

		Country: State: Field: Supervisors: Engineer/Manager:		Report Number: Date: Spud Date: Release Date: DOE: Last BOP T.: DOL: AFE Days: CSG Test:					
Event: Safety Meeting Topic:		API #: Rig: Rig Phone:		Drig		Comp		Total	
Location: Lat: Long:		POB:		Manhours: 0.00		AFE #:		162305/52215	
						Day Cost(\$):		0	
						Cum Cost(\$):		0	
						AFE(\$):		1,830,510	
								3,982,500	
								350,000	
								6,163,010	

Current Activity:
24 Hr Summary:
24 Hr Forecast:

OPERATION DETAILS							
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	12:00	6.00	P	MIRU	01	MIRU	PREPARE LOCATION FOR DRILL OUT
12:00	16:00	4.00	P	MIRU	01	MIRU	SPOT BASE BEAM. MIRU KEY RIG, SICP: 0 PSI. WITH KP SET & VERIFIED HOLDING & FRAC VALVE IN CLOSED POSITION: ND NIGHT CAP ON FRAC VALVE. NU 7-1/16" 10M FLOW CROSS W/ 3" & 2" OUTLETS, 7-1/16" 10M X 5M SPOOL, 7-1/16" 5M DBL BOP DRESSED W/ 2-7/8" PIPE RAM ON BTM & BLIND SHEAR ON TOP, 7-1/16" 5M SINGLE BOP DRESSED W/ 2-7/8" SLIP RAMS, 7-1/16" 5M ANNULAR, 7-1/16" 3M MUELLAR HEAD.
16:00	17:30	1.50	P	MIRU	01	MIRU	RU WOR FLOOR. SPOT EATON LD MACH. RACK & TALLY WS. CHECK PIN & BOX END W/ GUAGES. COMPLETE HOT WORK PERMIT. NO DETECTION ON FOUR GAS MONITOR. CUT OUT SECTION OF CELLAR TO ACCESS CSG VALVES. NU & TEST CAMERON TYPE U 7-1/16" 5M SNGL BOP DRESSED W/ 2-7/8" SLIP RAM, 7-1/16" 5M ANNULAR, 7-1/16" 3M MUELLAR HEAD.
17:30	19:00	1.50	P	MIRU	28	SFTYMTG	ORIENTATE CREWS FOR 2017, HELD SAFETY MEETING AND REVIEWED JSA'S. HELD PREPAD MEETING.
19:00	02:00	7.00	P	MIRU	01	MIRU	OPENED CASING VALVE TO BLEED OFF PRESSURE ON WELL, WELL DIDNT NOT STOP FLOWING, SHUT CASING VALVE, PUT GUAGE IN LINE, 15 MINUTES 75 PSI, 30 MINUTES 500 PSI, CALLED ON DUTY SUPERVISOR AND ENGINEER AND DECIDED TO CALL IN WIRELINE AND SET ADDITIONAL KILL PLUG, INSTALL TEST PLUG IN TBG HEAD, RUN IN HOLD DOWN PINS. TEST BLIND SHEAR RAMS TO 250 PSI LOW / 4,000 PSI HIGH. TEST 2-7/8" PIPE RAMS TO 250 PSI LOW / 4,000 PSI HIGH. TEST ANNULAR TO 250 PSI LOW / 2,500 PSI HIGH. TEST STAND PIPE AND KELLY HOSE TO 250 PSI LOW / 4,000 PSI.
02:00	04:30	2.50	N	MIRU	01	MIRU	WAIT ON E-LINE UNIT TO SET KILL PLUG
04:30	05:00	0.50	P	MIRU	28	SFTYMTG	ORIENTATE ELINE CREW FOR 2017 AND HOLD PJSM
05:00	05:30	0.50	P	MIRU	01	MIRU	SPOT AND RU ELINE UNIT
05:30	06:00	0.50	P	MIRU	28	SFTYMTG	HELD SAFETY MEETING,REVIEW JSA'S WITH DAY SHIFT OPERATIONS

Daily Operations Comments:

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:		Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:		Qty	Description	ID	OD	Top Set
			Pit Temp:						
			Density:						
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
Choke Size:									
Avg. Tbg. Press:									
Avg. Csg. Press:									
Fluid Rate (Water):									
Fluid Rate (Oil):									
Tot. Load Recovered:									

PERFORATIONS						
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method
						Comments

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05:30	06:00	0.50	P	MIRU	28	SFTYMTG	HELD SAFETY MEETING,REVIEW JSA'S WITH DAY SHIFT OPERATIONS

Daily Operations Comments:

<div><div>EP ENERGY</div><div>Daily Operations Report Onshore</div></div>			Well Name/Wellbore No.: UNIVERSITY CENTRAL 1135CH/02			Report Number: 036 Report Date: 02/01/2017 Spud Date: 08/30/2014 Release Date: DOE: 53 Last BOP T.: <div>DOL: 36 AFE Days: 10.00 CSG Test:</div>			
24 Hr Forecast: SET KILL PLUG AND DRILL OUT CFP'S									
CASING			FLUIDS			COMPLETION STRING DETAILS			
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)				Down Hole Tool Co:		Tool Sup:	
		Qty				Description	ID	OD	Top Set
			FLOWBACK						
			Gas Rate: Choke Size: Avg. Tbg. Press: Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil): Tot. Load Recovered:						
PERFORATIONS									
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments		