

**RAILROAD COMMISSION OF TEXAS****Form W-2**

1701 N. Congress  
P.O. Box 12967  
Austin, Texas 78701-2967

Status: Submitted  
Date: 04/13/2015  
Tracking No.: 131321

**OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG****OPERATOR INFORMATION**

**Operator Name:** DEVON ENERGY PRODUCTION CO, L.P. **Operator No.:** 216378  
**Operator Address:** ATTN VICTORIA SANCHEZ 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102-5010

**WELL INFORMATION**

**API No.:** 42-383-39225 **County:** REAGAN  
**Well No.:** 11H **RRC District No.:** 7C  
**Lease Name:** UNIVERSITY 43-15 **Field Name:** LIN (WOLFCAMP)  
**RRC Lease No.:** 17793 **Field No.:** 53613750  
**Location:** Section: 15, Block: 43, Survey: UL, Abstract: U308  
  
**Latitude:** 31.10782 **Longitude:** -101.29264  
**This well is located** 11.55 **miles in a** SE **direction from** BIG LAKE,  
**which is the nearest town in the county.**

**FILING INFORMATION**

**Purpose of filing:** Initial Potential  
**Type of completion:** New Well  
**Well Type:** Producing **Completion or Recompletion Date:** 02/10/2015  
**Type of Permit** **Date** **Permit No.**  
**Permit to Drill, Plug Back, or Deepen** 10/09/2014 797502  
**Rule 37 Exception**  
**Fluid Injection Permit**  
**O&G Waste Disposal Permit**  
**Other:**

**COMPLETION INFORMATION**

**Spud date:** 10/24/2014 **Date of first production after rig released:** 02/10/2015  
**Date plug back, deepening, recompletion, or drilling operation commenced:** 10/24/2014 **Date plug back, deepening, recompletion, or drilling operation ended:** 12/15/2014  
**Number of producing wells on this lease in this field (reservoir) including this well:** 10 **Distance to nearest well in lease & reservoir (ft.):** 421.0  
**Total number of acres in lease:** 1344.30 **Elevation (ft.):** 2652 GL  
**Total depth TVD (ft.):** 6902 **Total depth MD (ft.):** 15296  
**Plug back depth TVD (ft.):** 6902 **Plug back depth MD (ft.):** 15256  
**Was directional survey made other than inclination (Form W-12)?** Yes **Rotation time within surface casing (hours):** 132.3  
**Is Cementing Affidavit (Form W-15) attached?** Yes  
**Recompletion or reclass?** No **Multiple completion?** No  
**Type(s) of electric or other log(s) run:** None  
**Electric Log Other Description:**  
**Location of well, relative to nearest lease boundaries** **Off Lease :** No  
**of lease on which this well is located:** 1760.0 **Feet from the** South **Line and**  
2667.0 **Feet from the** East **Line of the**  
UNIVERSITY 43-15 **Lease.**

**FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.**

**Field & Reservoir** **Gas ID or Oil Lease No.** **Well No.** **Prior Service Type**

**PACKET:** N/A

W2: N/A

**FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:**

GAU Groundwater Protection Determination

Depth (ft.): 850.0

Date: 10/02/2014

SWR 13 Exception

Depth (ft.):

**INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION**

Date of test: 02/22/2015

Production method: Gas Lift

Number of hours tested: 24

Choke size: 48/64

Was swab used during this test? No

Oil produced prior to test: 3726.00

**PRODUCTION DURING TEST PERIOD:**

Oil (BBLs): 346.00

Gas (MCF): 610

Gas - Oil Ratio: 1763

Flowing Tubing Pressure: 400.00

Water (BBLs): 784

**CALCULATED 24-HOUR RATE**

Oil (BBLs): 346.0

Gas (MCF): 610

Oil Gravity - API - 60.: 39.0

Casing Pressure: 1000.00

Water (BBLs): 784

**CASING RECORD**

Row	Type of Casing	Casing Size (in.)	Hole Size (in.)	Setting Depth (ft.)	Multi - Stage Depth (ft.)	Multi - Shoe Depth (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
1	Surface	9 5/8	12 1/4	1013			CLASS C	460	805.0	0	Circulated to Surface
2	Conventional Production	5 1/2	8 3/4	15296			CLASS H	1990	4429.0	0	Circulated to Surface

**LINER RECORD**

Row	Liner Size (in.)	Hole Size (in.)	Liner Top (ft.)	Liner Bottom (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
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N/A

**TUBING RECORD**

Row	Size (in.)	Depth Size (ft.)	Packer Depth (ft.)/Type
1	2 7/8	6995	/

**PRODUCING/INJECTION/DISPOSAL INTERVAL**

Row	Open hole?	From (ft.)	To (ft.)
1	No	L1 7107	15149.0

**ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.**

Was hydraulic fracturing treatment performed? Yes

Is well equipped with a downhole actuation sleeve? Yes

If yes, actuation pressure (PSIG): 7120.0

Production casing test pressure (PSIG) prior to hydraulic fracturing treatment: 6550

Actual maximum pressure (PSIG) during hydraulic fracturing: 7400

Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR29)? Yes

Row	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)
1	Fracture	FRAC WITH 202,854 BBL. SLICKWATER + 8,061,300 LBS. SAND	7107 15149

**FORMATION RECORD**

<u>Formations</u>	<u>Encountered</u>	<u>Depth TVD (ft.)</u>	<u>Depth MD (ft.)</u>	<u>Is formation isolated?</u>	<u>Remarks</u>
GRAYBURG	Yes	2750.0	2750.0	Yes	ESTIMATE
QUEEN	Yes	2570.0	2570.0	Yes	ESTIMATE
SAN ANDRES - SALTWATER FLOW, POSSIBLY HEAVY	Yes	3285.0	3285.0	Yes	ESTIMATE
CLEARFORK	Yes	5000.0	5000.0	Yes	ESTIMATE
SPRABERRY	Yes	5418.0	5474.0	Yes	ACTUAL
DEAN	Yes	6214.0	6278.0	Yes	ACTUAL
WOLFCAMP	Yes	6334.0	6408.0	Yes	ACTUAL
STRAWN	No			No	DID NOT DRILL TO STRAWN FORMATION
FUSSELMAN	No			No	DID NOT DRILL TO FUSSELMAN FORMATION
ELLENBURGER	No			No	DID NOT DRILL TO ELLENBURGER FORMATION

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)?

No

Is the completion being downhole commingled (SWR 10)?

No

**REMARKS**

KOP IS @ 6162'. THIS IS THE 10TH WELL COMPLETED ON THIS LEASE IN THIS FIELD. DISTANCE TO THE NEAREST WELL HAS CHANGED FROM 380' TO 421'. PIPE BECAME STUCK @ 9,332' - USED FISHING TOOLS TO FREE PIPE - SET WHIPSTOCK @ 6,114' AND SIDETRACKED WELL.

**RRC REMARKS**

**PUBLIC COMMENTS:**

**CASING RECORD :**

**TUBING RECORD:**

**PRODUCING/INJECTION/DISPOSAL INTERVAL :**

**ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :**

**POTENTIAL TEST DATA:**

**OPERATOR'S CERTIFICATION**

**Printed Name:** Annette Raines

**Title:** Regulatory Specialist

**Telephone No.:** (405) 228-8217

**Date Certified:** 04/13/2015

1 58Cementer: Fill in shaded areas.  
Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division

Form W-15  
Cementing Report  
Rev. 4/1/83  
483-045

TR. #131321

1. Operator's Name (As shown on Form P-5, Organization Report) <b>DEVON ENERGY PROD. Co., L.P.</b>	2. RRC Operator No. <b>216378</b>	3. RRC District No. <b>7C</b>	4. County of Well Site <b>REAGAN</b>
5. Field Name (Wildcat or exactly as shown on RRC Records) <b>Lin (Wolfcamp)</b>		6. API No. <b>42-383-39225</b>	7. Drilling Permit No. <b>797502</b>
8. Lease Name <b>UNIVERSITY 43-15</b>	9. Rule 37 Case No.	10. Oil Lease/Gas ID No. <b>17793</b>	11. Well No. <b>11H</b>

CASING CEMENTING DATA:		Surface Casing	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date		<b>10/25/14</b>					
13. • Drilled Hole Size		<b>12 1/4"</b>					
• Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)		<b>9 5/8"</b>					
15. Top of liner (ft.)							
16. Setting depth (ft.)		<b>1,013'</b>					
17. Number of centralizers used		<b>8</b>					
18. Hrs. Waiting on cement before drill-out		<b>8+</b>					
1 <sup>st</sup> Slurry	19. API cement used: No. of sacks ▶	<b>460</b>					
	Class ▶	<b>"C"</b>					
	Additives ▶	<b>#22</b>					
2 <sup>nd</sup> Slurry	No. of sacks ▶						
	Class ▶						
	Additives						
3 <sup>rd</sup> Slurry	Class ▶						
	Additives ▶						
1 <sup>st</sup>	20. Slurry pumped: Volume (cu. ft.) ▶	<b>805</b>					
	Height (ft.) ▶	<b>2570</b>					
2 <sup>nd</sup>	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
3 <sup>rd</sup>	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu. ft.) ▶	<b>805</b>					
	Height (ft.) ▶	<b>2570</b>					
21. Was cement circulated to ground surface (or bottom of cellar) outside casing ?		<b>YES</b>					
<b>#22. Remarks: SLURRY- C+2%CACL2+4%GEL+.125PPSCELLOFLAKE+.01%STATICFREE</b>  <b>CIRCULATED 55 BBLS @ 13.5 PPG ( 176 SACKS )</b>							

TR. #131321

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu. ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lb/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this Certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my Supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

IGNACIO R CORRALES, Service Supervisor

Name and title of cementer's representative

Baker Hughes Oilfield Operations Inc.

Cementing Company



Signature

P.O. Box 1135

Eldorado

Texas

76936

(325) 853-2553

10/25/14

Address

City,

State,

Zip Code

Tel: Area Code

Number

Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form Are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Annette Raines

Typed or printed name of operator's representative

Regulatory Advisor

Title



Signature

333 W. Sheridan Ave.

OKC OK 73102

405-228-8217

3/31/15

Address

City,

State,

Zip Code

Tel.: Area Code

Number

Date: mo. day yr.

Instructions to Form W-15, Cementing Report

**IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).**

- A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following.
- An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rates;
  - Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
  - Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
- B. Where to file. The appropriate Commission District Office for the county in which the well is located.
- C. Surface Casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Committee.
- D. Centralizers. Surface Casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In Non-deviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.
- E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.
- F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (3) and (4).
- G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three foot below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations, Cementing companies, service companies or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

6 Cementer: Fill in shaded areas.  
Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division

Form W-15  
Cementing Report  
Rev. 4/1/83  
483-045

TR. #131321

1. Operator's Name (As shown on Form P-5, Organization Report) <b>DEVON ENERGY PRODUCTION Co., L.P.</b>	2. RRC Operator No. <b>216378</b>	3. RRC District No. <b>7C</b>	4. County of Well Site <b>REAGAN</b>
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CASING CEMENTING DATA:			SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
		Single String			Multiple Parallel Strings	Tool	Shoe	
12. Cementing Date					12/14/14			
13. • Drilled Hole Size					8 3/4"			
• Est. % wash or hole enlargement								
14. Size of casing (in. O.D.)					5 1/2"			
15. Top of liner (ft.)								
16. Setting depth (ft.)					15,296'			
17. Number of centralizers used					241			
18. Hrs. Waiting on cement before drill-out					8+			
1 <sup>st</sup> Slurry	19. API cement used: No. of sacks ▶				780			
	Class ▶				"H"			
	Additives ▶				#22			
2 <sup>nd</sup> Slurry	No. of sacks ▶				1990			
	Class ▶				"H"			
	Additives ▶				#22			
3 <sup>rd</sup> Slurry	No. of sacks ▶							
	Class ▶							
	Additives ▶							
1 <sup>st</sup>	20. Slurry pumped: Volume (cu. ft.) ▶				1878			
	Height (ft.) ▶				7434			
2 <sup>nd</sup>	Volume (cu. ft.) ▶				2551			
	Height (ft.) ▶				10099			
3 <sup>rd</sup>	Volume (cu. ft.) ▶							
	Height (ft.) ▶							
Total	Volume (cu. ft.) ▶				4429			
	Height (ft.) ▶				117533			
Was cement circulated to ground surface (or bottom of cellar) outside casing?					YES			
<b>Remarks:</b> 1 <sup>ST</sup> SLURRY: H50/50POZ+10% GEL+0.8% FL-52+0.8% ASA301+0.5 %SMS+0.15%R3+ 2% (BWOW) SALT+ 3PPS KOLSEAL+0.25 PPS CELLOFLAKE+0.01%STATIC FREE. 2 <sup>ND</sup> SLURRY: H50/50POZ+ 0.5% FL-52+ 0.5% FL-25+ 0.3% CD-32+0.6% SMS+ 5% SALT (BWOW) + 0.25% R21 + 0.01% STATIC FREE. CIRCULATED 50 BBLs @ 11.8 PPG (116 SACKS) BACK TO SURFACE.								

TR. # 131321

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date								
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28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lb/gal)								
31. Type cement								

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Jesus A. Esparza, Service Supervisor

Name and title of cementer's representative

Baker Hughes Oilfield Operations Inc.

Cementing Company

Signature

P.O. Box 1135

Address

Eldorado

City,

Texas

State,

76936

Zip Code

(325) 853-2553

Tel.: Area Code Number

12/14/14

Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form Are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Annette Raines

Typed or printed name of operator's representative

Regulatory Advisor

Title

Annette Raines

Signature

333 W. Sheridan Ave.

Address

OKC OK 73102

City,

State,

Zip Code

405-228-8217

Tel.: Area Code Number

3/31/15

Date: mo. day yr.

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- E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.
- F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (3) and (4).
- G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three foot below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.
- To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations, Cementing companies, service companies or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

RAILROAD COMMISSION OF TEXAS Oil and Gas Division		ELECTRIC LOG STATUS REPORT		FORM L-1
Tracking No.: 131321		This facsimile L-1 was generated electronically from data submitted to the RRC.		
<b>Instructions</b>				
<u>When to File Form L-1:</u> <ul style="list-style-type: none"> <li>with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells</li> <li>with Form W-3 for plugged dry holes</li> <li>when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.</li> </ul> <u>When is Form L-1 NOT required:</u> <ul style="list-style-type: none"> <li>with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells</li> <li>with Form W-3 for plugging of other than a dry hole</li> </ul>		<u>Where to File Form L-1:</u> <ul style="list-style-type: none"> <li>with the appropriate Commission district office</li> </ul> <u>Filling out Form L-1:</u> <ul style="list-style-type: none"> <li>Section I and the signature section must be filled out for all wells</li> <li>complete only the appropriate part of Section II</li> </ul> <u>Type of log required:</u> <ul style="list-style-type: none"> <li>any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information</li> <li>no more than one such log is required but it must be of the subject well</li> <li>if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below</li> </ul>		
<b>SECTION I. IDENTIFICATION</b>				
Operator Name: DEVON ENERGY PRODUCTION CO, L.P.		District No. 7C		Completion Date: 02/10/2015
Field Name LIN (WOLFCAMP)		Drilling Permit No. 797502		
Lease Name UNIVERSITY 43-15		Lease/ID No. 17793		Well No. 11H
County REAGAN		API No. 42- 383-39225		
<b>SECTION II. LOG STATUS (Complete either A or B)</b>				
<input checked="" type="checkbox"/> A. BASIC ELECTRIC LOG NOT RUN				
<input type="checkbox"/> B. BASIC ELECTRIC LOG RUN. (Select one)				
<div style="margin-left: 40px;"> <input type="checkbox"/> 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.           <input type="checkbox"/> 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).           <input type="checkbox"/> 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).           <input type="checkbox"/> 4. Log attached to (select one):           <div style="margin-left: 20px;"> <input type="checkbox"/> (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____              Check here if attached log is being submitted after being held confidential. <input type="checkbox"/> </div> <input type="checkbox"/> (b) Form P-7, Application for Discovery Allowable and New Field Designation.           <input type="checkbox"/> (c) Form W-4, Application for Multiple Completion:              Lease or ID No(s). _____              Well No(s). _____           </div>				
Annette Raines <div style="text-align: center;">Signature</div> DEVON ENERGY PRODUCTION CO, L.P. <div style="text-align: center;">Name (print)</div>		Regulatory Specialist <div style="text-align: center;">Title</div> (405) 228-8217      04/01/2015 <div style="text-align: center;">Phone      Date</div>		
-FOR RAILROAD COMMISSION USE ONLY-				



STATEMENT OF PRODUCTIVITY OF ACREAGE  
ASSIGNED TO PRORATION UNITS

Form P-15

Tracking No.: 131321

This facsimile P-15 was generated electronically  
from data submitted to the RRC.

The undersigned states that he is authorized to make this statement; that he has knowledge of the facts concerning the DEVON ENERGY PRODUCTION CO, L.P. ,

OPERATOR

UNIVERSITY 43-15

LEASE

No. 11H

WELL

; that such well is

completed in the LIN (WOLFCAMP) Field, REAGAN County,

Texas and that the acreage claimed, and assigned to such well for proration purposes as authorized by special rule and as shown on the attached certified plat embraces \_\_\_\_\_

104.3 acres which can reasonably be considered to be productive of hydrocarbons.

- CERTIFICATE

*I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction,*

Date 04/13/2015 Signature Annette Raines

Telephone (405) 228-8217 Title Regulatory Specialist  
AREA CODE

## Acreage Designation

SECTION I. OPERATOR INFORMATION	
<b>Operator Name:</b> Devon Energy Production Co., L.P.	<b>Operator P-5 No.:</b> 216378
<b>Operator Address:</b> 333 W. Sheridan Ave., Oklahoma City, OK 73102	

SECTION II. WELL INFORMATION		
<b>District No.:</b> 7C	<b>County:</b> Reagan	<b>Purpose of Filing:</b> <input type="checkbox"/> Drilling Permit Application (Form W-1) <input checked="" type="checkbox"/> Completion Report (Form G-1/W-2)
<b>Well No.:</b> 11H	<b>API No.:</b> 42-383-39225	
<b>Total Lease Acres:</b> 1,344.30	<b>Drilling Permit No.:</b> 797502	
<b>Lease Name:</b> University 43-15	<b>Lease No.:</b> 17793	
<b>Field Name:</b> Lin (Wolfcamp)	<b>Field No.:</b> 53613750	

Filer is the owner or lessee, or has been authorized by the owner or lessee, of all or an undivided portion of the mineral estate under each tract for which filer is listed as operator below. For all leases operated by other entities, the number of assigned acres shown are reflected on current Commission records or the filer has been authorized by the current operator to change the assigned acreage of that operator as shown below.

[illegible]

Total Well Count >	10	1,344.30	< A. Total Assigned Horiz. Acreage	1344.3	< C. Total Assigned Acreage
		0	< Total Remaining Horiz. Acreage	0	< Total Remaining Acreage
		0	< B. Total Assigned Vert./Dir. Acreage		
			< Total Remaining Vert./Dir. Acreage		

SECTION IV. REMARKS / PURPOSE OF FILING (see instructions)	
To show completion of new well (11H) and revision of acreage for Well No. 3H	

Attach Additional Pages As Needed. ☒ No additional pages ☐ Additional Pages: \_\_\_\_\_ (No. of additional pages)

CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that this report was prepared by me or under my supervision or direction, that I am authorized to make this report, and that the information contained in this report is true, correct, and complete to the best of my knowledge.

Annette Kaines  
Signature

Annette Raines

---

Name and title (type or print)

annette.raines@dvn.com

Email (include email address *only* if you affirmatively consent to its public release)

333 W. Sheridan Ave., Oklahoma City, OK 73012

405-228-8217

03/31/2015

Address

City,	State,	Zip Code
-------	--------	----------

Tel: Area Code

Number

Date: mo. day yr.

Groundwater  
Advisory Unit

GROUNDWATER PROTECTION DETERMINATION

Form GW-2

Date October 2, 2014

GAU File No.: 12077

\*\*\*\*\* EXPEDITED APPLICATION \*\*\*\*\*

API Number 38300000

Attention: ANNETTE RAINES

RRC Lease No. 000000

SC\_216378\_38300000\_000000\_12077.pdf

DEVON ENERGY PRODUCTION CO LP  
333 W SHERIDAN AVE  
OKLAHOMA CITY OK 73102

--Measured--

2720 ft FEL

1700 ft FSL

MRL:SECTION

P-5# 216378

Digital Map Location:

X-coord/Long 101.29281

Y-coord/Lat 31.10765

Datum 83 Zone

County REAGAN

Lease & Well No. UNIVERSITY 43-15 #9H&PAD

Purpose ND

Location SUR-UL,BLK-43,SEC-15,--[TD=7000],[RRC 7C],

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to the base of the SANTA ROSA, which is estimated to occur at a depth of 850 feet, must be protected.

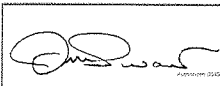
This recommendation is applicable to all wells drilled on this pad.

*University 43-15 #11H*

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

If you have any questions, please contact us at 512-463-2741, [gaau@rrc.state.tx.us](mailto:gaau@rrc.state.tx.us), or by mail.

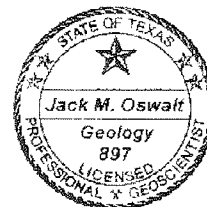
Sincerely,

  
Digitally signed by Jack Oswalt  
DN: c=US, st=TEXAS, l=Austin,  
o=Railroad Commission of Texas,  
cn=Jack Oswalt,  
email=jack.oswalt@rrc.state.tx.us  
Date: 2014.10.02 14:36:55 -0500

Jack M. Oswalt, P.G.

Geologist, Groundwater Advisory Unit  
Oil & Gas Division

GEOLOGIST SEAL



The seal appearing on this document was authorized by Jack M. Oswalt on 10/2/2014  
Note: Alteration of this electronic document will invalidate the digital signature.

