

API No. <u>42-383-39266</u> Drilling Permit # <u>799414</u> SWR Exception Case/Docket No. <u>7C-0293860 (R38)</u>	<b>RAILROAD COMMISSION OF TEXAS</b> <b>OIL &amp; GAS DIVISION</b> <b>APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER</b> <small>This facsimile W-1 was generated electronically from data submitted to the RRC.          A certification of the automated data is available in the RRC's Austin office.</small>	<b>FORM W-1</b> 07/2004 Permit Status: <b>Approved</b>
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1. RRC Operator No. <b>665748</b>	2. Operator's Name (as shown on form P-5, Organization Report) <b>PIONEER NATURAL RES. USA, INC.</b>	3. Operator Address (include street, city, state, zip): <b>ATTN CINDY WHIDDON P O BOX 3178 MIDLAND, TX 79702-0000</b>
4. Lease Name <b>UNIVERSITY 2-20</b>		5. Well No. <b>64H</b>

**GENERAL INFORMATION**

6. Purpose of filing (mark ALL appropriate boxes):				
<input checked="" type="checkbox"/> New Drill	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Reclass	<input type="checkbox"/> Field Transfer	<input type="checkbox"/> Re-Enter
<input type="checkbox"/> Amended	<input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)			
7. Wellbore Profile (mark ALL appropriate boxes):				
<input type="checkbox"/> Vertical	<input checked="" type="checkbox"/> Horizontal (Also File Form W-1H)	<input type="checkbox"/> Directional (Also File Form W-1D)	<input type="checkbox"/> Sidetrack	
8. Total Depth <b>10650</b>	9. Do you have the right to develop the minerals under any right-of-way? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

**SURFACE LOCATION AND ACREAGE INFORMATION**

11. RRC District No. <b>7C</b>	12. County <b>REAGAN</b>	13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore		
14. This well is to be located <u>18.5</u> miles in a <u>NW</u> direction from <u>big lake</u> which is the nearest town in the county of the well site.				
15. Section <b>29</b>	16. Block <b>2</b>	17. Survey <b>UL</b>	18. Abstract No. <b>A-U65</b>	19. Distance to nearest lease line: <b>186</b> ft.
20. Number of contiguous acres in lease, pooled unit, or unitized tract: <b>2467.3</b>				
21. Lease Perpendiculars: <u>10631</u> ft from the <u>NORTH</u> line and <u>2149</u> ft from the <u>EAST</u> line.				
22. Survey Perpendiculars: <u>2652</u> ft from the <u>SOUTH</u> line and <u>2149</u> ft from the <u>EAST</u> line.				
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		
25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No				

**FIELD INFORMATION** List all fields of anticipated completion including Wildcat. List one zone per line.

26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
7C	85279200	SPRABERRY (TREND AREA)	Oil or Gas Well	10650	424.00	43

**BOTTOMHOLE LOCATION INFORMATION** is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)

<u>Remarks</u> [FILER Oct 30, 2014 3:53 PM]: minimal h2s monitoring requirements during drilling operations.; [RRC STAFF Oct 31, 2014 3:05 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Nov 3, 2014 8:23 AM]: Problems identified with this permit are resolved.	<u>Certificate:</u> I certify that information stated in this application is true and complete, to the best of my knowledge. <b>DAVID VINCENTI, Lead Regulatory Specialist</b> Name of filer _____ Date submitted <b>Oct 31, 2014</b> <u>(972)9693935</u> <u>david.vincenti@pxd.com</u> Phone E-mail Address (OPTIONAL)
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**RAILROAD COMMISSION OF TEXAS  
OIL & GAS DIVISION**

Form W-1H 07/2004  
Supplemental Horizontal Well Information

Permit Status: **Approved**

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

**APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER**

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A certification of the automated data is available in the RRC's Austin office.

Permit #	799414
Approved Date: Dec 02, 2014	

1. RRC Operator No. <b>665748</b>	2. Operator's Name (exactly as shown on form P-5, Organization Report) <b>PIONEER NATURAL RES. USA, INC.</b>	3. Lease Name <b>UNIVERSITY 2-20</b>	4. Well No. <b>64H</b>
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**Lateral Drainhole Location Information**

5. Field as shown on Form W-1 **SPRABERRY (TREND AREA) (Field # 85279200, RRC District 7C)**

6. Section <b>17</b>	7. Block <b>2</b>	8. Survey <b>Universty Lands - A-U53</b>	9. Abstract <b>53</b>	10. County of BHL <b>REAGAN</b>
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11.	Terminus Lease Line Perpendiculars	<u>186</u> ft. from the <u>south</u> line. and <u>1055</u> ft. from the <u>east</u> line
12.	Terminus Survey Line Perpendiculars	<u>2478</u> ft. from the <u>north</u> line. and <u>2402</u> ft. from the <u>east</u> line
13.	Penetration Point Lease Line Perpendiculars	<u>10631</u> ft. from the <u>north</u> line. and <u>2149</u> ft. from the <u>east</u> line





RAILROAD COMMISSION OF TEXAS  
OIL & GAS DIVISION  
SWR #13 Formation Data

REAGAN (383) County

Formation	Shallow Top	Deep Top	Remarks	Geological Order	Effective Date
GRAYBURG	1,500	2,500		1	12/17/2013
QUEEN	1,900	2,500		2	12/17/2013
SAN ANDRES	2,000	5,000	saltwater flow, possibly heavy	3	12/17/2013
CLEARFORK	3,300	4,000		4	12/17/2013
SPRABERRY	3,300	10,000		5	12/17/2013
STRAWN	9,300	10,200		6	12/17/2013
FUSSELMAN	8,800	11,000		7	12/17/2013
ELLENBURGER	8,700	10,500		8	12/17/2013

The above list may not be all inclusive, and may also include formations that do not intersect all wellbores. Formation "TOP" information listed reflects an estimated range based on geologic variances across the county. To clarify, the "Deep Top" is not the bottom of the formation; it is the deepest depth at which the "TOP" of the formation has been or might be encountered. This is a dynamic list subject to updates and revisions. It is the operator's responsibility to make sure that at the time of spudding the well the most current list is being referenced. Refer to the RRC website at the following address for the most recent information.  
<http://www.rrc.state.tx.us/oil-gas/compliance-enforcement/rule-13-geologic-formation-info>

Groundwater  
Advisory Unit

GROUNDWATER PROTECTION DETERMINATION

Form GW-2

Date **November 5, 2014**

GAU File No.: **12121**

API Number **38339268**

Attention: **DAVID VINCENTI**

RRC Lease No. **000000**

**SC\_665748\_38339268\_000000\_12121.pdf**

**PIONEER NATURAL RESOURCES USA  
5205 N OCONNOR BLVD  
STE 200  
IRVING TX 75039  
P-5# 665748**

--Measured--

**2149 ft FEL**

**2622 ft FSL**

**MRL:SECTION**

Digital Map Location:	
X-coord/Long	<b>1559052</b>
Y-coord/Lat	<b>590174</b>
Datum	<b>27</b>
Zone	<b>C</b>

County **REAGAN**

Lease & Well No. **UNIVERSITY 2-20 #63H&PAD**

Purpose **ND**

Location **SUR-UL, BLK-2, SEC-29, -- [TD=10650], [RRC 7C],**

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to a depth of 475 feet must be protected.

This recommendation is applicable to all wells drilled on this pad.

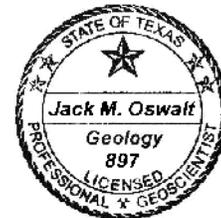
Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

If you have any questions, please contact us at 512-463-2741, [gau@rrc.state.tx.us](mailto:gau@rrc.state.tx.us), or by mail.

Sincerely,

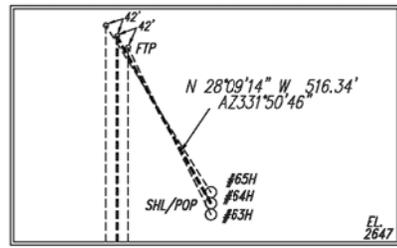
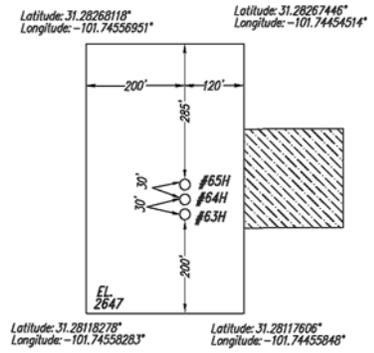
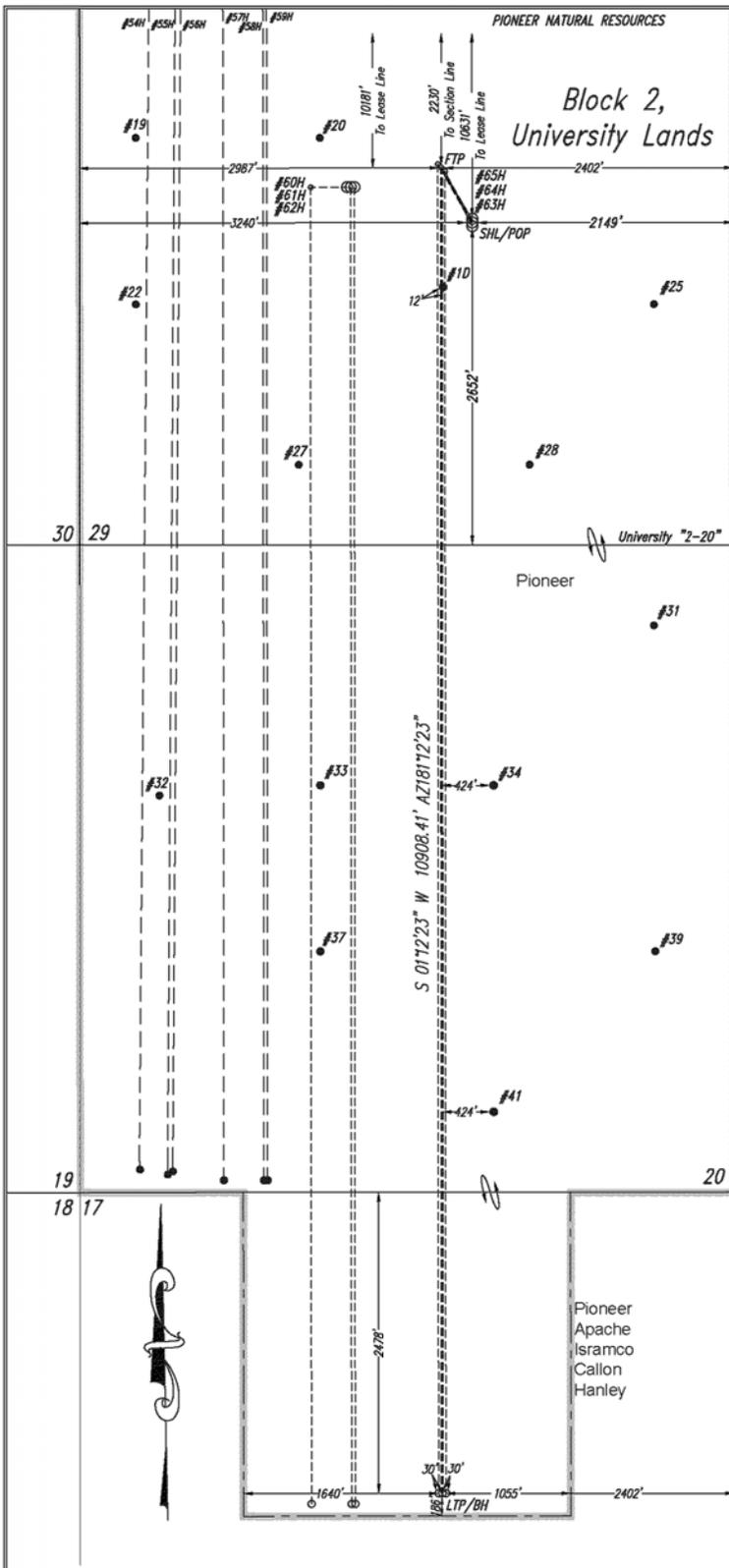
<b>Jack M. Oswalt, P.G.</b>

GEOLOGIST SEAL



Geologist, Groundwater Advisory Unit  
Oil & Gas Division

The seal appearing on this document was authorized by Jack M. Oswalt on 11/5/2014  
Note: Alteration of this electronic document will invalidate the digital signature.

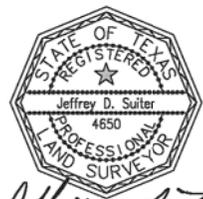


#64H Surface Hole Location/  
Point of Penetration  
X: 1559052.77      Latitude: 31.28181093°  
Y: 590203.50      Longitude: -101.74493698°  
2149' FEL & 2652' FSL - Section 29

First Take Point  
X: 1558809.14      Latitude: 31.28305401°  
Y: 590658.75      Longitude: -101.74573533°  
2402' FEL & 2230' FNL - Section 29

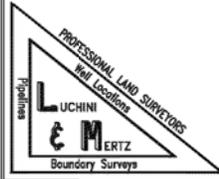
Last Take Point/Bottom Hole  
X: 1558579.45      Latitude: 31.25306283°  
Y: 579752.76      Longitude: -101.74602721°  
2402' FEL & 2478' FNL - Section 29

Note: Survey Reconstruction filed in the Office of Luchini and Mertz Land Surveying Company.  
Note: All bearings and coordinates shown are based on the Texas Coordinate System of 1927, Central Zone.  
Note: The above sketch represents the location as staked on the ground and is for permit purposes only.  
Note: NAD '27 Coordinates & Latitude/Longitude on well location in Sections 17 & 28.  
Note: Well location is approximately 18.5 miles northwest of Big Lake.  
Note: This does not constitute a boundary survey.  
Note: Lease description provided by client.



*Jeffrey D. Suiter*

October 7, 2014  
141007R



Railroad Commission Drawing  
University 2-20 #64H  
PIONEER NATURAL RESOURCES USA, Inc.  
University "2-20" Lease 2467.3 Acres  
all of Sections 20, 29, 32, W/2 of the NE/4 &  
E/2 of NW/4 of Section 17, Block 2,  
S/2 of Section 16, Block 58,  
University Lands,  
Reagan County, Texas

Scale: 1" = 1000'