

**RAILROAD COMMISSION OF TEXAS**  
**OIL AND GAS DIVISION**

Status As Approved		Tracking # 523A1C71		API No. (if available) <b>42- 38339084</b>		1. RRC District <b>7C</b>	
<b>FILE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING</b>						4. RRC Lease or ID Number <b>20621</b>	
2. FIELD NAME (as per RRC records) <b>SPRABERRY [TREND AREA]</b>			3. Lease Name <b>UNIVERSITY 09B</b>			5. Well Number <b>0612H</b>	
6. OPERATOR & 7. ADDRESS <b>EARTHSTONE OPERATING, LLC 1400 WOODLOCH FOREST DR STE 300  THE WOODLANDS, TX 77380-1197</b>			6a. Original Form W-1 filed in name of: <b>Enduring Resources, LLC</b>			10. County <b>REAGAN</b>	
			6b. Any subsequent W-1's filed in name of: <b>American Energy-Perm Basin, LLC</b>			11. Date Drilling Permit Issued <b>08/16/2014</b>	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			810.50 feet from <b>NORTH</b> line and 1017.80 feet from			12. Permit Number <b>791719</b>	
			<b>EAST</b> line of the <b>UNIVERSITY 09B</b> lease				
9a. SECTION, BLOCK and SURVEY <b>7</b> , <b>9</b> , A-177 <b>UL</b>			9b. Distance and direction from nearest town in this county <b>9.16 miles NW of Big Lake, TX</b>			13. Date Drilling Commenced <b>09/12/2014</b>	
16. Type Well (oil, gas, or dry) <b>Oil</b>	Total Depth <b>650</b>	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #
18. If gas, amt. of cond. on hand at time of plugging							14. Date Drilling Completed <b>09/14/2014</b>
							15. Date Well Plugged <b>12/27/2022</b>
<b>CEMENTING TO PLUG AND ABANDON DATA:</b>				<b>PLUG #1</b>	<b>PLUG #2</b>	<b>PLUG #3</b>	<b>PLUG #4</b>
*19. Cementing Date				<b>12/27/22</b>	<b>12/27/22</b>		
20. Size of Hole or Pipe in which Plug Placed (inches)				<b>13 3/8</b>	<b>13 3/8</b>		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				<b>580</b>	<b>31</b>		
*22. Sacks of Cement Used (each plug)				<b>175</b>	<b>20</b>		
*23. Slurry Volume Pumped (cu. ft.)				<b>231.00</b>	<b>26.40</b>		
*24. Calculated Top of Plug (ft.)				<b>314</b>	<b>0</b>		
25. Measured Top of Plug (if tagged) (ft.)				<b>314</b>			
*26. Slurry Wt. # / Gal.				<b>14.8</b>	<b>14.8</b>		
*27. Type Cement				<b>C</b>	<b>C</b>		
28. <b>CASING AND TUBING RECORD AFTER PLUGGING</b>					29. Was any non-drillable material (other than casing) left in this well? <b>No</b>		
<b>SIZE</b>	<b>WT.# / FT.</b>	<b>PUT IN WELL (ft.)</b>	<b>LEFT IN WELL (ft.)</b>	<b>HOLE SIZE (in.)</b>	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material.		
<b>13 3/8</b>		<b>650</b>	<b>650</b>	<b>17 1/2</b>			
30. <b>LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS</b>							
FROM		TO		FROM		TO	
FROM		TO		FROM		TO	
FROM		TO		FROM		TO	
FROM		TO		FROM		TO	
FROM		TO		FROM		TO	

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Julinda Gibbs

Gran Lago Services, LLC

Signature of Cementer or Authorized Representative

Name of Cementing Company

**CERTIFICATE:**

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Diann Flowers

Sr. Regulatory Spec

01/18/2023

PHONE

(713) 379-3084

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

AMANDA GALYEAN

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <div style="text-align: right;"><b>Yes</b></div>	32. How was mud applied? <b>PUMPED</b>	33. Mud Weight <div style="text-align: center;"><b>9.5</b></div> <div style="text-align: right;">LBS/GAL</div>
34. Total Depth <div style="text-align: center;"><u>650</u></div> Depth of Deepest Fresh Water <div style="text-align: center;"><u>450</u></div>	Other Fresh Water Zones by GAU <div style="display: flex; justify-content: space-around;"> <div style="text-align: center;"> <u>TOP</u>  <hr/> <hr/> <hr/> </div> <div style="text-align: center;"> <u>BOTTOM</u>  <hr/> <hr/> <hr/> </div> </div>	35. Have all abandoned wells on this lease been plugged according to R R C Rules? <div style="text-align: right;"><b>Yes</b></div>
36. If No, Explain    		
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well <b>GRAN LAGO SERVICES, LLC</b> , 12914 W CR 91, Midland, TX 79707		Date RRC District Office notified of plugging <div style="text-align: center;"><b>12/21/2022</b></div>
38. Name(s) and address(es) of surface owners of well site <b>University Lands</b> , PO Box 553, Midland, TX, 79702 <hr/> <hr/> <hr/> <hr/> <hr/>		
39. Was notice given before plugging to the above? <div style="text-align: right;"><b>Yes</b></div>		
<b>FILL IN BELOW FOR DRY HOLES ONLY</b>		
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <div style="margin-top: 10px;"> <input type="checkbox"/> L-1 Attached  <input type="checkbox"/> Log Header(s) Attached         </div> <p style="font-size: small; margin-top: 10px;">NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application</p>		
41. Date FORM P-8 (Special Clearance) filed:		
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced		
<b><u>R R C USE ONLY</u></b> Nearest field _____		

REMARKS

Plug number one was plugged at. 314'