



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 10/11/2019
Tracking No.: 214909

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG

OPERATOR INFORMATION

Operator Name: SABLE PERMIAN RESOURCES, LLC Operator No.: 742251
Operator Address: 700 MILAM STREET SUITE 3100 HOUSTON, TX 77002-0000

WELL INFORMATION

API No.: 42-383-40464 County: REAGAN
Well No.: 2503HK RRC District No.: 7C
Lease Name: UNIVERSITY 10 Field Name: LIN (WOLFCAMP)
RRC Lease No.: 17844 Field No.: 53613750
Location: Section: 25, Block: 10, Survey: UL, Abstract: U231

Latitude: Longitude:
This well is located 6.7 miles in a NE
direction from BIG LAKE,
which is the nearest town in the county.

FILING INFORMATION

Purpose of filing: Well Record Only
Type of completion: New Well
Well Type: Shut-In Producer Completion or Recompletion Date: 12/13/2018

Type of Permit Date Permit No.
Permit to Drill, Plug Back, or Deepen 11/27/2018 847084
Rule 37 Exception
Fluid Injection Permit
O&G Waste Disposal Permit
Other:

COMPLETION INFORMATION

Spud date: 12/12/2018 Date of first production after rig released: 12/13/2018
Date plug back, deepening, recompletion, or drilling operation commenced: 12/12/2018 Date plug back, deepening, recompletion, or drilling operation ended: 12/13/2018
Number of producing wells on this lease in this field (reservoir) including this well: 28 Distance to nearest well in lease & reservoir (ft.): 330.0
Total number of acres in lease: 8391.10 Elevation (ft.): 2805 GL
Total depth TVD (ft.): 8497 Total depth MD (ft.): 19425
Plug back depth TVD (ft.): Plug back depth MD (ft.):
Was directional survey made other than inclination (Form W-12)? Yes Rotation time within surface casing (hours): 183.9
Is Cementing Affidavit (Form W-15) attached? Yes
Recompletion or reclass? No Multiple completion? No
Type(s) of electric or other log(s) run: Other
Electric Log Other Description: GYRO SURVEY
Location of well, relative to nearest lease boundaries Off Lease : No
of lease on which this well is located: 10883.0 Feet from the South Line and
1363.0 Feet from the West Line of the
UNIVERSITY 10 Lease.

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Field & Reservoir Gas ID or Oil Lease No. Well No. Prior Service Type

W2: N/A

PACKET:	N/A		
FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:			
GAU Groundwater Protection Determination	Depth (ft.):	1050.0	Date: 11/29/2018
SWR 13 Exception	Depth (ft.):		

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION		
Date of test:		Production method:
Number of hours tested: 24		Choke size:
Was swab used during this test? No		Oil produced prior to test:
PRODUCTION DURING TEST PERIOD:		
Oil (BBLS):		Gas (MCF):
Gas - Oil Ratio: 0		Flowing Tubing Pressure:
Water (BBLS):		
CALCULATED 24-HOUR RATE		
Oil (BBLS):		Gas (MCF):
Oil Gravity - API - 60.:		Casing Pressure:
Water (BBLS):		

CASING RECORD											
Row	Type of Casing	Casing Size (in.)	Hole Size (in.)	Setting Depth (ft.)	Multi - Stage Depth (ft.)	Multi - Shoe Depth (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
1	Surface	13 3/8	17 1/2	1114			CLASS C	1045	1785.0	0	Circulated to Surface
2	Intermediate	9 5/8	12 1/4	7904	2867		CLASS C	1200	3079.0	0	Circulated to Surface
3	Intermediate	9 5/8	12 1/4	7904			CLASS C	1040	2975.0	2867	Calculation
4	Conventional Production	5 1/2	8 3/4	19391			CLASS C	3370	5537.0	0	Circulated to Surface

LINER RECORD									
Row	Liner Size (in.)	Hole Size (in.)	Liner Top (ft.)	Liner Bottom (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
N/A									

TUBING RECORD				
Row	Size (in.)	Depth	Size (ft.)	Packer Depth (ft.)/Type
N/A				

PRODUCING/INJECTION/DISPOSAL INTERVAL			
Row	Open hole?	From (ft.)	To (ft.)
N/A			

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.			
Was hydraulic fracturing treatment performed?		No	
Is well equipped with a downhole actuation sleeve?		No	
If yes, actuation pressure (PSIG):			
Production casing test pressure (PSIG) prior to hydraulic fracturing treatment:		Actual maximum pressure (PSIG) during hydraulic fracturing:	
Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR29)?		No	
Row	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)
N/A			

FORMATION RECORD					
Formations	Encountered	Depth TVD (ft.)	Depth MD (ft.)	Is formation isolated?	Remarks
GRAYBURG	Yes	3038.0	3079.0	Yes	LOGGED MWD GR
QUEEN	Yes	2818.0	2859.0	Yes	ESTIMATED DEPTHS
SAN ANDRES - SALTWATER FLOW, POSSIBLY HEAVY CLEARFORK	Yes	3342.0	3388.0	Yes	LOGGED MWD GR
SPRABERRY	Yes	4296.0	4395.0	Yes	ESTIMATED DEPTHS
STRAWN	Yes	6146.0	6245.0	Yes	LOGGED MWD GR
FUSSELMAN	No			No	DID NOT ENCOUNTER -- TOO DEEP
ELLENBURGER	No			No	DID NOT ENCOUNTER -- TOO DEEP
JO-MILL	No			No	DID NOT ENCOUNTER -- TOO DEEP
DEAN	Yes	7031.0	7120.0	Yes	LOGGED MWD GR
TOP WOLFCAMP	Yes	7546.0	7635.0	Yes	LOGGED MWD GR
TOP WOLFCAMP	Yes	7714.0	7803.0	Yes	LOGGED MWD GR
Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)?					No
Is the completion being downhole commingled (SWR 10)?					No
REMARKS					
FILING TO REFLECT OPERATOR NAME CHANGE. INTERNAL (SABLE NAME) IS UNIVERSITY 10 36-01 03HK, PERMITTED NAME IS UNIVERSITY 10 2503HK. THEY ARE THE SAME WELL.					

RRC REMARKS	
PUBLIC COMMENTS: [RRC Staff 2019-06-28 10:18:13.34] No formations were encountered. All are below total vertical depth.	
CASING RECORD :	
TUBING RECORD: WELL NOT COMPLETE	
PRODUCING/INJECTION/DISPOSAL INTERVAL :	
ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :	
POTENTIAL TEST DATA:	

OPERATOR'S CERTIFICATION	
Printed Name: Donnie Stowe	Title: Regulatory Contractor
Telephone No.: (713) 579-8144	Date Certified: 10/03/2019



RAILROAD COMMISSION OF TEXAS

1701 N. Congress

P.O. Box 12967

Austin, Texas 78701-2967

CEMENTING REPORT

Form W-15

Rev. 08/2014

 Cementer: Fill in
 Operator: Fill in other

OPERATOR INFORMATION					
Operator Name: Sable Permian Resources LLC			Operator P-5 No.: 742252		
Cementor Name: Crest Pumping Technologies			Cementor P-5 No.: 189898		
WELL INFORMATION					
District No.: 07C		County: Reagan			
Well No.: 0600 2503HK		API No.: 383-40464		Drilling Permit No.: 847084	
Lease Name: U000600000 UNIVERSITY 10		Lease No.:			
Field Name: LIN (WOLFCAMP)		Field No.: 53613750			
I. CASING CEMENTING DATA					
Type of Casing: <input type="checkbox"/> Conductor <input checked="" type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Liner <input type="checkbox"/> Production					
Drilled hole size (in.): 17 1/2		Depth of drilled hole (ft.): 1114		Est. % wash-out or hole enlargement: 20	
Size of casing in O.D. (in.): 13 3/8		Casing weight (lbs/ft) and grade: 54.50# K-55		No. of centralizers used: 7	
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO If no for surface casing, explain in Remarks.			Setting depth shoe (ft.): 1114		Top of liner (ft.): NA
					Setting depth liner (ft.): NA
Hrs. waiting on cement before drill-out: NA		Calculated top of cement (ft.): 0		Cementing date: 12/14/2018	
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	675	Class C	See Remarks	1,289	1,856
2	370	Class C	See Remarks	496	714
Total	1,045			1,785	2,570
II. CASING CEMENTING DATA					
Type of Casing: <input type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Production <input type="checkbox"/> Tapered Production <input type="checkbox"/> Multi-stage cement shoe <input type="checkbox"/> Multiple parallel strings					
Drilled hole size (in.):		Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:	
Size of casing in O.D. (in.):		Casing weight (lbs/ft) and grade:		No. of centralizers used:	
Tapered string drilled hole size (in.)		Tapered string depth of drilled hole (ft.)			
Upper:		Upper:		Lower:	
Lower:		Lower:			
Tapered string size of casing in O.D. (in.)		Tapered string casing weight (lbs/ft) and grade		Tapered string no. of centralizers used	
Upper:		Upper:		Upper:	
Lower:		Lower:		Lower:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input type="checkbox"/> NO				Setting depth shoe (ft.):	
If no for surface casing, explain in Remarks.					
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):		Cementing date:	
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
Total					
III. CASING CEMENTING DATA					
Type of Casing: <input type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Production <input type="checkbox"/> Tapered Production <input type="checkbox"/> Multi-stage cement/DV Tool <input type="checkbox"/> Multiple parallel strings					
Drilled hole size (in.):		Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:	
Size of casing in O.D. (in.):		Casing weight (lbs/ft) and grade:		No. of centralizers used:	
Tapered string drilled hole size (in.)		Tapered string depth of drilled hole (ft.)			
Upper:		Upper:		Lower:	
Lower:		Lower:			
Tapered string size of casing in O.D. (in.)		Tapered string casing weight (lbs/ft) and grade		Tapered string no. of centralizers used	
Upper:		Upper:		Upper:	
Lower:		Lower:		Lower:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input type="checkbox"/> NO				Setting depth tool (ft.):	
If no for surface casing, explain in Remarks.					
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):		Cementing date:	
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
Total					

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON							
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							
REMARKS							

0.3 gal/bbl Plexgel 907,
 3 bwo Sodium Chloride, 6 % Bentonite Gel, 0.5 lbs/sk Cellophane Flake,
 0.5 lbs/sk Cellophane Flake,
 Well topped out with 82 bbls cement.

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Shaun Sultenfuss/Cementer	Crest Pumping Technologies	<i>Shaun Sultenfuss</i>
Name and title of cementer's representative	Cementing Company	Signature
P.O. Box 117 Jacksboro, TX 76458	940-567-3392	12/14/2018
Address City, State, Zip Code	Tel: Area Code Number	Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

JONATHAN REBENACK	Senior Drilling Engineer	<i>Jonathan Rebenack</i> Jonathan Rebenack (Jun 28, 2019)
Typed or printed name of operator's representative	Title	Signature
700 MILAM, SUITE 3100 HOUSTON, TX 77002	713-579-8111	Jun 28, 2019
Address City, State, Zip Code	Tel: Area Code Number	Date: mo. day yr.

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

- A. What to file:** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
- B. How to file:** An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System (<https://webapps.rrc.state.tx.us/security/login.do>) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 78711-2967).
- C. Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission. To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14 ([http://info.sos.state.tx.us/pls/pub/readtac\\$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14](http://info.sos.state.tx.us/pls/pub/readtac$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14)). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.
- D. Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.
- E. Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool. and Multi-stage cement shoe. The operator must
- F. Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.
- G. Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.






Signed W15-University 10 2503HK-2 Stage Intermediate

Final Audit Report

2019-10-03

Created:	2019-10-03
By:	Donnie Stowe (dstowe@sableres.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAkyprDqWUm0UxHy4VFA5g_RjAFpo_LZOE

"Signed W15-University 10 2503HK-2 Stage Intermediate" History

-  Document created by Donnie Stowe (dstowe@sableres.com)
2019-10-03 - 6:53:39 PM GMT- IP address: 68.109.244.226
-  Document emailed to Jonathan Rebenack (jrebenack@sableres.com) for signature
2019-10-03 - 6:54:31 PM GMT
-  Email viewed by Jonathan Rebenack (jrebenack@sableres.com)
2019-10-03 - 7:06:21 PM GMT- IP address: 68.109.244.226
-  Document e-signed by Jonathan Rebenack (jrebenack@sableres.com)
Signature Date: 2019-10-03 - 7:07:15 PM GMT - Time Source: server- IP address: 68.109.244.226
-  Signed document emailed to Donnie Stowe (dstowe@sableres.com) and Jonathan Rebenack (jrebenack@sableres.com)
2019-10-03 - 7:07:15 PM GMT



Adobe Sign



RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Form W-15

Rev. 08/2014

CEMENTING REPORT

Cementer: Fill in shaded areas.

Operator: Fill in other items.

OPERATOR INFORMATION

Operator Name: SABLE PERMIAN RESOURCES, LLC

Operator P-5 No.: 742251

Cementer Name: HALLIBURTON ENERGY SERVICES

Cementer P-5 No.: 347151

WELL INFORMATION

District No.: 7 C

County: REAGAN

Well No.: 2503HK

API No.: 42-383-40464

Drilling Permit No.: 847084

Lease Name: UNIVERSITY 10

Lease No.:

Field Name: LIN (WOLFCAMP)

Field No.: 53613750

I. CASING CEMENTING DATA

Type of casing: ☐ Conductor ☐ Surface ☐ Intermediate ☐ Liner ☐ Production

Drilled hole size (in.):

Depth of drilled hole (ft.):

Est. % wash-out or hole enlargement:

Size of casing in O.D. (in.):

Casing weight (lbs/ft) and grade:

No. of centralizers used:

Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO If no for surface casing, explain in Remarks.

Setting depth shoe (ft.):

Top of liner (ft.):

Setting depth liner (ft.):

Hrs. waiting on cement before drill-out:

Calculated top of cement (ft.):

Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

II. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☒ Multi-stage cement shoe ☐ Multiple parallel strings

Drilled hole size (in.): 12 1/4"

Depth of drilled hole (ft.): 7904'

Est. % wash-out or hole enlargement: 20

Size of casing in O.D. (in.): 9 5/8"

Casing weight (lbs/ft) and grade: 40.0 #/J-55

No. of centralizers used: 63

Tapered string drilled hole size (in.)

Upper: Lower:

Tapered string depth of drilled hole (ft.)

Upper: Lower:

Tapered string size of casing in O.D. (in.)

Upper: Lower:

Tapered string casing weight (lbs/ft) and grade

Upper: Lower:

Tapered string no. of centralizers used

Upper: Lower:

Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☒ NO

Setting depth shoe (ft.): 7904'

Hrs. waiting on cement before drill-out: N/A

Calculated top of cement (ft.): 2867'

Cementing date: 1/2/19

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	745	C	3 LBM KOL SEAL	2540	7750
2			0.125 POLY-E-FLAKE		
3	295	C	0.25 LBM D-AIR 5000	435	1276
Total	1040			2975	9026

III. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☒ Multi-stage cement/DV tool ☐ Multiple parallel strings

Drilled hole size (in.): 12 1/4"

Depth of drilled hole (ft.): 7904'

Est. % wash-out or hole enlargement: 20

Size of casing in O.D. (in.): 9 5/8"

Casing weight (lbs/ft) and grade: 40.0 #/J-55

No. of centralizers used: 63

Tapered string drilled hole size (in.)

Upper: Lower:

Tapered string depth of drilled hole (ft.)

Upper: Lower:

Tapered string size of casing in O.D. (in.)

Upper: Lower:

Tapered string casing weight (lbs/ft) and grade

Upper: Lower:

Tapered string no. of centralizers used

Upper: Lower:

Was cement circulated to ground surface (or bottom of cellar) outside casing? ☒ YES ☐ NO

Setting depth tool (ft.): 2867'

Hrs. waiting on cement before drill-out: 6

Calculated top of cement (ft.): 0'

Cementing date: 1/2/19

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	1055	C	N/A	2886	8116
2	145	C	N/A	193	610
3					
Total	1200			3079	8726

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

REMARKS

SO # - 905381398
CEMENT RETURNS - 130 BLS - 267 SKS

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

CASEY WILSON - SERVICE SUPERVISOR

Halliburton

Name and title of cementer's representative
6155 W. Murphy St.

Cementing Company
Odessa, TX, 79763

Signature

432-571-8600

1/2/19

Address City, State, Zip Code Tel: Area Code Number Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Jonathan Rebenack

Senior Drilling Engineer

Jonathan Rebenack (Oct 3, 2019)

Typed or printed name of operator's representative

Title

Signature

700 Milam Street, Suite 3100,

Houston, TX

77002

713-579-8111

Oct 3, 2019

Address City, State, Zip Code Tel: Area Code Number Date: mo. day yr.

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

- A. What to file:** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form.

The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

- B. How to file:** An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System (<https://webapps.rrc.state.tx.us/security/login.do>) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 78711-2967).

- C. Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14 ([http://info.sos.state.tx.us/pls/pub/readtac\\$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14](http://info.sos.state.tx.us/pls/pub/readtac$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14)). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

- D. Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.
- E. Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.
- F. Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.
- G. Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.



RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Form W-15

Rev. 08/2014

CEMENTING REPORT

Cementer: Fill in shaded areas.
Operator: Fill in other items.

OPERATOR INFORMATION	
Operator Name: Sasble Permian Resources Land LLC-EB	Operator P-5 No.: 752251
Cementer Name: HALLIBURTON ENERGY SEHRVICS	Cementer P-5 No.: 347151

WELL INFORMATION		
District No.: 07C	County: Reagan	
Well No.: 2503HK	API No.: 383-40464	Drilling Permit No.: 847084
Lease Name: University 10	Lease No.:	
Field Name: LIN (WOLFCAMP)	Field No.: 53613750	

I. CASING CEMENTING DATA			
Type of casing: <input type="checkbox"/> Conductor <input type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Liner <input checked="" type="checkbox"/> Production			
Drilled hole size (in.): 8 3/4	Depth of drilled hole (ft.): 19425	Est. % wash-out or hole enlargement: 20	
Size of casing in O.D. (in.): 5 1/2	Casing weight (lbs/ft) and grade: 17# RYP-110	No. of centralizers used: 213	
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO If no for surface casing, explain in Remarks.	Setting depth shoe (ft.): 19391	Top of liner (ft.):	
		Setting depth liner (ft.):	
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.): 0	Cementing date: 3-31-2019	

SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	1280	C	.025%SA-1015/.45%HR601	2522	9683
2	2090	C	None	3015	12729
3					
Total	3370			5537	22412

II. CASING CEMENTING DATA					
Type of casing: <input type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Production <input type="checkbox"/> Tapered production <input type="checkbox"/> Multi-stage cement shoe <input type="checkbox"/> Multiple parallel strings					
Drilled hole size (in.):	Depth of drilled hole (ft.):	Est. % wash-out or hole enlargement:			
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:	No. of centralizers used:			
Tapered string drilled hole size (in.)	Tapered string depth of drilled hole (ft.)				
Upper:	Lower:	Upper:	Lower:		
Tapered string size of casing in O.D. (in.)	Tapered string casing weight (lbs/ft) and grade		Tapered string no. of centralizers used		
Upper:	Lower:	Upper:	Lower:	Upper:	Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input type="checkbox"/> NO			Setting depth shoe (ft.):		
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.):		Cementing date:		
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

III. CASING CEMENTING DATA					
Type of casing: <input type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Production <input type="checkbox"/> Tapered production <input type="checkbox"/> Multi-stage cement/DV tool <input type="checkbox"/> Multiple parallel strings					
Drilled hole size (in.):	Depth of drilled hole (ft.):	Est. % wash-out or hole enlargement:			
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:	No. of centralizers used:			
Tapered string drilled hole size (in.)	Tapered string depth of drilled hole (ft.)				
Upper:	Lower:	Upper:	Lower:		
Tapered string size of casing in O.D. (in.)	Tapered string casing weight (lbs/ft) and grade		Tapered string no. of centralizers used		
Upper:	Lower:	Upper:	Lower:	Upper:	Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input type="checkbox"/> NO			Setting depth tool (ft.):		
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.):		Cementing date:		
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

REMARKS

Got 89 bbls 253 sacks of cement to surface

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Armando Lopez - Service Supervisor

Halliburton

Name and title of cementer's representative

Cementing Company

Signature

6155 W. Murphy St.

Odessa, TX, 79763

432-571-8600

3/31/2019

Address City, State, Zip Code Tel: Area Code Number Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

JONATHAN REBENACK

SENIOR DRILLING ENGINEER

Jonathan Rebenack

Jonathan Rebenack (Sep 30, 2019)

Typed or printed name of operator's representative

Title

Signature

700 MILAM, SUITE 3100 HOUSTON, TX 77002

713-579-8111

Sep 30, 2019

Address City, State, Zip Code Tel: Area Code Number Date: mo. day yr.

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

- A. **What to file:** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form.
The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
- B. **How to file:** An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System (<https://webapps.rrc.state.tx.us/security/login.do>) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 78711-2967).
- C. **Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.
To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14 ([http://info.sos.state.tx.us/pls/pub/readtac\\$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14](http://info.sos.state.tx.us/pls/pub/readtac$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14)). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.
- D. **Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.
- E. **Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.
- F. **Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.
- G. **Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.

Tracking No.: 214909

This facsimile L-1 was generated electronically from data submitted to the RRC.

Instructions

When to File Form L-1:

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:

- with the appropriate Commission district office

Filling out Form L-1:

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

Operator Name: SABLE PERMIAN RESOURCES, LLC	District No. 7C	Completion Date: 12/13/2018
Field Name LIN (WOLFCAMP)	Drilling Permit No. 847084	
Lease Name UNIVERSITY 10	Lease/ID No. 17844	Well No. 2503HK
County REAGAN	API No. 42- 383-40464	

SECTION II. LOG STATUS (Complete either A or B)

☐ A. BASIC ELECTRIC LOG NOT RUN☒ B. BASIC ELECTRIC LOG RUN. (Select one)

- ☒ 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- ☐ 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- ☐ 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- ☐ 4. Log attached to (select one):

☐ (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____

Check here if attached log is being submitted after being held confidential. ☐

☐ (b) Form P-7, Application for Discovery Allowable and New Field Designation.

☐ (c) Form W-4, Application for Multiple Completion:

Lease or ID No(s). _____

Well No(s). _____

Dawn Manning

Signature

SABLE PERMIAN RESOURCES, LLC

Name (print)

Permitting & Regulatory Specialist

Title

(713) 579-8028

Phone

09/30/2019

Date

-FOR RAILROAD COMMISSION USE ONLY-

**Pro Directional**

3001 S CR 1260
Midland, Texas 79706
Phone: 432-897-4931

University 10 36-01 03HK**Scale 2":100' - MD****3/30/2019 3:08 PM****Oper. Company:** Sable Permian Resources**Well:** University 10 36-01 03HK**Field:** Wolfcamp**Rig:** Unit 407**Well ID:** 42-383-40464**Job Number:** LTX5202919**State:** Texas**County:** Reagan**Country:** USA**Location:** 6 Miles West of Big Lake**Start Date:** 3/18/2019**EndDate:** 3/30/2019**PBHL:** 19,425'**Last Svy MD:** 19,387'**Last Calc. Date:** 3/30/2019**Latitude:** 31.229958**Longitude:** -101.563679**Elev GL:** 2,805'**Elev DF:** 21'**Elev KB:** 2,805' + 21' = 2,826'**Notes:** NAD 1927 US State Plane Texas North Central 4203. Gamma Ray Depths Are in Reference To Elevation KB.**Map System:** US State Plane**Map Datum:** NAD 27**Ref Datum:** Mean Sea Level**Map Ellipsoid:** Clarke 1866**Map Zone:** Texas North Central Zone**Declination:** 5.72**Grid Convergence:** 0.63**Total Correction:** 6.35**Time Zone:** Central Standard Time**Field Strength (nT):** 47502.6**Dip:** 59.52**Day Hand:** Brian Beasley**Night Hand:** Jason Gunterman

Tool Run Data	Run #1	Run #2	Run #3	Run #4	Run #5
Tool S/N	3127	3127	3005		
Bit Size	8 3/4	8 1/2	8 1/2		
Cal Factor	4.752	4.752	4.653		
Survey Offset	49.00	37.00	38.00		
Gamma Offset	37.00	25.00	26.00		
Resistivity Offset	0.00	0.00	0.00		
Start Depth	7883.00	10387.00	16604.00		
StartDate	3/19/2019	3/20/2019	3/28/2019		
StartTime	03:59	23:55	07:20		
EndDepth	10387.00	16604.00	19399.00		
EndDate	3/20/2019	3/25/2019	3/30/2019		
EndTime	23:18	12:45	01:10		
Mud Type	OBM	OBM	OBM		
Mud Weight	11.3 ppg @ 112°F	11.2 ppg @ 128°F	11.5 ppg @ 143°F		
Funnel Viscosity	53 sec/qt @ 112°F	60 sec/qt @ 128°F	55 sec/qt @ 143°F		
Plastic Viscosity	25 cp @ 120°F	26 cp @ 120°F	23 cp @ 120°F		
Yield Point	29 lbs/100ft2	34 lbs/100ft2	30 lbs/100ft2		
Gel Strength	11/19/21 lbs/100ft2	22/36/39 lbs/100ft2	12/26/28 lbs/100ft2		
Solids Content	6.3% by vol	15.7% by vol	17.0% by vol		
Sand Content	0.01% by vol	0.01% by vol	0.01% by vol		
Chlorides	60,000 mg/L	63,000 mg/L	53,000 mg/L		
Temperature	171°F	217°F	237°F		
Hole Data			Casing Data		
Size	From	To	Size	From	To
17 1/2	0.00	1114.00	13 3/8	0.00	1114.00
12 1/4	1114.00	7904.00	9 7/8	0.00	7904.00
8 1/2	7904.00	19425.00	5 1/5	0.00	19425.00

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not except in the case of gross or willful negligence on our part, be liable or responsible for any loss, cost damages or expenses incurred or sustained by anyone resulting from an interpretation made by any of our officers, agents, or employees.

CERTIFICATE OF COMPLIANCE AND TRANSPORTATION AUTHORITY

P-4

This facsimile P-4 was generated electronically from data submitted to the RRC.

A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 214909

1. Field name exactly as shown on proration schedule LIN (WOLFCAMP)		2. Lease name as shown on proration schedule UNIVERSITY 10					
3. Current operator name exactly as shown on P-5 Organization Report SABLE PERMIAN RESOURCES, LLC		4. Operator P-5 no. 742251	5. Oil Lse/Gas ID no 17844	6. County REAGAN	7. RRC district 7C		
8. Operator address including city, state, and zip code 700 MILAM STREET SUITE 3100 HOUSTON, TX 77002		9. Well no(s) (see instruction E) 2503HK					
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G) a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from _____ <input type="checkbox"/> lease name from _____ --- OR --- b. New RRC Number for: <input checked="" type="checkbox"/> oil lease <input type="checkbox"/> gas well Due to: <input type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> other well (specify) _____ <input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)		10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)		11. Effective Date 12/13/2018			
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).							
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).							
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)						Percent of Take	
MEDALLION OPERATING COMPANY, LLC(558336)						100.0	
RRC USE ONLY: Reviewer's initials: <u>RRC Staff</u> Approval date: <u>10/11/2019</u>							
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.							
Name of Previous Operator _____ Name (print) _____ Title _____				Signature <input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G) _____ Date _____ Phone with area code _____			
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.							
SABLE PERMIAN RESOURCES, LLC Name (print) <u>Permitting & Regulatory Specialist</u> Title <u>dmanning@sableres.com</u> E-mail Address (optional)				Dawn Manning Signature <input checked="" type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G) <u>05/29/2019</u> Date _____ Phone with area code <u>(713) 579-8028</u>			

GROUNDWATER PROTECTION DETERMINATION

Form GW-2



Groundwater Advisory Unit

Date Issued: 29 November 2018**GAU Number:** 223101**Attention:** SABLE PERMIAN RESOURCES
700 MILAM STREET SUITE
HOUSTON, TX 77002**Operator No.:** 742252**API Number:** 38340455
County: REAGAN
Lease Name: UNIVERSITY 10
Lease Number:
Well Number: 2507HA
Total Vertical Depth: 9000
Latitude: 31.229960
Longitude: -101.563743
Datum: NAD27**Purpose:** New Production Well**Location:** Survey-UL; Abstract-U231; Block-10; Section-25

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to the base of the Santa Rosa, which is estimated to occur at a depth of 1050 feet, must be protected.

This recommendation is applicable to all wells within a radius of 1500 feet of this location.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Unless stated otherwise, this recommendation is for normal drilling, production, and plugging operations only.

This determination is based on information provided when the application was submitted on 11/27/2018. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

Form GW-2 P.O. Box 12967 Austin, Texas 78771-2967 512-463-2741 Internet address: www.rrc.texas.gov
Rev. 02/2014

