

SABLE PERMIAN RESOURCES, LLC

Daily Completion Partner Report

Report Date6/28/2017

AFE #1550198

Total AFE3,519,200

UNIVERSITY UNIT 1 RE 10 4 37HA

WELL NO. 102

API 42383395220000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,597.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
-----------------------	----------------	------------------	---------------------------	-----------------------------------	-------------------	---------------------------	-------------------------------	-----------------

Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 12/27/2015	End Date
AFE Number 1550198	Supplemental AFE Number	Daily Field Est (Cost) 32,040	Cum Field Est (Cost) 3,632,804	
Number of Stages (ft) 38	Lateral Length (ft) 7,500	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts CONSLTNT, LES GREEN, CRSCNT; COMP SUPER, WES WILSON, NEW TECH; COMP CONSLTNT, CHRIS NEEDHAM, CRSCNT; CONSLTNT, TROY MACKENZIE, LOOP; COMP SUP, DAN CURTIS, NEW TECH

Daily Operations

Operations Summary 0 EHS, 0 NPT, MIRU WO UNIT AND RELATED DO EQUIPMENT, INSTALL FLOWCROSS AND BOP, TEST SAME, PU DO BHA AND TEST, RIH WITH DO BHA AND TBG.
Planned Operations CONT TO RIH TO KILL PLUG, DRILL OUT OPS

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	22:00	16.00	16.00	INACTIVE	No	WAIT ON ACTIVITIES ON THE 38 HK WELL.		No
22:00	02:00	4.00	20.00	RIG UP/DOWN	No	MIRU WO UNIT AND RELATED EQUIPMENT FROM THE 38HK WELL. INSTALL FLOWCROSS AND BOP WITH WASHINGTON HEAD, SPOT PIPE RACKS AND LAYDOWN MACHINE, LOAD PIPE RACKS AND TALLY SAME.		No
02:00	03:00	1.00	21.00	PRESSURE TEST	No	PRIME UP AND P-TEST BOP AND STACK, LOW 500 PSI, HIGH 4750 PSI FOR 5 MINS, GOOD TEST.		No
03:00	03:30	0.50	21.50	GENERAL OPERATIONS	No	PU BHA AND TEST MOTOR ON SURFACE, GOOD TEST		No
03:30	06:00	2.50	24.00	TRIPPING	No	RIH WITH DO BHA AND TBG.		No

Safety Checks

Time	Type	Inspected By	Description
06:01	SAFETY MEETING	CHRIS NEEDHAM/DAN CURTIS	PJSM
17:30	SAFETY MEETING	TROY MACKENZIE/ WES WILSON	PJSM

Workover Rig

Contractor	Rig #	Rig Type	Start Date	RR Date
BASIC ENERGY		Completion/Workover	6/27/2017	

Bit Information

Date In	Date Out	Type	Size (in)	Len (ft)	Make	SN
6/27/2017		ROLLER CONE	4 5/8	0.50	JZ	1608650

Drill String

Drill String Name 2-7/8" PH-6 WORKSTRING	BHA No 1	Bit Run 1
---	-------------	--------------

Current BHA Components

BHA No	Item Description	Make	OD (in)	ID (in)	Length (ft)	Jts	Fish Neck OD (in)	FN Len (ft)	Tally Len (ft)
1	WORKSTRING	TEAM	2 7/8	2.32		1			
1	RN NIPPLE	TEAM	3.3	2.27	1.14	1	3.3	1.01	
1	WORKSTRING		2 7/8	2.32	31.50	1			
1	FLOAT SUB	TEAM	3.3	2.25	1.83	1	3.3	1.82	
1	WORKSTRING		2 7/8	2.32	31.50	1			
1	FLOAT SUB	TEAM	3.3	2.25	1.83	1	3.3	1.82	
1	XO SUB	TEAM	3.26	1.36	0.65	1	3.26	0.57	
1	JARS	TEAM	2.88	1.00	4.60	1	2.88	4.60	
1	AV SUB	TEAM	2.88	0.92	0.56	1	2.88	0.60	
1	DUAL FLAPPER CHECK VALVE	TEAM	2.88	1.00	1.40	1	2.88	1.40	
1	MOTOR	TEAM	3 1/2	3.50	14.05	1	3 1/2	14.05	
1	BIT SUB	TEAM	4.63	1.35	0.49	1	4.63	0.50	