



UNIVERSITY 09 1816H
AEPB WELL NO. 26

Report Date	2/26/2015
AFE #	1420226
Total AFE	4,612,000

Job Information				
Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 1/8/2015	End Date
AFE Number 1420226	Supplemental AFE Number	Daily Field Est (Cost) 6,902	Cum Field Est (Cost)	40,251
Number of Stages (ft)	Lateral Length (ft)	Time Since LTI (days)	Time Since Reportable Incident (days)	

Contacts
WO SUP, ROQUE DE LA TORRE, CRSCNT

Operations Summary
RU AND PRESS TEST FRAC STACK.

Planned Operations
RU WL AND RUN CBL.

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Typ	NPT
05:00	07:30	2.50	2.50	STANDBY	No	WAIT ON DAY LIGHT.		
07:30	18:00	10.50	13.00	RIG UP/DOWN	No	MIRU CRANE,ND NIGHT CAP. INSTALL FRAC STACK. RU TEST PUMP PRESS UP TO 8500# HELD 10 MIN TEST GOOD AND CHARTED. BLEED OFF. SWI.		
18:00	05:00	11.00	24.00	INACTIVE	No	SDFN.		

Time	Type	Inspected By	Description
07:30	SAFETY MEETING	ROQUE DE LA TORRE	PREJOB SAFETY MEETING.

Time	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com



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AMERICAN ENERGY - PERMIAN BASIN, LLC
Daily Completion Report

UNIVERSITY 09 1816H
AEPB WELL NO. 26

Report Date 2/27/2015
AFE # 1420226
Total AFE 4,612,000

API 42383390250000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,734.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 1/8/2015	End Date
AFE Number 1420226	Supplemental AFE Number	Daily Field Est (Cost) 9,702	Cum Field Est (Cost)	49,952
Number of Stages (ft)	Lateral Length (ft)	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts
WO SUP, ROQUE DE LA TORRE, CRSCNT

Daily Operations

Operations Summary
RUN CBL TO SURFACE.

Planned Operations
TCP

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Typ	NPT
05:00	06:30	1.50	1.50	STANDBY	No	WAIT ON WEIR MASTER VALVE.		
06:30	11:30	5.00	6.50	GENERAL OPERATIONS	No	SIM OPS ON 1817H.		
11:30	14:30	3.00	9.50	WIRELINE	No	MIRU WL. PU LUBRICATOR. RIH WITH GR/CCL/CBL. RUN CBL FROM 8692' TO SURFACE. EST TOC @650', MOVE OVER AND RUN CBL ON 09-1817H		
14:30	00:00	9.50	19.00	STANDBY	No	SIM OPS ON 1802H.		
00:00	00:30	0.50	19.50	PRESSURE TEST	No	PRESSURE TEST O-TEX AND SELECT LINES AND CHOKE MANIFOLD TO #9000PSI FOR 10MIN TEST GOOD.		
00:30	02:00	1.50	21.00	PUMP TEST	No	BRING O-TEX PUMPS OL PUMPED 4.5BBLS TO @4600PSI HELD FOR 5 MIN, PUMPED 1BBLS TO @5200PSI HELD FOR 5MIN, CONTINUED INCREASING PRESSURE IN 200# INCREMENTS TO @8500PSI, HELD FOR 15 MIN TO GET CASING TEST, PUMPED A TOTAL OF 10BBLS BLED OFF PRESSURE TO OPEN TOP, BROUGHT PUMPS BOL PUMPED 8BBLS TO @8500 PS, HELD FOR 5 MIN, BLED OFF TO OPEN TOP, REPEATED PROCESS 3 TIME SAME RESULTS, BLEED OFF PRESSURE, TREAT WH AND FLOW CROSS W/ BRINE WATER SI WH WELL IS SECURE CALL FOR CT UNIT.		
02:00	02:30	0.50	21.50	GENERAL OPERATIONS	No	FLUSHED WH AND FLOW CROSS W/ 5BBLS OF BRINE WATER.		
02:30	05:00	2.50	24.00	STANDBY	No	WELL IS SECURE WAITING ON CT UNIT TO TCP.		

Safety Checks

Time	Type	Inspected By	Description
06:30	SAFETY MEETING	ROOQUE DE LA TORRE	PREJOB SAFETY MEETING.
17:30	SAFETY MEETING	KEVIN ETCHISON	PRE JOB SAFETY MEETING

Perforation Intervals

Time	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com



UNIVERSITY 09 1816H
AEPB WELL NO. 26

Report Date	2/28/2015
AFE #	1420226
Total AFE	4,612,000

Job Information				
Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 1/8/2015	End Date
AFE Number 1420226	Supplemental AFE Number	Daily Field Est (Cost) 5,386	Cum Field Est (Cost) 55,338	
Number of Stages (ft) 36	Lateral Length (ft) 6,351	Time Since LTI (days)	Time Since Reportable Incident (days)	

Contacts
CONSULTANT, KEVIN ETCHISON, LOOP; COMP SUPVR, JOE SMITH, CRSCNT

Operations Summary
WAITING ON CT UNIT

Planned Operations
TCP

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Typ	NPT
05:00	05:00	24.00	24.00	STANDBY	No	WAITING ON CT UNIT		

Safety Checks			
Time	Type	Inspected By	Description

17:30	SAFETY MEETING	KEVIN ETCHISON	PRE JOB SAFETY MEETING
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AMERICAN ENERGY - PERMIAN BASIN, LLC
Daily Completion Report

UNIVERSITY 09 1816H
AEPB WELL NO. 26

Report Date 3/1/2015
AFE # 1420226
Total AFE 4,612,000

API 42383390250000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,734.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date	
Job Information									
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 1/8/2015		End Date	
AFE Number 1420226		Supplemental AFE Number		Daily Field Est (Cost) 5,386		Cum Field Est (Cost) 70,622			
Number of Stages (ft) 36		Lateral Length (ft) 6,351		Time Since LTI (days)		Time Since Reportable Incident (days)			
Daily Contacts									
Contacts CONSULTNT, KEVIN ETCHISON, LOOP; COMP SUPVR, JOE SMITH, CRSCNT									
Daily Operations									
Operations Summary W/O CTU									
Planned Operations CONTINUE W/O CTU									
Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Typ	NPT	
05:00	05:00	24.00	24.00	INACTIVE	No	WAITING ON CT UNIT TO TCP.			
Safety Checks									
Time		Type		Inspected By		Description			
Perforation Intervals									
Time	Zone		Top (ftKB)		Btm (ftKB)		Shot Dens (shots/ft)	Gun Size (in)	Com



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AMERICAN ENERGY - PERMIAN BASIN, LLC
Daily Completion Report

UNIVERSITY 09 1816H
AEPB WELL NO. 26

Report Date 3/2/2015
AFE # 1420226
Total AFE 4,612,000

API 42383390250000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,734.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
Job Information								
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type		Start Date 1/8/2015	End Date
AFE Number 1420226		Supplemental AFE Number			Daily Field Est (Cost) 21,386		Cum Field Est (Cost) 88,007	
Number of Stages (ft) 36		Lateral Length (ft) 6,351			Time Since LTI (days)		Time Since Reportable Incident (days)	
Daily Contacts								
Contacts CONSLTNT, KEVIN ETCHISON, LOOP; COMP SUPVR, JOE SMITH, CRSCNT								
Daily Operations								
Operations Summary W/O CTU								
Planned Operations CONTINUE W/O CTU								
Time Log								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Typ	NPT
05:00	05:00	24.00	24.00	INACTIVE	No	SIM OPS. ON 09-1802H.		
Safety Checks								
Time		Type			Inspected By		Description	
05:30		SAFETY MEETING			JOE SMITH		PRE JOB SAFETY MEETTING	
17:30		SAFETY MEETING			KEVIN ETCHISON		PRE JOB SAFEETY MEETING	
Perforation Intervals								
Time	Zone			Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com



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AMERICAN ENERGY - PERMIAN BASIN, LLC
Daily Completion Report

UNIVERSITY 09 1816H
AEPB WELL NO. 26

Report Date 3/3/2015
AFE # 1420226
Total AFE 4,612,000

API 42383390250000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,734.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
Job Information								
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 1/8/2015		End Date
AFE Number 1420226		Supplemental AFE Number		Daily Field Est (Cost) 73,302		Cum Field Est (Cost) 161,309		
Number of Stages (ft) 36		Lateral Length (ft) 6,351		Time Since LTI (days)		Time Since Reportable Incident (days)		

Daily Contacts								
Contacts CONSLTNT, KEVIN ETCHISON, LOOP; COMP SUPVR, JOE SMITH, CRSCNT								
Daily Operations								
Operations Summary RIH W/ CT AND CLEAN OUT BHA , POOH PU TCP GUNS RBIH PERFORATE 1ST STAGE								
Planned Operations WAITING ON FRAC								

Time Log								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Typ	NPT
05:00	06:00	1.00	1.00	RIG UP/DOWN	No	MOVE OVER FROM UNIVERSITY 09 1802. TEST BHA. GOOD TEST. FLANGE UP BREAK CIRCULATION. PRESSURE TEST TO 9500 PSI. GOOD TEST. BLEED OFF, OPEN WELL & SICP 0 PSI.		
06:00	08:45	2.75	3.75	TRIPPING	No	RIH W/ DRILL OUT BHA.		
08:45	11:30	2.75	6.50	CLEAN OUT	No	TAG UP ON CEMENT @ 14,740' BEGIN DRILL OUT CEMENT 3.5 BPM IN/OUT. CIRC 4800 PSI. WH 350 PSI. WOB 4K.		
11:30	12:45	1.25	7.75	CLEAN OUT	No	TAG PBTD @ 15,390' STALL OUT. PU, PUMP SWEEPS & SHORT TRIP TO 14,740'. RIH TAG PBTD, STALL OUT, & PUMP SWEEP.		
12:45	16:30	3.75	11.50	TRIPPING	No	POOH W/ DRILL OUT BHA		
16:30	17:00	0.50	12.00	INSTALL NEW DOWNHOLE ASSEMBLY	No	BUMP UP, SICP 0 PSI, FLANGE DOWN, & LD DRILL OUT BHA. PU/MU TCP STRING. 2.7/8"COIL CONNECTOR, 2.7/8" BPV, 2.7/8" HYD JAR, 2 7/8" HYD RELEASE, 2-3/8" 8RD XO, FILL SUB,, 2-3/8" > 3-1/8" XO, FIVE 3-1/8", 8SPF, 60 DEG PHZ, 0.46" EHD 1FT GUNS, DET SUB, FILL DISK, & PORTED BULL PLUG. TOTAL GUN STRING LENGTH 24', (TOTAL BHA 33.92).		
17:00	17:30	0.50	12.50	SAFETY MEETING	No	TALKED ABOUT PINCH POINTS AND SLIP, TRIPS AND FALLS.		
17:30	18:00	0.50	13.00	TRIPPING	No	FLANGE UP BREAK CIRCULATION, OPEN WELL & SICP 0 PSI, RIH W/ TCP GUNS		
18:00	20:30	2.50	15.50	PERFORATING	No	RIH TO @15390' CTM, PU TO @15323' CTM, CLOSE CHOKE MANIFOLD, BRING PUMP OL AT 1.5BPM PRESSURE UP TO @5000PSI, FIRST SHOT FIRED, PRESSURE FAIL TO @3600PSI, PU CONTINUE PERFORATING 1ST STAGE 15320' TO 15179', FSIP 2350PSI, GOOD INDACATION ALL SHOTS FIRED, POOH TO SURFACE.		
20:30	23:00	2.50	18.00	PRESSURE TEST	No	BUMP UP, SICP 2000PSI, BRING FLUID PUMP OL FOR INJECTION TEST, ESTABLISHED A RATE OF 7 3/4BPM @4400PSI PUMPED A TOTAL OF 50BBLs, SD PUMP MONITORE PREESURE. ISIP 2750PSI 5 MIN 2600PSI 10MIN 2550PSI 15 MIN 2540PSI		
23:00	00:30	1.50	19.50	RIG UP/DOWN	No	SI WELL, BLEED OFF PRESSURE, WH 0 PSI, FLANGE DOWN & LD TCP GUN STRING CONFIRM ALL SHOT FIRED, ND CT BOP'S, NU NIGHT CAP AND MOVE OVER TO 09-1802.		
00:30	05:00	4.50	24.00	INACTIVE	No	WELL IS SECURE READY FOR FRAC.		

Safety Checks			
Time	Type	Inspected By	Description
05:30	SAFETY MEETING	JOE SMITH	PRE JOB SAFETY MEETING
17:30	SAFETY MEETING	KEVIN ETCHISON	PRE JOB SAFETY MEETING

Perforation Intervals						
Time	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com
19:30	WOLFCAMP C, ORIGINAL HOLE	15,179.0	15,180.0		3 1/8	
19:30	WOLFCAMP C, ORIGINAL HOLE	15,214.0	15,215.2		3 1/8	
19:30	WOLFCAMP C, ORIGINAL HOLE	15,249.0	15,250.2		3 1/8	
19:30	WOLFCAMP C, ORIGINAL HOLE	15,284.0	15,285.2		3 1/8	
19:30	WOLFCAMP C, ORIGINAL HOLE	15,319.0	15,320.3		3 1/8	

UNIVERSITY 09 1816H

AEPB WELL NO. 26

API 42383390250000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,734.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 1/8/2015	End Date
AFE Number 1420226	Supplemental AFE Number	Daily Field Est (Cost) 1,386	Cum Field Est (Cost) 165,296	
Number of Stages (ft) 36	Lateral Length (ft) 6,351	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts CONSLTNT, KEVIN ETCHISON, LOOP; COMP SUPVR, JOE SMITH, CRSCNT

Daily Operations

Operations Summary CONTINUE W/O FRAC
Planned Operations CONTINUE W/O FRAC

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Typ	NPT
05:00	05:00	24.00	24.00	INACTIVE	No	WAITING ON FRAC		
05:00	05:00		24.00		No			

Safety Checks

Time	Type	Inspected By	Description

Perforation Intervals

Time	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com

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AMERICAN ENERGY - PERMIAN BASIN, LLC
Daily Completion Report

UNIVERSITY 09 1816H
AEPB WELL NO. 26

Report Date 3/5/2015
AFE # 1420226
Total AFE 4,612,000

API 42383390250000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,734.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date	
Job Information									
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 1/8/2015		End Date	
AFE Number 1420226		Supplemental AFE Number		Daily Field Est (Cost) 11,656		Cum Field Est (Cost) 176,952			
Number of Stages (ft) 36		Lateral Length (ft) 6,351		Time Since LTI (days)		Time Since Reportable Incident (days)			
Daily Contacts									
Contacts CONSULTNT, KEVIN ETCHISON, LOOP; COMP SUPVR, JOE SMITH, CRSCNT									
Daily Operations									
Operations Summary PERFORMED DFIT									
Planned Operations CONTINUE W/O FRAC									
Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Typ	NPT	
05:00	07:00	2.00	2.00	INACTIVE	No	W/O SERVICES			
07:00	10:00	3.00	5.00	RIG UP/DOWN	No	HOLD SAFETY MEETING. MIRU PETRACAT ENERGY SERVICES DFIT INSTRUMENTATION			
10:00	10:15	0.25	5.25	PUMP TEST	No	OPEN WELL. SICP 2300 PSI. ESTABLISH INJECTION @ 5BPM, 4390 PSI, WITH 5 BBLS. (PUMP TRUCK MEASUREMENTS) INCREASE RATE TO 12 BPM. PRESSURE STABILIZED @ 5050 PSI. PERFORMED STEP DOWN. 12 BPM : 5050 PSI 6.5 BPM : 4300 PSI 3.5 BPM : 4050 PSI ISIP 3750 PSI TOTAL FLUID PUMPED 23.8 BBLS			
10:15	18:00	7.75	13.00	RIG UP/DOWN	No	SHUT IN BLEED OFF. MOVE OVER TO UNIVERSITY 09-1802H. WELL SHUT IN W/O FRAC. SICP-3600 PSI			
18:00	05:00	11.00	24.00	INACTIVE	No	WELL SHUT IN W/O FRAC			
Safety Checks									
Time		Type			Inspected By		Description		
Perforation Intervals									
Time	Zone		Top (ftKB)		Btm (ftKB)		Shot Dens (shots/ft)	Gun Size (in)	Com



AMERICAN ENERGY
PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC
Daily Completion Report

UNIVERSITY 09 1816H
AEPB WELL NO. 26

Report Date 3/15/2015
AFE # 1420226
Total AFE 4,612,000

API 42383390250000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,734.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 1/8/2015	End Date
AFE Number 1420226	Supplemental AFE Number	Daily Field Est (Cost) 8,246	Cum Field Est (Cost) 185,198	
Number of Stages (ft) 36	Lateral Length (ft) 6,351	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts CONSULTNT, KEVIN ETCHISON, LOOP; COMP SUPVR, JOE SMITH, CRSCNT
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Daily Operations

Operations Summary MIRU FTSI AND RELATED EQUIPMENT
Planned Operations CONTINUE TO MIRU FTSI AND RELATED EQUIPMENT

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Typ	NPT
05:00	05:00	24.00	24.00	RIG UP/DOWN	No	SPOT SAND KINGS, T BELT, LAY CONTAINMENTS, SPOT CHEMICALS. PREFILL ACID TANKS WITH WATER. CHANGE GOATHEADS ON ZIPPER MANIFOLD OVER TO 4" PORTS, SPOT CRANE, SPOT AND RU SOME FRAC PUMPS. HANG 4" RISERS		

Safety Checks

Time	Type	Inspected By	Description
05:45	SAFETY MEETING	DANNY SEAY	PRE JOB SAFETY MEETING
17:45	SAFETY MEETING	ROQUE DE LA TORRE/TOMMY GOFORTH	PRE JOB SAFETY MEETING

Perforation Intervals

Time	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com

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UNIVERSITY 09 1816H
AEPB WELL NO. 26

Report Date	3/16/2015
AFE #	1420226
Total AFE	4,612,000

Job Information				
Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 1/8/2015	End Date
AFE Number 1420226	Supplemental AFE Number	Daily Field Est (Cost) 8,246	Cum Field Est (Cost) 193,444	
Number of Stages (ft) 36	Lateral Length (ft) 6,351	Time Since LTI (days)	Time Since Reportable Incident (days)	

Contacts
COMP SUPER, DANNY SEAY, NEW TECH ENG; COMP SUP, EDDIE LEASURE, CRSCNT; WO SUP, ROQUE DE LA TORRE, CRSCNT; COMP SUPVR, TOMMY GOFORTH, CRSCNT

Operations Summary
MIRU FTSI AND RELATED EQUIPMENT
Planned Operations
CONTINUE TO MIRU FTSI AND RELATED EQUIPMENT

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Typ	NPT
05:00	05:00	24.00	24.00	RIG UP/DOWN	No	SPOT SAND KINGS, T BELT, LAY CONTAINMENTS, SPOT CHEMICALS. PREFILL ACID TANKS WITH WATER. CHANGE GOATHEADS ON ZIPPER MANIFOLD OVER TO 4" PORTS, SPOT CRANE, SPOT AND RU SOME FRAC PUMPS. HANG 4" RISERS		

Time	Type	Inspected By	Description
05:45	SAFETY MEETING	DANNY SEAY	PRE JOB SAFETY MEETING
17:45	SAFETY MEETING	ROQUE DE LA TORRE/TOMMY GOFORTH	PRE JOB SAFETY MEETING

Time	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com



AMERICAN ENERGY
PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC
Daily Completion Report

UNIVERSITY 09 1816H
AEPB WELL NO. 26

Report Date 3/17/2015
AFE # 1420226
Total AFE 4,612,000

API 42383390250000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,734.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
Job Information								
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type		Start Date 1/8/2015	End Date
AFE Number 1420226		Supplemental AFE Number			Daily Field Est (Cost) 18,712		Cum Field Est (Cost) 212,157	
Number of Stages (ft) 36		Lateral Length (ft) 6,351			Time Since LTI (days)		Time Since Reportable Incident (days)	
Daily Contacts								
Contacts COMP SUP, EDDIE LEASURE, CRSCNT; WO SUP, ROQUE DE LA TORRE, CRSCNT; COMP SUPVR, TOMMY GOFORTH, CRSCNT								
Daily Operations								
Operations Summary MIRU FTSI AND RELATED EQUIPMENT. PRESS TEST.								
Planned Operations FRAC MULTIPLE STAGES								
Time Log								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Typ	NPT
05:00	02:00	21.00	21.00	RIG UP/DOWN	No	FINISH RU FRAC PUMPS AND IRON, RU WIRELINE, RU LUBRICATOR, GREASE UNIT, AND BOP'S, RU TEST PUMP		
02:00	05:00	3.00	24.00	PRESSURE TEST	No	RU RESTRAINTS. PRIME UP PRESS TEST ZIPPER MANIFOLD,UMV AND LMV TO WELL TO 9000#. ATTEMPT TO SET POP OFF BUT NITROGEN BOTTLE WAS LOW WAITING ON NITROGEN BOTTLE AT REPORT TIME.		
Safety Checks								
Time		Type			Inspected By		Description	
05:45		SAFETY MEETING			EDDIE LEASURE		PRE JOB SAFETY MEETING	
17:45		SAFETY MEETING			ROQUE DE LA TORRE/TOMMY GOFORTH		PRE JOB SAFETY MEETING	
Perforation Intervals								
Time	Zone			Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com

42383390250000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,734.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date					
Job Information													
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type		Start Date 1/8/2015	End Date					
AFE Number 1420226		Supplemental AFE Number			Daily Field Est (Cost) 159,129		Cum Field Est (Cost) 367,953						
Number of Stages (ft) 36		Lateral Length (ft) 6,351			Time Since LTI (days)		Time Since Reportable Incident (days)						
Daily Contacts													
Contacts COMP SUP, EDDIE LEASURE, CRSCNT; COMP SUP, BRANDON COUTTEE, CRSCNT; COMP SUPT, SETH MILLER, CRSCNT; COMP SUP, WES CONSFORD, LOOP													
Daily Operations													
Operations Summary FRAC COMPLETED STAGES 1,2,3 OF 36 AS PER SCHEDULE AND WIRELINE COMPLETED P/P STAGES 2,3,4 OF 36.													
Planned Operations FRAC MULTIPLE STAGES													
Time Log													
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Typ	NPT				
05:00	05:30	0.50	0.50	SAFETY MEETING	No	MORNING SAFETY MEETING							
05:30	08:30	3.00	3.50	FRAC. JOB	No	FRAC STAGE 1 OF 36							
08:30	13:00	4.50	8.00	PERFORATING	No	PLUG/PERF STAGE 2 OF 36 RUN CCL LOG							
13:00	15:30	2.50	10.50	INACTIVE	No	WAITING ON SIM OPS							
15:30	18:00	2.50	13.00	DOWNTIME	No	W/O KHM ACID TANK TO BE SWAPPED OUT AND CONTAINMENT.			Yes				
18:00	19:30	1.50	14.50	FRAC. JOB	No	FRAC STAGE 2 OF 36							
19:30	21:00	1.50	16.00	PERFORATING	No	PLUG/PERF STAGE 3 OF 36							
21:00	01:00	4.00	20.00	INACTIVE	No	WAITING ON SIM OPS							
01:00	02:30	1.50	21.50	FRAC. JOB	No	FRAC STAGE 3 OF 36							
02:30	04:30	2.00	23.50	PERFORATING	No	PLUG/PERF STAGE 4 OF 36							
04:30	05:00	0.50	24.00	INACTIVE	No	WAITING ON SIM OPS							
NPT													
Typ		SubTyp	Des			Start Date	End Date	Failed Item	Accountable Party	Dur (hr)			
SURFACE EQUIPMENT		FRAC AUXILIARY EQUIP				3/17/2015 15:30	3/17/2015 18:00		KHM RENTALS	2.50			
Safety Checks													
Time		Type			Inspected By			Description					
05:45		SAFETY MEETING			EDDIE LEASURE/SETH MILLER			PRE JOB SAFETY MEETING					
17:45		SAFETY MEETING			BRANDON/WES			PRE JOB SAFETY MEETING					
Plug Details													
Des		Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com					
FRAC PLUG		15,164.0	15,166.0	4.67		3/17/2015		STAGE 2					
FRAC PLUG		14,989.0	14,991.0	4.67		3/17/2015		STAGE 2					
FRAC PLUG		14,814.0	14,816.0	4.67		3/18/2015		STAGE 2					
Perforation Intervals													
Time	Zone			Top (ftKB)		Btm (ftKB)		Shot Dens (shots/ft)		Gun Size (in)		Com	
04:00	WOLFCAMP C, ORIGINAL HOLE			14,654.0		14,655.2		6.0		3 1/8			
04:00	WOLFCAMP C, ORIGINAL HOLE			14,689.0		14,690.2		6.0		3 1/8			
04:00	WOLFCAMP C, ORIGINAL HOLE			14,724.0		14,725.2		6.0		3 1/8			
04:00	WOLFCAMP C, ORIGINAL HOLE			14,760.0		14,761.2		6.0		3 1/8			
04:00	WOLFCAMP C, ORIGINAL HOLE			14,794.0		14,795.2		6.0		3 1/8			
20:00	WOLFCAMP C, ORIGINAL HOLE			14,829.0		14,830.2		6.0		3 1/8			
20:00	WOLFCAMP C, ORIGINAL HOLE			14,864.0		14,865.2		6.0		3 1/8			
20:00	WOLFCAMP C, ORIGINAL HOLE			14,899.0		14,900.2		6.0		3 1/8			
20:00	WOLFCAMP C, ORIGINAL HOLE			14,938.0		14,939.2		6.0		3 1/8			
20:00	WOLFCAMP C, ORIGINAL HOLE			14,967.0		14,968.2		6.0		3 1/8			
12:00	WOLFCAMP C, ORIGINAL HOLE			15,004.0		15,005.2		6.0		3 1/8			
12:00	WOLFCAMP C, ORIGINAL HOLE			15,039.0		15,040.2		6.0		3 1/8			
12:00	WOLFCAMP C, ORIGINAL HOLE			15,074.0		15,075.2		6.0		3 1/8			
12:00	WOLFCAMP C, ORIGINAL HOLE			15,109.0		15,110.2		6.0		3 1/8			
12:00	WOLFCAMP C, ORIGINAL HOLE			15,144.0		15,145.2		6.0		3 1/8			
Stimulations & Treatments													
STAGE 1 - HYDRAULIC FRAC on 3/17/2015 08:30													
Date 3/17/2015	Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE			Stim/Treat Company FTS INTERNATIONAL		Comment				
P Pre SI (psi) 1,728.0	ISIP (psi) 3,186.0	P Post											

UNIVERSITY 09 1816H

AEPB WELL NO. 26

API 42383390250000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,734.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date					
Job Information													
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type		Start Date 1/8/2015	End Date					
AFE Number 1420226		Supplemental AFE Number			Daily Field Est (Cost) 154,189		Cum Field Est (Cost) 522,799						
Number of Stages (ft) 36		Lateral Length (ft) 6,351			Time Since LTI (days)		Time Since Reportable Incident (days)						
Daily Contacts													
Contacts COMP SUP, EDDIE LEASURE, CRSCNT; COMP SUP, BRANDON COUTTEE, CRSCNT; COMP SUPT, SETH MILLER, CRSCNT; COMP SUP, WES CONS福德, LOOP													
Daily Operations													
Operations Summary FRAC COMPLETED STAGES 4,5,6 OF 36 AS PER SCHEDULE AND WIRELINE COMPLETED P/P STAGES 5,6 OF 36.													
Planned Operations FRAC MULTIPLE STAGES													
Time Log													
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Typ	NPT				
05:00	06:45	1.75	1.75	INACTIVE	No	W/O SIM OPS							
06:45	09:00	2.25	4.00	GENERAL OPERATIONS	No	GREASE AND TORQUE FRAC STACK AND ZIPPER MANIFOLD							
09:00	10:30	1.50	5.50	FRAC. JOB	No	FRAC STAGE 4 OF 36							
10:30	12:30	2.00	7.50	PERFORATING	No	PLUG/PERF STAGE 5 OF 36							
12:30	15:00	2.50	10.00	INACTIVE	No	WAITING ON SIM OPS							
15:00	16:30	1.50	11.50	FRAC. JOB	No	FRAC STAGE 5 OF 36							
16:30	18:00	1.50	13.00	PERFORATING	No	PLUG/PERF STAGE 6 OF 36							
18:00	21:15	3.25	16.25	INACTIVE	No	WAITING ON SIM OPS							
21:15	23:00	1.75	18.00	FRAC. JOB	No	FRAC STAGE 6 OF 36							
23:00	05:00	6.00	24.00	DOWNTIME	No	DOWN DUE TO MISSED WRAP ON WIRELINE SPOOL. HAVING TO CUT WIRE TO REPAIR.							
05:00	05:00		24.00		No								
Safety Checks													
Time		Type			Inspected By		Description						
05:45		SAFETY MEETING			EDDIE LEASURE/SETH MILLER		PRE JOB SAFETY MEETING						
Plug Details													
Des		Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com					
FRAC PLUG		14,639.0	14,641.0	4.67		3/18/2015		STAGE 5					
FRAC PLUG		14,464.0	14,466.0	4.67		3/18/2015		STAGE 6					
Perforation Intervals													
Time	Zone			Top (ftKB)		Btm (ftKB)		Shot Dens (shots/ft)		Gun Size (in)	Com		
17:30	WOLFCAMP C, ORIGINAL HOLE			14,304.0		14,305.2		6.0		3 1/8			
17:30	WOLFCAMP C, ORIGINAL HOLE			14,339.0		14,340.2		6.0		3 1/8			
17:30	WOLFCAMP C, ORIGINAL HOLE			14,374.0		14,375.2		6.0		3 1/8			
17:30	WOLFCAMP C, ORIGINAL HOLE			14,409.0		14,410.2		6.0		3 1/8			
17:30	WOLFCAMP C, ORIGINAL HOLE			14,440.0		14,441.2		6.0		3 1/8			
12:00	WOLFCAMP C, ORIGINAL HOLE			14,479.0		14,480.2		6.0		3 1/8			
12:00	WOLFCAMP C, ORIGINAL HOLE			14,514.0		14,515.2		6.0		3 1/8			
12:00	WOLFCAMP C, ORIGINAL HOLE			14,549.0		14,550.2		6.0		3 1/8			
12:00	WOLFCAMP C, ORIGINAL HOLE			14,584.0		14,585.2		6.0		3 1/8			
12:00	WOLFCAMP C, ORIGINAL HOLE			14,619.0		14,620.2		6.0		3 1/8			
Stimulations & Treatments													
STAGE 4 - HYDRAULIC FRAC on 3/18/2015 10:30													
Date 3/18/2015	Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE			Stim/Treat Company FTS INTERNATIONAL		Comment				
P Pre SI (psi) 2,278.0	ISIP (psi) 3,677.0	P Post SI (psi) 3,144.0	5 min SI (psi) 2991	10 min SI (psi)	15 min SI (psi)	P Break (psi) 4,616.0	BD Rate (bbl/min) 15	Q Treat Min... 73	Q Treat Max... 76	Q Treat Avg... 75	Avg Treat Pr... 6,503.0	Proppant De... 245,000	Prop Placed... 245,740
Max Treat Pressure (psi) 7,432.0			Avg Treat Pressure (psi) 6,503.0			Max Treat Rate (bbl/min) 76			Avg Treat Rate (bbl/min) 75			V clean+slurry (bbl) 5537.00	
Total Add Amount 100 MESH 33980 lb; 40/70 WHITE 211760 lb; FRW-200 133 gal; ICI-3240 68 gal													
STAGE 5 - HYDRAULIC FRAC on 3/18/2015 16:45													
Date 3/18/2015	Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE			Stim/Treat Company FTS INTERNATIONAL		Comment				
P Pre SI (psi) 2,388.0	ISIP (psi) 3,619.0	P Post SI (psi) 3,147.0	5 min SI (psi) 3137	10 min SI (psi)	15 min SI (psi)	P Break (psi) 3,940.0	BD Rate (bbl/min) 15	Q Treat Min... 75	Q Treat Max... 76	Q Treat Avg... 75	Avg Treat Pr... 6,670.0	Proppant De... 245,000	Prop Placed... 245,880
Max Treat Pressure (psi) 7,035.0			Avg Treat Pressure (psi) 6,670.0			Max Treat Rate (bbl/min) 76			Avg Treat Rate (bbl/min) 75			V clean+slurry (bbl) 5501.00	
Total Add Amount 100 MESH 34000 lb; 40/70 WHITE 211880 lb; FRW-200 149 gal; ICI-3240 66 gal													
STAGE 6 - HYDRAULIC FRAC on 3/18/2015 21:15													
Date 3/18/2015	Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE			Stim/Treat Company FTS INTERNATIONAL		Comment				
P Pre SI (psi) 2,355.0	ISIP (psi) 3,539.0	P Post SI (psi) 3,346.0	5 min SI (psi) 3076	10 min SI (psi)	15 min SI (psi)	P Break (psi) 4,262.0	BD Rate (bbl/min) 15	Q Treat Min... 75	Q Treat Max... 76	Q Treat Avg... 75	Avg Treat Pr... 5,799.0	Proppant De... 245,000	Prop Placed... 227,320
Max Treat Pressure (psi) 6,131.0			Avg Treat Pressure (psi) 5,799.0			Max Treat Rate (bbl/min) 76			Avg Treat Rate (bbl/min) 75			V clean+slurry (bbl) 5253.00	
Total Add Amount 100 MESH 34000 lb; 40/70 WHITE 193320 lb; FRW-200 202 gal; ICI-3240 62 gal													



AMERICAN ENERGY - PERMIAN BASIN, LLC
Daily Completion Report

Report Date 3/20/2015
AFE # 1420226
Total AFE 4,612,000

AMERICAN ENERGY
PARTNERS

UNIVERSITY 09 1816H
AEPB WELL NO. 26

API 42383390250000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,734.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date					
Job Information													
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type		Start Date 1/8/2015	End Date					
AFE Number 1420226		Supplemental AFE Number			Daily Field Est (Cost) 165,199		Cum Field Est (Cost) 690,720						
Number of Stages (ft) 36		Lateral Length (ft) 6,351			Time Since LTI (days)		Time Since Reportable Incident (days)						
Daily Contacts													
Contacts COMP SUP, EDDIE LEASURE, CRSCNT; COMP SUP, BRANDON COUTTEE, CRSCNT; COMP SUPT, SETH MILLER, CRSCNT; COMP SUP, WES CONSFORD, LOOP													
Daily Operations													
Operations Summary FRAC COMPLETED STAGES 7 ,8,9 OF 36 AS PER SCHEDULE AND WIRELINE COMPLETED P/P STAGES 7,8,9,10 OF 36.													
Planned Operations FRAC MULTIPLE STAGES													
Time Log													
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Typ	NPT					
05:00	06:15	1.25	1.25	DOWNTIME	No	WAIT ON WIRELINE TO SWAP OUT TRUCKS		Yes					
06:15	07:00	0.75	2.00	GENERAL OPERATIONS	No	GREASE AND TORQUE FRAC STACK AND ZIPPER MANIFOLD							
07:00	09:00	2.00	4.00	PERFORATING	No	PLUG/PERF STAGE 7 OF 36							
09:00	10:30	1.50	5.50	FRAC. JOB	No	FRAC STAGE 7 OF 36 , 92% OF PROP PLACED DUE TO PRESSURE.							
10:30	12:30	2.00	7.50	INACTIVE	No	W/O SIM OPS							
12:30	14:30	2.00	9.50	PERFORATING	No	PLUG/PERF STAGE 8 OF 36							
14:30	16:15	1.75	11.25	FRAC. JOB	No	FRAC STAGE 8 OF 36							
16:15	18:15	2.00	13.25	INACTIVE	No	W/O SIM OPS							
18:15	19:45	1.50	14.75	PERFORATING	No	PLUG/PERF STAGE 9 OF 36							
19:45	22:00	2.25	17.00	INACTIVE	No	W/O SIM OPS							
22:00	00:00	2.00	19.00	FRAC. JOB	No	FRAC STAGE 9 OF 36							
00:00	02:00	2.00	21.00	INACTIVE	No	W/O SIM OPS							
02:00	03:30	1.50	22.50	PERFORATING	No	PLUG/PERF STAGE 10 OF 36							
03:30	05:00	1.50	24.00	GENERAL OPERATIONS	No	GREASE AND TORQUE FRAC STACK AND ZIPPER MANIFOLD							
NPT													
Typ	SubTyp	Des			Start Date	End Date	Failed Item	Accountable Party	Dur (hr)				
SURFACE EQUIPMENT	WIRELINE				3/18/2015 23:00	3/19/2015 06:15		CASEDHOLE SOLUTIONS, INC.	7.25				
Safety Checks													
Time	Type			Inspected By			Description						
05:45	SAFETY MEETING			EDDIE LEASURE/SETH MILLER			PRE JOB SAFETY MEETING						
17:45	SAFETY MEETING			BRANDON/WES			PRE JOB SAFETY MEETING						
Plug Details													
Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com						
FRAC PLUG	14,289.0	14,291.0	4.67		3/19/2015		STAGE 7						
FRAC PLUG	14,114.0	14,116.0	4.67		3/19/2015		STAGE 8						
FRAC PLUG	13,935.0	13,937.0	4.67		3/19/2015		STAGE 9						
FRAC PLUG	13,764.0	13,766.0	4.67		3/20/2015		STAGE 10						
Perforation Intervals													
Time	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com							
02:45	WOLFCAMP C, ORIGINAL HOLE	13,600.0	13,601.2	6.0	3 1/8								
02:45	WOLFCAMP C, ORIGINAL HOLE	13,639.0	13,640.2	6.0	3 1/8								
02:45	WOLFCAMP C, ORIGINAL HOLE	13,674.0	13,675.2	6.0	3 1/8								
02:45	WOLFCAMP C, ORIGINAL HOLE	13,709.0	13,710.2	6.0	3 1/8								
02:45	WOLFCAMP C, ORIGINAL HOLE	13,744.0	13,745.2	6.0	3 1/8								
19:00	WOLFCAMP C, ORIGINAL HOLE	13,775.0	13,776.2	6.0	3 1/8								
19:00	WOLFCAMP C, ORIGINAL HOLE	13,814.0	13,815.2	6.0	3 1/8								
19:00	WOLFCAMP C, ORIGINAL HOLE	13,849.0	13,850.2	6.0	3 1/8								
19:00	WOLFCAMP C, ORIGINAL HOLE	13,884.0	13,885.2	6.0	3 1/8								
19:00	WOLFCAMP C, ORIGINAL HOLE	13,919.0	13,920.2	6.0	3 1/8								
13:15	WOLFCAMP C, ORIGINAL HOLE	13,952.0	13,953.2	6.0	3 1/8								
13:15	WOLFCAMP C, ORIGINAL HOLE	13,989.0	13,990.2	6.0	3 1/8								
13:15	WOLFCAMP C, ORIGINAL HOLE	14,024.0	14,025.2	6.0	3 1/8								
13:15	WOLFCAMP C, ORIGINAL HOLE	14,059.0	14,060.2	6.0	3 1/8								
13:15	WOLFCAMP C, ORIGINAL HOLE	14,094.0	14,095.2	6.0	3 1/8								
08:00	WOLFCAMP C, ORIGINAL HOLE	14,129.0	14,130.2	6.0	3 1/8								
08:00	WOLFCAMP C, ORIGINAL HOLE	14,164.0	14,165.2	6.0	3 1/8								
08:00	WOLFCAMP C, ORIGINAL HOLE	14,199.0	14,200.2	6.0	3 1/8								
08:00	WOLFCAMP C, ORIGINAL HOLE	14,234.0	14,235.2	6.0	3 1/8								
08:00	WOLFCAMP C, ORIGINAL HOLE	14,272.0	14,273.2	6.0	3 1/8								
Stimulations & Treatments													
STAGE 7 - HYDRAULIC FRAC on 3/19/2015 10:30													
Date 3/19/2015	Type HYDRAULIC FRAC	Zone WOLFCAMP C, ORIGINAL HOLE			Stim/Treat Company FTS INTERNATIONAL		Comment						
P Pre SI (psi) 2,313.0	ISIP (psi) 3,403.0	P Post SI (psi) 3,295.0	5 min SI (psi) 3151	10 min SI (psi)	15 min SI (psi)	P Break (psi) 4,143.0	BD Rate (bbl/min) 15	Q Treat Min... 59	Q Treat Max... 76	Q Treat Avg... 73	Avg Treat Pr... 5,977.0	Proppant De... 245,000	Prop Placed... 225,420
Max Treat Pressure (psi) 7,594.0		Avg Treat Pressure (psi) 5,977.0			Max Treat Rate (bbl/min) 76		Avg Treat Rate (bbl/min) 73		V clean+slurry (bbl) 5199.00				
Total Add Amount 100 MESH 34000 lb; 40/70 WHITE 191420 lb; FRW-200 110 gal; ICI-3240 62 gal													
STAGE 8 - HYDRAULIC FRAC on 3/19/2015 16:15													
Date 3/19/2015	Type HYDRAULIC FRAC	Zone WOLFCAMP C, ORIGINAL HOLE			Stim/Treat Company FTS INTERNATIONAL		Comment						
P Pre SI (psi) 2,477.0	ISIP (psi) 3,504.0	P Post SI (psi) 3,150.0	5 min SI (psi) 2948	10 min SI (psi)	15 min SI (psi)	P Break (psi) 4,064.0	BD Rate (bbl/min) 15	Q Treat Min... 74	Q Treat Max... 76	Q Treat Avg... 76	Avg Treat Pr... 6,074.0	Proppant De... 245,000	Prop Placed... 245,100
Max Treat Pressure (psi) 6,676.0		Avg Treat Pressure (psi) 6,074.0			Max Treat Rate (bbl/min) 76		Avg Treat Rate (bbl/min) 76		V clean+slurry (bbl) 5140.00				
Total Add Amount 100 MESH 34000 lb; 40/70 WHITE 211100 lb; FRW-200 122 gal; ICI-3240 63 gal													
STAGE 9 - HYDRAULIC FRAC on 3/19/2015 22:00													
Date 3/19/2015	Type HYDRAULIC FRAC	Zone WOLFCAMP C, ORIGINAL HOLE			Stim/Treat Company FTS INTERNATIONAL		Comment						
P Pre SI (psi) 2,175.0	ISIP (psi) 3,261.0	P Post SI (psi) 3,076.0	5 min SI (psi) 2876	10 min SI (psi)	15 min SI (psi)	P Break (psi) 4,011.0	BD Rate (bbl/min) 15	Q Treat Min... 73	Q Treat Max... 77	Q Treat Avg... 74	Avg Treat Pr... 5,482.0	Proppant De... 245,000	Prop Placed... 245,540
Max Treat Pressure (psi) 6,158.0		Avg Treat Pressure (psi) 5,482.0			Max Treat Rate (bbl/min) 77		Avg Treat Rate (bbl/min) 74		V clean+slurry (bbl) 5853.00				
Total Add Amount 100 MESH 34040 lb; 40/70 WHITE 211500 lb; FRW-200 194 gal; ICI-3240 70 gal													

Total Add Amount
100 MESH 34040 lb; 40/70 WHITE 211020 lb; FRW-200 168 gal; ICI-3240 62 gal

42383390250000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,734.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date					
Job Information													
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type		Start Date 1/8/2015	End Date					
AFE Number 1420226		Supplemental AFE Number			Daily Field Est (Cost) 154,431		Cum Field Est (Cost) 1,000,965						
Number of Stages (ft) 36		Lateral Length (ft) 6,351			Time Since LTI (days)		Time Since Reportable Incident (days)						
Daily Contacts													
Contacts COMP SUP, EDDIE LEASURE, CRSCNT; COMP SUP, BRANDON COUTTEE, CRSCNT; COMP SUPT, SETH MILLER, CRSCNT; COMP SUP, WES CONSFORD, LOOP													
Daily Operations													
Operations Summary FRAC COMPLETED STAGES 13,14,15 OF 36 AS PER SCHEDULE AND WIRELINE COMPLETED P/P STAGES 14,15,16 OF 36.													
Planned Operations FRAC MULTIPLE STAGES													
Time Log													
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Typ	NPT				
05:00	07:30	2.50	2.50	GENERAL OPERATIONS	No	GREASE AND TORQUE FRAC STACK AND ZIPPER MANIFOLD							
07:30	09:30	2.00	4.50	FRAC. JOB	No	FRAC STAGE 13 OF 36							
09:30	12:00	2.50	7.00	INACTIVE	No	W/O SIM OPS							
12:00	13:45	1.75	8.75	PERFORATING	No	PLUG/PERF STAGE 14 OF 36							
13:45	15:30	1.75	10.50	FRAC. JOB	No	FRAC STAGE 14 OF 36							
15:30	18:00	2.50	13.00	INACTIVE	No	W/O SIM OPS							
18:00	19:30	1.50	14.50	PERFORATING	No	PLUG/PERF STAGE 15 OF 36							
19:30	20:30	1.00	15.50	INACTIVE	No	W/O SIM OPS							
20:30	22:15	1.75	17.25	FRAC. JOB	No	FRAC STAGE 15 OF 36 CUT STG AT 83.4% SAND DUE TO HP. LOST BLENDER DISCH PUMP ON 1.25# SAND STG.							
22:15	00:15	2.00	19.25	INACTIVE	No	W/O SIM OPS							
00:15	01:45	1.50	20.75	PERFORATING	No	PLUG/PERF STAGE 16 OF 36							
01:45	03:00	1.25	22.00	INACTIVE	No	W/O SIM OPS							
03:00	05:00	2.00	24.00	GENERAL OPERATIONS	No	GREASE AND TORQUE FRAC STACK AND ZIPPER MANIFOLD							
Safety Checks													
Time		Type			Inspected By		Description						
05:45		SAFETY MEETING			EDDIE LEASURE/SETH MILLER		PRE JOB SAFETY MEETING						
17:45		SAFETY MEETING			BRANDON/WES		PRE JOB SAFETY MEETING						
Plug Details													
Des		Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com					
FRAC PLUG		13,060.0	13,062.0	4.67		3/21/2015		STAGE 14					
FRAC PLUG		12,889.0	12,891.0	4.67		3/21/2015		STAGE 15					
FRAC PLUG		12,714.0	12,716.0	4.67		3/22/2015		STAGE 16					
Perforation Intervals													
Time	Zone			Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)		Gun Size (in)	Com				
01:00	WOLFCAMP C, ORIGINAL HOLE			12,554.0	12,555.2	6.0		3 1/8					
01:00	WOLFCAMP C, ORIGINAL HOLE			12,589.0	12,590.2	6.0		3 1/8					
01:00	WOLFCAMP C, ORIGINAL HOLE			12,624.0	12,625.2	6.0		3 1/8					
01:00	WOLFCAMP C, ORIGINAL HOLE			12,659.0	12,660.2	6.0		3 1/8					
01:00	WOLFCAMP C, ORIGINAL HOLE			12,694.0	12,695.2	6.0		3 1/8					
18:30	WOLFCAMP C, ORIGINAL HOLE			12,729.0	12,730.2	6.0		3 1/8					
18:30	WOLFCAMP C, ORIGINAL HOLE			12,764.0	12,765.2	6.0		3 1/8					
18:30	WOLFCAMP C, ORIGINAL HOLE			12,799.0	12,800.2	6.0		3 1/8					
18:30	WOLFCAMP C, ORIGINAL HOLE			12,834.0	12,835.2	6.0		3 1/8					
18:30	WOLFCAMP C, ORIGINAL HOLE			12,869.0	12,870.2	6.0		3 1/8					
12:45	WOLFCAMP C, ORIGINAL HOLE			12,906.0	12,907.2	6.0		3 1/8					
12:45	WOLFCAMP C, ORIGINAL HOLE			12,930.0	12,931.2	6.0		3 1/8					
12:45	WOLFCAMP C, ORIGINAL HOLE			12,974.0	12,975.2	6.0		3 1/8					
12:45	WOLFCAMP C, ORIGINAL HOLE			13,009.0	13,010.2	6.0		3 1/8					
12:45	WOLFCAMP C, ORIGINAL HOLE			13,044.0	13,045.2	6.0		3 1/8					
Stimulations & Treatments													
STAGE 13 - HYDRAULIC FRAC on 3/21/2015 09:30													
Date 3/21/2015	Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE			Stim/Treat Company FTS INTERNATIONAL		Comment				
P Pre SI (psi) 2,224.0	ISIP (psi) 3,564.0	P Post SI (psi) 3,321.0	5 min SI (psi) 3072	10 min SI (psi)	15 min SI (psi)	P Break (psi) 3,825.0	BD Rate (bbl/min) 15	Q Treat Min... 73	Q Treat Max... 76	Q Treat Avg... 75	Avg Treat Pr... 5,819.0	Proppant De... 245,000	Prop Placed... 244,780
Max Treat Pressure (psi) 7,343.0			Avg Treat Pressure (psi) 5,819.0			Max Treat Rate (bbl/min) 76			Avg Treat Rate (bbl/min) 75			V clean+slurry (bbl) 5420.00	
Total Add Amount 100 MESH 33380 lb; 40/70 WHITE 211400 lb; FRW-200 130 gal; ICI-3240 66 gal													
STAGE 14 - HYDRAULIC FRAC on 3/21/2015 15:30													
Date 3/21/2015	Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE			Stim/Treat Company FTS INTERNATIONAL		Comment				
P Pre SI (psi) 2,413.0	ISIP (psi) 4,126.0	P Post SI (psi) 3,714.0	5 min SI (psi) 3396	10 min SI (psi)	15 min SI (psi)	P Break (psi) 4,091.0	BD Rate (bbl/min) 15	Q Treat Min... 75	Q Treat Max... 76	Q Treat Avg... 76	Avg Treat Pr... 6,088.0	Proppant De... 245,000	Prop Placed... 245,760
Max Treat Pressure (psi) 7,068.0			Avg Treat Pressure (psi) 6,088.0			Max Treat Rate (bbl/min) 76			Avg Treat Rate (bbl/min) 76			V clean+slurry (bbl) 5801.00	
Total Add Amount 100 MESH 34000 lb; 40/70 WHITE 211760 lb; FRW-200 144 gal; ICI-3240 66 gal													
STAGE 15 - HYDRAULIC FRAC on 3/21/2015 20:30													
Date 3/21/2015	Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE			Stim/Treat Company FTS INTERNATIONAL		Comment				
P Pre SI (psi) 2,535.0	ISIP (psi) 3,667.0	P Post SI (psi) 3,310.0	5 min SI (psi) 3169	10 min SI (psi)	15 min SI (psi)	P Break (psi) 4,061.0	BD Rate (bbl/min) 15	Q Treat Min... 68	Q Treat Max... 77	Q Treat Avg... 75	Avg Treat Pr... 5,887.0	Proppant De... 245,000	Prop Placed... 204,960
Max Treat Pressure (psi) 7,494.0			Avg Treat Pressure (psi) 5,887.0			Max Treat Rate (bbl/min) 77			Avg Treat Rate (bbl/min) 75			V clean+slurry (bbl) 5554.00	
Total Add Amount 100 MESH 33900 lb; 40/70 WHITE 171060 lb; FRW-200 172 gal; ICI-3240 62 gal													



AMERICAN ENERGY
PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC
Daily Completion Report

UNIVERSITY 09 1816H
AEPB WELL NO. 26

Report Date 3/23/2015
AFE # 1420226
Total AFE 4,612,000

API 42383390250000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,734.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date					
Job Information													
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type		Start Date 1/8/2015	End Date					
AFE Number 1420226		Supplemental AFE Number			Daily Field Est (Cost) 196,959		Cum Field Est (Cost) 1,197,923						
Number of Stages (ft) 36		Lateral Length (ft) 6,351			Time Since LTI (days)		Time Since Reportable Incident (days)						
Daily Contacts													
Contacts COMP SUP, EDDIE LEASURE, CRSCNT; COMP SUP, BRANDON COUTTEE, CRSCNT; COMP SUPT, SETH MILLER, CRSCNT; COMP SUP, WES CONS福德, LOOP													
Daily Operations													
Operations Summary FRAC COMPLETED STAGES 16,17,18,19 OF 36 AS PER SCHEDULE AND WIRELINE COMPLETED P/P STAGES 16,17,18,19 OF 36.													
Planned Operations FRAC MULTIPLE STAGES													
Time Log													
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Typ	NPT				
05:00	06:00	1.00	1.00	PRESSURE TEST	No	HAD TO PRESSURE TEST LINES AND WAIT FOR WIRELINE TO GET TO 200FT BEFORE STARTING							
06:00	07:30	1.50	2.50	FRAC. JOB	No	FRAC STAGE 16 OF 38							
07:30	09:30	2.00	4.50	INACTIVE	No	W/O SIM OPS							
09:30	11:30	2.00	6.50	PERFORATING	No	PLUG/PERF STAGE 17 OF 38							
11:30	13:00	1.50	8.00	FRAC. JOB	No	FRAC STAGE 17 OF 38							
13:00	15:15	2.25	10.25	INACTIVE	No	W/O SIM OPS							
15:15	16:45	1.50	11.75	PERFORATING	No	PLUG/PERF STAGE 18 OF 36							
16:45	17:30	0.75	12.50	INACTIVE	No	W/O SIM OPS							
17:30	19:00	1.50	14.00	FRAC. JOB	No	FRAC STAGE 18 OF 38							
19:00	21:00	2.00	16.00	INACTIVE	No	W/O SIM OPS							
21:00	22:30	1.50	17.50	PERFORATING	No	PLUG/PERF STAGE 19 OF 36							
22:30	02:00	3.50	21.00	GENERAL OPERATIONS	No	GREASE AND TORQUE FRAC STACK AND ZIPPER MANIFOLD							
02:00	03:30	1.50	22.50	FRAC. JOB	No	FRAC STAGE 19 OF 38 PUMPED ONLY 93% OF PROP DUE TOO HIGH PRESSURE							
03:30	05:00	1.50	24.00	INACTIVE	No	W/O SIM OPS							
Safety Checks													
Time		Type			Inspected By		Description						
05:45		SAFETY MEETING			EDDIE LEASURE/SETH MILLER		PRE JOB SAFETY MEETING						
17:45		SAFETY MEETING			BRANDON/WES		PRE JOB SAFETY MEETING						
Plug Details													
Des		Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com					
FRAC PLUG		12,536.0	12,538.0	4.67		3/22/2015		STAGE 17					
FRAC PLUG		12,360.0	12,362.0	4.67		3/22/2015		STAGE 18					
FRAC PLUG		12,187.0	12,189.0	4.67		3/22/2015		STAGE 19					
Perforation Intervals													
Time	Zone			Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com					
21:45	WOLFCAMP C, ORIGINAL HOLE			12,029.0	12,030.2	6.0	3 1/8						
21:45	WOLFCAMP C, ORIGINAL HOLE			12,069.0	12,070.2	6.0	3 1/8						
21:45	WOLFCAMP C, ORIGINAL HOLE			12,099.0	12,100.2	6.0	3 1/8						
21:45	WOLFCAMP C, ORIGINAL HOLE			12,134.0	12,135.2	6.0	3 1/8						
21:45	WOLFCAMP C, ORIGINAL HOLE			12,169.0	12,170.2	6.0	3 1/8						
16:00	WOLFCAMP C, ORIGINAL HOLE			12,204.0	12,205.2	6.0	3 1/8						
16:00	WOLFCAMP C, ORIGINAL HOLE			12,241.0	12,242.2	6.0	3 1/8						
16:00	WOLFCAMP C, ORIGINAL HOLE			12,274.0	12,275.2	6.0	3 1/8						
16:00	WOLFCAMP C, ORIGINAL HOLE			12,309.0	12,310.2	6.0	3 1/8						
16:00	WOLFCAMP C, ORIGINAL HOLE			12,344.0	12,345.2	6.0	3 1/8						
10:00	WOLFCAMP C, ORIGINAL HOLE			12,379.0	12,380.2	6.0	3 1/8						
10:00	WOLFCAMP C, ORIGINAL HOLE			12,414.0	12,415.2	6.0	3 1/8						
10:00	WOLFCAMP C, ORIGINAL HOLE			12,449.0	12,450.2	6.0	3 1/8						
10:00	WOLFCAMP C, ORIGINAL HOLE			12,484.0	12,485.2	6.0	3 1/8						
10:00	WOLFCAMP C, ORIGINAL HOLE			12,519.0	12,520.2	6.0	3 1/8						
Stimulations & Treatments													
STAGE 16 - HYDRAULIC FRAC on 3/22/2015 07:30													
Date 3/22/2015	Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE		Stim/Treat Company FTS INTERNATIONAL		Comment					
P Pre SI (psi) 2,004.0	ISIP (psi) 3,334.0	P Post SI (psi) 3,107.0	5 min SI (psi) 2943	10 min SI (psi)	15 min SI (psi)	P Break (psi) 3,391.0	BD Rate (bbl/min) 15	Q Treat Min... 66	Q Treat Max... 77	Q Treat Avg... 75	Avg Treat Pr... 6,049.0	Proppant De... 245,000	Prop Placed... 240,680
Max Treat Pressure (psi)		Avg Treat Pressure (psi) 7,503.0			Max Treat Rate (bbl/min)			Avg Treat Rate (bbl/min) 77		V clean+slurry (bbl) 75		5103.00	
Total Add Amount 100 MESH 35000 lb; 40/70 WHITE 205680 lb; FRW-200 122 gal; ICI-3240 62 gal													
STAGE 17 - HYDRAULIC FRAC on 3/22/2015 13:00													
Date 3/22/2015	Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE		Stim/Treat Company FTS INTERNATIONAL		Comment					
P Pre SI (psi) 2,497.0	ISIP (psi) 3,350.0	P Post SI (psi) 3,279.0	5 min SI (psi) 3121	10 min SI (psi)	15 min SI (psi)	P Break (psi) 4,004.0	BD Rate (bbl/min) 15	Q Treat Min... 72	Q Treat Max... 76	Q Treat Avg... 74	Avg Treat Pr... 5,853.0	Proppant De... 245,000	Prop Placed... 247,840
Max Treat Pressure (psi)		Avg Treat Pressure (psi) 7,141.0			Max Treat Rate (bbl/min) 5,853.0			Avg Treat Rate (bbl/min) 76		V clean+slurry (bbl) 74		5245.00	
Total Add Amount 100 MESH 34340 lb; 40/70 WHITE 247840 lb; FRW-200 114 gal; ICI-3240 62 gal													
STAGE 18 - HYDRAULIC FRAC on 3/22/2015 17:30													
Date 3/22/2015	Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE		Stim/Treat Company FTS INTERNATIONAL		Comment					
P Pre SI (psi) 2,560.0	ISIP (psi) 3,554.0	P Post SI (psi) 3,275.0	5 min SI (psi) 3074	10 min SI (psi)	15 min SI (psi)	P Break (psi) 4,004.0	BD Rate (bbl/min) 15	Q Treat Min... 75	Q Treat Max... 76	Q Treat Avg... 75	Avg Treat Pr... 5,735.0	Proppant De... 245,000	Prop Placed... 244,920
Max Treat Pressure (psi)		Avg Treat Pressure (psi) 7,394.0			Max Treat Rate (bbl/min) 5,735.0			Avg Treat Rate (bbl/min) 76		V clean+slurry (bbl) 75		5330.00	
Total Add Amount 100 MESH 33900 lb; 40/70 WHITE 244920 lb; FRW-200 133 gal; ICI-3240 66 gal													
STAGE 19 - HYDRAULIC FRAC on 3/23/2015 02:00													
Date 3/23/2015	Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE		Stim/Treat Company FTS INTERNATIONAL		Comment					
P Pre SI (psi) 2,441.0	ISIP (psi) 3,604.0	P Post SI (psi) 3,358.0	5 min SI (psi) 3235	10 min SI (psi)	15 min SI (psi)	P Break (psi) 4,224.0	BD Rate (bbl/min) 15	Q Treat Min... 75	Q Treat Max... 77	Q Treat Avg... 76	Avg Treat Pr... 5,822.0	Proppant De... 245,000	Prop Placed... 228,820
Max Treat Pressure (psi)		Avg Treat Pressure (psi) 6,454.0			Max Treat Rate (bbl/min) 5,822.0			Avg Treat Rate (bbl/min) 77		V clean+slurry (bbl) 76		5661.00	
Total Add Amount 100 MESH 34080 lb; 40/70 WHITE 194740 lb; FRW-200 156 gal; ICI-3240 70 gal													

42383390250000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,734.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date					
Job Information													
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type		Start Date 1/8/2015	End Date					
AFE Number 1420226		Supplemental AFE Number			Daily Field Est (Cost) 163,722		Cum Field Est (Cost) 1,361,645						
Number of Stages (ft) 36		Lateral Length (ft) 6,351			Time Since LTI (days)		Time Since Reportable Incident (days)						
Daily Contacts													
Contacts COMP SUP, EDDIE LEASURE, CRSCNT; COMP SUP, BRANDON COUTTEE, CRSCNT; COMP SUPT, SETH MILLER, CRSCNT; COMP SUP, WES CONSFORD, LOOP													
Daily Operations													
Operations Summary FRAC COMPLETED STAGES 20,21,22 OF 36 AS PER SCHEDULE AND WIRELINE COMPLETED P/P STAGES 20,21,22,23 OF 36.													
Planned Operations FRAC MULTIPLE STAGES													
Time Log													
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Typ	NPT				
05:00	05:30	0.50	0.50	INACTIVE	No	W/O SIM OPS							
05:30	07:30	2.00	2.50	PERFORATING	No	PLUG/PERF STAGE 20 OF 36							
07:30	09:00	1.50	4.00	FRAC. JOB	No	FRAC STAGE 20 OF 36, 89% PROP PLACED DUE TO PRESSURE INCREASE FROM LOOSING FR							
09:00	11:30	2.50	6.50	INACTIVE	No	W/O SIM OPS							
11:30	13:30	2.00	8.50	PERFORATING	No	PLUG/PERF STAGE 21 OF 36							
13:30	15:00	1.50	10.00	FRAC. JOB	No	FRAC STAGE 21 OF 36							
15:00	19:00	4.00	14.00	INACTIVE	No	W/O SIM OPS							
19:00	20:30	1.50	15.50	PERFORATING	No	PLUG/PERF STAGE 22 OF 36							
20:30	21:15	0.75	16.25	INACTIVE	No	W/O SIM OPS							
21:15	00:00	2.75	19.00	GENERAL OPERATIONS	No	GREASE AND TORQUE FRAC STACK AND ZIPPER MANIFOLD							
00:00	01:30	1.50	20.50	FRAC. JOB	No	FRAC STAGE 22 OF 36							
01:30	03:00	1.50	22.00	PERFORATING	No	PLUG/PERF STAGE 23 OF 36							
03:00	05:00	2.00	24.00	INACTIVE	No	W/O SIM OPS							
Safety Checks													
Time		Type			Inspected By		Description						
05:45		SAFETY MEETING			EDDIE LEASURE/SETH MILLER		PRE JOB SAFETY MEETING						
17:45		SAFETY MEETING			BRANDON/WES		PRE JOB SAFETY MEETING						
Plug Details													
Des		Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com					
FRAC PLUG		12,014.0	12,016.0	4.67		3/23/2015		STAGE 20					
FRAC PLUG		11,839.0	11,841.0	4.67		3/23/2015		STAGE 21					
FRAC PLUG		11,664.0	11,666.0	4.67		3/23/2015		STAGE 22					
FRAC PLUG		11,489.0	11,491.0	4.67		3/24/2015		STAGE 23					
Perforation Intervals													
Time	Zone			Top (ftKB)		Btm (ftKB)		Shot Dens (shots/ft)		Gun Size (in)		Com	
02:15	WOLFCAMP C, ORIGINAL HOLE			11,329.0		11,330.2		6.0		3 1/8			
02:15	WOLFCAMP C, ORIGINAL HOLE			11,364.0		11,365.2		6.0		3 1/8			
02:15	WOLFCAMP C, ORIGINAL HOLE			11,399.0		11,400.2		6.0		3 1/8			
02:15	WOLFCAMP C, ORIGINAL HOLE			11,436.0		11,437.2		6.0		3 1/8			
02:15	WOLFCAMP C, ORIGINAL HOLE			11,468.0		11,469.2		6.0		3 1/8			
19:30	WOLFCAMP C, ORIGINAL HOLE			11,504.0		11,505.2		6.0		3 1/8			
19:30	WOLFCAMP C, ORIGINAL HOLE			11,539.0		11,540.2		6.0		3 1/8			
19:30	WOLFCAMP C, ORIGINAL HOLE			11,574.0		11,575.2		6.0		3 1/8			
19:30	WOLFCAMP C, ORIGINAL HOLE			11,609.0		11,610.2		6.0		3 1/8			
19:30	WOLFCAMP C, ORIGINAL HOLE			11,644.0		11,645.2		6.0		3 1/8			
12:00	WOLFCAMP C, ORIGINAL HOLE			11,679.0		11,680.2		6.0		3 1/8			
12:00	WOLFCAMP C, ORIGINAL HOLE			11,714.0		11,715.2		6.0		3 1/8			
12:00	WOLFCAMP C, ORIGINAL HOLE			11,749.0		11,750.2		6.0		3 1/8			
12:00	WOLFCAMP C, ORIGINAL HOLE			11,784.0		11,785.2		6.0		3 1/8			
12:00	WOLFCAMP C, ORIGINAL HOLE			11,819.0		11,820.2		6.0		3 1/8			
06:00	WOLFCAMP C, ORIGINAL HOLE			11,854.0		11,855.2		6.0		3 1/8			
06:00	WOLFCAMP C, ORIGINAL HOLE			11,886.0		11,887.2		6.0		3 1/8			
06:00	WOLFCAMP C, ORIGINAL HOLE			11,924.0		11,925.2		6.0		3 1/8			
06:00	WOLFCAMP C, ORIGINAL HOLE			11,959.0		11,960.2		6.0		3 1/8			
06:00	WOLFCAMP C, ORIGINAL HOLE			11,994.0		11,995.2		6.0		3 1/8			
Stimulations & Treatments													
STAGE 20 - HYDRAULIC FRAC on 3/23/2015 09:00													
Date 3/23/2015	Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE			Stim/Treat Company FTS INTERNATIONAL		Comment				
P Pre SI (psi) 2,494.0	ISIP (psi) 3,244.0	P Post SI (psi) 3,081.0	5 min SI (psi) 2979	10 min SI (psi)	15 min SI (psi)	P Break (psi) 3,881.0	BD Rate (bbl/min) 15	Q Treat Min... 74	Q Treat Max... 76	Q Treat Avg... 75	Avg Treat Pr... 5,786.0	Proppant De... 245,000	Prop Placed... 219,060
Max Treat Pressure (psi) 6,529.0			Avg Treat Pressure (psi) 5,786.0			Max Treat Rate (bbl/min) 76			Avg Treat Rate (bbl/min) 75			V clean+slurry (bbl) 5560.00	
Total Add Amount 100 MESH 34000 lb; 40/70 WHITE 185060 lb; FRW-200 168 gal; ICI-3240 70 gal													
STAGE 21 - HYDRAULIC FRAC on 3/23/2015 15:00													
Date 3/23/2015	Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE			Stim/Treat Company FTS INTERNATIONAL		Comment				
P Pre SI (psi) 2,461.0	ISIP (psi) 3,428.0	P Post SI (psi) 3,174.0	5 min SI (psi) 3010	10 min SI (psi)	15 min SI (psi)	P Break (psi) 4,200.0	BD Rate (bbl/min) 15	Q Treat Min... 71	Q Treat Max... 78	Q Treat Avg... 76	Avg Treat Pr... 5,661.0	Proppant De... 245,000	Prop Placed... 246,680
Max Treat Pressure (psi) 7,045.0			Avg Treat Pressure (psi) 5,661.0			Max Treat Rate (bbl/min) 78			Avg Treat Rate (bbl/min) 76			V clean+slurry (bbl) 5315.00	
Total Add Amount 100 MESH 34000 lb; 40/70 WHITE 212680 lb; FRW-200 145 gal; ICI-3240 66 gal													
STAGE 22 - HYDRAULIC FRAC on 3/24/2015 01:00													
Date 3/24/2015	Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE			Stim/Treat Company FTS INTERNATIONAL		Comment				
P Pre SI (psi) 1,132.0	ISIP (psi) 3,932.0	P Post SI (psi) 3,490.0	5 min SI (psi) 3296	10 min SI (psi)	15 min SI (psi)	P Break (psi) 4,200.0	BD Rate (bbl/min) 15	Q Treat Min... 75	Q Treat Max... 76	Q Treat Avg... 75	Avg Treat Pr... 5,891.0	Proppant De... 245,000	Prop Placed... 245,580
Max Treat Pressure (psi) 6,681.0			Avg Treat Pressure (psi) 5,891.0			Max Treat Rate (bbl/min) 76			Avg Treat Rate (bbl/min) 75			V clean+slurry (bbl) 5598.00	
Total Add Amount 100 MESH 33900 lb; 40/70 WHITE 211680 lb; FRW-200 148 gal; ICI-3240 66 gal													

Total Add Amount
100 MESH 34000 lb; 40/70 WHITE 211320 lb; FRW-200 145 gal; ICI-3240 62 gal



AMERICAN ENERGY - PERMIAN BASIN, LLC
Daily Completion Report

Report Date 3/26/2015
AFE # 1420226
Total AFE 4,612,000

AMERICAN ENERGY
PARTNERS

UNIVERSITY 09 1816H
AEPB WELL NO. 26

API 42383390250000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,734.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date					
Job Information													
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type		Start Date 1/8/2015	End Date					
AFE Number 1420226		Supplemental AFE Number			Daily Field Est (Cost) 184,014		Cum Field Est (Cost) 1,661,555						
Number of Stages (ft) 36		Lateral Length (ft) 6,351			Time Since LTI (days)		Time Since Reportable Incident (days)						
Daily Contacts													
Contacts CONSLTNT, CALVIN STOKER, NEW TECH ENG; COMP SUP, BRANDON COUTTEE, CRSCNT; COMP SUPT, SETH MILLER, CRSCNT; COMP SUP, WES CONSFORD, LOOP													
Daily Operations													
Operations Summary FRAC COMPLETED STAGES 25,26,27,28 OF 36 AS PER SCHEDULE AND WIRELINE COMPLETED P/P STAGES 26,27,28 OF 36.													
Planned Operations FRAC MULTIPLE STAGES													
Time Log													
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Typ	NPT					
05:00	06:30	1.50	1.50	FRAC. JOB	No	FRAC STAGE 25 OF 36.							
06:30	08:30	2.00	3.50	PERFORATING	No	PLUG/PERF STAGE 26 OF 36							
08:30	10:30	2.00	5.50	INACTIVE	No	W/O SIM OPS							
10:30	12:00	1.50	7.00	FRAC. JOB	No	FRAC STAGE 26 OF 36.							
12:00	14:00	2.00	9.00	PERFORATING	No	PLUG/PERF STAGE 27 OF 36							
14:00	17:00	3.00	12.00	INACTIVE	No	W/O SIM OPS							
17:00	18:00	1.00	13.00	FRAC. JOB	No	FRAC STAGE 27 OF 36. ONLY 48% OF PROP PLACED DUE TO HIGH TREATMENT PRESSURE FLUSHED WELL TO COMPLETION CONTACTED AEP MANAGEMENT							
18:00	21:00	3.00	16.00	GENERAL OPERATIONS	No	GREASE AND TORQUE FRAC STACK AND ZIPPER MANIFOLD							
21:00	23:00	2.00	18.00	PERFORATING	No	PLUG/PERF STAGE 28 OF 36							
23:00	01:00	2.00	20.00	INACTIVE	No	W/O SIM OPS							
01:00	02:30	1.50	21.50	FRAC. JOB	No	FRAC STAGE 28 OF 36.							
02:30	05:00	2.50	24.00	INACTIVE	No	W/O SIM OPS							
Safety Checks													
Time		Type			Inspected By		Description						
05:45		SAFETY MEETING			CALVIN/SETH		PRE JOB SAFETY MEETING						
17:45		SAFETY MEETING			BRANDON/MIKE		PRE JOB SAFETY MEETING						
Plug Details													
Des		Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com					
FRAC PLUG		10,964.0	10,966.0	4.67		3/25/2015		STAGE 26					
FRAC PLUG		10,789.0	10,791.0	4.67		3/25/2015		STAGE 27					
FRAC PLUG		10,614.0	10,616.0	4.67		3/25/2015		STAGE 28					
Perforation Intervals													
Time	Zone			Top (ftKB)		Btm (ftKB)		Shot Dens (shots/ft)	Gun Size (in)	Com			
20:30	WOLFCAMP C, ORIGINAL HOLE			10,454.0		10,455.2		6.0	3 1/8				
20:30	WOLFCAMP C, ORIGINAL HOLE			10,485.0		10,486.2		6.0	3 1/8				
20:30	WOLFCAMP C, ORIGINAL HOLE			10,524.0		10,525.2		6.0	3 1/8				
20:30	WOLFCAMP C, ORIGINAL HOLE			10,559.0		10,560.2		6.0	3 1/8				
20:30	WOLFCAMP C, ORIGINAL HOLE			10,594.0		10,595.2		6.0	3 1/8				
12:45	WOLFCAMP C, ORIGINAL HOLE			10,629.0		10,630.2		6.0	3 1/8				
12:45	WOLFCAMP C, ORIGINAL HOLE			10,662.0		10,663.2		6.0	3 1/8				
12:45	WOLFCAMP C, ORIGINAL HOLE			10,699.0		10,700.2		6.0	3 1/8				
12:45	WOLFCAMP C, ORIGINAL HOLE			10,734.0		10,735.2		6.0	3 1/8				
12:45	WOLFCAMP C, ORIGINAL HOLE			10,769.0		10,770.2		6.0	3 1/8				
07:45	WOLFCAMP C, ORIGINAL HOLE			10,804.0		10,805.2		6.0	3 1/8				
07:45	WOLFCAMP C, ORIGINAL HOLE			10,839.0		10,840.2		6.0	3 1/8				
07:45	WOLFCAMP C, ORIGINAL HOLE			10,874.0		10,875.2		6.0	3 1/8				
07:45	WOLFCAMP C, ORIGINAL HOLE			10,909.0		10,910.2		6.0	3 1/8				
07:45	WOLFCAMP C, ORIGINAL HOLE			10,944.0		10,945.2		6.0	3 1/8				
Stimulations & Treatments													
STAGE 25 - HYDRAULIC FRAC on 3/25/2015 06:30													
Date 3/25/2015	Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE		Stim/Treat Company FTS INTERNATIONAL		Comment					
P Pre SI (psi) 2,613.0	ISIP (psi) 3,771.0	P Post SI (psi) 3,372.0	5 min SI (psi) 3157	10 min SI (psi)	15 min SI (psi)	P Break (psi) 4,070.0	BD Rate (bbl... 15	Q Treat Min... 76	Q Treat Max... 77	Q Treat Avg... 77	Avg Treat Pr... 5,736.0	Proppant De... 245,000	Prop Placed... 245,320
Max Treat Pressure (psi) 6,378.0			Avg Treat Pressure (psi) 5,736.0			Max Treat Rate (bbl/min) 77			Avg Treat Rate (bbl/min) 77			V clean+slurry (bbl) 5640.00	
Total Add Amount 100 MESH 34040 lb; 40/70 WHITE 211460 lb; FRW-200 145 gal; ICI-3240 66 gal													
STAGE 26 - HYDRAULIC FRAC on 3/25/2015 12:00													
Date 3/25/2015	Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE		Stim/Treat Company FTS INTERNATIONAL		Comment					
P Pre SI (psi) 2,461.0	ISIP (psi) 3,738.0	P Post SI (psi) 3,439.0	5 min SI (psi) 3184	10 min SI (psi)	15 min SI (psi)	P Break (psi) 3,945.0	BD Rate (bbl... 15	Q Treat Min... 73	Q Treat Max... 75	Q Treat Avg... 74	Avg Treat Pr... 5,475.0	Proppant De... 245,000	Prop Placed... 240,400
Max Treat Pressure (psi) 6,960.0			Avg Treat Pressure (psi) 5,475.0			Max Treat Rate (bbl/min) 75			Avg Treat Rate (bbl/min) 74			V clean+slurry (bbl) 5003.00	
Total Add Amount 100 MESH 34100 lb; 40/70 WHITE 206300 lb; FRW-200 137 gal; ICI-3240 60 gal													
STAGE 27 - HYDRAULIC FRAC on 3/25/2015 18:00													
Date 3/25/2015	Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE		Stim/Treat Company FTS INTERNATIONAL		Comment					
P Pre SI (psi) 1,501.0	ISIP (psi) 3,309.0	P Post SI (psi) 3,128.0	5 min SI (psi) 2698	10 min SI (psi)	15 min SI (psi)	P Break (psi) 3,853.0	BD Rate (bbl... 15	Q Treat Min... 37	Q Treat Max... 76	Q Treat Avg... 71	Avg Treat Pr... 6,437.0	Proppant De... 245,000	Prop Placed... 116,360
Max Treat Pressure (psi) 7,913.0			Avg Treat Pressure (psi) 6,437.0			Max Treat Rate (bbl/min) 76			Avg Treat Rate (bbl/min) 71			V clean+slurry (bbl) 4375.00	
Total Add Amount 100 MESH 34000 lb; 40/70 WHITE 116360 lb; FRW-200 125 gal; ICI-3240 51 gal													
STAGE 28 - HYDRAULIC FRAC on 3/26/2015 01:00													
Date 3/26/2015	Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE		Stim/Treat Company FTS INTERNATIONAL		Comment					
P Pre SI (psi) 2,552.0	ISIP (psi) 3,196.0	P Post SI (psi) 2,901.0	5 min SI (psi) 2416	10 min SI (psi)	15 min SI (psi)	P Break (psi) 4,443.0	BD Rate (bbl... 15	Q Treat Min... 74	Q Treat Max... 76	Q Treat Avg... 75	Avg Treat Pr... 5,715.0	Proppant De... 245,000	Prop Placed... 245,330
Max Treat Pressure (psi) 6,649.0			Avg Treat Pressure (psi) 5,715.0			Max Treat Rate (bbl/min) 76			Avg Treat Rate (bbl/min) 75			V clean+slurry (bbl) 5876.00	
Total Add Amount 100 MESH 34040 lb; 40/70 WHITE 211340 lb; FRW-200 160 gal; ICI-3240 70 gal													

42383390250000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,734.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date					
Job Information													
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type		Start Date 1/8/2015	End Date					
AFE Number 1420226		Supplemental AFE Number			Daily Field Est (Cost) 160,024		Cum Field Est (Cost) 1,816,947						
Number of Stages (ft) 36		Lateral Length (ft) 6,351			Time Since LTI (days)		Time Since Reportable Incident (days)						
Daily Contacts													
Contacts CONSLTNT, CALVIN STOKER, NEW TECH ENG; COMP SUP, BRANDON COUTTEE, CRSCNT; COMP SUPT, SETH MILLER, CRSCNT; COMP SUP, WES CONSFORD, LOOP													
Daily Operations													
Operations Summary FRAC COMPLETED STAGES 29,30,31 OF 36 AS PER SCHEDULE AND WIRELINE COMPLETED P/P STAGES 29,30,31,32 OF 36.													
Planned Operations FRAC MULTIPLE STAGES													
Time Log													
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Typ	NPT				
05:00	06:00	1.00	1.00	INACTIVE	No	W/O SIM OPS							
06:00	08:30	2.50	3.50	PERFORATING	No	PLUG/PERF STAGE 29 OF 36							
08:30	10:00	1.50	5.00	FRAC. JOB	No	FRAC STAGE 29 OF 36, 86% PROP PLACED DUE TO PRESSURE							
10:00	12:00	2.00	7.00	INACTIVE	No	W/O SIM OPS							
12:00	13:45	1.75	8.75	PERFORATING	No	PLUG/PERF STAGE 30 OF 36							
13:45	15:30	1.75	10.50	FRAC. JOB	No	FRAC STAGE 30 OF 36							
15:30	17:15	1.75	12.25	GENERAL OPERATIONS	No	GREASE AND TORQUE FRAC STACK, ZIPPER AND W/L RE HEAD.							
17:15	20:30	3.25	15.50	INACTIVE	No	W/O SIM OPS							
20:30	21:30	1.00	16.50	PERFORATING	No	PLUG/PERF STAGE 31 OF 36							
21:30	23:30	2.00	18.50	INACTIVE	No	W/O SIM OPS							
23:30	01:00	1.50	20.00	FRAC. JOB	No	FRAC STAGE 31 OF 36							
01:00	01:45	0.75	20.75	PERFORATING	No	PLUG/PERF STAGE 32 OF 36							
01:45	05:00	3.25	24.00	INACTIVE	No	W/O SIM OPS							
Safety Checks													
Time		Type			Inspected By		Description						
05:45		SAFETY MEETING			CALVIN/SETH		PRE JOB SAFETY MEETING						
17:45		SAFETY MEETING			BRANDON/MIKE		PRE JOB SAFETY MEETING						
Plug Details													
Des		Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com					
FRAC PLUG		10,439.0	10,441.0	4.67		3/26/2015		STAGE 29					
FRAC PLUG		10,264.0	10,266.0	4.67		3/26/2015		STAGE 30					
FRAC PLUG		10,089.0	10,091.0	4.67		3/26/2015		STAGE 31					
FRAC PLUG		9,914.0	9,916.0	4.67		3/27/2015		STAGE 32					
Perforation Intervals													
Time	Zone			Top (ftKB)		Btm (ftKB)		Shot Dens (shots/ft)		Gun Size (in)		Com	
01:30	WOLFCAMP C, ORIGINAL HOLE			9,754.0		9,755.0		6.0		3 1/8			
01:30	WOLFCAMP C, ORIGINAL HOLE			9,789.0		9,790.2		6.0		3 1/8			
01:30	WOLFCAMP C, ORIGINAL HOLE			9,824.0		9,825.2		6.0		3 1/8			
01:30	WOLFCAMP C, ORIGINAL HOLE			9,859.0		9,860.2		6.0		3 1/8			
01:30	WOLFCAMP C, ORIGINAL HOLE			9,894.0		9,895.2		6.0		3 1/8			
20:30	WOLFCAMP C, ORIGINAL HOLE			9,929.0		9,930.2		6.0		3 1/8			
20:30	WOLFCAMP C, ORIGINAL HOLE			9,964.0		9,965.2		6.0		3 1/8			
20:30	WOLFCAMP C, ORIGINAL HOLE			9,999.0		10,001.2		6.0		3 1/8			
20:30	WOLFCAMP C, ORIGINAL HOLE			10,034.0		10,035.2		6.0		3 1/8			
20:30	WOLFCAMP C, ORIGINAL HOLE			10,069.0		10,070.2		6.0		3 1/8			
12:30	WOLFCAMP C, ORIGINAL HOLE			10,104.0		10,105.2		6.0		3 1/8			
12:30	WOLFCAMP C, ORIGINAL HOLE			10,139.0		10,140.2		6.0		3 1/8			
12:30	WOLFCAMP C, ORIGINAL HOLE			10,170.0		10,171.2		6.0		3 1/8			
12:30	WOLFCAMP C, ORIGINAL HOLE			10,209.0		10,210.2		6.0		3 1/8			
12:30	WOLFCAMP C, ORIGINAL HOLE			10,244.0		10,245.2		6.0		3 1/8			
06:35	WOLFCAMP C, ORIGINAL HOLE			10,279.0		10,280.2		6.0		3 1/8			
12:30	WOLFCAMP C, ORIGINAL HOLE			10,279.0		10,280.2		6.0		3 1/8			
06:35	WOLFCAMP C, ORIGINAL HOLE			10,314.0		10,315.2		6.0		3 1/8			
06:35	WOLFCAMP C, ORIGINAL HOLE			10,349.0		10,350.2		6.0		3 1/8			
06:35	WOLFCAMP C, ORIGINAL HOLE			10,384.0		10,385.2		6.0		3 1/8			
06:35	WOLFCAMP C, ORIGINAL HOLE			10,419.0		10,420.2		6.0		3 1/8			
Stimulations & Treatments													
STAGE 29 - HYDRAULIC FRAC on 3/26/2015 10:00													
Date 3/26/2015		Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE			Stim/Treat Company FTS INTERNATIONAL		Comment			
P Pre SI (psi) 2,086.0	ISIP (psi) 3,113.0	P Post SI (psi) 3,090.0	5 min SI (psi) 2988	10 min SI (psi)	15 min SI (psi)	P Break (psi) 4,269.0	BD Rate (bbl... 15	Q Treat Min... 74	Q Treat Max... 76	Q Treat Avg... 75	Avg Treat Pr... 5,908.0	Proppant De... 245,000	Prop Placed... 212,340
Max Treat Pressure (psi) 7,714.0			Avg Treat Pressure (psi) 5,908.0			Max Treat Rate (bbl/min) 76			Avg Treat Rate (bbl/min) 75			V clean+slurry (bbl) 4785.00	
Total Add Amount 100 MESH 34000 lb; 40/70 WHITE 178340 lb; FRW-200 125 gal; ICI-3240 62 gal													
STAGE 30 - HYDRAULIC FRAC on 3/26/2015 15:30													
Date 3/26/2015		Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE			Stim/Treat Company FTS INTERNATIONAL		Comment			
P Pre SI (psi) 2,732.0	ISIP (psi) 3,201.0	P Post SI (psi) 3,058.0	5 min SI (psi) 3001	10 min SI (psi)	15 min SI (psi)	P Break (psi) 4,418.0	BD Rate (bbl... 15	Q Treat Min... 75	Q Treat Max... 76	Q Treat Avg... 76	Avg Treat Pr... 5,641.0	Proppant De... 245,000	Prop Placed... 244,980
Max Treat Pressure (psi) 6,461.0			Avg Treat Pressure (psi) 5,641.0			Max Treat Rate (bbl/min) 76			Avg Treat Rate (bbl/min) 76			V clean+slurry (bbl) 5109.00	
Total Add Amount 100 MESH 34000 lb; 40/70 WHITE 210980 lb; FRW-200 160 gal; ICI-3240 62 gal													
STAGE 31 - HYDRAULIC FRAC on 3/26/2015 23:30													
Date 3/26/2015		Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE			Stim/Treat Company FTS INTERNATIONAL		Comment			
P Pre SI (psi) 2,539.0	ISIP (psi) 3,843.0	P Post SI (psi) 3,553.0	5 min SI (psi) 3299	10 min SI (psi)	15 min SI (psi)	P Break (psi) 3,877.0	BD Rate (bbl... 15	Q Treat Min... 73	Q Treat Max... 77	Q Treat Avg... 75	Avg Treat Pr... 5,444.0	Proppant De... 245,000	Prop Placed... 244,540
Max Treat Pressure (psi) 6,526.0			Avg Treat Pressure (psi) 5,444.0			Max Treat Rate (bbl/min) 77			Avg Treat Rate (bbl/min) 75			V clean+slurry (bbl) 5579.00	
Total Add Amount 100 MESH 34060 lb; 40/70 WHITE 210480 lb; FRW-200 164 gal; ICI-3240 62 gal													

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AMERICAN ENERGY - PERMIAN BASIN, LLC
Daily Completion Report

Report Date 3/29/2015
AFE # 1420226
Total AFE 4,612,000

UNIVERSITY 09 1816H
AEPB WELL NO. 26

API 42383390250000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,734.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date					
Job Information													
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL			Secondary Job Type		Start Date 1/8/2015	End Date					
AFE Number 1420226		Supplemental AFE Number			Daily Field Est (Cost) 107,843		Cum Field Est (Cost) 2,082,741						
Number of Stages (ft) 36		Lateral Length (ft) 6,351			Time Since LTI (days)		Time Since Reportable Incident (days)						
Daily Contacts													
Contacts CONSLTNT, CALVIN STOKER, NEW TECH ENG; COMP SUP, BRANDON COUTTEE, CRSCNT; COMP SUPT, SETH MILLER, CRSCNT; COMP SUP, WES CONSFORD, LOOP													
Daily Operations													
Operations Summary FRAC COMPLETED STAGES 35,36 OF 36 AS PER SCHEDULE AND WIRELINE COMPLETED P/P STAGES 36, OF 36.													
Planned Operations FRAC MULTIPLE STAGES, START RDMO FRAC, WIRE LINE, AND RELATED EQUIPMENT													
Time Log													
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Typ	NPT				
05:00	08:00	3.00	3.00	INACTIVE	No	W/O SIM OPS							
08:00	09:30	1.50	4.50	FRAC. JOB	No	FRAC STAGE 35 OF 36							
09:30	11:30	2.00	6.50	PERFORATING	No	PLUG/PERF STAGE 36 OF 36							
11:30	15:30	4.00	10.50	INACTIVE	No	W/O SIM OPS							
15:30	17:00	1.50	12.00	FRAC. JOB	No	FRAC STAGE 36 OF 36							
17:00	18:30	1.50	13.50	INACTIVE	No	W/O SIM OPS							
18:30	05:00	10.50	24.00	RIG UP/DOWN	No	RDMO FRAC, WIRE LINE AND RELATED EQUIPMENT.							
Safety Checks													
Time		Type			Inspected By		Description						
05:45		SAFETY MEETING			CALVIN/SETH		PRE JOB SAFETY MEETING						
17:45		SAFETY MEETING			BRANDON/MIKE		PRE JOB SAFETY MEETING						
Plug Details													
Des		Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com					
FRAC PLUG		9,214.0	9,216.0	4.67		3/28/2015		STAGE 36					
Perforation Intervals													
Time	Zone			Top (ftKB)		Btm (ftKB)		Shot Dens (shots/ft)	Gun Size (in)	Com			
10:30	WOLFCAMP C, ORIGINAL HOLE			9,054.0		9,055.2		6.0	3 1/8				
10:30	WOLFCAMP C, ORIGINAL HOLE			9,089.0		9,090.2		6.0	3 1/8				
10:30	WOLFCAMP C, ORIGINAL HOLE			9,124.0		9,125.2		6.0	3 1/8				
10:30	WOLFCAMP C, ORIGINAL HOLE			9,159.0		9,160.2		6.0	3 1/8				
10:30	WOLFCAMP C, ORIGINAL HOLE			9,194.0		9,195.2		6.0	3 1/8				
Stimulations & Treatments													
STAGE 35 - HYDRAULIC FRAC on 3/28/2015 10:00													
Date 3/28/2015	Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE			Stim/Treat Company FTS INTERNATIONAL		Comment				
P Pre SI (psi) 2,552.0	ISIP (psi) 3,727.0	P Post SI (psi) 3,300.0	5 min SI (psi) 3128	10 min SI (psi)	15 min SI (psi)	P Break (psi) 3,994.0	BD Rate (bbl/min) 15	Q Treat Min... 73	Q Treat Max... 76	Q Treat Avg... 76	Avg Treat Pr... 5,680.0	Proppant De... 245,000	Prop Placed... 246,800
Max Treat Pressure (psi) 7,343.0			Avg Treat Pressure (psi) 5,680.0			Max Treat Rate (bbl/min) 76			Avg Treat Rate (bbl/min) 76			V clean+slurry (bbl) 5225.00	
Total Add Amount 100 MESH 34000 lb; 40/70 WHITE 212800 lb; FRW-200 149 gal; ICI-3240 66 gal													
STAGE 36 - HYDRAULIC FRAC on 3/28/2015 16:15													
Date 3/28/2015	Type HYDRAULIC FRAC			Zone WOLFCAMP C, ORIGINAL HOLE			Stim/Treat Company FTS INTERNATIONAL		Comment				
P Pre SI (psi) 2,712.0	ISIP (psi) 3,341.0	P Post SI (psi) 3,075.0	5 min SI (psi) 2909	10 min SI (psi)	15 min SI (psi)	P Break (psi) 3,959.0	BD Rate (bbl/min) 15	Q Treat Min... 70	Q Treat Max... 77	Q Treat Avg... 74	Avg Treat Pr... 5,774.0	Proppant De... 245,000	Prop Placed... 243,360
Max Treat Pressure (psi) 7,432.0			Avg Treat Pressure (psi) 5,774.0			Max Treat Rate (bbl/min) 77			Avg Treat Rate (bbl/min) 74			V clean+slurry (bbl) 5594.00	
Total Add Amount 100 MESH 34600 lb; 40/70 WHITE 208760 lb; FRW-200 198 gal; ICI-3240 69 gal													



AMERICAN ENERGY
PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC
Daily Completion Report

UNIVERSITY 09 1816H
AEPB WELL NO. 26

Report Date 3/30/2015
AFE # 1420226
Total AFE 4,612,000

API 42383390250000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,734.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 1/8/2015	End Date
AFE Number 1420226	Supplemental AFE Number	Daily Field Est (Cost) 13,044	Cum Field Est (Cost) 2,095,785	
Number of Stages (ft) 36	Lateral Length (ft) 6,351	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP SUP, BRANDON COUTTEE, CRSCNT; COMP SUPT, SETH MILLER, CRSCNT

Daily Operations

Operations Summary CONTINUE RDMO FRAC AND RELATED EQUIPMENT. SET KILL PLUG, ND WELLHEAD, REPLACE VALVES AND WSI WAIT ON CU DO.
Planned Operations CONTINUE RDMO, SET KILL PLUG, ND FRAC STACK, WSI AND WAIT ON CU DO.

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Typ	NPT
05:00	07:30	2.50	2.50	INACTIVE	No	BOTTOM MASTERS DID NOT HOLD PSI. HAVING TO SET KILL PLUG AND REPLACE BOTH LOWER 7 1/16 MANUAL VALVES. W/O WIRE LINE AND ETS TO RU.		
07:30	09:30	2.00	4.50	RIG UP/DOWN	No	RENEGADE W/L AND ETS RU TO SET KILL PLUG		
09:30	11:00	1.50	6.00	WIRELINE	No	RIH SET KILL PLUG @ 7690'		
11:00	11:45	0.75	6.75	RIG UP/DOWN	No	RDMO RENEGADE W/L AND ETS SERVICES, ND FRAC STACK.		
11:45	12:45	1.00	7.75	RIG UP/DOWN	No	ND FRAC STACK		
12:45	14:15	1.50	9.25	INACTIVE	No	W/O WEIR DELIVERY OF 2 7 1/16 MANUAL VALVES		
14:15	14:45	0.50	9.75	NOTE	No	W/O CU CRANE NU FLOW CROSS ON 1802 WELL		
14:45	15:30	0.75	10.50	RIG UP/DOWN	No	ND BAD 7 1/16 MANUAL VALVES AND NU REPLACEMENTS		
15:30	16:00	0.50	11.00	PRESSURE TEST	No	PRESSURE TEST NEW 7 1/16 MANUAL VALVES		
16:00	05:00	13.00	24.00	INACTIVE	No	WSI W/O CU DO		

Safety Checks

Time	Type	Inspected By	Description
05:45	SAFETY MEETING	SETH	PRE JOB SAFETY MEETING

Plug Details

Des	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Com
BRIDGE PLUG - PERMANENT	7,690.0	7,692.0	4 1/4		3/29/2015		STAGE 37

Perforation Intervals

Time	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com

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AMERICAN ENERGY
PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC
Daily Completion Report

UNIVERSITY 09 1816H
AEPB WELL NO. 26

Report Date 4/2/2015
AFE # 1420226
Total AFE 4,612,000

API 42383390250000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,734.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
Job Information								
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 1/8/2015		End Date
AFE Number 1420226		Supplemental AFE Number		Daily Field Est (Cost) 108,541		Cum Field Est (Cost) 2,204,326		
Number of Stages (ft) 36		Lateral Length (ft) 6,351		Time Since LTI (days)		Time Since Reportable Incident (days)		
Daily Contacts								
Contacts COMP SUP, BRANDON COUTTEE, CRSCNT; COMP SUPT, SETH MILLER, CRSCNT								
Daily Operations								
Operations Summary MIRU CONQUEST 2.375" CTU AND RELATED EQUIPMENT. RIH DRILLED OUT PLUGS 36-16 OF 36								
Planned Operations CONTINUE DRILL OUT OPS.								
Time Log								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Typ	NPT
05:00	05:30	0.50	0.50	INACTIVE	No	NO ACTIVITY. WORKING ON 1802H		
05:30	05:45	0.25	0.75	SAFETY MEETING	No	HOLD SM/JSA OVER RU AND GENERAL OPERATIONS		
05:45	07:45	2.00	2.75	INACTIVE	No	NO ACTIVITY. ND FROM 1802H		
07:45	08:45	1.00	3.75	GENERAL OPERATIONS	No	PU BHA AND TEST MOTOR BHA: 2.875" OD COIL CONNECTOR 2.875" OD DUAL BACK PRESSURE VALVE 2.875" OD HYDRAULIC JAR 2.875" OD HYDRAULIC RELEASE 2.875" OD DUAL CIRCULATING SUB 3.125" OD X-OVER 3.125" OD NOV XP AGITATOR 3.125" OD X-OVER 3.125" OD HI-TORQ HPHF MOTOR 3.75" OD X-OVER 4.625" JZ ROCK BIT SN# 1435838		
08:45	09:45	1.00	4.75	RIG UP/DOWN	No	NU BOP'S AND FLOWCROSS. RU FLOWBACK IRON.		
09:45	10:00	0.25	5.00	PRESSURE TEST	No	PRESSURE TEST BOP'S FLOWCROSS AND FLOWBACK IRON TO 1000 PSI LOW AND 8000 PSI. HIGH FOR 10 MIN. HELD OK		
10:00	11:30	1.50	6.50	CLEAN OUT	No	RIH WITH NEW JZ ROCK BIT, AND BHA TO XXXX' PUMPING .5 BBL IN .5 BBL OUT.		
11:30	11:45	0.25	6.75	CLEAN OUT HOLE	No	TAG PLUG #36 DEPTH 7690' CT DEPTH= 7734' CP=6000/5400 WHP=1920/1400 RATE=3.5 IN/OUT 3.8 DRILL TIME= 6 MINS CHEMICALS=FR 1/4 PER 10 PUMP 10 BBL 80 VIS SWEEP RETURNS= CLEAR WASH DOWN TO PLUG 35		
11:45	12:30	0.75	7.50	CLEAN OUT HOLE	No	TAG PLUG #35 DEPTH 9214' CT DEPTH= 9213' CP=5500 WHP=1400 RATE=3.5 IN/OUT 3.8 DRILL TIME= 17 MINS CHEMICALS=FR 1/4 PER 10 PUMP 10 BBL 80 VIS SWEEP RETURNS= CLEAR WASH DOWN TO PLUG 34		
12:30	13:30	1.00	8.50	CLEAN OUT HOLE	No	TAG PLUG #34 DEPTH 9389' CT DEPTH= 9393' CP=5250 WHP=1500 RATE=3.5 IN/OUT 3.8 DRILL TIME= 10 MINS CHEMICALS=FR 1/4 PER 10 PUMP 10 BBL 80 VIS SWEEP RETURNS= LIGHT SAND WASH DOWN TO PLUG 33		
13:30	15:00	1.50	10.00	CLEAN OUT HOLE	No	TAG PLUG #33 DEPTH 9564' CT DEPTH= 9569' CP=4850 WHP=1419 RATE=3.5 IN/OUT 3.8 DRILL TIME= 15 MINS CHEMICALS=FR 1/4 PER 10 PUMP 10 BBL 80 VIS SWEEP RETURNS= LIGHT SAND WASH DOWN TO PLUG 32		
15:00	16:00	1.00	11.00	CLEAN OUT HOLE	No	TAG PLUG #32 DEPTH 9739' CT DEPTH= 9743' CP=4740 WHP=1300 RATE=3.5 IN/OUT 3.8 DRILL TIME= 5 MINS CHEMICALS=FR 1/4 PER 10 PUMP 10 BBL 80 VIS SWEEP RETURNS= LIGHT SAND WASH DOWN TO PLUG 31		
16:00	17:00	1.00	12.00	CLEAN OUT HOLE	No	TAG PLUG #31 DEPTH 9914' CT DEPTH= 9927' CP=4600 WHP=1250 RATE=3.5 IN/OUT 4 DRILL TIME= 15 MINS CHEMICALS=FR 1/4 PER 10 PUMP 10 BBL 80 VIS SWEEP RETURNS= LIGHT SAND WASH DOWN TO PLUG 30		

UNIVERSITY 09 1816H

AEPB WELL NO. 26

Time Log								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Typ	NPT
17:00	17:30	0.50	12.50	CLEAN OUT HOLE	No	TAG PLUG #30 DEPTH 10089' CT DEPTH= 10104' CP=4750 WHP=1225 RATE=3.5 IN/OUT 4 DRILL TIME= 13 MINS CHEMICALS=FR 1/4 PER 10 PUMP 10 BBL 80 VIS SWEEP RETURNS= LIGHT SAND WASH DOWN TO PLUG 29		
17:30	17:45	0.25	12.75	SAFETY MEETING	No	HELD SAFETY MEETING WITY NIGHT SHIFT ON CLEAR SAFETY GLASSES AT NIGHT, COMMUNICATION, CHARTS AND RECORDINGS, HOUSE KEEPING, REVIEW JSAS		
17:45	18:00	0.25	13.00	CLEAN OUT HOLE	No	TAG PLUG 29 @ 10264 FT CTM= 10266 FT CP= 4700 PSI @ 3.5 BPM WHP= 1200 PSI @ 4 BPM RETURNS= MED SAND, LIGHT PLUG PARTS D/O= 13 MINS CHEMS= 1/4 FR WASH TO NEXT PLUG SENT 5 BBL SWEEP		
18:00	18:45	0.75	13.75	CLEAN OUT HOLE	No	TAG PLUG 28 @ 10439 FT CTM= 10437 FT CP= 4700 PSI @ 3.5 BPM WHP= 1200 PSI @ 4 BPM RETURNS= MED SAND, LIGHT PLUG PARTS D/O= 8 MINS CHEMS= 1/4 FR WASH TO NEXT PLUG SENT 5 BBL SWEEP		
18:45	20:00	1.25	15.00	CLEAN OUT HOLE	No	TAG PLUG 27 @ 10614 FT CTM= 10612 FT CP= 4700 PSI @ 3.5 BPM WHP= 1200 PSI @ 4 BPM RETURNS= MED SAND, LIGHT PLUG PARTS D/O= 11 MINS CHEMS= 1/4 FR WASH TO NEXT PLUG SENT 5 BBL SWEEP		
20:00	21:00	1.00	16.00	CLEAN OUT HOLE	No	TAG PLUG 26 @ 10789 FT CTM= 10789 FT CP= 4700 PSI @ 3.5 BPM WHP= 1200 PSI @ 4 BPM RETURNS= MED SAND, LIGHT PLUG PARTS D/O= 7 MINS CHEMS= 1/4 FR WASH TO NEXT PLUG SENT 5 BBL SWEEP		
21:00	21:45	0.75	16.75	CLEAN OUT HOLE	No	TAG PLUG 25 @ 10964 FT CTM= 10963 FT CP= 4600 PSI @ 3.5 BPM WHP= 1000 PSI @ 4 BPM RETURNS= MED SAND, LIGHT PLUG PARTS D/O= 9 MINS CHEMS= 1/4 FR WASH TO NEXT PLUG SENT 5 BBL SWEEP		
21:45	22:30	0.75	17.50	CLEAN OUT HOLE	No	TAG PLUG 24 @ 11139 FT CTM= 11146 FT CP= 4600 PSI @ 3.5 BPM WHP= 1000 PSI @ 4 BPM RETURNS= MED SAND, LIGHT PLUG PARTS D/O= 11 MINS CHEMS= 1/4 FR WASH TO NEXT PLUG SENT 5 BBL SWEEP		
22:30	23:00	0.50	18.00	CLEAN OUT HOLE	No	TAG PLUG 23 @ 11314 FT CTM= 11316 FT CP= 4600 PSI @ 3.5 BPM WHP= 1000 PSI @ 4 BPM RETURNS= MED SAND, SMALL PLUG PARTS D/O= 15 MINS CHEMS= 1/4 FR WASH TO NEXT PLUG SENT 5 BBL SWEEP		
23:00	23:30	0.50	18.50	CLEAN OUT HOLE	No	TAG PLUG 22 @ FT 11489 CTM= FT 11495 CP= 4600 PSI @ 3.5 BPM WHP= 1090 PSI @ 3.8 BPM RETURNS= MED SAND, SMALL PLUG PARTS D/O=9 MINS CHEMS= 1/2 FR WASH TO NEXT PLUG SENT 20 BBL SWEEP		
23:30	00:12	0.70	19.20	CLEAN OUT HOLE	No	TAG PLUG 21 @ FT 11664 CTM= FT 11658 CP= 4650 PSI @ 3.5 BPM WHP= 1050 PSI @ 3.9 BPM RETURNS= MED SAND, SMALL PLUG PARTS D/O=10 MINS CHEMS= 1/2 FR WASH TO NEXT PLUG SENT 10 BBL SWEEP		
00:12	01:18	1.10	20.30	CLEAN OUT HOLE	No	TAG PLUG 20 @ FT 11839 CTM= FT 11836 CP= 4650 PSI @ 3.5 BPM WHP= 1100 PSI @ 3.8 BPM RETURNS= HEAVY SAND, SMALL PLUG PARTS D/O= 10MINS CHEMS= 1/2 FR WASH TO NEXT PLUG SENT 10 BBL SWEEP		
01:18	02:00	0.70	21.00	CLEAN OUT HOLE	No	TAG PLUG 19 @ FT 12014 CTM= FT 12014 CP= 4600 PSI @ 3.5 BPM WHP= 1100 PSI @ 3.9 BPM RETURNS= MED SAND, SMALL PLUG PARTS D/O= 11MINS CHEMS= 1/2 FR WASH TO NEXT PLUG SENT 15 BBL SWEEP		
02:00	02:36	0.60	21.60	CLEAN OUT HOLE	No	TAG PLUG 18 @ FT 12187 CTM= FT 12194 CP= 4750 PSI @ 3.5 BPM WHP= 1150 PSI @ 3.9 BPM RETURNS= HEAVY SAND, SMALL PLUG PARTS D/O= 15MINS CHEMS= 1/2 FR WASH TO NEXT PLUG SENT 20 BBL SWEEP		

UNIVERSITY 09 1816H

AEPB WELL NO. 26

Time Log											
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments			Unschd Typ	NPT	
02:36	03:24	0.80	22.40	CLEAN OUT HOLE	No	TAG PLUG 17 @ FT 12360 CTM= FT 12355 CP= 4800 PSI @ 3.5 BPM WHP= 1150 PSI @ 3.8 BPM RETURNS= HEAVY SAND, SMALL PLUG PARTS D/O= 11MINS CHEMS= 1/2 FR WASH TO NEXT PLUG SENT 10 BBL SWEEP					
03:24	04:24	1.00	23.40	CLEAN OUT HOLE	No	TAG PLUG 16 @ FT 12536 CTM= FT 12532 CP= 4900 PSI @ 3.5 BPM WHP= 1100 PSI @ 3.9 BPM RETURNS= HEAVY SAND, SMALL PLUG PARTS D/O= MINS CHEMS= 1/2 FR WASH TO NEXT PLUG SENT 10 BBL SWEEP					
04:24	05:00	0.60	24.00	CLEAN OUT HOLE	No	RIH TO PLUG #15					
Safety Checks											
Time		Type			Inspected By			Description			
05:30		SAFETY MEETING			DANN SEAY			PRE TOUR SAFETY MEETING			
17:30		SAFETY MEETING			JOSHUA BEENE			PRE TOUR SAFETY MEETING			
Plug Details											
Description	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Comment				
FRAC PLUG	12,014.0	12,016.0	4.67		3/23/2015	4/2/2015	STAGE 20				
Description	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Comment				
FRAC PLUG	11,839.0	11,841.0	4.67		3/23/2015	4/2/2015	STAGE 21				
Description	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Comment				
FRAC PLUG	11,664.0	11,666.0	4.67		3/23/2015	4/2/2015	STAGE 22				
Description	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Comment				
FRAC PLUG	11,489.0	11,491.0	4.67		3/24/2015	4/1/2015	STAGE 23				
Description	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Comment				
FRAC PLUG	11,314.0	11,316.0	4.67		3/24/2015	4/1/2015	STAGE 24				
Description	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Comment				
FRAC PLUG	11,139.0	11,141.0	4.67		3/25/2015	4/1/2015	STAGE 25				
Description	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Comment				
FRAC PLUG	10,964.0	10,966.0	4.67		3/25/2015	4/1/2015	STAGE 26				
Description	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Comment				
FRAC PLUG	10,789.0	10,791.0	4.67		3/25/2015	4/1/2015	STAGE 27				
Description	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Comment				
FRAC PLUG	10,614.0	10,616.0	4.67		3/25/2015	4/1/2015	STAGE 28				
Description	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Comment				
FRAC PLUG	10,439.0	10,441.0	4.67		3/26/2015	4/1/2015	STAGE 29				
Description	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Comment				
FRAC PLUG	10,264.0	10,266.0	4.67		3/26/2015	4/1/2015	STAGE 30				
Description	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Comment				
FRAC PLUG	10,089.0	10,091.0	4.67		3/26/2015	4/1/2015	STAGE 31				
Description	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Comment				
FRAC PLUG	9,914.0	9,916.0	4.67		3/27/2015	4/1/2015	STAGE 32				
Description	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Comment				
FRAC PLUG	9,739.0	9,741.0	4.67		3/27/2015	4/1/2015	STAGE 33				
Description	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Comment				
FRAC PLUG	9,564.0	9,566.0	4.67		3/27/2015	4/1/2015	STAGE 34				
Description	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Comment				
FRAC PLUG	9,389.0	9,391.0	4.67		3/28/2015	4/1/2015	STAGE 35				
Description	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Comment				
FRAC PLUG	9,214.0	9,216.0	4.67		3/28/2015	4/1/2015	STAGE 36				
Description	Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Run Date	Pull Date	Comment				
BRIDGE PLUG - PERMANENT	7,690.0	7,692.0	4 1/4		3/29/2015	4/1/2015	STAGE 37				
Perforation Intervals											
Time	Zone		Top (ftKB)		Btm (ftKB)		Shot Dens (shots/ft)		Gun Size (in)		Com



AMERICAN ENERGY
PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC
Daily Completion Report

UNIVERSITY 09 1816H
AEPB WELL NO. 26

Report Date 4/6/2015
AFE # 1420226
Total AFE 4,612,000

API 42383390250000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,734.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status COMPLETING	Completion Date
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Job Information

Job Category COMPLETION	Primary Job Type COMPLETION - ORIGINAL	Secondary Job Type	Start Date 1/8/2015	End Date
AFE Number 1420226	Supplemental AFE Number	Daily Field Est (Cost) 250	Cum Field Est (Cost)	2,309,583
Number of Stages (ft) 36	Lateral Length (ft) 6,351	Time Since LTI (days)	Time Since Reportable Incident (days)	

Daily Contacts

Contacts COMP SUPER, DANNY SEAY, NEW TECH ENG; CONSLTNT, KEVIN ETCHISON, LOOP; COMP SUPVR, JOSHUA BEENE, NEW TECH; WO SUP, JAKE SELLEROLI, LOOP
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Daily Operations

Operations Summary WELL SHUT IN WAITING ON PRODUCTION
Planned Operations RUN PRODUCTION STRING

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments	Unschd Typ	NPT
05:00	05:00	24.00	24.00	INACTIVE	No	WELL SHUT WATING TO RUN PRODUCTION STRING.		

Safety Checks

Time	Type	Inspected By	Description

Perforation Intervals

Time	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Gun Size (in)	Com

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UNIVERSITY 09 1816H
AEPB WELL NO. 26

Report Date	4/9/2015
AFE #	1420226
Total AFE	4,612,000

Job Information

Daily Contacts

Daily Operations

Planned Operations

TURN WELL OVER TO FLOWBACK.

Time Log

Safety Checks

Perforation Intervals