

**SABLE PERMIAN RESOURCES, LLC  
Daily Completion Partner Report**

**Report Date** 6/28/2017  
**AFE #** 1550198  
**Total AFE** 3,519,200

**UNIVERSITY UNIT 1 RE 10 4 37HA  
WELL NO. 102**

API 42383395220000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,597.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
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<b>Job Information</b>									
Job Category COMPLETION			Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type		Start Date 12/27/2015	End Date
AFE Number 1550198			Supplemental AFE Number			Daily Field Est (Cost) 32,040		Cum Field Est (Cost) 3,632,804	
Number of Stages (ft) 38			Lateral Length (ft) 7,500			Time Since LTI (days)		Time Since Reportable Incident (days)	

<b>Daily Contacts</b>								
Contacts CONSLTNT, LES GREEN, CRSCNT; COMP SUPER, WES WILSON, NEW TECH; COMP CONSLTNT, CHRIS NEEDHAM, CRSCNT; CONSLTNT, TROY MACKENZIE, LOOP; COMP SUP, DAN CURTIS, NEW TECH								

<b>Daily Operations</b>								
Operations Summary 0 EHS, 0 NPT, MIRU WO UNIT AND RELATED DO EQUIPMENT, INSTALL FLOWCROSS AND BOP, TEST SAME, PU DO BHA AND TEST, RIH WITH DO BHA AND TBG.								
Planned Operations CONT TO RIH TO KILL PLUG, DRILL OUT OPS								

<b>Time Log</b>								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Type	NPT
06:00	22:00	16.00	16.00	INACTIVE	No	WAIT ON ACTIVITIES ON THE 38 HK WELL.		No
22:00	02:00	4.00	20.00	RIG UP/DOWN	No	MIRU WO UNIT AND RELATED EQUIPMENT FROM THE 38HK WELL. INSTALL FLOWCROSS AND BOP WITH WASHINGTON HEAD, SPOT PIPE RACKS AND LAYDOWN MACHINE, LOAD PIPE RACKS AND TALLY SAME.		No
02:00	03:00	1.00	21.00	PRESSURE TEST	No	PRIME UP AND P-TEST BOP AND STACK, LOW 500 PSI, HIGH 4750 PSI FOR 5 MINS, GOOD TEST.		No
03:00	03:30	0.50	21.50	GENERAL OPERATIONS	No	PU BHA AND TEST MOTOR ON SURFACE, GOOD TEST		No
03:30	06:00	2.50	24.00	TRIPPING	No	RIH WITH DO BHA AND TBG.		No

<b>Safety Checks</b>								
Time	Type	Inspected By	Description					
06:01	SAFETY MEETING	CHRIS NEEDHAM/DAN CURTIS	PJSM					
17:30	SAFETY MEETING	TROY MACKENZIE/ WES WILSON	PJSM					

<b>Workover Rig</b>								
Contractor	Rig #	Rig Type	Start Date	RR Date				
BASIC ENERGY		Completion/Workover	6/27/2017					

<b>Bit Information</b>								
Date In	Date Out	Type	Size (in)	Len (ft)	Make	SN		
6/27/2017		ROLLER CONE	4 5/8	0.50	JZ	1608650		

<b>Drill String</b>									
Drill String Name 2-7/8" PH-6 WORKSTRING						BHA No 1	Bit Run 1		

<b>Current BHA Components</b>										
BHA No	Item Description	Make	OD (in)	ID (in)	Length (ft)	Jts	Fish Neck OD (in)	FN Len (ft)	Tally Len (ft)	
1	WORKSTRING	TEAM	2 7/8	2.32		1				
1	RN NIPPLE	TEAM	3.3	2.27	1.14	1	3.3	1.01		
1	WORKSTRING		2 7/8	2.32	31.50	1				
1	FLOAT SUB	TEAM	3.3	2.25	1.83	1	3.3	1.82		
1	WORKSTRING		2 7/8	2.32	31.50	1				
1	FLOAT SUB	TEAM	3.3	2.25	1.83	1	3.3	1.82		
1	XO SUB	TEAM	3.26	1.36	0.65	1	3.26	0.57		
1	JARS	TEAM	2.88	1.00	4.60	1	2.88	4.60		
1	AV SUB	TEAM	2.88	0.92	0.56	1	2.88	0.60		
1	DUAL FLAPPER CHECK VALVE	TEAM	2.88	1.00	1.40	1	2.88	1.40		
1	MOTOR	TEAM	3 1/2	3.50	14.05	1	3 1/2	14.05		
1	BIT SUB	TEAM	4.63	1.35	0.49	1	4.63	0.50		