 1 13/16" 10K valves. NU 7 1 /16" 10K Spartan MGv ( rental). Install tbg hanger w/ 2-way CV. Test lower seal/void to 5000 psi for 5 minutes - good test. NU cap flange. Pressure test MGv/tbg head flange/ upper seal to 250/ 9800. ND cap flange. Remove tbg hgr & 2-way CV. NU Spartan frac stack - 7 1/16" x 5 1/8" spool, 5 1/8" 10K stack assembly - HCR master, flowcross w/ 3 1/16" 10K wing assemblies		No
00:30	02:30	2.00	20.50	RIG UP/DOWN	No	Set up pumpdown tanks - 2 water, 1 GB, 1 equalizing. MIRU flowback iron.		No
02:30	06:00	3.50	24.00	INACTIVE	No	Wait on frac to MIRU.		No

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS	59	Completion/Workover	4/18/2019	6/1/2019

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SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 4/20/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 15,745	Cum Field Est (Cost) 45,382	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP ENG, CLIFF PHILIPS, ; COMP SUPT, CHRIS COBBS, ; LEAD, MIKE MILLER, ; LEAD, GREG ALLGOOD, ; LEAD, JOSH WILLIFORD,
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Daily Operations

Operations Summary 0 EHS Issues; 0 HRS NPT; 4 well zipper frac with University Lands 10 36-01 02HA, 07HA, and 08HK. MIRU pumpdown, frac iron and dance floor, and flowback. Hydrotest acid tanks. MIRU backside equipment and pumping units.
Planned Operations Continue to MIRU

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unsched Type	NPT
06:00	06:00	24.00	24.00	RIG UP/DOWN	No	Finish NU and test Spartan zipper manifold and flowback iron. MIRU Blackstar pumpdown trucks and iron. MIRU HES sand floor mats. Begin RU frac downjoints between frac stacks and zipper manifold. Hydro-test acid holding tanks. HES begin sand box transportation. Spot backside equipment and high pressure manifold.		No

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS	59	Completion/Workover	4/18/2019	6/1/2019
HALLIBURTON	OUTLAWS	Completion/Workover	4/20/2019	6/2/2019

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 4/21/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
Job Information								
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 4/18/2019		End Date 6/2/2019
AFE Number 1550650		Supplemental AFE Number		Daily Field Est (Cost) 41,696		Cum Field Est (Cost) 87,078		
Number of Stages (ft) 50		Lateral Length (ft) 10,322		Time Since LTI (days)		Time Since Reportable Incident (days)		
Daily Contacts								
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP ENG, CLIFF PHILIPS, ; COMP SUPT, CHRIS COBBS, ; LEAD, MIKE MILLER, ; LEAD, GREG ALLGOOD, ; LEAD, JOSH WILLIFORD, ; CSV, MIKE SIMRELL,								
Daily Operations								
Operations Summary 0 EHS Issues; 0 HRS NPT; 4 well zipper frac with University Lands 10 36-01 02HA, 07HA, and 08HK.								
Planned Operations Zipper frac ops								
Time Log								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	03:00	21.00	21.00	RIG UP/DOWN	No	Test Spartan frac stacks and zipper manifold to 9500 psi, good test. RU Spartan greasing skids and accumulators. RD Spartan flowback line and add 2" valves. Connect HES iron between zipper manifold and frac stacks. Continue to MIRU HES frac and support equipment. MIRU Frac Shack and Sun Coast fuel drop tanks. MIRU FDS water transfer w/2 road crossings. RU Select PAA treatment unit.		No
03:00	06:00	3.00	24.00	RIG UP/DOWN	No	Blackstar started pirling lines and 2 down joint started leaking, HES change 3" seal on frac heads, On the secont attempt found flow iron leaking, bleed down and tighten flow iron		No
Safety Checks								
Time		Type		Inspected By		Description		
06:01		SAFETY MEETING		Crew		Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD		
18:00		SAFETY MEETING		Crew		Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD		
Workover Rig								
Contractor		Rig #		Rig Type		Start Date		RR Date
AXIS		59		Completion/Workover		4/18/2019		6/1/2019
HALLIBURTON		OUTLAWS		Completion/Workover		4/20/2019		6/2/2019

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 4/22/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 16,784	Cum Field Est (Cost) 103,862	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP ENG, CLIFF PHILIPS, ; COMP SUPT, CHRIS COBBS, ; LEAD, MIKE MILLER, ; LEAD, GREG ALLGOOD, ; LEAD, JOSH WILLIFORD, ; CSV, MIKE SIMRELL,
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Daily Operations

Operations Summary 0 EHS Issues; 0 HRS NPT; 4 well zipper frac with University Lands 10 36-01 02HA, 07HA, and 08HK. Frac'd 0 stage. Frac'd stage 0 of 50. Perf'd 0 stages. Perf'd stages 0 of 50. Frac'd 1 total stages on pad in 24 hrs.
Planned Operations Zipper frac ops

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	07:30	1.50	1.50	PRESSURE TEST	No	Continue testing pumpdown iron and flowback iron to 9500 psi. Good test.		No
07:30	12:30	5.00	6.50	PRESSURE TEST	No	HES testing all iron. Multiple failed pressure test, chasing leaks. Good test to 9500 psi achieved. Set pop off to 8500 psi.		No
12:30	12:45	0.25	6.75	GENERAL OPERATIONS	No	Open and zero all pressure transducers for surface and intermediate.		No
12:45	18:15	5.50	12.25	SIMOPS	No	Wait on Simops		No
18:15	20:30	2.25	14.50	PRESSURE TEST	No	Begin opening Geo Dynamics sleeves. Pressure up to 5000 psi and check for surface leaks. Slowly walk pressure up to 8500 psi and perform casing test. Sleeve opened in 46 minutes, and fell to 7800 psi. Pump 532 bbbls @ a max rate of 18 bpm w/ 8300 psi. Drop rate to 10 bpm, swap to acid and pump 2000 gals of 15%, displace acid @ a max rate of 52 bpm w/ 7900 psi. With acid through sleeves, achieved a max rate of 52 bpm w/ 7250 psi. Shut down, record ISIP, and prepare to perforate stage 1		No
20:30	04:00	7.50	22.00	SIMOPS	No	Simops		No
04:00	04:15	0.25	22.25	SWAP TO WIRELINE	No	Swap to WL		No
04:15	06:00	1.75	24.00	WIRELINE	No	QES WL rehead for STG 1 run		No

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS HALLIBURTON	59 OUTLAWS	Completion/Workover Completion/Workover	4/18/2019 4/20/2019	6/1/2019 6/2/2019

Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
20:30		19,264.0	19,335.0			Toe sleeves

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SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 4/23/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 191,437	Cum Field Est (Cost) 295,299	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP ENG, CLIFF PHILIPS, ; COMP SUPT, CHRIS COBBS, ; LEAD, MIKE MILLER, ; LEAD, GREG ALLGOOD, ; LEAD, JOSH WILLIFORD, ; CSV, MIKE SIMRELL,
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Daily Operations

Operations Summary 0 EHS Issues; 0 HRS NPT; 4 well zipper frac with University Lands 10 36-01 02HA, 07HA, and 08HK. 2 stages frac'd on well: 1 – 2 of 50 and perf'd 2 stages, 1 – 2 of 50; Frac'd 7 stages on pad in 24hrs.
Planned Operations Zipper frac ops

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	09:15	3.25	3.25	PERFORATING	No	Perforate stage 1 of 50		No
09:15	09:30	0.25	3.50	SWAP TO FRAC	No	Swap to Frac		No
09:30	12:00	2.50	6.00	FRAC. JOB	No	Frac stage 1 of 50		No
12:00	18:30	6.50	12.50	SIMOPS	No	Simops		No
18:30	18:45	0.25	12.75	SWAP TO WIRELINE	No	Swap To Wireline		No
18:45	21:30	2.75	15.50	PERFORATING	No	Perforate stage 2 of 50		No
21:30	21:45	0.25	15.75	SWAP TO FRAC	No	Swap to Frac		No
21:45	00:30	2.75	18.50	FRAC. JOB	No	Frac stage 2 of 50		No
00:30	06:00	5.50	24.00	SIMOPS	No	Simops		No

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS HALLIBURTON	59 OUTLAWS	Completion/Workover Completion/Workover	4/18/2019 4/20/2019	6/1/2019 6/2/2019

Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	19,123.0	19,125.0	4.38	1.00	4/22/2019	5/30/2019	Stage 2 (Purple Seal Plug) Plug 1

Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
19:58		18,925.0	19,113.0	4.0	3 1/8	Stage 2
06:50		19,138.0	19,222.0	4.0	3 1/8	Stage 1

SABLE PERMIAN RESOURCES, LLC  
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Report Date 4/24/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 195,394	Cum Field Est (Cost) 490,693	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP ENG, CLIFF PHILIPS, ; COMP SUPT, CHRIS COBBS, ; LEAD, GREG ALLGOOD, ; LEAD, JOSH WILLIFORD, ; CSV, MIKE SIMRELL, ; CSV, SLADE SEARS,
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Daily Operations

Operations Summary 0 EHS Issues; .5 HRS NPT; 4 well zipper frac with University Lands 10 36-01 02HA, 07HA, and 08HK. 2 stages frac'd on well: 3 – 4 of 50 and perf'd 3 stages, 3 - 5 of 50; Frac'd 6 stages on pad in 24hrs.  NPT .5 hrs, Due to weather
Planned Operations Zipper frac ops

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	06:15	0.25	0.25	SIMOPS	No	Simops		No
06:15	06:30	0.25	0.50	SWAP TO WIRELINE	No	Swap To WL		No
06:30	09:00	2.50	3.00	PERFORATING	No	Perforate Stage 3 of 50		No
09:00	10:00	1.00	4.00	SIMOPS	No	Simops		No
10:00	10:15	0.25	4.25	SWAP TO FRAC	No	Swap to Frac		No
10:15	13:00	2.75	7.00	FRAC. JOB	No	Frac Stage 3 of 50		No
13:00	17:15	4.25	11.25	SIMOPS	No	SimOps		No
17:15	17:30	0.25	11.50	SWAP TO WIRELINE	No	Swap To WL		No
17:30	19:30	2.00	13.50	PERFORATING	No	Perforate Stage 4 of 50		No
19:30	22:00	2.50	16.00	SIMOPS	No	SimOps		No
22:00	22:15	0.25	16.25	SWAP TO FRAC	No	Swap to Frac		No
22:15	01:00	2.75	19.00	FRAC. JOB	No	Frac Stage 4 of 50		No
01:00	02:45	1.75	20.75	SIMOPS	No	SimOps		No
02:45	03:00	0.25	21.00	SWAP TO WIRELINE	No	Swap To WL		No
03:00	03:30	0.50	21.50	DOWNTIME	No	Down Due To Weather		Yes
03:30	05:45	2.25	23.75	PERFORATING	No	Perforate Stage 5 of 50		No
05:45	06:00	0.25	24.00	SIMOPS	No	SimOps		No

NPT

Type	Subtype	Des	Start Date	End Date	Failed Item	Accountable Party	Dur (Net) (hr)
OTHER	WEATHER	Lighning in the area	4/24/2019 03:00	4/24/2019 03:30		SABLE PERMIAN RESOURCES OPERATING LLC	0.50

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS	59	Completion/Workover	4/18/2019	6/1/2019
HALLIBURTON	OUTLAWS	Completion/Workover	4/20/2019	6/2/2019

Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	18,914.0	18,916.0	4.38	1.00	4/23/2019	5/30/2019	Stage 3 (Purple Seal Plug) Plug 2
FRAC PLUG	18,706.0	18,708.0	4.38	1.00	4/23/2019	5/30/2019	Stage 4 (Purple Seal Plug) Plug 3
FRAC PLUG	18,497.0	18,499.0	4.38	1.00	4/24/2019	5/30/2019	Stage 5 (Purple Seal Plug) Plug 4

Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
04:51		18,299.0	18,488.0	4.0	3 1/8	Stage 5
18:35		18,508.0	18,696.0	4.0	3 1/8	Stage 4
08:09		18,716.0	18,905.0	4.0	3 1/8	Stage 3

Report Date	4/25/2019
AFE #	1550650
Total AFE	4,983,813

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 101,970	Cum Field Est (Cost) 592,663	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Contacts  
COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP ENG, CLIFF PHILIPS, ; SUPT, MICAH FALGOUT, ; LEAD, GREG ALLGOOD, ; LEAD, JOSH WILLIFORD, ; KRIS SAMFORD, ; CSV,  
JOE WAYNE DENNIS,

<p>Operations Summary</p> <p>0 EHS Issues; 0 HRS NPT; 4 well zipper frac with University Lands 10 36-01 02HA, 07HA, and 08HK. 1 stage frac'd on well: 5 of 50 and perf'd 1 stage, 6 of 50; Frac'd 4 stages on pad in 24hrs.</p>
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## Zipper frac ops

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	15:00	9.00	9.00	STANDBY	No	Standby due to blender being down on the University Lands 10 36-01 08HK		No
15:00	18:00	3.00	12.00	SIMOPS	No	Simops		No
18:00	18:45	0.75	12.75	STANDBY	No	Standby due to sand skid failure on the University Lands 10 36-01 02HA		No
18:45	00:30	5.75	18.50	SIMOPS	No	Simops		No
00:30	00:45	0.25	18.75	SWAP TO FRAC	No	Swap to Frac		No
00:45	03:15	2.50	21.25	FRAC. JOB	No	Frac Stage 5 of 50		No
03:15	03:30	0.25	21.50	SWAP TO WIRELINE	No	Swap to WL		No
03:30	05:30	2.00	23.50	PERFORATING	No	Plug and perforate Stage 6 of 50		No
05:30	06:00	0.50	24.00	SIMOPS	No	SimOps		No

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS	59	Completion/Workover	4/18/2019	6/1/2019
HALLIBURTON	OUTLAWS	Completion/Workover	4/20/2019	6/2/2019

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	18,289.0	18,291.0	4.38	1.00	4/25/2019	5/30/2019	Stage 6 (Purple Seal Plug) Plug 5

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
04:33		18,091.0	18,279.0	4.0	3 1/8	Stage 6

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 4/26/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 102,248	Cum Field Est (Cost) 694,912	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP ENG, CLIFF PHILIPS, ; SUPT, MICAH FALGOUT, ; LEAD, GREG ALLGOOD, ; LEAD, JOSH WILLIFORD, ; KRIS SAMFORD, ; CSV, JOE WAYNE DENNIS, ; CSV, MIKE SIMRELL,
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Daily Operations

Operations Summary 0 EHS Issues; 1.00 NPT; 4 well zipper frac with University Lands 10 36-01 02HA, 07HA, and 08HK. 1 stage frac'd on well: 6 of 50 and perf'd 1 stage, 7 of 50; Frac'd 6 stages on pad in 24 hrs.
NPT 1.00 hrs - QES WL – Cut off 100' of line, re-head, swapped out CCL, and re-dressed all subs.
Planned Operations Zipper frac ops

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	11:15	5.25	5.25	SIMOPS	No	Simops		No
11:15	16:30	5.25	10.50	STANDBY	No	Standby for Sable safety shutdown.		No
16:30	17:00	0.50	11.00	SIMOPS	No	SimOps		No
17:00	17:45	0.75	11.75	STANDBY	No	Standby due to HES electronics faulty in data van on the University Lands 10 36-01 07HA		No
17:45	20:15	2.50	14.25	SIMOPS	No	SimOps		No
20:15	20:30	0.25	14.50	SWAP TO FRAC	No	Swap to Frac		No
20:30	22:45	2.25	16.75	FRAC. JOB	No	Frac Stage 6 of 50		No
22:45	23:45	1.00	17.75	DOWNTIME	No	QES WL – Cut off 100' of line, re-head, swapped out CCL, and re-dressed all subs.		Yes
23:45	01:45	2.00	19.75	PERFORATING	No	Plug and perforate Stage 7 of 50		No
01:45	06:00	4.25	24.00	SIMOPS	No	SimOps		No

NPT

Type	Subtype	Des	Start Date	End Date	Failed Item	Accountable Party	Dur (Net) (hr)
SURFACE EQUIPMENT	ELINE	QES WL – Cut off 100' of line, re-head, swapped out CCL, and re-dressed all subs.	4/25/2019 22:45	4/25/2019 23:45		QES WIRELINE LLC	1.00

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS	59	Completion/Workover	4/18/2019	6/1/2019
HALLIBURTON	OUTLAWS	Completion/Workover	4/20/2019	6/2/2019

Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	18,080.0	18,082.0	4.38	1.00	4/26/2019	5/30/2019	Stage 7 (Purple Seal Plug) Plug 6

Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
00:40		17,882.0	18,071.0	4.0	3 1/8	Stage 7



## SABLE PERMIAN RESOURCES, LLC

### Daily Completion Partner Report

Report Date	4/27/2019
AFE #	1550650
Total AFE	4,983,813

**UNIVERSITY LANDS 10 36-01 03HK**  
**WELL NO. 282**

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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## Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 175,853	Cum Field Est (Cost) 870,765	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

## Daily Contacts

COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP ENG, CLIFF PHILIPS, ; SUPT, MICAH FALGOUT, ; LEAD, GREG ALLGOOD, ; LEAD, JOSH WILLIFORD, ; KRIS SAMFORD, ; CSV, JOE WAYNE DENNIS, ; CSV, MIKE SIMRELL,

## Daily Operations

Operations Summary  
0 EHS Issues; 0 NPT; 4 well zipper frac with University Lands 10 36-01 02HA, 07HA, and 08HK. 2 stages frac'd on well; 7 - 8 of 50 and perf'd 1 stage, 8 of 50; Frac'd 6 stages on pad in 24 hrs.

Planned Operations	
Zipper frac ops	

## Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	11:15	5.25	5.25	STANDBY	No	Standby for HES downtime on the 07HA.		No
11:15	13:30	2.25	7.50	SIMOPS	No	SimOps		No
13:30	14:00	0.50	8.00	SWAP TO FRAC	No	Swap to Frac		No
14:00	16:15	2.25	10.25	FRAC. JOB	No	Frac Stage 7 of 50		No
16:15	16:30	0.25	10.50	SWAP TO WIRELINE	No	Swap to wireline		No
16:30	18:45	2.25	12.75	PERFORATING	No	Plug and perforate Stage 8 of 50		No
18:45	01:45	7.00	19.75	SIMOPS	No	SimOps		No
01:45	02:15	0.50	20.25	SWAP TO FRAC	No	Swap to Frac		No
02:15	05:00	2.75	23.00	FRAC. JOB	No	Frac Stage 8 of 50		No
05:00	05:15	0.25	23.25	SWAP TO WIRELINE	No	Swap to WL		No
05:15	06:00	0.75	24.00	PERFORATING	No	Plug and perforate Stage 9 of 50		No

## Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

## Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS HALLIBURTON	59	Completion/Workover	4/18/2019	6/1/2019
	OUTLAWS	Completion/Workover	4/20/2019	6/2/2019

## Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	17,872.0	17,874.0	4.38	1.00	4/26/2019	5/30/2019	Stage 8 (Purple Seal Plug) Plug 7

## Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
17:37		17,674.0	17,862.0	4.0	3 1/8	Stage 8

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 4/28/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 194,140	Cum Field Est (Cost) 1,064,905	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP ENG, CLIFF PHILIPS, ; SUPT, MICAH FALGOUT, ; LEAD, GREG ALLGOOD, ; LEAD, JOSH WILLIFORD, ; KRIS SAMFORD, ; CSV, JOE WAYNE DENNIS, ; CSV, MIKE SIMRELL,
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Daily Operations

Operations Summary 0 EHS Issues; 0 NPT; 4 well zipper frac with University Lands 10 36-01 02HA, 07HA, and 08HK. 2 stages frac'd on well: 9 - 10 of 50 and perf'd 2 stages, 9 - 10 of 50; Frac'd 8 stages on pad in 24 hrs.
Planned Operations Zipper frac ops

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	08:00	2.00	2.00	PERFORATING	No	Plug and perforate Stage 9 of 50 Shot last gun and got hung up at 17,457" WLM, pumped various rates from 4 BPM @ 4400 PSI to 18 BPM @ 5100 PSI, doing hard shut downs pulling up to 3650 LBS LT, tools started moving and continue out of hole pulling 2900 to 2750 LBS LT		No
08:00	13:45	5.75	7.75	SIMOPS	No	SimOps		No
13:45	14:00	0.25	8.00	SWAP TO FRAC	No	Swap to Frac		No
14:00	16:30	2.50	10.50	FRAC. JOB	No	Frac stage 9 of 50		No
16:30	16:45	0.25	10.75	SWAP TO WIRELINE	No	Swap to WL		No
16:45	18:15	1.50	12.25	PERFORATING	No	Plug and perforate Stage 10 of 50		No
18:15	01:30	7.25	19.50	SIMOPS	No	SimOps		No
01:30	02:00	0.50	20.00	SWAP TO FRAC	No	Swap to Frac		No
02:00	04:30	2.50	22.50	FRAC. JOB	No	Frac stage 10 of 50		No
04:30	06:00	1.50	24.00	STANDBY	No	Standby due QES Wireline stuck at 745"WLM on the University Lands 10 36-01 02HA		No

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS	59	Completion/Workover	4/18/2019	6/1/2019
HALLIBURTON	OUTLAWS	Completion/Workover	4/20/2019	6/2/2019

Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	17,663.0	17,665.0	4.38	1.00	4/27/2019	5/30/2019	Stage 9 (Purple Seal Plug) Plug 8
FRAC PLUG	17,455.0	17,457.0	4.38	1.00	4/27/2019	5/30/2019	Stage 10 (Purple Seal Plug) Plug 9

Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
18:04		17,257.0	17,445.0	4.0	3 1/8	Stage 10
06:02		17,465.0	17,654.0	4.0	3 1/8	Stage 9

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 4/29/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 115,273	Cum Field Est (Cost) 1,180,178	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP ENG, CLIFF PHILIPS, ; SUPT, MICAH FALGOUT, ; LEAD, GREG ALLGOOD, ; LEAD, JOSH WILLIFORD, ; KRIS SAMFORD, ; CSV, JOE WAYNE DENNIS, ; CSV, MIKE SIMRELL,
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Daily Operations

Operations Summary 0 EHS Issues; 0 NPT; 4 well zipper frac with University Lands 10 36-01 02HA, 07HA, and 08HK. 1 stage frac'd on well: 11 of 50 and perf'd 2 stages, 11 -12 of 50; Frac'd 7 stages on pad in 24 hrs.
Planned Operations Zipper frac ops

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	12:30	6.50	6.50	STANDBY	No	Standby due QES Wireline stuck at 745'WLM on the University Lands 10 36-01 02HA		No
12:30	15:00	2.50	9.00	SIMOPS	No	Simops		No
15:00	15:15	0.25	9.25	SWAP TO WIRELINE	No	Swap to wireline		No
15:15	18:00	2.75	12.00	PERFORATING	No	Plug and perforate stage 11 of 50		No
18:00	18:15	0.25	12.25	SWAP TO FRAC	No	Swap to Frac		No
18:15	20:30	2.25	14.50	FRAC. JOB	No	Frac stage 11 of 50		No
20:30	00:15	3.75	18.25	SIMOPS	No	SimOps		No
00:15	00:30	0.25	18.50	SWAP TO WIRELINE	No	Swap to WL		No
00:30	02:30	2.00	20.50	PERFORATING	No	Plug and perforate stage 12 of 50		No
02:30	05:00	2.50	23.00	SIMOPS	No	SimOps		No
05:00	05:30	0.50	23.50	SWAP TO FRAC	No	Swap to Frac		No
05:30	06:00	0.50	24.00	FRAC. JOB	No	Frac stage 12 of 50		No

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS	59	Completion/Workover	4/18/2019	6/1/2019
HALLIBURTON	OUTLAWS	Completion/Workover	4/20/2019	6/2/2019

Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	17,246.0	17,248.0	4.38	1.00	4/28/2019	5/30/2019	Stage 11 (HES Plug) Plug 10
FRAC PLUG	17,038.0	17,040.0	4.38	1.00	4/29/2019	5/30/2019	Stage 12 (HES Plug) Plug 11

Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
01:14		16,840.0	17,028.0	4.0	3 1/8	Stage 12
16:42		17,048.0	17,237.0	4.0	3 1/8	Stage 11

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 4/30/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 192,979	Cum Field Est (Cost) 1,373,157	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP ENG, CLIFF PHILIPS, ; SUPT, MICAH FALGOUT, ; LEAD, GREG ALLGOOD, ; LEAD, JOSH WILLIFORD, ; KRIS SAMFORD, ; CSV, JOE WAYNE DENNIS,
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Daily Operations

Operations Summary 0 EHS Issues; 0 NPT; 4 well zipper frac with University Lands 10 36-01 02HA, 07HA, and 08HK. 2 stage frac'd on well: 12 - 13 of 50 and perf'd 2 stages, 13 -14 of 50; Frac'd 8 stages on pad in 24 hrs.
Planned Operations Zipper frac ops

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	07:45	1.75	1.75	FRAC. JOB	No	Frac stage 12 of 50		No
07:45	09:30	1.75	3.50	SIMOPS	No	SimOps		No
09:30	09:45	0.25	3.75	SWAP TO WIRELINE	No	Swap to wireline		No
09:45	11:45	2.00	5.75	PERFORATING	No	Plug and perforate stage 13 of 50		No
11:45	16:45	5.00	10.75	SIMOPS	No	Simops		No
16:45	17:00	0.25	11.00	SWAP TO FRAC	No	Swap to Frac		No
17:00	19:30	2.50	13.50	FRAC. JOB	No	Frac stage 13 of 50		No
19:30	19:45	0.25	13.75	SWAP TO WIRELINE	No	Swap to WL		No
19:45	21:30	1.75	15.50	PERFORATING	No	Plug and perforate stage 14 of 50		No
21:30	03:30	6.00	21.50	SIMOPS	No	Simops		No
03:30	03:45	0.25	21.75	SWAP TO FRAC	No	Swap to Frac		No
03:45	06:00	2.25	24.00	FRAC. JOB	No	Frac stage 14 of 50		No

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS	59	Completion/Workover	4/18/2019	6/1/2019
HALLIBURTON	OUTLAWS	Completion/Workover	4/20/2019	6/2/2019

Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	16,829.0	16,831.0	4.38	1.00	4/29/2019	5/30/2019	Stage 13 (Purple Seal Plug) Plug 12
FRAC PLUG	16,621.0	16,623.0	4.38	1.00	4/29/2019	5/30/2019	Stage 14 (HES Plug Plug) Plug 13

Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
20:29		16,423.0	16,611.0	4.0	3 1/8	Stage 14
10:42		16,631.0	16,820.0	4.0	3 1/8	Stage 13

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 5/1/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 292,161	Cum Field Est (Cost) 1,665,318	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP ENG, CLIFF PHILIPS, ; SUPT, MICAH FALGOUT, ; LEAD, GREG ALLGOOD, ; LEAD, JOSH WILLIFORD, ; KRIS SAMFORD, ; CSV, JOHN LONG, ; CSV, JOE WAYNE DENNIS, ; CSV, JAMES HAYES,
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Daily Operations

Operations Summary 0 EHS Issues; 0 NPT; 4 well zipper frac with University Lands 10 36-01 02HA, 07HA, and 08HK. 3 stages frac'd on well: 14 - 16 of 50 and perf'd 3 stages, 15 - 17 of 50; Frac'd 9 stages on pad in 24 hrs.
Planned Operations Zipper frac ops

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	06:15	0.25	0.25	FRAC. JOB	No	Frac stage 14 of 50		No
06:15	06:30	0.25	0.50	SWAP TO WIRELINE	No	Swap to wireline		No
06:30	08:15	1.75	2.25	PERFORATING	No	Plug and perforate stage 15 of 50		No
08:15	14:15	6.00	8.25	SIMOPS	No	Simops		No
14:15	14:30	0.25	8.50	SWAP TO FRAC	No	Swap to frac		No
14:30	16:45	2.25	10.75	FRAC. JOB	No	Frac stage 15 of 50		No
16:45	17:00	0.25	11.00	SWAP TO WIRELINE	No	Swap to wireline		No
17:00	19:00	2.00	13.00	PERFORATING	No	Plug and perforate stage 16 of 50		No
19:00	01:00	6.00	19.00	SIMOPS	No	Simops		No
01:00	01:15	0.25	19.25	SWAP TO FRAC	No	Swap to frac		No
01:15	03:45	2.50	21.75	FRAC. JOB	No	Frac stage 16 of 50		No
03:45	04:00	0.25	22.00	SWAP TO WIRELINE	No	Swap to wireline		No
04:00	06:00	2.00	24.00	PERFORATING	No	Plug and perforate stage 17 of 50		No

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS	59	Completion/Workover	4/18/2019	6/1/2019
HALLIBURTON	OUTLAWS	Completion/Workover	4/20/2019	6/2/2019

Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	16,412.0	16,414.0	4.38	1.00	4/30/2019	5/30/2019	Stage 15 (Purple Seal Plug) Plug 14
FRAC PLUG	16,204.0	16,206.0	4.38	1.00	4/30/2019	5/30/2019	Stage 16 (Purple Seal Plug) Plug 15
FRAC PLUG	15,995.0	15,997.0	4.38	1.00	5/1/2019	5/30/2019	Stage 17 (Purple Seal Plug) Plug 16

Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
04:46		15,797.0	15,986.0	4.0	3 1/8	Stage 17
18:08		16,006.0	16,194.0	4.0	3 1/8	Stage 16
07:10		16,214.0	16,403.0	4.0	3 1/8	Stage 15

## SABLE PERMIAN RESOURCES, LLC

### Daily Completion Partner Report

Report Date	5/2/2019
AFE #	1550650
Total AFE	4,983,813

**UNIVERSITY LANDS 10 36-01 03HK**  
**WELL NO. 282**

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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## Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 191,275	Cum Field Est (Cost) 1,856,593	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

## Daily Contacts

**Contacts**  
COMP ENG, CORLEY WALTERS ; COMP ENG, DOUG BOLINGBROKE ; COMP ENG, CLIFF PHILIPS ; SUPT, MICAH FALGOUT ; LEAD, MIKE MILLER ; LEAD, WILLIAM TALLEY ; KRIS SAMFORD ; CSV, JOHN LONG ; CSV, JOE WAYNE DENNIS ; CSV, JAMES HAYES,

## Daily Operations

Operations Summary
0 EHS Issue; 0 HRS NPT; 4 well zipper frac with University Lands 10 36-01 02HA, 03HK, 07HA and 08HK. 2 stages frac'd on well: 17 - 18 of 50 and perf'd 2 stages, 18 - 19 of 50; Frac'd 9 stages on pad in 24 hrs.
Planned Operations
Zipper frac ops

## Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	12:00	6.00	6.00	SIMOPS	No	SimOps		No
12:00	12:15	0.25	6.25	SWAP TO FRAC	No	Swap to Frac		No
12:15	14:30	2.25	8.50	FRAC. JOB	No	Frac Stage 17 of 50		No
14:30	14:45	0.25	8.75	SWAP TO WIRELINE	No	Swap to WL		No
14:45	16:30	1.75	10.50	PERFORATING	No	Plug and Perforate Stage 18 of 50		No
16:30	23:15	6.75	17.25	SIMOPS	No	SimOps		No
23:15	23:30	0.25	17.50	SWAP TO FRAC	No	Swap to Frac		No
23:30	02:00	2.50	20.00	FRAC. JOB	No	Frac Stage 18 of 50		No
02:00	02:15	0.25	20.25	SWAP TO WIRELINE	No	Swap to WL		No
02:15	04:00	1.75	22.00	PERFORATING	No	Plug and Perforate Stage 19 of 50		No
04:00	06:00	2.00	24.00	SIMOPS	No	SimOps		No

## Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

## Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS	59	Completion/Workover	4/18/2019	6/1/2019
HALLIBURTON	OUTLAWS	Completion/Workover	4/20/2019	6/2/2019

## Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	15,787.0	15,789.0	4.38	1.00	5/1/2019	5/30/2019	Stage 18 (Purple Seal Plug) Plug 17
FRAC PLUG	15,578.0	15,580.0	4.38	1.00	5/2/2019	5/30/2019	Stage 19 (Purple Seal Plug) Plug 18

## Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
02:58		15,380.0	15,568.0	4.0	3 1/8	Stage 19
15:46		15,589.0	15,776.0	4.0	3 1/8	Stage 18

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 5/3/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 196,233	Cum Field Est (Cost) 2,052,827	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP ENG, CLIFF PHILIPS, ; SUPT, MICAH FALGOUT, ; LEAD, MIKE MILLER, ; LEAD, WILLIAM TALLEY, ; KRIS SAMFORD, ; CSV, JOHN LONG, ; CSV, JOE WAYNE DENNIS, ; CSV, JAMES HAYES,
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Daily Operations

Operations Summary 0 EHS Issue, 5.50 HRS NPT; 4 well zipper frac with University Lands 10 36-01 02HA, 07HA and 08HK. 2 stages frac'd on well: 19 - 20 of 50 and perf'd 2 stages, 20 - 21 of 50; Frac'd 8 stages on pad in 24 hrs.  NPT 5.50 hrs - QES WL, on stage 20 plug depth, no indication of plug setting. Reset shooting panel, try shooting again, No indication. PU to 1st shot depth and pump on BHA, no pressure increase to indicate plug set or ball seat. Pump back down to 3' past setting depth. PU to setting depth and try to shoot plug again, no indication. POOH @ 75FPM. RBIH to plug and Perforate. Miss-fire on 4th gun, 9 guns fired. 36 holes.  Planned Operations Zipper frac ops
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Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	09:30	3.50	3.50	SIMOPS	No	SimOps		No
09:30	09:45	0.25	3.75	SWAP TO FRAC	No	Swap to Frac		No
09:45	12:00	2.25	6.00	FRAC. JOB	No	Frac Stage 19 of 50		No
12:00	12:15	0.25	6.25	SWAP TO WIRELINE	No	Swap to WL		No
12:15	13:00	0.75	7.00	PERFORATING	No	Plug and Perforate Stage 20 of 50		No
13:00	17:15	4.25	11.25	DOWNTIME	No	Once on stage 20 plug depth, no indication of plug setting. Reset shooting panel, try shooting again, No indication. PU to 1st shot depth and pump on BHA, no pressure increase to indicate plug set or ball seat. Pump back down to 3' past setting depth. PU to setting depth and try to shoot plug again, no indication. POOH @ 75FPM		Yes
17:15	17:30	0.25	11.50	DOWNTIME	No	Swap out BHA.		Yes
17:30	18:30	1.00	12.50	DOWNTIME	No	RBIH to Plug and Perf Stage 20 of 50		Yes
18:30	19:30	1.00	13.50	PERFORATING	No	Plug and Perforate Stage 20 of 50 Note: Miss-fire on 4th gun, 9 guns fired. 36 holes.		No
19:30	21:30	2.00	15.50	SIMOPS	No	SimOps		No
21:30	21:45	0.25	15.75	SWAP TO FRAC	No	Swap to Frac		No
21:45	00:15	2.50	18.25	FRAC. JOB	No	Frac Stage 20 of 50		No
00:15	01:30	1.25	19.50	SIMOPS	No	SimOps		No
01:30	02:15	0.75	20.25	GENERAL OPERATIONS	No	WL re-head		No
02:15	04:00	1.75	22.00	PERFORATING	No	Plug and Perforate Stage 21 of 50		No
04:00	06:00	2.00	24.00	SIMOPS	No	SimOps		No

NPT

Type	Subtype	Des	Start Date	End Date	Failed Item	Accountable Party	Dur (Net) (hr)
DOWNHOLE EQUIPMENT	WIRELINE	No Indication of plug setting	5/2/2019 13:00	5/2/2019 18:30		QES WIRELINE LLC	5.50

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS	59	Completion/Workover	4/18/2019	6/1/2019
HALLIBURTON	OUTLAWS	Completion/Workover	4/20/2019	6/2/2019

Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	15,370.0	15,372.0	4.38	1.00	5/2/2019	5/30/2019	Stage 20 (Purple Seal Plug) Plug 19
FRAC PLUG	15,161.0	15,163.0	4.38	1.00	5/3/2019	5/30/2019	Stage 21 (Purple Seal Plug) Plug 20

Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
03:06		14,963.0	15,152.0	4.0	3 1/8	Stage 21
18:26		15,172.0	15,358.0	4.0	3 1/8	Stage 20

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 5/4/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 166,428	Cum Field Est (Cost) 2,219,254	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP ENG, CLIFF PHILIPS, ; SUPT, MICAH FALGOUT, ; LEAD, MIKE MILLER, ; LEAD, WILLIAM TALLEY, ; KRIS SAMFORD, ; CSV, JOHN LONG, ; CSV, JOE WAYNE DENNIS, ; CSV, JAMES HAYES,
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Daily Operations

Operations Summary 0 EHS Issue; 3.00 HRS NPT; 4 well zipper frac with University Lands 10 36-01 02HA, 07HA and 08HK. 2 stages frac'd on well: 21 - 22 of 50 and perf'd 2 stages, 22 - 23 of 50; Frac'd 8 stages on pad in 24 hrs.  NPT: 0.50 hrs - HES - Swap out two pumps and change out crush caps on a 3rd pump. NPT: 2.50 hrs - QES- Stage 22, After 3rd shot, only reading top 4 shots. Adjusted offsets and shot the other 4 guns. 7 total guns shot. POOH. PU another string to go back in for the last 3 shots.
Planned Operations Zipper frac ops

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	09:00	3.00	3.00	SIMOPS	No	SimOps		No
09:00	09:30	0.50	3.50	DOWNTIME	No	HES - Swap out two pumps and change out 2 crush caps on third		Yes
09:30	09:45	0.25	3.75	SWAP TO FRAC	No	Swap to Frac		No
09:45	12:00	2.25	6.00	FRAC. JOB	No	Frac Stage 21 of 50		No
12:00	12:15	0.25	6.25	SWAP TO WIRELINE	No	Swap to WL		No
12:15	13:15	1.00	7.25	PERFORATING	No	Plug and Perf stage 22 of 50 Good indication Plug set. After 3rd shot, only reading top 4 shots. Adjusted offsets and shot the other 4 guns. 7 guns shot. POOH. PU another string to go back in for the last 3 shots.		No
13:15	14:15	1.00	8.25	DOWNTIME	No	POOH with 3 misfired guns,		Yes
14:15	15:45	1.50	9.75	DOWNTIME	No	RBIH to finish shooting top three shots for stage 22.		Yes
15:45	16:45	1.00	10.75	PERFORATING	No	All shots appear to have fired, POOH.		No
16:45	21:30	4.75	15.50	SIMOPS	No	SimOps		No
21:30	22:00	0.50	16.00	SWAP TO FRAC	No	Swap to Frac		No
22:00	00:45	2.75	18.75	FRAC. JOB	No	Frac Stage 22 of 50		No
00:45	01:00	0.25	19.00	SWAP TO WIRELINE	No	Swap to WL		No
01:00	02:30	1.50	20.50	PERFORATING	No	Plug and Perforate Stage 23 of 50		No
02:30	06:00	3.50	24.00	SIMOPS	No	SimOps		No

NPT

Type	Subtype	Des	Start Date	End Date	Failed Item	Accountable Party	Dur (Net) (hr)
SURFACE EQUIPMENT	FRAC PUMPS	Swap out pumps and Maintenance	5/3/2019 09:00	5/3/2019 09:30		HALLIBURTON	0.50
DOWNHOLE EQUIPMENT	WIRELINE	3 misfired gun on stage 22	5/3/2019 13:15	5/3/2019 15:45		QES WIRELINE LLC	2.50

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS	59	Completion/Workover	4/18/2019	6/1/2019
HALLIBURTON	OUTLAWS	Completion/Workover	4/20/2019	6/2/2019

Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	14,953.0	14,955.0	4.38	1.00	5/3/2019	5/30/2019	Stage 22 (Purple Seal Plug) Plug 21
FRAC PLUG	14,744.0	14,746.0	4.38	1.00	5/4/2019	5/30/2019	Stage 23 (Purple Seal Plug) Plug 22

Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
01:46		14,546.0	14,735.0	4.0	3 1/8	Stage 23
13:01		14,755.0	14,942.0	4.0	3 1/8	Stage 22



SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 5/5/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 186,270	Cum Field Est (Cost) 2,405,524	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP ENG, CLIFF PHILIPS, ; SUPT, MICAH FALGOUT, ; LEAD, MIKE MILLER, ; LEAD, WILLIAM TALLEY, ; KRIS SAMFORD, ; CSV, JOHN LONG, ; CSV, JOE WAYNE DENNIS, ; CSV, JAMES HAYES,
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Daily Operations

Operations Summary 0 EHS Issue; 0 HRS NPT; 4 well zipper frac with University Lands 10 36-01 02HA, 07HA and 08HK. 2 stages frac'd on well: 23 - 24 of 50 and perf'd 2 stages, 24 - 25 of 50; Frac'd 8 stages on pad in 24 hrs.
Planned Operations Zipper frac ops

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unsched Type	NPT
06:00	11:00	5.00	5.00	SIMOPS	No	SimOps		No
11:00	11:15	0.25	5.25	SWAP TO FRAC	No	Swap to Frac		No
11:15	13:30	2.25	7.50	FRAC. JOB	No	Frac stage 23 of 50		No
13:30	13:45	0.25	7.75	SWAP TO WIRELINE	No	Swap to WL		No
13:45	15:15	1.50	9.25	PERFORATING	No	Plug nad Perf Stage 24 of 50		No
15:15	22:30	7.25	16.50	SIMOPS	No	SimOps		No
22:30	22:45	0.25	16.75	SWAP TO FRAC	No	Swap to Frac		No
22:45	01:15	2.50	19.25	FRAC. JOB	No	Frac stage 24 of 50		No
01:15	01:30	0.25	19.50	SWAP TO WIRELINE	No	Swap to WL		No
01:30	03:00	1.50	21.00	PERFORATING	No	Plug nad Perf Stage 25 of 50		No
03:00	06:00	3.00	24.00	SIMOPS	No	SimOps		No

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS HALLIBURTON	59 OUTLAWS	Completion/Workover Completion/Workover	4/18/2019 4/20/2019	6/1/2019 6/2/2019

Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	14,536.0	14,538.0	4.38	1.00	5/4/2019	5/30/2019	Stage 24 (Purple Seal Plug) Plug 23
FRAC PLUG	14,327.0	14,329.0	4.38	1.00	5/5/2019	5/30/2019	Stage 25 (Purple Seal Plug) Plug 24

Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
02:06		14,129.0	14,318.0	4.0	3 1/8	Stage 25
14:32		14,338.0	14,525.0	4.0	3 1/8	Stage 24

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 5/6/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 185,461	Cum Field Est (Cost) 2,590,985	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP ENG, CLIFF PHILIPS, ; SUPT, MICAH FALGOUT, ; LEAD, MIKE MILLER, ; LEAD, WILLIAM TALLEY, ; KRIS SAMFORD, ; CSV, JOHN LONG, ; CSV, JOE WAYNE DENNIS, ; CSV, JAMES HAYES,
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Daily Operations

Operations Summary 0 EHS Issue; 3 HRS NPT; 4 well zipper frac with University Lands 10 36-01 02HA, 07HA and 08HK. 2 stages frac'd on well: 25 - 26 of 50 and perf'd 2 stages, 26 - 27 of 50; Frac'd 7 stages on pad in 24 hrs.  NPT: HES - 3.0 hrs - preformed pump maintenance on 6 pumps.
Planned Operations Zipper frac ops

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	10:15	4.25	4.25	SIMOPS	No	SimOps		No
10:15	13:15	3.00	7.25	DOWNTIME	No	HES - Performing Maintenance on 6 pumps.		Yes
13:15	13:30	0.25	7.50	SWAP TO FRAC	No	Swap to Frac		No
13:30	15:45	2.25	9.75	FRAC. JOB	No	Frac Stage 25 of 50		No
15:45	16:00	0.25	10.00	SWAP TO WIRELINE	No	Swap to WL		No
16:00	17:45	1.75	11.75	PERFORATING	No	Plug and Perf Stage 26 of 50		No
17:45	01:45	8.00	19.75	SIMOPS	No	SimOps		No
01:45	02:00	0.25	20.00	SWAP TO FRAC	No	Swap to Frac		No
02:00	04:15	2.25	22.25	FRAC. JOB	No	Frac Stage 26 of 50		No
04:15	04:30	0.25	22.50	SWAP TO WIRELINE	No	Swap to WL		No
04:30	05:45	1.25	23.75	PERFORATING	No	Plug and Perf Stage 27 of 50		No
05:45	06:00	0.25	24.00	SIMOPS	No	SimOps		No

NPT

Type	Subtype	Des	Start Date	End Date	Failed Item	Accountable Party	Dur (Net) (hr)
SURFACE EQUIPMENT	FRAC PUMPS	Maintenance on 6 pumps prior to starting frac stage	5/5/2019 10:15	5/5/2019 13:15		HALLIBURTON	3.00

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS	59	Completion/Workover	4/18/2019	6/1/2019
HALLIBURTON	OUTLAWS	Completion/Workover	4/20/2019	6/2/2019

Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	14,119.0	14,121.0	4.38	1.00	5/5/2019	5/30/2019	Stage 26 (Purple Seal Plug) Plug 25
FRAC PLUG	13,910.0	13,912.0	4.38	1.00	5/6/2019	5/30/2019	Stage 27 (Purple Seal Plug) Plug 26

Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
05:11		13,712.0	13,902.0	4.0	3 1/8	Stage 27
16:54		13,921.0	14,108.0	4.0	3 1/8	Stage 26

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 5/7/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 184,267	Cum Field Est (Cost) 2,775,253	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP ENG, CLIFF PHILIPS, ; SUPT, MICAH FALGOUT, ; LEAD, MIKE MILLER, ; LEAD, WILLIAM TALLEY, ; KRIS SAMFORD, ; CSV, JOHN LONG, ; CSV, JOE WAYNE DENNIS, ; CSV, JAMES HAYES,
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Daily Operations

Operations Summary 0 EHS Issue; 0 HRS NPT; 4 well zipper frac with University Lands 10 36-01 02HA, 07HA and 08HK. 2 stages frac'd on well: 27 - 28 of 50 and perf'd 2 stages, 28 - 29 of 50; Frac'd 9 stages on pad in 24 hrs.
Planned Operations Zipper frac ops

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	12:45	6.75	6.75	SIMOPS	No	SimOps		No
12:45	13:00	0.25	7.00	SWAP TO FRAC	No	Swap to Frac		No
13:00	15:15	2.25	9.25	FRAC. JOB	No	Frac Stage 27 of 50		No
15:15	15:30	0.25	9.50	SWAP TO WIRELINE	No	Swap to WL		No
15:30	17:00	1.50	11.00	PERFORATING	No	Plug and Perf Stage 28 of 50		No
17:00	23:45	6.75	17.75	SIMOPS	No	SimOps		No
23:45	00:15	0.50	18.25	SWAP TO FRAC	No	Swap to Frac		No
00:15	02:30	2.25	20.50	FRAC. JOB	No	Frac Stage 28 of 50		No
02:30	02:45	0.25	20.75	SWAP TO WIRELINE	No	Swap to WL		No
02:45	04:15	1.50	22.25	PERFORATING	No	Plug and Perf Stage 29 of 50		No
04:15	06:00	1.75	24.00	SIMOPS	No	SimOps		No

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS	59	Completion/Workover	4/18/2019	6/1/2019
HALLIBURTON	OUTLAWS	Completion/Workover	4/20/2019	6/2/2019

Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	13,702.0	13,705.0	4.38	1.00	5/6/2019	5/30/2019	Stage 28 (Purple Seal Plug) Plug 27
FRAC PLUG	13,493.0	13,495.0	4.38	1.00	5/7/2019	5/30/2019	Stage 29 (Purple Seal Plug) Plug 28

Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
03:31		13,295.0	13,484.0	4.0	3 1/8	Stage 29
16:15		13,504.0	13,689.0	4.0	3 1/8	Stage 28

## SABLE PERMIAN RESOURCES, LLC

### Daily Completion Partner Report

Report Date	5/8/2019
AFE #	1550650
Total AFE	4,983,813

**UNIVERSITY LANDS 10 36-01 03HK**  
**WELL NO. 282**

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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## Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 182,442	Cum Field Est (Cost) 2,957,694	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

## Daily Contacts

COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP ENG, CLIFF PHILIPS, ; COMP SUPT, CHRIS COBBS, ; LEAD, MIKE MILLER, ; LEAD, WILLIAM TALLEY, ; CSV, JOHN LONG, ; CSV, KEVAN FOWLER, ; CSV, CASEY MYERS,

## Daily Operations

Operations Summary  
0 EHS Issue; 0 HRS NPT; 4 well zipper frac with University Lands 10 36-01 02HA, University Lands 10 36-01 07HA and University Lands 10 36-01 08HK. 2 stages frac'd on well: 29 - 30 of 50 and perf'd 2 stages, 30 - 31 of 50; Frac'd 8 stages on pad in 24 hrs.

Planned Operations	
Zipper frac ops	

## Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	10:30	4.50	4.50	SIMOPS	No	SimOps		No
10:30	10:45	0.25	4.75	SWAP TO FRAC	No	Swap to Frac		No
10:45	13:15	2.50	7.25	FRAC. JOB	No	Frac Stage 29 of 50		No
13:15	13:30	0.25	7.50	SWAP TO WIRELINE	No	Swap to WL		No
13:30	15:00	1.50	9.00	PERFORATING	No	Plug and perf stage 30 of 50		No
15:00	22:30	7.50	16.50	SIMOPS	No	SimOps		No
22:30	22:45	0.25	16.75	SWAP TO FRAC	No	Swap to Frac		No
22:45	01:00	2.25	19.00	FRAC. JOB	No	Frac Stage 30 of 50		No
01:00	01:15	0.25	19.25	SWAP TO WIRELINE	No	Swap to WL		No
01:15	02:30	1.25	20.50	PERFORATING	No	Plug and perf stage 31 of 50		No
02:30	06:00	3.50	24.00	SIMOPS	No	SimOps		No

## Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

## Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS HALLIBURTON	59	Completion/Workover	4/18/2019	6/1/2019
	OUTLAWS	Completion/Workover	4/20/2019	6/2/2019

### Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	13,285.0	13,287.0	4.38	1.00	5/7/2019	5/29/2019	Stage 30 (Purple Seal Plug) Plug 29
FRAC PLUG	13,076.0	13,078.0	4.38	1.00	5/8/2019	5/29/2019	Stage 31 (Purple Seal Plug) Plug 30

## Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
01:54		12,878.0	13,067.0	4.0	3 1/8	Stage 31
13:56		13,087.0	13,274.0	4.0	3 1/8	Stage 30

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 5/9/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 192,298	Cum Field Est (Cost) 3,149,992	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP ENG, CLIFF PHILIPS, ; COMP SUPT, CHRIS COBBS, ; LEAD, MIKE MILLER, ; LEAD, WILLIAM TALLEY, ; CSV, JOHN LONG, ; CSV, KEVAN FOWLER, ; CSV, BRITT ESPINOZA,
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Daily Operations

Operations Summary 0 EHS Issue; 0 HRS NPT; 4 well zipper frac with University Lands 10 36-01 02HA, University Lands 10 36-01 07HA and University Lands 10 36-01 08HK. 2 stages frac'd on well: 31 - 32 of 50 and perf'd 2 stages, 32 - 33 of 50; Frac'd 9 stages on pad in 24 hrs.
Planned Operations Zipper frac ops

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	10:15	4.25	4.25	SIMOPS	No	SimOps		No
10:15	10:30	0.25	4.50	SWAP TO FRAC	No	Swap to Frac		No
10:30	12:45	2.25	6.75	FRAC. JOB	No	Frac Stage 31 of 50		No
12:45	13:00	0.25	7.00	SWAP TO WIRELINE	No	Swap to WL		No
13:00	14:30	1.50	8.50	PERFORATING	No	Plug and perf stage 32 of 50		No
14:30	20:45	6.25	14.75	SIMOPS	No	SimOps		No
20:45	21:00	0.25	15.00	SWAP TO FRAC	No	Swap to Frac		No
21:00	23:30	2.50	17.50	FRAC. JOB	No	Frac Stage 32 of 50		No
23:30	23:45	0.25	17.75	SWAP TO WIRELINE	No	Swap to WL		No
23:45	01:15	1.50	19.25	PERFORATING	No	Plug and perf stage 33 of 50		No
01:15	06:00	4.75	24.00	SIMOPS	No	SimOps		No

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS HALLIBURTON	59 OUTLAWS	Completion/Workover Completion/Workover	4/18/2019 4/20/2019	6/1/2019 6/2/2019

Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	12,868.0	12,870.0	4.38	1.00	5/8/2019	5/29/2019	Stage 32 (Purple Seal Plug) Plug 31
FRAC PLUG	12,657.0	12,659.0	4.38	1.00	5/9/2019	5/29/2019	Stage 33 (Purple Seal Plug) Plug 32

Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
00:35		12,461.0	12,648.0	4.0	3 1/8	Stage 33
13:39		12,670.0	12,858.0	4.0	3 1/8	Stage 32

SABLE PERMIAN RESOURCES, LLC

Daily Completion Partner Report

Report Date5/10/2019

AFE #1550650

Total AFE4,983,813

UNIVERSITY LANDS 10 36-01 03HK

WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 201,186	Cum Field Est (Cost) 3,351,178	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts  
COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP ENG, CLIFF PHILIPS, ; COMP SUPT, CHRIS COBBS, ; LEAD, MIKE MILLER, ; LEAD, WILLIAM TALLEY, ; CSV, JOHN LONG, ; CSV, KEVAN FOWLER, ; CSV, BRITT ESPINOZA,

Daily Operations

Operations Summary  
0 EHS Issue; 0 HRS NPT; 4 well zipper frac with University Lands 10 36-01 02HA, University Lands 10 36-01 07HA and University Lands 10 36-01 08HK. 2 stages frac'd on well: 33 - 34 of 50 and perf'd 2 stages, 34 - 35 of 50; Frac'd 8 stages on pad in 24 hrs.

Planned Operations  
Zipper frac ops

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	08:00	2.00	2.00	SIMOPS	No	SimOps		No
08:00	08:15	0.25	2.25	SWAP TO FRAC	No	Swap to Frac		No
08:15	10:45	2.50	4.75	FRAC. JOB	No	Frac Stage 33 of 50		No
10:45	11:00	0.25	5.00	SWAP TO WIRELINE	No	Swap to WL		No
11:00	12:15	1.25	6.25	PERFORATING	No	Plug and Perf Stage 34 of 50		No
12:15	18:15	6.00	12.25	SIMOPS	No	SimOps		No
18:15	18:30	0.25	12.50	SWAP TO FRAC	No	Swap to Frac		No
18:30	21:00	2.50	15.00	FRAC. JOB	No	Frac Stage 34 of 50		No
21:00	21:15	0.25	15.25	SWAP TO WIRELINE	No	Swap to WL		No
21:15	22:30	1.25	16.50	PERFORATING	No	Plug and Perf Stage 35 of 50		No
22:30	06:00	7.50	24.00	SIMOPS	No	SimOps		No

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS HALLIBURTON	59 OUTLAWS	Completion/Workover Completion/Workover	4/18/2019 4/20/2019	6/1/2019 6/2/2019

Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	12,451.0	12,453.0	4.38	1.00	5/9/2019	5/29/2019	Stage 34 (Purple Seal Plug) Plug 33
FRAC PLUG	12,242.0	12,244.0	4.38	1.00	5/9/2019	5/29/2019	Stage 35 (Purple Seal Plug) Plug 34

Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
21:56		12,044.0	12,233.0	4.0	3 1/8	Stage 35
11:30		12,259.0	12,440.0	4.0	3 1/8	Stage 34

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 5/11/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 185,512	Cum Field Est (Cost) 3,536,690	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP SUPT, CHRIS COBBS, ; LEAD, MIKE MILLER, ; LEAD, WILLIAM TALLEY, ; CSV, JOHN LONG, ; CSV, KEVAN FOWLER, ; CSV, BRITT ESPINOZA,
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Daily Operations

Operations Summary 0 EHS Issue; 0 HRS NPT; 4 well zipper frac with University Lands 10 36-01 02HA, University Lands 10 36-01 07HA and University Lands 10 36-01 08HK. 2 stages frac'd on well: 35 - 36 of 50 and perf'd 2 stages, 36 - 37 of 50; Frac'd 7 stages on pad in 24 hrs.
Planned Operations Zipper frac ops

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unsched Type	NPT
06:00	06:45	0.75	0.75	SIMOPS	No	SimOps		No
06:45	07:00	0.25	1.00	SWAP TO FRAC	No	Swap to Frac		No
07:00	08:00	1.00	2.00	GENERAL OPERATIONS	No	Rig up 2" iron to intermediate section on 08HK to bleed off pressure to tank		No
08:00	10:30	2.50	4.50	FRAC. JOB	No	Frac Stage 35 of 50		No
10:30	10:45	0.25	4.75	SWAP TO WIRELINE	No	Swap to WL		No
10:45	12:00	1.25	6.00	PERFORATING	No	Plug and Perf Stage 36 of 50		No
12:00	19:15	7.25	13.25	SIMOPS	No	SimOps		No
19:15	20:15	1.00	14.25	STANDBY	No	Stand by for down time on the 07HA.		No
20:15	21:15	1.00	15.25	SIMOPS	No	SimOps		No
21:15	21:30	0.25	15.50	SWAP TO FRAC	No	Swap to Frac		No
21:30	23:45	2.25	17.75	FRAC. JOB	No	Frac Stage 36 of 50		No
23:45	00:00	0.25	18.00	SWAP TO WIRELINE	No	Swap to WL		No
00:00	01:30	1.50	19.50	PERFORATING	No	Plug and Perf Stage 37 of 50		No
01:30	02:30	1.00	20.50	SIMOPS	No	SimOps		No
02:30	04:30	2.00	22.50	STANDBY	No	Stand by for down time on the 08HA.		No
04:30	06:00	1.50	24.00	SIMOPS	No	SimOps		No

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS HALLIBURTON	59 OUTLAWS	Completion/Workover Completion/Workover	4/18/2019 4/20/2019	6/1/2019 6/2/2019

Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	12,034.0	12,036.0	4.38	1.00	5/10/2019	5/29/2019	Stage 36 (Purple Seal Plug) Plug 35
FRAC PLUG	11,825.0	11,827.0	4.38	1.00	5/11/2019	5/29/2019	Stage 37 (Purple Seal Plug) Plug 36

Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
00:47		11,627.0	11,816.0	4.0	3 1/8	Stage 37
11:06		11,836.0	12,023.0	4.0	3 1/8	Stage 36

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 5/12/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 186,195	Cum Field Est (Cost) 3,722,885	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP SUPT, CHRIS COBBS, ; LEAD, MIKE MILLER, ; LEAD, WILLIAM TALLEY, ; CSV, JOHN LONG, ; CSV, KEVAN FOWLER, ; CSV, BRITT ESPINOZA,
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Daily Operations

Operations Summary 0 EHS Issue; 0 HRS NPT; 4 well zipper frac with University Lands 10 36-01 02HA, University Lands 10 36-01 07HA and University Lands 10 36-01 08HK. 2 stages frac'd on well: 37 - 38 of 50 and perf'd 2 stages, 38 - 39 of 50; Frac'd 9 stages on pad in 24 hrs.
Planned Operations Zipper frac ops

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unsched Type	NPT
06:00	11:00	5.00	5.00	SIMOPS	No	SimOps		No
11:00	11:15	0.25	5.25	SWAP TO FRAC	No	Swap to Frac		No
11:15	13:30	2.25	7.50	FRAC. JOB	No	Frac Stage 37 of 50		No
13:30	13:45	0.25	7.75	SWAP TO WIRELINE	No	Swap to WL		No
13:45	15:00	1.25	9.00	PERFORATING	No	Plug and Perf Stage 38 of 50		No
15:00	22:15	7.25	16.25	SIMOPS	No	SimOps		No
22:15	22:30	0.25	16.50	SWAP TO FRAC	No	Swap to Frac		No
22:30	00:45	2.25	18.75	FRAC. JOB	No	Frac Stage 38 of 50		No
00:45	01:00	0.25	19.00	SWAP TO WIRELINE	No	Swap to WL		No
01:00	02:15	1.25	20.25	PERFORATING	No	Plug and Perf Stage 39 of 50		No
02:15	06:00	3.75	24.00	SIMOPS	No	SimOps		No

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS HALLIBURTON	59 OUTLAWS	Completion/Workover Completion/Workover	4/18/2019 4/20/2019	6/1/2019 6/2/2019

Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	11,617.0	11,619.0	4.38	1.00	5/11/2019	5/29/2019	Stage 38 (Purple Seal Plug) Plug 37
FRAC PLUG	11,408.0	11,410.0	4.38	1.00	5/12/2019	5/29/2019	Stage 39 (Purple Seal Plug) Plug 38

Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
01:38		11,210.0	11,399.0	4.0	3 1/8	Stage 39
14:27		11,418.0	11,606.0	4.0	3 1/8	Stage 38



SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 5/13/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 172,390	Cum Field Est (Cost) 3,895,275	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP SUPT, CHRIS COBBS, ; LEAD, MIKE MILLER, ; LEAD, WILLIAM TALLEY, ; CSV, JOHN LONG, ; CSV, KEVAN FOWLER, ; CSV, BRITT ESPINOZA,
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Daily Operations

Operations Summary 0 EHS Issue; 0.50 HRS NPT; 4 well zipper frac with University Lands 10 36-01 02HA, University Lands 10 36-01 07HA and University Lands 10 36-01 08HK. 2 stages frac'd on well: 39 - 40 of 50 and perf'd 2 stages, 40 - 41 of 50; Frac'd 9 stages on pad in 24 hrs.  NPT: 0.50 Hrs - HES - PM the blender.
Planned Operations Zipper frac ops

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	08:30	2.50	2.50	SIMOPS	No	SimOps		No
08:30	08:45	0.25	2.75	SWAP TO FRAC	No	Swap to Frac		No
08:45	11:00	2.25	5.00	FRAC. JOB	No	Frac Stage 39 of 50		No
11:00	11:15	0.25	5.25	SWAP TO WIRELINE	No	Swap to WL		No
11:15	12:30	1.25	6.50	PERFORATING	No	Plug and Perf Stage 40 of 50		No
12:30	19:30	7.00	13.50	SIMOPS	No	SimOps		No
19:30	19:45	0.25	13.75	SWAP TO FRAC	No	Swap to Frac		No
19:45	20:15	0.50	14.25	DOWNTIME	No	HES - PM the blender.		Yes
20:15	22:30	2.25	16.50	FRAC. JOB	No	Frac Stage 40 of 50		No
22:30	22:45	0.25	16.75	SWAP TO WIRELINE	No	Swap to WL		No
22:45	00:00	1.25	18.00	PERFORATING	No	Plug and Perf Stage 41 of 50		No
00:00	06:00	6.00	24.00	SIMOPS	No	SimOps		No

NPT

Type	Subtype	Des	Start Date	End Date	Failed Item	Accountable Party	Dur (Net) (hr)
SURFACE EQUIPMENT	FRAC BLENDER	HES - PM the blender.	5/12/2019 19:45	5/12/2019 20:15		HALLIBURTON	0.50

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS	59	Completion/Workover	4/18/2019	6/1/2019
HALLIBURTON	OUTLAWS	Completion/Workover	4/20/2019	6/2/2019

Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	11,200.0	11,202.0	4.38	1.00	5/12/2019	5/29/2019	Stage 40 (Purple Seal Plug) Plug 39
FRAC PLUG	10,991.0	10,993.0	4.38	1.00	5/12/2019	5/29/2019	Stage 41 (Purple Seal Plug) Plug 40

Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
23:19		10,793.0	10,982.0	4.0	3 1/8	Stage 41
11:53		11,002.0	11,190.0	4.0	3 1/8	Stage 40

Report Date	5/14/2019
AFE #	1550650
Total AFE	4,983,813

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 188,645	Cum Field Est (Cost) 4,083,919	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Contacts  
COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP SUPT, CHRIS COBBS, ; LEAD, MIKE MILLER, ; LEAD, WILLIAM TALLEY, ; CSV, JOHN LONG, ; CSV, KEVAN FOWLER, ; CSV, BRITT ESPINOZA,

Operations Summary  
0 EHS Issue; 1.25 HRS NPT; 4 well zipper frac with University Lands 10 36-01 02HA, University Lands 10 36-01 07HA and University Lands 10 36-01 08HK. 2 stages frac'd on well: 41 - 42 of 50 and perf'd 2 stages, 42 - 43 of 50; Frac'd 8 stages on pad in 24 hrs.  
NPT: 1.25 hrs Down due to lightning in the area

## Zipper trac ops

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	06:15	0.25	0.25	SWAP TO FRAC	No	Swap to Frac		No
06:15	08:45	2.50	2.75	FRAC. JOB	No	Frac Stage 41 of 50, Cut sand at 1.75ppa 100m sand for 100bbls and brought it back on at 0.50# due to pressure, Cut 100M early and ran extra 40/70. was able to get back to 2.0#ppa before ending stage.		No
08:45	09:00	0.25	3.00	SWAP TO WIRELINE	No	Swap to WL		No
09:00	10:15	1.25	4.25	PERFORATING	No	Plug and Perf Stage 42 of 50		No
10:15	16:30	6.25	10.50	SIMOPS	No	SimOps		No
16:30	16:45	0.25	10.75	SWAP TO FRAC	No	Swap to Frac		No
16:45	19:00	2.25	13.00	FRAC. JOB	No	Frac Stage 42 of 50		No
19:00	20:15	1.25	14.25	DOWNTIME	No	Down due to lightning in the area		Yes
20:15	20:30	0.25	14.50	SWAP TO WIRELINE	No	Swap to WL		No
20:30	21:30	1.00	15.50	PERFORATING	No	Plug and Perf Stage 43 of 50		No
21:30	04:45	7.25	22.75	SIMOPS	No	SimOps		No
04:45	05:00	0.25	23.00	SWAP TO FRAC	No	Swap to Frac		No
05:00	06:00	1.00	24.00	FRAC. JOB	No	Frac Stage 43 of 50		No

Type	Subtype	Des	Start Date	End Date	Failed Item	Accountable Party	Dur (Net) (hr)
OTHER	WEATHER	Down due to lightning in the area	5/13/2019 19:00	5/13/2019 20:15		SABLE PERMIAN RESOURCES OPERATING LLC	1.25

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS	59	Completion/Workover	4/18/2019	6/1/2019
HALLIBURTON	OUTLAWS	Completion/Workover	4/20/2019	6/2/2019

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	10,783.0	10,785.0	4.38	1.00	5/13/2019	5/29/2019	Stage 42 (Purple Seal Plug) Plug 41
FRAC PLUG	10,574.0	10,576.0	4.38	1.00	5/13/2019	5/29/2019	Stage 43 (Purple Seal Plug) Plug 42

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
21:08		10,379.0	10,565.0	4.0	3 1/8	Stage 43
09:32		10,588.0	10,772.0	4.0	3 1/8	Stage 42

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 5/15/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 292,434	Cum Field Est (Cost) 4,376,353	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP SUPT, CHRIS COBBS, ; LEAD, MIKE MILLER, ; LEAD, WILLIAM TALLEY, ; CSV, JOHN LONG, ; CSV, KEVAN FOWLER, ; CSV, BRITT ESPINOZA,
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Daily Operations

Operations Summary 0 EHS Issue; 0 HRS NPT; 4 well zipper frac with University Lands 10 36-01 02HA, University Lands 10 36-01 07HA and University Lands 10 36-01 08HK. 3 stages frac'd on well: 43 - 45 of 50 and perf'd 2 stages, 44 - 45 of 50; Frac'd 8 stages on pad in 24 hrs. On stage 45 WL, Guns 1 and 10 did not shoot. Showed good break. Guns 2 - 9 shot. 8 gun zone.
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Planned Operations Zipper frac ops
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Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	07:15	1.25	1.25	FRAC. JOB	No	Frac Stage 43 of 50		No
07:15	09:00	1.75	3.00	SIMOPS	No	SimOps		No
09:00	09:15	0.25	3.25	SWAP TO WIRELINE	No	Swap to WL		No
09:15	10:15	1.00	4.25	PERFORATING	No	Plug and Perf Stage 44 of 50		No
10:15	18:00	7.75	12.00	SIMOPS	No	SimOps		No
18:00	18:15	0.25	12.25	SWAP TO FRAC	No	Swap to Frac		No
18:15	20:30	2.25	14.50	FRAC. JOB	No	Frac Stage 44 of 50		No
20:30	20:45	0.25	14.75	SWAP TO WIRELINE	No	Swap to WL		No
20:45	22:00	1.25	16.00	PERFORATING	No	Plug and Perf Stage 45 of 50. Guns 1 and 10 did not shoot. Showed good break. Guns 2 - 9 shot. 8 gun zone.		No
22:00	01:15	3.25	19.25	SIMOPS	No	SimOps		No
01:15	01:30	0.25	19.50	SWAP TO FRAC	No	Swap to Frac		No
01:30	03:45	2.25	21.75	FRAC. JOB	No	Frac Stage 45 of 50		No
03:45	05:00	1.25	23.00	SIMOPS	No	SimOps		No
05:00	05:15	0.25	23.25	SWAP TO WIRELINE	No	Swap to WL		No
05:15	06:00	0.75	24.00	PERFORATING	No	Plug and Perf Stage 46 of 50		No

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS HALLIBURTON	59 OUTLAWS	Completion/Workover Completion/Workover	4/18/2019 4/20/2019	6/1/2019 6/2/2019

Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	10,366.0	10,368.0	4.38	1.00	5/14/2019	5/29/2019	Stage 44 (Purple Seal Plug) Plug 43
FRAC PLUG	10,157.0	10,159.0	4.38	1.00	5/14/2019	5/29/2019	Stage 45 (Purple Seal Plug) Plug 44

Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
21:24		9,980.0	10,127.0	4.0	3 1/8	Stage 45
09:45		10,168.0	10,356.0	4.0	3 1/8	Stage 44

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 5/16/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 266,817	Cum Field Est (Cost) 4,643,170	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP SUPT, CHRIS COBBS, ; LEAD, JOSH WILLIFORD, ; LEAD, GREG ALLGOOD, ; CSV, CASEY MYERS, ; CSV, KEVAN FOWLER, ; CSV, BRITT ESPINOZA, ; CSV, JOE HOWIE,
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Daily Operations

Operations Summary 0 EHS Issue; 1.25 HRS NPT; 4 well zipper frac with University Lands 10 36-01 02HA, University Lands 10 36-01 07HA and University Lands 10 36-01 08HK. 3 stages frac'd on well: 46 - 48 of 50 and perf'd 4 stages, 46 - 49 of 50; Frac'd 9 stages on pad in 24 hrs.  NPT: 1.25 HRS - HES - Swapped out 2 pumps and replaced 2 crush caps.
Planned Operations Zipper frac ops

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	06:30	0.50	0.50	PERFORATING	No	Plug and Perforate Stage 46 of 50		No
06:30	09:15	2.75	3.25	SIMOPS	No	SimOps		No
09:15	09:30	0.25	3.50	SWAP TO FRAC	No	Swap to Frac		No
09:30	10:45	1.25	4.75	DOWNTIME	No	HES - Swapped out 2 pumps and replaced 2 crush caps.		Yes
10:45	12:45	2.00	6.75	FRAC. JOB	No	Frac Stage 46 of 50.		No
12:45	13:00	0.25	7.00	SWAP TO WIRELINE	No	Swap to WL		No
13:00	14:15	1.25	8.25	PERFORATING	No	Plug and Perforate Stage 47 of 50		No
14:15	18:15	4.00	12.25	SIMOPS	No	SimOps		No
18:15	18:30	0.25	12.50	SWAP TO FRAC	No	Swap to Frac		No
18:30	20:45	2.25	14.75	FRAC. JOB	No	Frac Stage 47 of 50.		No
20:45	21:00	0.25	15.00	SWAP TO WIRELINE	No	Swap to WL		No
21:00	22:00	1.00	16.00	PERFORATING	No	Plug and Perforate Stage 48 of 50		No
22:00	23:15	1.25	17.25	SIMOPS	No	SimOps		No
23:15	23:30	0.25	17.50	SWAP TO FRAC	No	Swap to Frac		No
23:30	01:45	2.25	19.75	FRAC. JOB	No	Frac Stage 48 of 50.		No
01:45	02:00	0.25	20.00	SWAP TO WIRELINE	No	Swap to WL		No
02:00	03:00	1.00	21.00	PERFORATING	No	Plug and Perforate Stage 49 of 50		No
03:00	04:45	1.75	22.75	SIMOPS	No	SimOps		No
04:45	05:00	0.25	23.00	SWAP TO FRAC	No	Swap to Frac		No
05:00	06:00	1.00	24.00	FRAC. JOB	No	Frac Stage 49 of 50.		No

NPT

Type	Subtype	Des	Start Date	End Date	Failed Item	Accountable Party	Dur (Net) (hr)
SURFACE EQUIPMENT	FRAC PUMPS	HES - Swapped out 2 pumps and replaced 2 crush caps.	5/15/2019 09:30	5/15/2019 10:45		HALLIBURTON	1.25

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS	59	Completion/Workover	4/18/2019	6/1/2019
HALLIBURTON	OUTLAWS	Completion/Workover	4/20/2019	6/2/2019

Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	9,949.0	9,951.0	4.38	1.00	5/15/2019	5/29/2019	Stage 46 (Purple Seal Plug) Plug 45
FRAC PLUG	9,740.0	9,742.0	4.38	1.00	5/15/2019	5/29/2019	Stage 47 (Purple Seal Plug) Plug 46
FRAC PLUG	9,532.0	9,534.0	4.38	1.00	5/15/2019	5/29/2019	Stage 48 (Purple Seal Plug) Plug 47
FRAC PLUG	9,323.0	9,325.0	4.38	1.00	5/16/2019	5/29/2019	Stage 49 (Purple Seal Plug) Plug 48

Perforation Intervals

Time	Linked Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
02:27		9,125.0	9,314.0	4.0	3 1/8	Stage 49
21:33		9,334.0	9,522.0	4.0	3 1/8	Stage 48
13:41		9,542.0	9,731.0	4.0	3 1/8	Stage 47
06:02		9,754.0	9,939.0	4.0	3 1/8	Stage 46

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 5/17/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
Job Information								
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type		Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650		Supplemental AFE Number			Daily Field Est (Cost) 274,396		Cum Field Est (Cost) 4,917,566	
Number of Stages (ft) 50		Lateral Length (ft) 10,322			Time Since LTI (days)		Time Since Reportable Incident (days)	
Daily Contacts								
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; COMP SUPT, CHRIS COBBS, ; LEAD, JOSH WILLIFORD, ; LEAD, GREG ALLGOOD, ; CSV, CASEY MYERS, ; CSV, KEVAN FOWLER, ; CSV, BRITT ESPINOZA, ; CSV, JOE HOWIE,								
Daily Operations								
Operations Summary 0 EHS Issue; 0 HRS NPT; 4 well zipper frac with University Lands 10 36-01 02HA, University Lands 10 36-01 07HA and University Lands 10 36-01 08HK. 2 stages frac'd on well: 49 - 50 of 50 and perf'd 1 stages, 50 of 50; Frac'd 3 stages on pad in 24 hrs.								
Set Kill Plug #1 @ 8,711' W/3100 PSI @ Plug Set. Perform negative test for 30 Min. (Pass) Set Kill Plug #2 @ 8,625' and Pressure test LMV to 4500 Psi for 5 Min. (Pass)								
Total bbls frac - 524,979.00 bbls Total bbls pumpdown - 15,579.00 bbls Total bbls acid - 1,271.43 bbls TLTR - 540,558.00 bbls								
Planned Operations RDMO								
Time Log								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	07:15	1.25	1.25	FRAC. JOB	No	Frac Stage 49 of 50.		No
07:15	07:30	0.25	1.50	SWAP TO WIRELINE	No	Swap to WL		No
07:30	08:30	1.00	2.50	PERFORATING	No	Plug and Perforate Stage 50 of 50.		No
08:30	10:30	2.00	4.50	SIMOPS	No	SimOps		No
10:30	10:45	0.25	4.75	SWAP TO FRAC	No	Swap to Frac		No
10:45	12:45	2.00	6.75	FRAC. JOB	No	Frac Stage 50 of 50.		No
12:45	13:00	0.25	7.00	SWAP TO WIRELINE	No	Swap to WL		No
13:00	14:00	1.00	8.00	WIRELINE	No	RIH and set KP #1 @ 8,711' W/3100 PSI @ Plug Set. Perform negative test for 30 Min.		No
14:00	15:00	1.00	9.00	WIRELINE	No	PU, RIH and set KP #2 @ 8,625'. POOH. Grease, Function, and Pressure test LMV to 4500 for 5 Min. All test good.		No
15:00	06:00	15.00	24.00	RIG UP/DOWN	No	RDMO of all Frac, Wireline, and support equipment		No
Safety Checks								
Time		Type			Inspected By		Description	
06:01		SAFETY MEETING			Crew		Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD	
18:00		SAFETY MEETING			Crew		Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD	
Workover Rig								
Contractor		Rig #		Rig Type		Start Date		RR Date
AXIS		59		Completion/Workover		4/18/2019		6/1/2019
HALLIBURTON		OUTLAWS		Completion/Workover		4/20/2019		6/2/2019
Plug Details								
Des		Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG		9,115.0	9,117.0	4.38	1.00	5/16/2019	5/29/2019	Stage 50 (Purple Seal Plug) Plug 49
BRIDGE PLUG - PERMANENT		8,711.0	8,713.0	4.38	1.00	5/16/2019	5/29/2019	Kill Plug #1
BRIDGE PLUG - PERMANENT		8,625.0	8,627.0	4.38	1.00	5/16/2019	5/29/2019	Kill Plug #2
Perforation Intervals								
Time	Linked Zone			Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
07:49				8,917.0	9,105.0	4.0	3 1/8	Stage 50

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 5/29/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 50,446	Cum Field Est (Cost) 4,968,013	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; LEAD, JOSH WILLIFORD, ; LEAD, GREG ALLGOOD, ; KRIS SAMFORD, ; CSV, JOHN MILLS,
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Daily Operations

Operations Summary 0 EHS; 0 HRS NPT; MIRU Axis Rig #59 and supporting equipment, MU & TIH w/ BHA & 2-7/8" WS, tagged first kill plug, EOT 8606" @ RT.
Planned Operations Drill out ops

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	12:30	6.50	6.50	STANDBY	No	Standby for Drill-out Ops on University Lands 10 36-01 08HK		No
12:30	19:45	7.25	13.75	RIG UP/DOWN	No	MIRU Axis #59 WOR and supporting equipment. RU Spartan flowback equipment, RU Nighthawk mixing plant, filter pots and transfer pumps. Set up lay-down machine and pipe racks. RU/NU Axis BOP assembly (Double BOP w/ blind ram & 2-7/8" pipe ram, 4" flow-cross w/ dual valves on each side w/ 2" & 3" outlet, Double BOP w/ 2 2-7/8" pipe ram, Single BOP w/ inverted blind ram, and Hy-drill tested to 250/ 2500 psi for 5 mins. Pressure tested/charted each ram 250 / 4800 psi for 5 minutes. Racked and tallied hard band 2 7/8 PH-6 WS.  Surface Check motor 3 bpm @ 430 psi 4 bpm @ 700 psi		No
19:45	00:45	5.00	18.75	RUN TUBING	No	MU & RIH w/Spartan BHA as follows: 4-3/4" JZ Hybrid Bit, Bit Sub, 5 BPM Motor, Quad Back pressure Valves, 4-5/8" smooth OD String Mill, X-Over Sub, 1 jt 2-7/8" 7.9# PH6 Hardbanded, RN-Nipple, 80 jts 2-7/8" 7.9# PH6 Hard-banded, R-Nipple, 112 jts 2-7/8" 7.9# PH6 Hard-banded, R-Nipple on top of joint 192.		No
00:45	04:15	3.50	22.25	RUN TUBING	No	RIH w/ Bit, BHA, & Tbg, Tag kill plug @ 8606'.		No
04:15	06:00	1.75	24.00	RIG UP/DOWN	No	Tie back. RU power swivel.		No

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS	59	Completion/Workover	4/18/2019	6/1/2019
HALLIBURTON	OUTLAWS	Completion/Workover	4/20/2019	6/2/2019

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 5/30/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019				
Job Information												
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type		Start Date 4/18/2019	End Date 6/2/2019				
AFE Number 1550650		Supplemental AFE Number			Daily Field Est (Cost) 47,036		Cum Field Est (Cost) 5,015,049					
Number of Stages (ft) 50		Lateral Length (ft) 10,322			Time Since LTI (days)		Time Since Reportable Incident (days)					
Daily Contacts												
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; SUPT, MICAH FALGOUT, ; LEAD, GREG ALLGOOD, ; LEAD, MIKE MILLER, ; KRIS SAMFORD, ; CSV, JOHN MILLS,												
Daily Operations												
Operations Summary 0 EHS; 2.5 HRS NPT; TIH w/ BHA & 2-7/8" WS, drilled 31 plugs in 24hrs: 2 Kill Plugs, 49 – 21; EOT 15,124' @ RT.												
2.5 HRS NPT; Downtime due to pin hole in kelly hose on Axis 59 WOR.												
Planned Operations Drill out ops												
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Type	NPT			
06:00	08:30	2.50	2.50	DOWNTIME	No	Downtime due to pin hole in kelly hose on Axis 59 WOR.			Yes			
08:30	17:00	8.50	11.00	CLEAN OUT HOLE	No	Drilled 2 kill plugs and CFP 49 - 39 Pumping 5 bbl sweeps.			No			
17:00	18:00	1.00	12.00	CLEAN OUT HOLE	No	Tag plug 38 and PU, Pump 10-20-10 Bbl 50 Visc Sweeps and Circ Btm's up until clean returns. EOT @ 11,656			No			
18:00	05:00	11.00	23.00	CLEAN OUT HOLE	No	Drilled CFP's 38 thru 21 Pumping 5 bbl sweeps.			No			
05:00	06:00	1.00	24.00	CLEAN OUT HOLE	No	Tag plug 20 and PU, Pump 10-20-10 Bbl 50 Visc Sweeps and Circ Btm's up until clean returns. EOT @ 15,124' @ RT.			No			
NPT												
Type		Subtype	Des		Start Date	End Date	Failed Item	Accountable Party	Dur (Net) (hr)			
SURFACE EQUIPMENT		RIG	Pin hole in kelly hose		5/29/2019 06:00	5/29/2019 08:30		AXIS WELL SERVICES LLC TEC WELL SERVICE LLC	2.50			
Safety Checks												
Time		Type			Inspected By		Description					
06:01		SAFETY MEETING			Crew		Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD					
18:00		SAFETY MEETING			Crew		Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD					
Workover Rig												
Contractor		Rig #		Rig Type		Start Date		RR Date				
AXIS		59		Completion/Workover		4/18/2019		6/1/2019				
HALLIBURTON		OUTLAWS		Completion/Workover		4/20/2019		6/2/2019				
Bit Information												
Date In		Date Out		Type	Size (in)	Len (ft)	Make	SN				
5/29/2019		5/30/2019		ROLLER CONE	4 3/4	0.50	JZ	1812152				
Drill String												
Drill String Name 2-7/8" PH-6 WORKSTRING							BHA No 1	Bit Run				
Current BHA Components												
BHA No	Item Description			Make	OD (in)	ID (in)	Length (ft)	Jts	Fish Neck OD (in)	FN Len (ft)	Tally Len (ft)	
1	WORKSTRING				2 7/8	2.27	5.71	1				
1	XO SUB				3.35	1.00	0.91	1				
1	DUAL FLAPPER CHECK VALVE				3 1/8	1.00	1.98	1				
1	STRING MILL				4 5/8	1.00	1.42	1	3 1/8			
1	MOTOR				3 1/8	0.00	11.85	1				
1	BIT SUB				3 3/4	1.00	1.01	1				
Drillout Parameters												
Note	Drill Time (hr)	Stand Ref #	Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	SPP (psi)	Q Rate (gpm/cfm)	WHP (psi)	RR (bbl/min)	Stalls	Sweep (bbl)
KP2	0.07	275	5/29/2019	5/29/2019	8,637	8,639	3,400.0	4	1,800	4	0.00	5
KP1	0.15	278	5/29/2019	5/29/2019	8,689	8,691	3,400.0	4	1,500	4	0.00	5
49	0.08	291	5/29/2019	5/29/2019	9,090	9,092	3,400.0	4	1,500	4	0.00	5
48	0.05	297	5/29/2019	5/29/2019	9,298	9,300	3,400.0	4	1,500	4	0.00	5
47	0.03	304	5/29/2019	5/29/2019	9,507	9,509	3,400.0	4	1,300	4	0.00	5
46	0.03	311	5/29/2019	5/29/2019	9,710	9,712	3,400.0	4	1,300	4	0.00	5
45	0.03	317	5/29/2019	5/29/2019	9,920	9,922	3,400.0	4	1,300	4	0.00	5
44	0.04	324	5/29/2019	5/29/2019	10,130	10,132	3,400.0	4	1,300	4	0.00	5
43	0.03	332	5/29/2019	5/29/2019	10,336	10,338	3,400.0	4	1,300	4	0.00	5
42	0.05	338	5/29/2019	5/29/2019	10,546	10,548	3,400.0	4	1,250	4	0.00	5
41	0.05	344	5/29/2019	5/29/2019	10,754	10,756	3,400.0	4	1,250	4	0.00	5
40	0.04	351	5/29/2019	5/29/2019	10,972	10,974	3,400.0	4	1,250	4	0.00	5
39	0.08	357	5/29/2019	5/29/2019	11,169	11,171	3,400.0	4	1,250	4	1.00	5
38	0.03	364	5/29/2019	5/29/2019	11,382	11,384	3,400.0	4	1,250	4	0.00	5
37	0.03	371	5/29/2019	5/29/2019	11,595	11,597	3,400.0	4	1,250	4	0.00	5
36	0.05	378	5/29/2019	5/29/2019	11,800	11,802	3,400.0	4	1,250	4	0.00	5
35	0.06	374	5/29/2019	5/29/2019	12,001	12,003	3,400.0	4	1,250	4	0.00	5
34	0.04	391	5/29/2019	5/29/2019	12,218	12,220	3,400.0	4	1,250	4	0.00	5
33	0.04	398	5/29/2019	5/29/2019	12,423	12,425	3,400.0	4	1,250	4	0.00	5
32	0.03	404	5/29/2019	5/29/2019	12,630	12,632	3,400.0	4	1,250	4	0.00	5
31	0.04	411	5/29/2019	5/29/2019	12,841	12,843	3,400.0	4	1,400	4	0.00	5
30	0.10	418	5/29/2019	5/29/2019	13,050	13,052	3,400.0	4	1,400	4	0.00	5
29	0.07	424	5/29/2019	5/29/2019	13,252	13,254	3,300.0	4	1,400	4	0.00	5
28	0.07	431	5/30/2019	5/30/2019	13,472	13,474	3,300.0	4	1,400	4	0.00	5
21	0.06	478	5/30/2019	5/30/2019	14,934	14,936	3,400.0	4	1,400	4	0.00	5
27	0.08	438	5/30/2019	5/30/2019	13,687	13,689	3,300.0	4	1,400	4	0.00	5
26	0.14	445	5/30/2019	5/30/2019	13,885	13,887	3,400.0	4	1,400	4	0.00	5
25	0.05	451	5/30/2019	5/30/2019	14,096	14,068	3,400.0	4	1,400	4	0.00	5
24	0.08	458	5/30/2019	5/30/2019	14,306	14,308	3,400.0	4	1,400	4	0.00	5
23	0.08	465	5/30/2019	5/30/2019	14,520	14,522	3,400.0	4	1,400	4	0.00	5
22	0.07	472	5/30/2019	5/30/2019	14,722	14,724	3,400.0	4	1,400	4	0.00	5
21	0.06	478	5/30/2019	5/30/2019	14,934	14,936	3,400.0	4	1,200	4	0.00	5
Plug Details												
Des			Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com			
FRAC PLUG			14,953.0	14,955.0	4.38	1.00	5/3/2019	5/30/2019	Stage 22 (Purple Seal Plug) Plug 21			
FRAC PLUG			14,744.0	14,746.0	4.38	1.00	5/4/2019	5/30/2019	Stage 23 (Purple Seal Plug) Plug 22			
FRAC PLUG			14,536.0	14,538.0	4.38	1.00	5/4/2019	5/30/2019	Stage 24 (Purple Seal Plug) Plug 23			
FRAC PLUG			14,327.0	14,329.0	4.38	1.00	5/5/2019	5/30/2019	Stage 25 (Purple Seal Plug) Plug 24			
FRAC PLUG			14,119.0	14,121.0	4.38	1.00	5/5/2019	5/30/2019	Stage 26 (Purple Seal Plug) Plug 25			
FRAC PLUG			13,910.0	13,912.0	4.38	1.00	5/6/2019	5/30/2019	Stage 27 (Purple Seal Plug) Plug 26			
FRAC PLUG			13,702.0	13,705.0	4.38	1.00	5/6/2019	5/30/2019	Stage 28 (Purple Seal Plug) Plug 27			
FRAC PLUG			13,493.0	13,495.0	4.38	1.00	5/7/2019	5/30/2019	Stage 29 (Purple Seal Plug) Plug 28			
FRAC PLUG			13,285.0	13,287.0	4.38	1.00	5/7/2019	5/29/2019	Stage 30 (Purple Seal Plug) Plug 29			

Report Date	5/30/2019
AFE #	1550650
Total AFE	4,983,813

Plug Details							
Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	13,076.0	13,078.0	4.38	1.00	5/8/2019	5/29/2019	Stage 31 (Purple Seal Plug) Plug 30
FRAC PLUG	12,868.0	12,870.0	4.38	1.00	5/8/2019	5/29/2019	Stage 32 (Purple Seal Plug) Plug 31
FRAC PLUG	12,657.0	12,659.0	4.38	1.00	5/9/2019	5/29/2019	Stage 33 (Purple Seal Plug) Plug 32
FRAC PLUG	12,451.0	12,453.0	4.38	1.00	5/9/2019	5/29/2019	Stage 34 (Purple Seal Plug) Plug 33
FRAC PLUG	12,242.0	12,244.0	4.38	1.00	5/9/2019	5/29/2019	Stage 35 (Purple Seal Plug) Plug 34
FRAC PLUG	12,034.0	12,036.0	4.38	1.00	5/10/2019	5/29/2019	Stage 36 (Purple Seal Plug) Plug 35
FRAC PLUG	11,825.0	11,827.0	4.38	1.00	5/11/2019	5/29/2019	Stage 37 (Purple Seal Plug) Plug 36
FRAC PLUG	11,617.0	11,619.0	4.38	1.00	5/11/2019	5/29/2019	Stage 38 (Purple Seal Plug) Plug 37
FRAC PLUG	11,408.0	11,410.0	4.38	1.00	5/12/2019	5/29/2019	Stage 39 (Purple Seal Plug) Plug 38
FRAC PLUG	11,200.0	11,202.0	4.38	1.00	5/12/2019	5/29/2019	Stage 40 (Purple Seal Plug) Plug 39
FRAC PLUG	10,991.0	10,993.0	4.38	1.00	5/12/2019	5/29/2019	Stage 41 (Purple Seal Plug) Plug 40
FRAC PLUG	10,783.0	10,785.0	4.38	1.00	5/13/2019	5/29/2019	Stage 42 (Purple Seal Plug) Plug 41
FRAC PLUG	10,574.0	10,576.0	4.38	1.00	5/13/2019	5/29/2019	Stage 43 (Purple Seal Plug) Plug 42
FRAC PLUG	10,366.0	10,368.0	4.38	1.00	5/14/2019	5/29/2019	Stage 44 (Purple Seal Plug) Plug 43
FRAC PLUG	10,157.0	10,159.0	4.38	1.00	5/14/2019	5/29/2019	Stage 45 (Purple Seal Plug) Plug 44
FRAC PLUG	9,949.0	9,951.0	4.38	1.00	5/15/2019	5/29/2019	Stage 46 (Purple Seal Plug) Plug 45
FRAC PLUG	9,740.0	9,742.0	4.38	1.00	5/15/2019	5/29/2019	Stage 47 (Purple Seal Plug) Plug 46
FRAC PLUG	9,532.0	9,534.0	4.38	1.00	5/15/2019	5/29/2019	Stage 48 (Purple Seal Plug) Plug 47
FRAC PLUG	9,323.0	9,325.0	4.38	1.00	5/16/2019	5/29/2019	Stage 49 (Purple Seal Plug) Plug 48
FRAC PLUG	9,115.0	9,117.0	4.38	1.00	5/16/2019	5/29/2019	Stage 50 (Purple Seal Plug) Plug 49
BRIDGE PLUG - PERMANENT	8,711.0	8,713.0	4.38	1.00	5/16/2019	5/29/2019	Kill Plug #1
BRIDGE PLUG - PERMANENT	8,625.0	8,627.0	4.38	1.00	5/16/2019	5/29/2019	Kill Plug #2



SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 5/31/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019				
Job Information												
Job Category COMPLETION			Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 4/18/2019	End Date 6/2/2019				
AFE Number 1550650		Supplemental AFE Number			Daily Field Est (Cost) 46,374		Cum Field Est (Cost) 5,061,422					
Number of Stages (ft) 50		Lateral Length (ft) 10,322			Time Since LTI (days)		Time Since Reportable Incident (days)					
Daily Contacts												
Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; SUPT, MICAH FALGOUT, ; LEAD, GREG ALLGOOD, ; LEAD, MIKE MILLER, ; KRIS SAMFORD, ; CSV, JOHN MILLS,												
Daily Operations												
Operations Summary 0 EHS; 3.75 HRS NPT; TIH w/ BHA & 2-7/8" WS, drilled 20 plugs in 24hrs: 20 – 1; POOH w/ 2-7/8" WS, EOT 14,937' @ RT  .75 HRS NPT; Due to weather. Lightning within 10 miles. 3.00 HRS NPT; Axis Lay down machine would not stay running. Mechanic got it repaired.												
Planned Operations POOH LD WS and BHA												
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT				
06:00	06:30	0.50	0.50	CLEAN OUT HOLE	No	Continue pumping 10-20-10 until clean returns.		No				
06:30	11:30	5.00	5.50	CLEAN OUT HOLE	No	Drilled CFP's 20 thru 11 Pumping 5 bbl sweeps.		No				
11:30	12:15	0.75	6.25	CLEAN OUT HOLE	No	Tag plug 10 and PU, Pump 10 Bbl 50 Visc Sweep and Circ Btm's up until clean returns.		No				
12:15	13:00	0.75	7.00	DOWNTIME	No	Down due to weather.		Yes				
13:00	19:30	6.50	13.50	CLEAN OUT HOLE	No	Drilled CFP's 10 thru 1 Pumping 5 bbl sweeps.		No				
19:30	22:00	2.50	16.00	CLEAN OUT HOLE	No	Tagged PBDT at 19,223 ', LD 2 jts. Pump 10/20/10 (250 bbl spacer) 10/20/10 50 visc sweeps to surface.		No				
22:00	23:15	1.25	17.25	RIG UP/DOWN	No	POOH LD 3 jts before hanging back swivel.		No				
23:15	02:15	3.00	20.25	DOWNTIME	No	Lay down machine would not stay running. Mechanic got it repaired.		Yes				
02:15	06:00	3.75	24.00	PULL TUBING	No	Continue to POOH laying down 133 jts work-string EOT 14,937' @ RT.		No				
NPT												
Type	Subtype	Des		Start Date	End Date	Failed Item	Accountable Party	Dur (Net) (hr)				
OTHER	WEATHER	Lightning in the area		5/30/2019 12:15	5/30/2019 13:00		SABLE PERMIAN RESOURCES OPERATING LLC	0.75				
SURFACE EQUIPMENT	WOR	Lay down machine would not stay running		5/30/2019 23:15	5/31/2019 02:15		AXIS WELL SERVICES LLC TEC WELL SERVICE LLC	3.00				
Safety Checks												
Time	Type			Inspected By		Description						
06:01	SAFETY MEETING			Crew		Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD						
18:00	SAFETY MEETING			Crew		Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD						
Workover Rig												
Contractor		Rig #		Rig Type		Start Date		RR Date				
AXIS HALLIBURTON		59 OUTLAWS		Completion/Workover		4/18/2019 4/20/2019		6/1/2019 6/2/2019				
Bit Information												
Date In	Date Out		Type	Size (in)	Len (ft)	Make	SN					
5/29/2019	5/30/2019		ROLLER CONE	4 3/4	0.50	JZ	1812152					
Drill String												
Drill String Name 2-7/8" PH-6 WORKSTRING						BHA No 1	Bit Run					
Current BHA Components												
BHA No	Item Description		Make	OD (in)	ID (in)	Length (ft)	Jts	Fish Neck OD (in)	FN Len (ft)	Tally Len (ft)		
1	WORKSTRING			2 7/8	2.27	5.71	1					
1	XO SUB			3.35	1.00	0.91	1					
1	DUAL FLAPPER CHECK VALVE			3 1/8	1.00	1.98	1					
1	STRING MILL			4 5/8	1.00	1.42	1	3 1/8				
1	MOTOR			3 1/8	0.00	11.85	1					
1	BIT SUB			3 3/4	1.00	1.01	1					
Drillout Parameters												
Note	Drill Time (hr)	Stand Ref #	Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	SPP (psi)	Q Rate (gpm/cfm)	WHP (psi)	RR (bbl/min)	Stalls	Sweep (bbl)
20	0.04	485	5/30/2019	5/30/2019	15,134	15,136	3,400.0	4	1,100	4	0.00	5
19	0.03	492	5/30/2019	5/30/2019	15,349	15,351	3,400.0	4	1,100	4	0.00	5
18	0.04	498	5/30/2019	5/30/2019	15,548	15,550	3,400.0	4	1,200	4	0.00	5
17	0.05	505	5/30/2019	5/30/2019	15,765	15,767	3,400.0	4	1,200	4	0.00	5
16	0.12	511	5/30/2019	5/30/2019	15,975	15,977	3,400.0	4	1,200	4	0.00	5
15	0.03	519	5/30/2019	5/30/2019	16,191	16,193	3,400.0	4	1,200	4	0.00	5
14	0.03	525	5/30/2019	5/30/2019	16,397	16,399	3,400.0	4	1,200	4	0.00	5
13	0.08	532	5/30/2019	5/30/2019	16,609	16,611	3,400.0	4	1,200	4	0.00	5
12	0.04	539	5/30/2019	5/30/2019	16,810	16,812	3,400.0	4	1,200	4	0.00	5
11	0.05	546	5/30/2019	5/30/2019	17,020	17,022	3,400.0	4	1,200	4	0.00	5
10	0.04	552	5/30/2019	5/30/2019	17,228	17,230	3,400.0	4	1,200	4	0.00	5
9	0.03	559	5/30/2019	5/30/2019	17,435	17,437	3,400.0	4	1,200	4	0.00	5
8	0.04	566	5/30/2019	5/30/2019	17,649	17,651	3,400.0	4	1,200	4	0.00	5
7	0.02	572	5/30/2019	5/30/2019	17,851	17,853	3,400.0	4	1,200	4	0.00	5
6	0.03	579	5/30/2019	5/30/2019	18,055	18,057	3,400.0	4	1,200	4	0.00	5
5	0.02	585	5/30/2019	5/30/2019	18,267	18,269	3,400.0	4	1,200	4	0.00	5
4	0.09	592	5/30/2019	5/30/2019	18,473	18,475	3,400.0	4	1,200	4	0.00	5
3	0.05	599	5/30/2019	5/30/2019	18,685	18,687	3,400.0	4	1,200	4	0.00	5
2	0.09	605	5/30/2019	5/30/2019	18,888	18,890	3,400.0	4	1,200	5	0.00	5
1	0.05	612	5/30/2019	5/30/2019	19,103	19,105	3,400.0	4	1,200	5	0.00	5
Plug Details												
Des		Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com				
FRAC PLUG		19,123.0	19,125.0	4.38	1.00	4/22/2019	5/30/2019	Stage 2 (Purple Seal Plug) Plug 1				
FRAC PLUG		18,914.0	18,916.0	4.38	1.00	4/23/2019	5/30/2019	Stage 3 (Purple Seal Plug) Plug 2				
FRAC PLUG		18,706.0	18,708.0	4.38	1.00	4/23/2019	5/30/2019	Stage 4 (Purple Seal Plug) Plug 3				
FRAC PLUG		18,497.0	18,499.0	4.38	1.00	4/24/2019	5/30/2019	Stage 5 (Purple Seal Plug) Plug 4				
FRAC PLUG		18,289.0	18,291.0	4.38	1.00	4/25/2019	5/30/2019	Stage 6 (Purple Seal Plug) Plug 5				
FRAC PLUG		18,080.0	18,082.0	4.38	1.00	4/26/2019	5/30/2019	Stage 7 (Purple Seal Plug) Plug 6				
FRAC PLUG		17,872.0	17,874.0	4.38	1.00	4/26/2019	5/30/2019	Stage 8 (Purple Seal Plug) Plug 7				
FRAC PLUG		17,663.0	17,665.0	4.38	1.00	4/27/2019	5/30/2019	Stage 9 (Purple Seal Plug) Plug 8				
FRAC PLUG		17,455.0	17,457.0	4.38	1.00	4/27/2019	5/30/2019	Stage 10 (Purple Seal Plug) Plug 9				
FRAC PLUG		17,246.0	17,248.0	4.38	1.00	4/28/2019	5/30/2019	Stage 11 (HES Plug) Plug 10				
FRAC PLUG		17,038.0	17,040.0	4.38	1.00	4/29/2019	5/30/2019	Stage 12 (HES Plug) Plug 11				
FRAC PLUG		16,829.0	16,831.0	4.38	1.00	4/29/2019	5/30/2019	Stage 13 (Purple Seal Plug) Plug 12				
FRAC PLUG		16,621.0	16,623.0	4.38	1.00	4/29/2019	5/30/2019	Stage 14 (HES Plug Plug) Plug 13				
FRAC PLUG		16,412.0	16,414.0	4.38	1.00	4/30/2019	5/30/2019	Stage 15 (Purple Seal Plug) Plug 14				
FRAC PLUG		16,204.0	16,206.0	4.38	1.00	4/30/2019	5/30/2019	Stage 16 (Purple Seal Plug) Plug 15				

SABLE PERMIAN RESOURCES, LLC

Daily Completion Partner Report

UNIVERSITY LANDS 10 36-01 03HK

WELL NO. 282

Report Date5/31/2019

AFE #1550650

Total AFE4,983,813

Plug Details							
Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
FRAC PLUG	15,995.0	15,997.0	4.38	1.00	5/1/2019	5/30/2019	Stage 17 (Purple Seal Plug) Plug 16
FRAC PLUG	15,787.0	15,789.0	4.38	1.00	5/1/2019	5/30/2019	Stage 18 (Purple Seal Plug) Plug 17
FRAC PLUG	15,578.0	15,580.0	4.38	1.00	5/2/2019	5/30/2019	Stage 19 (Purple Seal Plug) Plug 18
FRAC PLUG	15,370.0	15,372.0	4.38	1.00	5/2/2019	5/30/2019	Stage 20 (Purple Seal Plug) Plug 19
FRAC PLUG	15,161.0	15,163.0	4.38	1.00	5/3/2019	5/30/2019	Stage 21 (Purple Seal Plug) Plug 20

SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report

Report Date 6/1/2019  
AFE # 1550650  
Total AFE 4,983,813

UNIVERSITY LANDS 10 36-01 03HK  
WELL NO. 282

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 93,130	Cum Field Est (Cost) 5,154,552	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; SUPT, MICAH FALGOUT, ; LEAD, GREG ALLGOOD, ; LEAD, MIKE MILLER, ; KRIS SAMFORD, ; CSV, JOHN MILLS,
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Daily Operations

Operations Summary 0 EHS; 0 HRS NPT; POOH to 85 jts., MIRU Axis snubbing unit. POOH w/workstring and BHA. RDMO Axis snubbing unit. MIRU MBI WL. GR/JB/ to 8340'. POOH w/ GR/JB. PU RIH w/ packer set at 8220'. RDMO MBI wireline.
Planned Operations POOH LD WS and BHA, Set Packer, Run production tubing

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	09:45	3.75	3.75	PULL TUBING	No	Continue to POOH laying down 177 jts work-string to heel		No
09:45	10:45	1.00	4.75	CLEAN OUT HOLE	No	PU swivel and circulate 10/20/10 50 Vis gel sweeps to surface at PR 5 BPM/ RR 5 BPM, circulate until clean returns		No
10:45	15:45	5.00	9.75	PULL TUBING	No	R/D swivel and POOH laying down 225 jts work string to 2681'.		No
15:45	18:45	3.00	12.75	RIG UP/DOWN	No	MIRU snubbing unit w/ 85 jts of tubing left in the hole		No
18:45	22:00	3.25	16.00	PULL TUBING	No	Finish POOH w/ 85 joints 2 7/8" work string & BHA, all tools recovered.		No
22:00	00:30	2.50	18.50	RIG UP/DOWN	No	RDMO snubbing unit		No
00:30	02:30	2.00	20.50	RIG UP/DOWN	No	MIRU MBI E-Line unit.		No
02:30	06:00	3.50	24.00	WIRELINE	No	RIH w/4.625" GR/JB to 8350', JB clean, RIH w/ AS1X style packer. Tie in to marker joint at 6980'. Continue in hole. Set packer at 8220' due to casing pup joint 8235' to 8246', 400 lb weight loss when packer set. 1600 psi under packer. POOH. RDMO MBI WL unit.		No

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
AXIS HALLIBURTON	59 OUTLAWS	Completion/Workover Completion/Workover	4/18/2019 4/20/2019	6/1/2019 6/2/2019

# SABLE PERMIAN RESOURCES, LLC

## Daily Completion Partner Report

Report Date	6/2/2019
AFE #	1550650
Total AFE	4,983,813

**UNIVERSITY LANDS 10 36-01 03HK**  
**WELL NO. 282**

API 42383404640000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,815.00	RKB (ft) 21.00	Well Status PRODUCTION	Well Sub-Status PRODUCING	Completion Date 5/16/2019
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## Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 4/18/2019	End Date 6/2/2019
AFE Number 1550650	Supplemental AFE Number	Daily Field Est (Cost) 467,253	Cum Field Est (Cost) 5,621,805	
Number of Stages (ft) 50	Lateral Length (ft) 10,322	Time Since LTI (days)	Time Since Reportable Incident (days)	

## Daily Contacts

Contacts  
COMP ENG, CORLEY WALTERS, ; COMP ENG, DOUG BOLINGBROKE, ; SUPT, MICAH FALGOUT, ; LEAD, GREG ALLGOOD, ; LEAD, MIKE MILLER, ; KRIS SAMFORD, ; CSV, JOHN MILLS,

## Daily Operations

<p>Operations Summary</p> <p>Rack and tally prod tubing. RIH w/ On/ Off tool, GLVs, 1/4" Cap string and 120 joints 2-7/8" 6.5 # L-80 EUE 8rd Production tbgs. Land tubing at 8188.72'. Install hybrid production tree. RDMO WOR. Pump out POP 1800# SITP.</p>
<p>Planned Operations</p> <p>Move all equipment, clean location. Hand well over to production. ( Axis 59 WOR moving to UL 08 South Pad, #32HA drillout.)</p>

## Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	07:00	1.00	1.00	RIG UP/DOWN	No	Make up on/off tool (Model ST-2). MIRU cap string unit, Rack and Tally tubing.		No
07:00	14:00	7.00	8.00	RUN TUBING	No	RIH w/ On/ Off tool, GLVs, 1/4" Cap string and 2-7/8" 6.5 # L-80 EUE 8rd Production tbg.		No
14:00	14:30	0.50	8.50	GENERAL OPERATIONS	No	TBG PU weight 61K/SO weight 53K, Install Tbg hanger w/ BPV & pup jt. Land tubing @ 8188.72'. Note: Did not engage packer - hybrid design.		No
14:30	15:45	1.25	9.75	PRESSURE TEST	No	ND BOP stack and Install Production tree, Tested Void to 5K, pull BPV, install 2-way check, Shell test tree to 4500 psi, Remove two-way Check. Pump 15gal of demineralized water through cap line.		No
15:45	21:45	6.00	15.75	RIG UP/DOWN	No	RDMO Axis 59 WOR and support equipment. (Axis 59 WOR moving to UL 08 South Pad, #32HA drillout.)		No
21:45	00:15	2.50	18.25	GENERAL OPERATIONS	No	NU hybrid valves on production tree and tested. RU pump to wing valve and rupture burst disc, then pump 5 bbls of fluid. Charted. SITP- 1800 psi.		No
00:15	06:00	5.75	24.00	GENERAL OPERATIONS	No	Continue to emptying out tanks and clean location.		No

## Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD
18:00	SAFETY MEETING	Crew	Held PJSM: Planned Ops, Hand/ Feet Placement, overhead loads, proper lifting, red zones, RU/RD