



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Wellwork Chronological Regulatory Report

Well Name: UNIVERSITY 09 #1806H

Field:	Lin (Wolfcamp)	S/T/R:	/ /	County, State:	
Location Desc:					
Operator:	Enduring Resources, LLC	Project Type:	Completion	District:	Southern
Project AFE:	DV02168	AFE's Associated:	/ / /	API:	
Supervisor:		Phone:			
Production Cur/Exp Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Daily Summary

Activity Date:	3/25/2014	Days on Compl:	1	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:					

Daily Summary

Activity Date:	3/26/2014	Days on Compl:	2	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:					

Daily Summary

Activity Date:	3/27/2014	Days on Compl:	3	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Waiting on wind to die down before we could stab wireline lube on WH wind was 40 plus mph Cased Hole started to pick up CBL logging tools and stab on WH. Wireline RIH to 8100' and began to log out of the hole. Cased hole out of the hole and moved logging tool over to Univ. 09-1809. Waiting on Univ 09 #1809 CBL to be complete. Waiting on weather. Wind speeds over 30mph/had to lay down lubricator Plug and Perf run #1. Pump down at 10bpm. Max Pres. 4900psi. Set plug 14523'. Perfs: 14511-14512.3, 14488-14489.3, 14463-14464.3, 14438-14439.3, 14413-14414.3.				

Daily Summary

Activity Date:	3/28/2014	Days on Compl:	4	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:					

Daily Summary

Activity Date:	3/29/2014	Days on Compl:	5	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:					

Daily Summary

Activity Date:	3/30/2014	Days on Compl:	6	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Remarks Waiting on wellhead and frac iron leaks "Location: University Land 09 #1806H Stage 1 of 39 Date: 03/29/2014 Start - 10:26 End - 12:27 Consultant: Justin Stringer Service Company: UPP Treater: Jared Archuletta Initial Well-Head Pressure 1917 PSI Ball Seat Volume N/A BBLs Initial Breakdown 3,690 PSI Acid Volume (7.5% HCL) 48 BBLs Acid Break Down 6,800 PSI Pad Volume 477 BBLs				



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100 Mesh sand Stages .50ppg – 1.50ppg PPA
Total 100 Mesh Pumped 97,980 LBS

Ottawa 40/70 sand stages .50ppg – 2.50 ppg PPA
Total Ottawa 40/70 161,880 BBLs

Garnet RCS 40/70 sand stages 2.50 ppg PPA
Total Garnet RCS 40/70 19,840 LBS

Flush 387 BBLs
ISIP 2,428 PSI
Frac Gradient .75 Psi/ft
5min drop 1,655 PSI
Total proppant 279,700 LBS
Total fluid to recover 7,175 BBLs
Total fresh water 3,625
3.5 BBLs

Total produced fluid 3,550 BBLs

Average Rate 73.7 BPM

Average Pressure 6,111 PSI

Max Pressure 6,678 PSI

Stage Comments:"

Wireline stage 2 pumped a total of 237 bbls with a maximum pumping pressure of 2,975 psi set the plug at a depth of 14,390 ft perforations from 14243-14244, 14274-14275.15, 14311-14312.15, 14377-14378.15, 14390-14391.30

"Location:

University Land 09 #1806H Stage 2 of 39 Date:

03/29/2014 Start – 14:03

End – 16:35

Consultant:

Justin Stringer Service Company:

UPP Treater:

Jared Archuletta

Initial Well-Head Pressure 1365 PSI

Ball Seat Volume N/A BBLs

Initial Breakdown 2266 PSI

Acid Volume (7.5% HCL) 48 BBLs

Acid Break Down 6780 PSI

Pad Volume 578 BBLs

100 Mesh sand Stages 0.5 – 1.50 PPA

Total 100 Mesh Pumped 49960 LBS

Ottawa 40/70 sand stages 1.0 – 1.75 PPA

Total Ottawa 40/70 238680 BBLs

Garnet RCS 40/70 sand stages 2.00 PPA

Total Garnet RCS 40/70 39800 LBS

Flush 380 BBLs
ISIP 2024 PSI
Frac Gradient 0.69 Psi/ft
5min drop 1688 PSI
Total proppant 328440 LBS
Total fluid to recover 7585 BBLs
Total fresh water 4312 BBLs
Total produced fluid 3273 BBLs

Average Rate 63.4 BPM

Average Pressure 5649.9 PSI

Max Pressure 6674 PSI

Stage Comments:"

Wireline stage 3 pumped a total of 221 bbls with a maximum pumping pressure of 2,580 psi set the plug at a depth of 14,218 ft perforations from 14073-14074, 14107-14108.15, 14141-14142.15, 14175-14176.15, 14205-14206.3

"Location:

University Land 09 #1806H Stage 3 of 39 Date:

03/29/2014 Start – 17:46

End – 20:00

Consultant:

Natalie Naeve Service Company:

UPP Treater:

Tyler Heineman

Initial Well-Head Pressure 1301 PSI

Ball Seat Volume 252 BBLs

Initial Breakdown 4176 PSI

Acid Volume (7.5% HCL) 48 BBLs

Acid Break Down 2005 PSI

Pad Volume 359 BBLs

100 Mesh sand Stages 0.5 – 1.5 PPA

Total 100 Mesh Pumped 48020 LBS

Ottawa 40/70 sand stages 0.5 – 2.0 PPA

Total Ottawa 40/70 241380 BBLs

Garnet RCS 40/70 sand stages 2.50 PPA

Total Garnet RCS 40/70 39800 LBS



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Flush 380 BBLS
ISIP 3209 PSI
Frac Gradient 0.85 Psi/ft
5min drop 1839 PSI
Total proppant 329200 LBS
Total fluid to recover 6744 BBLS
Total fresh water 3753 BBLS
Total produced fluid 2991 BBLS
Average Rate 67.9 BPM
Average Pressure 6323.4 PSI
Max Pressure 7419 PSI
Stage Comments:"
Wireline stage 4 pumped a total of 223 bbls with a maximum pumping pressure of 3,580 psi set the plug at a depth of 14,040 ft perforations from 13903-13904, 13937-13938.15, 13974-13975.15, 14005-14006.15, 14025-14026.3
"Location:
University Land 09 #1806H Stage 4 of 39 Date:
03/29/2014 Start – 21:19
End – 23:37
Consultant:
Natalie Naeve Service Company:
UPP Treater:
Tyler Heineman
Initial Well-Head Pressure 1510 PSI
Ball Seat Volume 244 BBLS
Initial Breakdown 4242 PSI
Acid Volume (7.5% HCL) 44 BBLS
Acid Break Down 2773 PSI
Pad Volume 451 BBLS

100 Mesh sand Stages 0.5 – 1.50 PPA
Total 100 Mesh Pumped 48140 LBS

Ottawa 40/70 sand stages 0.5 – 1.75 PPA
Total Ottawa 40/70 238500 BBLS

Garnet RCS 40/70 sand stages 2.0 PPA
Total Garnet RCS 40/70 39820 LBS

Flush 373 BBLS
ISIP 2439 PSI
Frac Gradient 0.75 Psi/ft
5min drop 1868 PSI
Total proppant 326460 LBS
Total fluid to recover 7121 BBLS
Total fresh water 2993 BBLS
Total produced fluid 4128 BBLS
Average Rate 69.6 BPM
Average Pressure 6607.3 PSI
Max Pressure 7486 PSI
Stage Comments:"
Wireline stage 5 pumped a total of 203 bbls with a maximum pumping pressure of 3,350 psi set the plug at a depth of 13,862 ft perforations from 13733-13734, 13767-13768.15, 13801-13802.15, 13830-13831.15, 13850-13851.3
"Location:
University Land 09 #1806H Stage 5 of 39 Date:
03/30/2014 Start – 12:53
End – 02:51
Consultant:
Natalie Naeve Service Company:
UPP Treater:
Tyler Heineman
Initial Well-Head Pressure 1501 PSI
Ball Seat Volume 240 BBLS
Initial Breakdown 4462 PSI
Acid Volume (7.5% HCL) 39 BBLS
Acid Break Down 2595 PSI
Pad Volume 482 BBLS

100 Mesh sand Stages 0.5 – 1.5 PPA
Total 100 Mesh Pumped 47960 LBS

Ottawa 40/70 sand stages 1.0 – 2.50 PPA
Total Ottawa 40/70 240300 BBLS

Garnet RCS 40/70 sand stages 3.0 PPA
Total Garnet RCS 40/70 39840 LBS

Flush 369 BBLS
ISIP 3452 PSI
Frac Gradient 0.88 Psi/ft
5min drop 2086 PSI
Total proppant 328100 LBS
Total fluid to recover 5882 BBLS
Total fresh water 3547 BBLS
Total produced fluid 2335 BBLS
Average Rate 67.8 BPM
Average Pressure 6526.9 PSI



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Max Pressure 7681 PSI
Stage Comments:"
Wireline stage 6 pumped a total of 218 bbls with a maximum pumping pressure of 4,490 psi set the plug at a depth of 13,713 ft perforations from 13563-13564, 13597-13598.15, 13631-13632.15, 13665-13667.15, 13698-13699.3
"Location:
University Land 09 #1806H Stage 6 of 39 Date:
03/30/2014 Start – 04:09
End – 06:59
Consultant:
Justin Stringer Service Company:
UPP Treater:
Brian Falls
Initial Well-Head Pressure 1,623 PSI
Ball Seat Volume 247 BBLS
Initial Breakdown 4,753 PSI
Acid Volume (7.5% HCL) 61 BBLS
Acid Break Down 7700 PSI
Pad Volume 528 BBLS

100 Mesh sand Stages .50 ppg – 1.00 ppg PPA
Total 100 Mesh Pumped 49,800 LBS

Ottawa 40/70 sand stages .50 ppg – 1.25 ppg PPA
Total Ottawa 40/70 210,420 BBLS

Garnet RCS 40/70 sand stages 1.50 ppg PPA
Total Garnet RCS 40/70 40,240 LBS

Flush 365 BBLS
ISIP 2,342 PSI
Frac Gradient .73 Psi/ft
5min drop 1,807 PSI
Total proppant 300,460 LBS
Total fluid to recover 9,041 BBLS
Total fresh water 4,679 BBLS
Total produced fluid 4,362 BBLS
Average Rate 59.8 BPM
Average Pressure 6,075 PSI
Max Pressure 6,852 PSI
Stage Comments:
Cut sand short due to a reduced amount of perms."

Daily Summary

Activity Date:	3/31/2014	Days on Compl:	7	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary: Remarks
Finish stage 6
Wireline stage 7 pumped a total of 182 bbls with a maximum pumping pressure of 3590 psi set the plug at a depth of 13,543 ft perforations from 13529-13530.3, 13495-13496.15, 13461-13462.15, 13427-13428.15, 13393-13394
"Location:
University Land 09 #1806H Stage 7 of 39 Date:
03/30/2014 Start – 08:22
End – 10:15
Consultant:
Justin Stringer Service Company:
UPP Treater:
Brian Falls
Initial Well-Head Pressure 1369 PSI
Ball Seat Volume 261 BBLS
Initial Breakdown 4606 PSI
Acid Volume (7.5% HCL) 48 BBLS
Acid Break Down 7400 PSI
Pad Volume 325 BBLS

100 Mesh sand Stages .50 ppg – 2.00 ppg PPA
Total 100 Mesh Pumped 47,000 LBS

Ottawa 40/70 sand stages 1.50 ppg – 2.25 ppg PPA
Total Ottawa 40/70 241,340 BBLS

Garnet RCS 40/70 sand stages 2.50 ppg PPA
Total Garnet RCS 40/70 39,760 LBS

Flush 361 BBLS
ISIP 2,608 PSI
Frac Gradient .77 Psi/ft
5min drop 1,933 PSI
Total proppant 328,100 LBS
Total fluid to recover 5,730 BBLS
Total fresh water 2,825 BBLS
Total produced fluid 2905 BBLS
Average Rate 62.6 BPM
Average Pressure 6,315 PSI



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Max Pressure 7,188 PSI
Stage Comments:"
Waiting on wind to slow down before continuing with Wireline operations
Grease frac stack
Wireline stage 8 pumped a total of 189 bbls with a maximum pumping pressure of 4400 psi set the plug at a depth of 13,373 ft perforations from 13359-13360.3, 13322-13323.15, 13291-13292.15, 13261-13262.15, 13223-13224
"Location:
University Land 09 #1806H Stage 8 of 39 Date:
03/30/2014 Start – 16:42
End – 18:35
Consultant:
Natalie Naeve Service Company:
UPP Treater:
Jeremy Rumsey
Initial Well-Head Pressure 1300 PSI
Ball Seat Volume 216 BBLS
Initial Breakdown 4600 PSI
Acid Volume (7.5% HCL) 61 BBLS
Acid Break Down 3459 PSI
Pad Volume 378 BBLS

100 Mesh sand Stages 0.5 – 1.5 PPA
Total 100 Mesh Pumped 47880 LBS

Ottawa 40/70 sand stages 1.0 – 2.5 PPA
Total Ottawa 40/70 219680 BBLS

Garnet RCS 40/70 sand stages 3.0 PPA
Total Garnet RCS 40/70 40640 LBS

Flush 357 BBLS
ISIP 2506 PSI
Frac Gradient 0.76 Psi/ft
5min drop 1850 PSI
Total proppant 308200 LBS
Total fluid to recover 5696 BBLS
Total fresh water 2227 BBLS
Total produced fluid 3469 BBLS
Average Rate 60.9 BPM
Average Pressure 6459.2 PSI
Max Pressure 7583 PSI
Stage Comments:"
Wireline stage 9 pumped a total of 188 bbls with a maximum pumping pressure of 3750 psi set the plug at a depth of 13,195 ft. Perforations from 13053-13054, 13087-13088.15, 13118-13119.15, 13155-13156.15, 13180-13181.3
"Location:
University Land 09 #1806H Stage 9 of 39 Date:
03/30/2014 Start – 21:21
End – 23:19
Consultant:
Natalie Naeve Service Company:
UPP Treater:
Jeremy Rumsey
Initial Well-Head Pressure 1322 PSI
Ball Seat Volume 243 BBLS
Initial Breakdown 4680 PSI
Acid Volume (7.5% HCL) 40 BBLS
Acid Break Down 3227 PSI
Pad Volume 376 BBLS

100 Mesh sand Stages 0.5 -1.0 PPA
Total 100 Mesh Pumped 50040 LBS

Ottawa 40/70 sand stages 1.0 – 2.50 PPA
Total Ottawa 40/70 240080 BBLS

Garnet RCS 40/70 sand stages 3.0 PPA
Total Garnet RCS 40/70 41200 LBS

Flush 353 BBLS
ISIP 3121 PSI
Frac Gradient 0.83 Psi/ft
5min drop 2153 PSI
Total proppant 331320 LBS
Total fluid to recover 5862 BBLS
Total fresh water 1563 BBLS
Total produced fluid 4299 BBLS
Average Rate 63.4 BPM
Average Pressure 6545.3 PSI
Max Pressure 7520 PSI
Stage Comments:"
Waiting on wind to slow down before continuing with Wireline operations

Daily Summary

Activity Date:

4/1/2014

Days on Compl: 8

TD (TVD): 0'



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Rig Company:	Rig Name:	TD (MD):	0'
24 Hour Summary:	<p>Remarks</p> <p>"Location: University Land 09 #1806H Stage 10 of 39 Date: 03/31/2014 Start – 05:58 End – 08:32 Consultant: Justin Stringer Service Company: UPP Treater: Jared Archuletta Initial Well-Head Pressure 1,204 PSI Ball Seat Volume 162 BBLS Initial Breakdown 4,448 PSI Acid Volume (7.5% HCL) 48 BBLS Acid Break Down 7,750 PSI Pad Volume 595 BBLS</p> <p>100 Mesh sand Stages .25 ppg – 1.00 ppg PPA Total 100 Mesh Pumped 47,180 LBS</p> <p>Ottawa 40/70 sand stages .25 ppg – 2.25 ppg PPA Total Ottawa 40/70 240,620 BBLS</p> <p>Garnet RCS 40/70 sand stages 2.25 ppg PPA Total Garnet RCS 40/70 40,180 LBS</p> <p>Flush 353 BBLS ISIP 3,205 PSI Frac Gradient .85 Psi/ft 5min drop 1,910 PSI Total proppant 327,980 LBS Total fluid to recover 8,256 BBLS Total fresh water 3,324 BBLS Total produced fluid 4,932 BBLS Average Rate 55.4 BPM Average Pressure 6,270 PSI Max Pressure 7,094 PSI Stage Comments:" Wireline stage 11 pumped a total of 190 bbls with a maximum pumping pressure of 4539 psi set the plug at a depth of 12860 ft perforations from 12846-12847.3, 12815-12816.15, 12781-12782.15, 12747-12748.15, 12713-12714</p> <p>"Location: University Land 09 #1806H Stage 11 of 39 Date: 03/31/2014 Start – 09:42 End – 11:40 Consultant: Justin Stringer Service Company: UPP Treater: Jared Archuletta Initial Well-Head Pressure 1,488 PSI Ball Seat Volume 224 BBLS Initial Breakdown 3,800 PSI Acid Volume (7.5% HCL) 48 BBLS Acid Break Down 6,900 PSI Pad Volume 703 BBLS</p> <p>100 Mesh sand Stages .25 ppg – 1.75 ppg PPA Total 100 Mesh Pumped 49,640 LBS</p> <p>Ottawa 40/70 sand stages 1.00 ppg – 2.25 ppg PPA Total Ottawa 40/70 239,680 BBLS</p> <p>Garnet RCS 40/70 sand stages 2.00 ppg PPA Total Garnet RCS 40/70 49,640 LBS</p> <p>Flush 348 BBLS ISIP 2,679 PSI Frac Gradient .78 Psi/ft 5min drop 1,861 PSI Total proppant 328,760 LBS Total fluid to recover 6,133 BBLS Total fresh water 2,503 BBLS Total produced fluid 3,630 BBLS Average Rate 60.7 BPM Average Pressure 6,268 PSI Max Pressure 6,923 PSI Stage Comments:" Wireline stage 12 pumped a total of 160 bbls with a maximum pumping pressure of 3456 psi set the plug at a depth of 12684 ft perforations from 12670-12671.3, 12645-12646.15, 12611-12612.15, 12577-12578.15, 12543-12544</p> <p>"Location: University Land 09 #1806H Stage 12 of 39 Date: 03/31/2014 Start – 12:41 End – 14:33 Consultant: Justin Stringer Service Company: UPP Treater:</p>		



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Jared Archuletta
Initial Well-Head Pressure 1,442 PSI
Ball Seat Volume 225 BBLS
Initial Breakdown 4,327 PSI
Acid Volume (7.5% HCL) 48 BBLS
Acid Break Down 7,400 PSI
Pad Volume 242 BBLS

100 Mesh sand Stages .25 ppg – 2.00 ppg PPA
Total 100 Mesh Pumped 48,480 LBS

Ottawa 40/70 sand stages 1.75 ppg – 2.25 ppg PPA
Total Ottawa 40/70 182,320 BBLS

Garnet RCS 40/70 sand stages 1.00 ppg – 1.50 ppg PPA
Total Garnet RCS 40/70 48,480 LBS

Flush 343 BBLS
ISIP 2,853 PSI
Frac Gradient .80 Psi/ft
5min drop 1,713 PSI
Total proppant 271,020 LBS
Total fluid to recover 5,856 BBLS
Total fresh water 2,988 BBLS
Total produced fluid 2,868 BBLS
Average Rate 57.8 BPM
Average Pressure 6,194 PSI
Max Pressure 6,932 PSI
Stage Comments:"
Wireline stage 13 pumped a total of 171 bbls with a maximum pumping pressure of 3175 psi set the plug at a depth of 12507 ft perforations from 12493-12494.3, 12470-12471.15, 12444-12445.15, 12407-12408.15, 12373-12374
"Location:
University Land 09 #1806H Stage 13 of 39 Date:
03/31/2014 Start –16:20
End – 18:03
Consultant:
Natalie Naeve Service Company:
UPP Treater:
Jeremy Rumsey
Initial Well-Head Pressure 1326 PSI
Ball Seat Volume 209 BBLS
Initial Breakdown 4405 PSI
Acid Volume (7.5% HCL) 50 BBLS
Acid Break Down 2306 PSI
Pad Volume 214 BBLS

100 Mesh sand Stages 0.50 – 1.50 PPA
Total 100 Mesh Pumped 47180 LBS

Ottawa 40/70 sand stages 1.50 – 3.0 PPA
Total Ottawa 40/70 239480 BBLS

Garnet RCS 40/70 sand stages 3.50 PPA
Total Garnet RCS 40/70 48260 LBS

Flush 337 BBLS
ISIP 3041 PSI
Frac Gradient 0.82 Psi/ft
5min drop 2000 PSI
Total proppant 334920 LBS
Total fluid to recover 5097 BBLS
Total fresh water 1870 BBLS
Total produced fluid 3227 BBLS
Average Rate 59.9 BPM
Average Pressure 5884.8 PSI
Max Pressure 7000 PSI
Stage Comments:"
Wireline stage 14 pumped a total of 177 bbls with a maximum pumping pressure of 4300 psi set the plug at a depth of 12335 ft perforations from 12203-12204, 12237-12238.15, 12271-12272.15, 12295-12296.15, 12320-12321.3
Grease wellhead and change out wireless densometer.
"Location:
University Land 09 #1806H Stage 14 of 39 Date:
03/31/2014 Start – 20:48
End – 22:36
Consultant:
Natalie Naeve Service Company:
UPP Treater:
Jeremy Rumsey
Initial Well-Head Pressure 1456 PSI
Ball Seat Volume 111 BBLS
Initial Breakdown 4440 PSI
Acid Volume (7.5% HCL) 28 BBLS
Acid Break Down 3776 PSI
Pad Volume 424 BBLS

100 Mesh sand Stages 0.50 – 1.50 PPA



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Total 100 Mesh Pumped 50060 LBS

Ottawa 40/70 sand stages 1.50 – 2.50 PPA

Total Ottawa 40/70 240640 BBLS

Garnet RCS 40/70 sand stages 2.25 PPA

Total Garnet RCS 40/70 40000 LBS

Flush 333 BBLS

ISIP 2300 PSI

Frac Gradient 0.73 Psi/ft

5min drop 1675 PSI

Total proppant 330700 LBS

Total fluid to recover 5402 BBLS

Total fresh water 3067 BBLS

Total produced fluid 2335 BBLS

Average Rate 60.7 BPM

Average Pressure 6098.3 PSI

Max Pressure 7503 PSI

Stage Comments:"

Wireline stage 15 pumped a total of 154 bbls with a maximum pumping pressure of 3280 psi set the plug at a depth of 12184 ft perforations from 12033-12034, 12067-12068.15, 12101-12102.15, 12140-12141.15, 12169-12170.3

"Location:

University Land 09 #1806H Stage 15 of 39 Date:

03/31/2014 Start – 23:49

End – 01:42

Consultant:

Natalie Naeve Service Company:

UPP Treater:

Jeremy Rumsey

Initial Well-Head Pressure 1300 PSI

Ball Seat Volume 208 BBLS

Initial Breakdown 4601 PSI

Acid Volume (7.5% HCL) 41 BBLS

Acid Break Down 2417 PSI

Pad Volume 345 BBLS

100 Mesh sand Stages 0.5 – 1.50 PPA

Total 100 Mesh Pumped 49980 LBS

Ottawa 40/70 sand stages 1.50 - 2.50 PPA

Total Ottawa 40/70 239780 BBLS

Garnet RCS 40/70 sand stages 2.50 PPA

Total Garnet RCS 40/70 39800 LBS

Flush 329 BBLS

ISIP 2901 PSI

Frac Gradient 0.81 Psi/ft

5min drop 1851 PSI

Total proppant 329560 LBS

Total fluid to recover 5357 BBLS

Total fresh water 1325 BBLS

Total produced fluid 4032 BBLS

Average Rate 62.4 BPM

Average Pressure 5857.9 PSI

Max Pressure 6474 PSI

Stage Comments:"

Wireline stage 16 pumped a total of 164 bbls with a maximum pumping pressure of 3600 psi set the plug at a depth of 12013 ft perforations from 11863-11864, 11897-11898.15, 11931-11932.15, 11965-11966.15, 11996-11997.3

"Location:

University Land 09 #1806H Stage 16 of 39 Date:

04/1/2014 Start – 02:54

End – 04:41

Consultant:

Justin Stringer Service Company:

UPP Treater:

Brian Falls

Initial Well-Head Pressure 1,251 PSI

Ball Seat Volume 213 BBLS

Initial Breakdown 4,818 PSI

Acid Volume (7.5% HCL) 39 BBLS

Acid Break Down 7,700 PSI

Pad Volume 456 BBLS

100 Mesh sand Stages .50ppg – 1.50 ppg PPA

Total 100 Mesh Pumped 49,000 LBS

Ottawa 40/70 sand stages 1.50 ppg – 2.50 ppg PPA

Total Ottawa 40/70 239,960 BBLS

Garnet RCS 40/70 sand stages 40,060 PPA

Total Garnet RCS 40/70 40,060 LBS

Flush 327 BBLS

ISIP 2,860 PSI



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Frac Gradient .80 Psi/ft
5min drop 1,850 PSI
Total proppant 329,020 LBS
Total fluid to recover 5,341 BBLS
Total fresh water 1,595 BBLS
Total produced fluid 3,746 BBLS
Average Rate 61 BPM
Average Pressure 6169 PSI
Max Pressure 6843 PSI
Stage Comments:"
Wireline stage 17 pumped a total of 138 bbl with a maximum pumping pressure of 3,550 psi set the plug at a depth of 11,843 ft perforations from: 11690-11691.30, 11727-11728.15, 11761-11762.15, 11795-11796.15, 11822-11823

Daily Summary

Activity Date:	4/2/2014	Days on Compl:	9	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:

Remarks
"Location:
University Land 09 #1806H Stage 17 of 39 Date:
04/1/2014 Start – 05:56
End – 07:26
Consultant:
Justin Stringer Service Company:
UPP Treater:
Brian Fails
Initial Well-Head Pressure 1,330 PSI
Ball Seat Volume 211 BBLS
Initial Breakdown 4,035 PSI
Acid Volume (7.5% HCL) 44 BBLS
Acid Break Down 6,990 PSI
Pad Volume 390 BBLS

100 Mesh sand Stages .50 ppg – 2.50 ppg PPA
Total 100 Mesh Pumped 49,900 LBS

Ottawa 40/70 sand stages 2.00 ppg – 3.00 ppg PPA
Total Ottawa 40/70 238,380 BBLS

Garnet RCS 40/70 sand stages 3.00 ppg PPA
Total Garnet RCS 40/70 40,140 LBS

Flush 321 BBLS
ISIP 2,883 PSI
Frac Gradient .80 Psi/ft
5min drop 1,820 PSI
Total proppant 328,420 LBS
Total fluid to recover 4,725 BBLS
Total fresh water 1,763 BBLS
Total produced fluid 2,962 BBLS
Average Rate 62 BPM
Average Pressure 5,910 PSI
Max Pressure 6,408 PSI
Stage Comments:"
Wireline stage 18 pumped a total of 140 bbls of water with a maximum pumping pressure of 3,561 psi set the plug at a depth of 11,668 ft perforations from: 11523-11524.30, 11557-11558.15, 11591-11592.15, 11625-11626.15, 11654-11655
"Location:
University Land 09 #1806H Stage 18 of 39 Date:
04/1/2014 Start – 08:24
End – 09:51
Consultant:
Justin Stringer Service Company:
UPP Treater:
Brian Fails
Initial Well-Head Pressure 1,314 PSI
Ball Seat Volume 213 BBLS
Initial Breakdown 4,772 PSI
Acid Volume (7.5% HCL) 44 BBLS
Acid Break Down 7,500 PSI
Pad Volume 480 BBLS

100 Mesh sand Stages .50 ppg – 2.50 ppg PPA
Total 100 Mesh Pumped 49,040 LBS

Ottawa 40/70 sand stages 2.50 ppg – 3.00 ppg PPA
Total Ottawa 40/70 240,320 BBLS

Garnet RCS 40/70 sand stages 2.50 ppg PPA
Total Garnet RCS 40/70 39,900 LBS

Flush 317 BBLS
ISIP 2,463 PSI
Frac Gradient .75 Psi/ft
5min drop 1,750 PSI



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Total proppant 329,260 LBS
Total fluid to recover 4,050 BBLS
Total fresh water 1,048 BBLS
Total produced fluid 3,002 BBLS
Average Rate 64 BPM
Average Pressure 6261 PSI
Max Pressure 6568 PSI
Stage Comments:"
Wireline stage 19 pumped a total of 128 bbls of water with a maximum pumping pressure of 3,750 psi set the plug at a depth of 11,486 ft perforations from : 11353-11354.30, 11387-11388.15, 11421-11422.15, 11455-11456.15, 11473-11474
"Location:
University Land 09 #1806H Stage 19 of 39 Date:
04/1/2014 Start – 10:47
End – 12:13
Consultant:
Justin Stringer Service Company:
UPP Treater:
Brian Falls
Initial Well-Head Pressure 1279 PSI
Ball Seat Volume 204 BBLS
Initial Breakdown 4,877 PSI
Acid Volume (7.5% HCL) 45 BBLS
Acid Break Down 7500 PSI
Pad Volume 483 BBLS

100 Mesh sand Stages 49,160 PPA
Total 100 Mesh Pumped .75 ppg – 2.25 ppg LBS

Ottawa 40/70 sand stages 238,260 PPA
Total Ottawa 40/70 2.25 ppg – 3.25 ppg BBLS

Garnet RCS 40/70 sand stages 3.50 ppg PPA
Total Garnet RCS 40/70 39,560 LBS

Flush 313 BBLS
ISIP 2356 PSI
Frac Gradient .74 Psi/ft
5min drop 1676 PSI
Total proppant 326980 LBS
Total fluid to recover 4068 BBLS
Total fresh water 863 BBLS
Total produced fluid 3205 BBLS
Average Rate 63.7 BPM
Average Pressure 6136 PSI
Max Pressure 7002 PSI
Stage Comments:"
Wireline stage 20 pumped 125 bbls of water with a maximum pumping pressure of 3,315 psi set the plug at depth of 11,334ft perforations from : 11183-11184.30, 11217-11218.15, 11251-11252.15, 11285-11286.15, 11319-11320
waiting on water transfer to repair water line damaged by a semi
"Location:
University Land 09 #1806H Stage 20 of 39 Date:
04/1/2014 Start – 15:24
End – 16:43
Consultant:
Natalie Naeve Service Company:
UPP Treater:
Tyler Heineman
Initial Well-Head Pressure 1014 PSI
Ball Seat Volume 109 BBLS
Initial Breakdown 4560 PSI
Acid Volume (7.5% HCL) 26 BBLS
Acid Break Down 2878 PSI
Pad Volume 432 BBLS

100 Mesh sand Stages 1.0 – 2.50 PPA
Total 100 Mesh Pumped 47820 LBS

Ottawa 40/70 sand stages 2.50 – 3.25 PPA
Total Ottawa 40/70 266020 BBLS

Garnet RCS 40/70 sand stages 3.50 PPA
Total Garnet RCS 40/70 39960 LBS

Flush 310 BBLS
ISIP 2911 PSI
Frac Gradient 0.81 Psi/ft
5min drop 2105 PSI
Total proppant 353800 LBS
Total fluid to recover 4202 BBLS
Total fresh water 1058 BBLS
Total produced fluid 3144 BBLS
Average Rate 66.3 BPM
Average Pressure 6051.1 PSI
Max Pressure 6348.0 PSI
Stage Comments:"



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Wireline stage 21 pumped 123 bbls of water with a maximum pumping pressure of 4200 psi set the plug at depth of 11161 ft perforations from : 11149 -11150.30, 11115-11116.15, 11081-11082.15, 11047-11048.15, 11013-11014

Down for greasing wellhead, pump repair on Shale Water, welding on the blender tub, and catch up on sand.

"Location:

University Land 09 #1806H Stage 21 of 39 Date:

04/1/2014 Start – 19:53

End – 21:23

Consultant:

Natalie Naeve Service Company:

UPP Treater:

Tyler Heineman

Initial Well-Head Pressure 1204 PSI

Ball Seat Volume 81 BBLS

Initial Breakdown 4925 PSI

Acid Volume (7.5% HCL) 48 BBLS

Acid Break Down 3565 PSI

Pad Volume 326 BBLS

100 Mesh sand Stages 0.50 – 2.0 PPA

Total 100 Mesh Pumped 48400 LBS

Ottawa 40/70 sand stages 2.0 – 2.75 PPA

Total Ottawa 40/70 239760 BBLS

Garnet RCS 40/70 sand stages 3.0 PPA

Total Garnet RCS 40/70 39620 LBS

Flush 306 BBLS

ISIP 2609 PSI

Frac Gradient 0.77 Psi/ft

5min drop 1873 PSI

Total proppant 327780 LBS

Total fluid to recover 4723 BBLS

Total fresh water 1022 BBLS

Total produced fluid 3701 BBLS

Average Rate 65.7 BPM

Average Pressure 6340.2 PSI

Max Pressure 7369 PSI

Stage Comments:"

Wireline stage 22 pumped 108 bbls of water with a maximum pumping pressure of 3490 psi set the plug at depth of 10990 ft perforations from : 10843 -10844, 10880-10881.15, 10911-10912.15, 10945-10946.15, 10975-10976.3

"Location:

University Land 09 #1806H Stage 22 of 39 Date:

04/1/2014 Start – 22:26

End – 23:59

Consultant:

Natalie Naeve Service Company:

UPP Treater:

Tyler Heineman

Initial Well-Head Pressure 1268 PSI

Ball Seat Volume 191 BBLS

Initial Breakdown 4677 PSI

Acid Volume (7.5% HCL) 48 BBLS

Acid Break Down 2981 PSI

Pad Volume 320 BBLS

100 Mesh sand Stages 0.50 – 1.50 PPA

Total 100 Mesh Pumped 47040 LBS

Ottawa 40/70 sand stages 1.50 – 2.75 PPA

Total Ottawa 40/70 238940 BBLS

Garnet RCS 40/70 sand stages 3.0 PPA

Total Garnet RCS 40/70 39960 LBS

Flush 302 BBLS

ISIP 2607 PSI

Frac Gradient 0.77 Psi/ft

5min drop 1800 PSI

Total proppant 325940 LBS

Total fluid to recover 4722 BBLS

Total fresh water 1493

BBLS

Total produced fluid 3229 BBLS

Average Rate 68.3 BPM

Average Pressure 6268.2 PSI

Max Pressure 7336 PSI

Stage Comments:"

Wireline stage 23 pumped 100 bbls of water with a maximum pumping pressure of 2980 psi set the plug at depth of 10810 ft perforations from : 10673 -10674, 10707-10708.15, 10735-10736.15, 10775-10776.15, 10798-10799.3

"Location:

University Land 09 #1806H Stage 23 of 39 Date:

04/2/2014 Start – 01:01

End – 02:30

Consultant:

Natalie Naeve Service Company:



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UPP Treater:
Tyler Heineman
Initial Well-Head Pressure 1239 PSI
Ball Seat Volume 189 BBLS
Initial Breakdown 4307 PSI
Acid Volume (7.5% HCL) 48 BBLS
Acid Break Down 2333 PSI
Pad Volume 311 BBLS

100 Mesh sand Stages 0.50 – 2.0 PPA
Total 100 Mesh Pumped 49600 LBS

Ottawa 40/70 sand stages 2.0 – 3.0 PPA
Total Ottawa 40/70 239580 BBLS

Garnet RCS 40/70 sand stages 3.0 PPA
Total Garnet RCS 40/70 48100 LBS

Flush 298 BBLS
ISIP 3671 PSI
Frac Gradient 0.91 Psi/ft
5min drop 2060 PSI
Total proppant 337280 LBS
Total fluid to recover 4293 BBLS
Total fresh water 1204 BBLS
Total produced fluid 3089 BBLS
Average Rate 68.6 BPM
Average Pressure 6250.8 PSI
Max Pressure 6707 PSI
Stage Comments:"
Wireline stage 24 pumped 103 bbls of water with a maximum pumping pressure of 2980 psi set the plug at depth of 10634 ft perforations from : 10503 -10504, 10537-10538.15, 10571-10572.15, 10600-10601.15, 10622-10623.3
"Location:
University Land 09 #1806H Stage 24 of 39 Date:
04/2/2014 Start – 03:30
End – 04:56
Consultant:
Justin Stringer Service Company:
UPP Treater:
Randal Haney
Initial Well-Head Pressure 1,542 PSI
Ball Seat Volume 176 BBLS
Initial Breakdown 4,305 PSI
Acid Volume (7.5% HCL) 44 BBLS
Acid Break Down 7,500 PSI
Pad Volume 247 BBLS

100 Mesh sand Stages 1.00 ppg – 2.00 ppg PPA
Total 100 Mesh Pumped 49,820 LBS

Ottawa 40/70 sand stages 2.00 ppg – 3.50 ppg PPA
Total Ottawa 40/70 257,740 BBLS

Garnet RCS 40/70 sand stages 4.00 ppg PPA
Total Garnet RCS 40/70 39,700 LBS

Flush 294 BBLS
ISIP 2,689 PSI
Frac Gradient .78 Psi/ft
5min drop 1,758 PSI
Total proppant 347,260 LBS
Total fluid to recover 4,091 BBLS
Total fresh water 1,517 BBLS
Total produced fluid 2,574 BBLS
Average Rate 62.8 BPM
Average Pressure 6,014 PSI
Max Pressure 7,015 PSI
Stage Comments:"
Wireline stage 25 pumped a total of 104 bbls of water with a maximum pumping pressure of 3,177 psi set the plug at a depth of 10,462 ft perforations from: 10333-10334.30, 10367-10368.15, 10401-10402.15, 10433-10434.15, 10449-10450

Daily Summary

Activity Date:	4/3/2014	Days on Compl:	10	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:

Remarks
"Location:
University Land 09 #1806H Stage 25 of 39 Date:
04/2/2014 Start – 05:47
End – 07:03
Consultant:
Justin Stringer Service Company:
UPP Treater:
Randal Haney



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Initial Well-Head Pressure 1,346 PSI
Ball Seat Volume 178 BBLS
Initial Breakdown 4,248 PSI
Acid Volume (7.5% HCL) 48 BBLS
Acid Break Down 7,400 PSI
Pad Volume 431 BBLS

100 Mesh sand Stages 1.00-2.50 PPA
Total 100 Mesh Pumped 47,360 LBS

Ottawa 40/70 sand stages 2.50-4.00 PPA
Total Ottawa 40/70 238,460 BBLS

Garnet RCS 40/70 sand stages 4.50 PPA
Total Garnet RCS 40/70 39,960 LBS

Flush 324 BBLS
ISIP 2,801 PSI
Frac Gradient 0.79 Psi/ft
5min drop 1,812 PSI
Total proppant 325,780 LBS
Total fluid to recover 3,461 BBLS
Total fresh water 1,125 BBLS
Total produced fluid 2,336 BBLS
Average Rate 62.2 BPM
Average Pressure 5779.3 PSI
Max Pressure 7204 PSI
Stage Comments:"
Wireline stage 26 pumped a total of 103 bbls of water with a maximum pumping pressure of 3,930 psi set the plug at a depth of 10,313 ft perforations from: 10299-10300.30, 10265-10266.15, 10231-10232.15, 10197-10198.15, 10163-10164
"Location:
University Land 09 #1806H Stage 26 of 39 Date:
04/2/2014 Start – 07:56
End – 09:35
Consultant:
Justin Stringer Service Company:
UPP Treater:
Randal Haney
Initial Well-Head Pressure 1,477 PSI
Ball Seat Volume 172 BBLS
Initial Breakdown 4,473 PSI
Acid Volume (7.5% HCL) 48 BBLS
Acid Break Down 7,500 PSI
Pad Volume 216 BBLS

100 Mesh sand Stages 1.00-2.00 PPA
Total 100 Mesh Pumped 48,320 LBS

Ottawa 40/70 sand stages 2.00-3.50 PPA
Total Ottawa 40/70 239,220 BBLS

Garnet RCS 40/70 sand stages 0.50-2.00 PPA
Total Garnet RCS 40/70 39,920 LBS

Flush 289 BBLS
ISIP 2,853 PSI
Frac Gradient 0.80 Psi/ft
5min drop 2,024 PSI
Total proppant 327,460 LBS
Total fluid to recover 5,429 BBLS
Total fresh water 2,579 BBLS
Total produced fluid 2,850 BBLS
Average Rate 61.4 BPM
Average Pressure 6,048.7 PSI
Max Pressure 6,836 PSI
Stage Comments:"
Wireline stage 27 pumped a total of 90 bbls of water with a maximum pumping pressure of 4,050 psi set the plug at a depth of 10,143 ft perforations from: 10124-10125.30, 10095-10096.15, 10061-10062.15, 10027-10028.15, 9990-9991
"Location:
University Land 09 #1806H Stage 27 of 39 Date:
04/2/2014 Start – 10:26
End – 12:01
Consultant:
Justin Stringer Service Company:
UPP Treater:
Randal Haney
Initial Well-Head Pressure 1,478 PSI
Ball Seat Volume 178 BBLS
Initial Breakdown 4,261 PSI
Acid Volume (7.5% HCL) 48 BBLS
Acid Break Down 7,800 PSI
Pad Volume 240 BBLS

100 Mesh sand Stages 0.50-1.50 PPA
Total 100 Mesh Pumped 48,000 LBS



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Ottawa 40/70 sand stages 1.50-3.00 PPA
Total Ottawa 40/70 240,020 BBLS

Garnet RCS 40/70 sand stages 3.00 PPA
Total Garnet RCS 40/70 40,640 LBS

Flush 282 BBLS

ISIP 2,726 PSI

Frac Gradient 0.78 Psi/ft

5min drop 1,667 PSI

Total proppant 328,660 LBS

Total fluid to recover 4,916 BBLS

Total fresh water 1,244 BBLS

Total produced fluid 3,672 BBLS

Average Rate 58.3 BPM

Average Pressure 5,982.8 PSI

Max Pressure 7,651 PSI

Stage Comments:"

Wireline stage 28 pumped a total of 79 bbls of water with a maximum pumping pressure of 2840 psi set the plug at a depth of 9,970 ft perforations from: 9957-9958.30, 9925-9926.15, 9891-9892.15, 9857-9858.15, 9823-9824

"Location:

University Land 09 #1806H Stage 28 of 39 Date:

04/2/2014 Start – 13:04

End – 14:51

Consultant:

Justin Stringer Service Company:

UPP Treater:

Randal Haney

Initial Well-Head Pressure 1342 PSI

Ball Seat Volume 86 BBLS

Initial Breakdown 4061 PSI

Acid Volume (7.5% HCL) 48 BBLS

Acid Break Down 2537 PSI

Pad Volume 331 BBLS

100 Mesh sand Stages 0.50 – 2.00 PPA

Total 100 Mesh Pumped 47000 LBS

Ottawa 40/70 sand stages 2.00 PPA

Total Ottawa 40/70 236200 BBLS

Garnet RCS 40/70 sand stages 2.00 PPA

Total Garnet RCS 40/70 40780 LBS

Flush 278 BBLS

ISIP 2644 PSI

Frac Gradient 0.77 Psi/ft

5min drop 1782 PSI

Total proppant 323980 LBS

Total fluid to recover 5730 BBLS

Total fresh water BBLS

Total produced fluid BBLS

Average Rate 62.7 BPM

Average Pressure 5893.9 PSI

Max Pressure 7415 PSI

Stage Comments:"

CCL failed while RIH. POOH and rehead. Run back in for stage 29. Wireline stage 29 pumped a total of 87 bbls of water with a maximum pumping pressure of 3400 psi set the plug at a depth of 9,792 ft perforations from: 9779-9780.30, 9750-9751.15, 9721-9722.15, 9687-9688.15, 9653-9654 Grease wellhead and waiting on sand.

"Location:

University Land 09 #1806H Stage 29 of 39 Date:

04/2/2014 Start – 18:12

End – 19:36

Consultant:

Natalie Naeve Service Company:

UPP Treater:

Tyler Heineman

Initial Well-Head Pressure 1412 PSI

Ball Seat Volume 45 BBLS

Initial Breakdown 4065 PSI

Acid Volume (7.5% HCL) 65 BBLS

Acid Break Down 5650 PSI

Pad Volume 272 BBLS

100 Mesh sand Stages 0.50 – 1.50 PPA

Total 100 Mesh Pumped 47900 LBS

Ottawa 40/70 sand stages 1.50 – 3.0 PPA

Total Ottawa 40/70 243860 BBLS

Garnet RCS 40/70 sand stages 3.25 PPA

Total Garnet RCS 40/70 40140 LBS

Flush 274 BBLS

ISIP 2809 PSI

Frac Gradient 0.79 Psi/ft



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5min drop 1976 PSI
Total proppant 331900 LBS
Total fluid to recover 4478 BBLS
Total fresh water 1385 BBLS
Total produced fluid 3093 BBLS
Average Rate 65.4 BPM
Average Pressure 5598.8 PSI
Max Pressure 6516 PSI
Stage Comments:"
Wireline stage 30 pumped a total of 69 bbls of water with a maximum pumping pressure of 3500 psi set the plug at a depth of 9,633 ft perforations from: 9614-9615.30, 9585-9586.15, 9551-9552.15, 9517-9518.15, 9481-9482
"Location:
University Land 09 #1806H Stage 30 of 39 Date:
04/2/2014 Start – 20:37
End – 22:07
Consultant:
Natalie Naeve Service Company:
UPP Treater:
Tyler Heineman
Initial Well-Head Pressure 1427 PSI
Ball Seat Volume 155 BBLS
Initial Breakdown 4356 PSI
Acid Volume (7.5% HCL) 53 BBLS
Acid Break Down 2989 PSI
Pad Volume 290 BBLS

100 Mesh sand Stages 0.50 – 1.50 PPA
Total 100 Mesh Pumped 49900 LBS

Ottawa 40/70 sand stages 2.00 – 3.00 PPA
Total Ottawa 40/70 245940 BBLS

Garnet RCS 40/70 sand stages 3.00 PPA
Total Garnet RCS 40/70 40400 LBS

Flush 270 BBLS
ISIP 3365 PSI
Frac Gradient 0.87 Psi/ft
5min drop 2185 PSI
Total proppant 336240 LBS
Total fluid to recover 4356 BBLS
Total fresh water 1579 BBLS
Total produced fluid 2777 BBLS
Average Rate 31.2 BPM
Average Pressure 5668.9 PSI
Max Pressure 6898 PSI
Stage Comments:"
Wireline stage 31 pumped a total of 71 bbls of water with a maximum pumping pressure of 3900 psi set the plug at a depth of 9,463 ft perforations from: 9449-9450, 9415-9416.15, 9381-9382.15, 9347-9348.15, 9313-9314.3
"Location:
University Land 09 #1806H Stage 31 of 39 Date:
04/2/2014 Start – 22:58
End – 00:22
Consultant:
Natalie Naeve Service Company:
UPP Treater:
Tyler Heineman
Initial Well-Head Pressure 1628 PSI
Ball Seat Volume 157 BBLS
Initial Breakdown 4275 PSI
Acid Volume (7.5% HCL) 41 BBLS
Acid Break Down 3352 PSI
Pad Volume 255 BBLS

100 Mesh sand Stages 0.50 - 1.50 PPA
Total 100 Mesh Pumped 48160 LBS

Ottawa 40/70 sand stages 2.00 – 3.50 PPA
Total Ottawa 40/70 242720 BBLS

Garnet RCS 40/70 sand stages 3.75 PPA
Total Garnet RCS 40/70 42080 LBS

Flush 266 BBLS
ISIP 2970 PSI
Frac Gradient 0.82 Psi/ft
5min drop 2068 PSI
Total proppant 332860 LBS
Total fluid to recover 4089 BBLS
Total fresh water 2656 BBLS
Total produced fluid 1433 BBLS
Average Rate 61.0 BPM
Average Pressure 5346.2 PSI
Max Pressure 5894 PSI
Stage Comments:"
Wireline stage 32 pumped a total of 61 bbls of water with a maximum pumping pressure of 3700 psi set the plug at a depth of 9,289 ft perforations



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from: 9143-9144, 9172-9173.15, 9211-9212.15, 9245-9246.15, 9275-9276.3

"Location:

University Land 09 #1806H Stage 32 of 39 Date:

04/3/2014 Start – 01:20

End – 02:41

Consultant:

Natalie Naeve Service Company:

UPP Treater:

Tyler Heineman

Initial Well-Head Pressure 1546 PSI

Ball Seat Volume 148 BBLS

Initial Breakdown 4393 PSI

Acid Volume (7.5% HCL) 41 BBLS

Acid Break Down 3046 PSI

Pad Volume 260 BBLS

100 Mesh sand Stages 0.50 – 2.00 PPA

Total 100 Mesh Pumped 48000 LBS

Ottawa 40/70 sand stages 2.50 – 3.25 PPA

Total Ottawa 40/70 240740 BBLS

Garnet RCS 40/70 sand stages 3.75 PPA

Total Garnet RCS 40/70 39500 LBS

Flush 262 BBLS

ISIP 3759 PSI

Frac Gradient 0.92 Psi/ft

5min drop 2298 PSI

Total proppant 328240 LBS

Total fluid to recover 3797 BBLS

Total fresh water 1097 BBLS

Total produced fluid 2700 BBLS

Average Rate 60.6 BPM

Average Pressure 5328.0 PSI

Max Pressure 5779 PSI

Stage Comments:"

Wireline stage 33 pumped a total of 61 bbls of water with a maximum pumping pressure of 3850 psi set the plug at a depth of 9,115 ft perforations

from: 8973-8974, 9007-9008.15, 9038-9039.15, 9075-9076.15, 9100-9101.3

"Location:

University Land 09 #1806H Stage 33 of 39 Date:

04/3/2014 Start – 04:15

End – 06:30

Consultant:

Justin Stringer Service Company:

UPP Treater:

Jared Archuletta

Initial Well-Head Pressure 1,390 PSI

Ball Seat Volume 28 BBLS

Initial Breakdown 4,028 PSI

Acid Volume (7.5% HCL) 49 BBLS

Acid Break Down 7,800 PSI

Pad Volume 376 BBLS

100 Mesh sand Stages .50 ppg-1.50 ppg PPA

Total 100 Mesh Pumped 46,980 LBS

Ottawa 40/70 sand stages 1.50 ppg – 2.75 ppg PPA

Total Ottawa 40/70 239,520 BBLS

Garnet RCS 40/70 sand stages 3.00 ppg PPA

Total Garnet RCS 40/70 39,980 LBS

Flush 260 BBLS

ISIP 3,584 PSI

Frac Gradient .89 Psi/ft

5min drop 2,032 PSI

Total proppant 326,480 LBS

Total fluid to recover 6,524 BBLS

Total fresh water 4,105 BBLS

Total produced fluid 2419 BBLS

Average Rate 35.8 BPM

Average Pressure 4,429 PSI

Max Pressure 7,059 PSI

Stage Comments:"

Daily Summary

Activity Date:

4/4/2014

Days on Compl:

11

TD (TVD):

0'

Rig Company:

Rig Name:

TD (MD):

0'

24 Hour Summary:

Remarks

Finish Stage 33

Wireline stage 34 pumped a total of 52 bbls of water with a maximum pumping pressure of 4230 psi set the plug at a depth of 8,940 ft perforations

from: 8803-8804, 8837-8838.15, 8866-8867.15, 8905-8906.15, 8926-8927.3



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"Location:
University Land 09 #1806H Stage 34 of 39 Date:
04/3/2014 Start – 07:30
End – 09:15
Consultant:
Justin Stringer Service Company:
UPP Treater:
Jared Archuletta
Initial Well-Head Pressure 1,504 PSI
Ball Seat Volume 112 BBLS
Initial Breakdown 4,462 PSI
Acid Volume (7.5% HCL) 80 BBLS
Acid Break Down 6,900 PSI
Pad Volume 175 BBLS

100 Mesh sand Stages 0.50-2.00 PPA
Total 100 Mesh Pumped 47,800 LBS

Ottawa 40/70 sand stages 1.00-2.00 PPA
Total Ottawa 40/70 240,300 BBLS

Garnet RCS 40/70 sand stages 2.50 PPA
Total Garnet RCS 40/70 39,740 LBS

Flush 254 BBLS
ISIP 2,718 PSI
Frac Gradient 0.78 Psi/ft
5min drop 1,845 PSI
Total proppant 327,840 LBS
Total fluid to recover 5,881 BBLS
Total fresh water 3,123 BBLS
Total produced fluid 2,758 BBLS
Average Rate 68.7 BPM
Average Pressure 5,725.9 PSI
Max Pressure 6,233 PSI
Stage Comments:"
Wireline stage 35 pumped a total of 44 bbls of water with a maximum pumping pressure of 2610 psi set the plug at a depth of 8,762 ft perforations from: 8633-8634, 8667-8868.15, 8701-8702.15, 8735-8736.15, 8750-8751.3

"Location:
University Land 09 #1806H Stage 35 of 39 Date:
04/3/2014 Start – 10:05
End – 11:20
Consultant:
Justin Stringer Service Company:
UPP Treater:
Jared Archuletta
Initial Well-Head Pressure 1,520 PSI
Ball Seat Volume 119 BBLS
Initial Breakdown 2,217 PSI
Acid Volume (7.5% HCL) 48 BBLS
Acid Break Down 7,700 PSI
Pad Volume 141 BBLS

100 Mesh sand Stages 0.50-2.50 PPA
Total 100 Mesh Pumped 50,020 LBS

Ottawa 40/70 sand stages 2.00-3.00 PPA
Total Ottawa 40/70 240,340 BBLS

Garnet RCS 40/70 sand stages 3.25 PPA
Total Garnet RCS 40/70 40,240 LBS

Flush 250 BBLS
ISIP 2,836 PSI
Frac Gradient 0.80 Psi/ft
5min drop 1,987 PSI
Total proppant 330,600 LBS
Total fluid to recover 3,894 BBLS
Total fresh water 1,186 BBLS
Total produced fluid 2,708 BBLS
Average Rate 63.7 BPM
Average Pressure 5663.2 PSI
Max Pressure 6491 PSI
Stage Comments:"
Wireline stage 36 pumped a total of 48 bbls of water with a maximum pumping pressure of 3812 psi set the plug at a depth of 8,613 ft perforations from: 8463-8464, 8497-8498.15, 8531-8532.15, 8565-8566.15, 8599-8600.3

"Location:
University Land 09 #1806H Stage 36 of 39 Date:
04/3/2014 Start – 12:05
End – 13:25
Consultant:
Justin Stringer Service Company:
UPP Treater:
Jared Archuletta
Initial Well-Head Pressure 1,473 PSI
Ball Seat Volume 121 BBLS



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Wellwork Chronological Regulatory Report

Initial Breakdown 3,103 PSI
Acid Volume (7.5% HCL) 48 BBLS
Acid Break Down 7,600 PSI
Pad Volume 136 BBLS

100 Mesh sand Stages 0.50-2.00 PPA
Total 100 Mesh Pumped 47,540 LBS

Ottawa 40/70 sand stages 2.00-3.00 PPA
Total Ottawa 40/70 239,840 BBLS

Garnet RCS 40/70 sand stages 3.50 PPA
Total Garnet RCS 40/70 40,060 LBS

Flush 246 BBLS
ISIP 3,138 PSI
Frac Gradient 0.84 Psi/ft
5min drop 1,845 PSI
Total proppant 327,440 LBS
Total fluid to recover 3,992 BBLS
Total fresh water 1,460 BBLS
Total produced fluid 2,532 BBLS
Average Rate 63.7 BPM
Average Pressure 5,657 PSI
Max Pressure 6,288 PSI
Stage Comments:"
Wireline stage 37 pumped a total of 42 bbls of water with a maximum pumping pressure of 3452 psi set the plug at a depth of 8,443 ft perforations from: 8290-8291, 8327-8328.15, 8361-8362.15, 8395-8396.15, 8424-8425.3
"Location:
University Land 09 #1806H Stage 37 of 39 Date:
04/3/2014 Start – 14:10
End – 15:25
Consultant:
Justin Stringer Service Company:
UPP Treater:
Jared Archuletta
Initial Well-Head Pressure 1,371 PSI
Ball Seat Volume 122 BBLS
Initial Breakdown 3,331 PSI
Acid Volume (7.5% HCL) 48 BBLS
Acid Break Down 6,600 PSI
Pad Volume 134 BBLS

100 Mesh sand Stages 0.50-2.50 PPA
Total 100 Mesh Pumped 45,980 LBS

Ottawa 40/70 sand stages 2.50-4.00 PPA
Total Ottawa 40/70 240,400 LBS

Garnet RCS 40/70 sand stages 4.00 PPA
Total Garnet RCS 40/70 43,400 LBS

Flush 242 BBLS
ISIP 3,154 PSI
Frac Gradient 0.84 Psi/ft
5min drop 2,301 PSI
Total proppant 329,780 LBS
Total fluid to recover 3,535 BBLS
Total fresh water 2,635 BBLS
Total produced fluid 900 BBLS
Average Rate 61.4 BPM
Average Pressure 5,394.8 PSI
Max Pressure 6,402 PSI
Stage Comments:"
Wireline stage 38 pumped a total of 38 bbls of water with a maximum pumping pressure of 3450 psi set the plug at a depth of 8,270 ft perforations from: 8123-8124, 8157-8158.15, 8191-8192.15, 8225-8226.15, 8258-8259.3
"Location:
University Land 09 #1806H Stage 38 of 39 Date:
04/3/2014 Start – 16:25
End – 17:43
Consultant:
Natalie Naeve Service Company:
UPP Treater:
David Blackwood
Initial Well-Head Pressure 1609 PSI
Ball Seat Volume 120 BBLS
Initial Breakdown 4540 PSI
Acid Volume (7.5% HCL) 48 BBLS
Acid Break Down 3293 PSI
Pad Volume 285 BBLS

100 Mesh sand Stages 0.50 – 2.00 PPA
Total 100 Mesh Pumped 50200 LBS

Ottawa 40/70 sand stages 2.50 – 4.00 PPA
Total Ottawa 40/70 239540 LBS



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Garnet RCS 40/70 sand stages 4.00 PPA
Total Garnet RCS 40/70 41240 LBS

Flush 238 BBLS
ISIP 279 PSI
Frac Gradient 0.79 Psi/ft
5min drop 1950 PSI
Total proppant 330980 LBS
Total fluid to recover 3838 BBLS
Total fresh water 2402 BBLS
Total produced fluid 1436 BBLS
Average Rate 64.8 BPM
Average Pressure 5270.2 PSI
Max Pressure 5671 PSI
Stage Comments:"

Wireline stage 39 pumped a total of 17 bbls of water with a maximum pumping pressure of 2220 psi set the plug at a depth of 8,087 ft perforations from: 7953-7954, 7987-7988.15, 8021-8022.15, 8050-8051.15, 8070-8071.3

"Location:

University Land 09 #1806H Stage 39 of 39 Date:

04/3/2014 Start – 19:10

End – 20:23

Consultant:

Natalie Naeve Service Company:

UPP Treater:

David Blackwood

Initial Well-Head Pressure 1324 PSI

Ball Seat Volume 114 BBLS

Initial Breakdown 4905 PSI

Acid Volume (7.5% HCL) 48 BBLS

Acid Break Down 2338 PSI

Pad Volume 238 BBLS

100 Mesh sand Stages 1.00 – 2.00 PPA

Total 100 Mesh Pumped 49280 LBS

Ottawa 40/70 sand stages 2.50 – 3.50 PPA

Total Ottawa 40/70 239280 LBS

Garnet RCS 40/70 sand stages 4.00 PPA

Total Garnet RCS 40/70 40580 LBS

Flush 319 BBLS

ISIP 2585 PSI

Frac Gradient 0.77 Psi/ft

5min drop 1780 PSI

Total proppant 329140 LBS

Total fluid to recover 3413 BBLS

Total fresh water 1934 BBLS

Total produced fluid 1479 BBLS

Average Rate 62.9 BPM

Average Pressure 5119.8 PSI

Max Pressure 5897 PSI

Stage Comments:"

RIH with kill plug. Set at 7150' with 100psi differential. Tag to confirm set. POOH and bleed well down. Close in and monitor for 10mins; no pressure gain. Close master valve. Well secure.

Rig down wireline. Function test BOPs; good test. PU and rig onto 09#1809H. UPP break iron from 09#1806 and move to 09#1809. Install frac stack on 09#1821.

Daily Summary

Activity Date:	4/5/2014	Days on Compl:	12	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:					

Daily Summary

Activity Date:	4/17/2014	Days on Compl:	24	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:					

Daily Summary

Activity Date:	4/18/2014	Days on Compl:	25	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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Wellwork Chronological Regulatory Report

24 Hour Summary:

Discussed pinchpoints, trip hazards, emergency procedures, ranch rules, house keeping.
Continue rigging up flowback, torque Bop's , annular, stripper head. Talley 100 jts of 2 7/8 8.7 lb pipe. Close and open wing valves for correct numbers of rounds. Close blanks and open to valves to manifold. Close each valve and pressure test to 2500 psi each.
Wait on RN nipple from TTS.
Start tripping in hole with 2 7/8 Ph06 pipe
Trip in hole and tag plug. Tie back and pick up swivel.
Break Circulation set chokes to match pump rate line out see what psi is at 5.5 bpm @ 4600#. Hold 1700# on well to drill kill plug to prevent kick.
Drillout Kill Plug w/ jt 229 (7150'/kb) in 4 minutes, FCP - 1700#, circulating pressure - 4600# @ 5.5 bpm in & 5.6 bpm out, pump 10 bbl 100 vis sweep, circulate sweep to surface in 18 minutes. Continue TIH to Plug #1.
Trip in hole to First plug. Cross thread crossovers 2 out of 4
Cross thread crossover 3 out of 4 on location. Rack back swivel to make sure the derick is straight. Pull back cat walk to get it off of a steep pitch.
Lynx bring more crossovers out to replace the 3 bad.
Trip in hole to plug # 1.
Tag Plug #1 w/ jt 257 (8087'/kb). Drill plug in 1 mins @ 5.5 BPM in & 4.6 BPM out FCP 400#, Circulating Pressure 4900#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #2. Well Dies to 0psi when stopped pumping.
Tag Plug #2 w/ jt 262 (8270'/kb). Drill plug in 2 mins @ 5.5 BPM in & 4.5 BPM out FCP 400#, Circulating Pressure 4900#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #3. Well Dies to 0psi when stopped pumping. Pump BU well wont flow out sweeps.
Circulating sweeps out. Pumping 6.8 bpm 5400# and 5.9 out FCP 600#.

Daily Summary

Activity Date:	4/19/2014	Days on Compl:	26	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



Wellwork Chronological Regulatory Report

24 Hour Summary:

Discussed pinchpoints, trip hazards, emergency procedures, house keeping, ranch rules.

Tag Plug #3 w/ jt 275 (8613'/kb). Drill plug in 2 mins @ 5.5 BPM in & 5.1 BPM out FCP 420#, Circulating Pressure 4600#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #4.

Tag Plug #4 w/ jt 280 (8762'/kb). Drill plug in 2 mins @ 7.0 BPM in & 5.1 BPM out FCP 300#, Circulating Pressure 4000#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #5.

Tag Plug #5 w/ jt 285 (8940'/kb). Drill plug in 3 mins @ 7.0 BPM in & 5.5 BPM out FCP 240#, Circulating Pressure 4000#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #6.

Tag Plug #6 w/ jt 290 (9115'/kb). Drill plug in 3 mins @ 7.0 BPM in & 5.8BPM out FCP 290#, Circulating Pressure 5000#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #7.

Tag Plug #7 w/ jt 297 (9289'/kb). Drill plug in 3 mins @ 7.0 BPM in & 6.2BPM out FCP 290#, Circulating Pressure 5000#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #8.

Tag Plug #8 w/ jt 303 (9463'/kb). Drill plug in 2 mins @ 7.0 BPM in & 6.8BPM out FCP 290#, Circulating Pressure 4000#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #9.

Tag Plug #9 w/ jt 308 (9633'/kb). Drill plug in 2 mins @ 7.0 BPM in & 6.8BPM out FCP 280#, Circulating Pressure 5100#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #10.

Tag Plug #10 w/ jt 313 (9792'/kb). Drill plug in 2 mins @ 7.0 BPM in & 6.9 BPM out FCP 280#, Circulating Pressure 4900#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #10.

Tag Plug #11 w/ jt 319 (9970'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 280#, Circulating Pressure 4900#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #12.

Tag Plug #12 w/ jt 326 (10143'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 230#, Circulating Pressure 4900#, pump 10bbl 100vis sweep, light sand, TIH to Plug #13.

Tag Plug #13 w/ jt 330 (10313'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 200#, Circulating Pressure 4900#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #13.

Tag Plug #14 w/ jt 334 (10462'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 300#, Circulating Pressure 4500#, pump 5bbl 100vis sweep, light sand, TIH to Plug #15.

Tag Plug #15 w/ jt 340 (10634'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 240#, Circulating Pressure 5200#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #16.

Tag Plug #16 w/ jt 345 (10810'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 200#, Circulating Pressure 5100#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #17.

Tag Plug #17 w/ jt 351 (10990'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 200#, Circulating Pressure 4900#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #18.

Tag Plug #18 w/ jt 357 (11163'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 200#, Circulating Pressure 5000#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #19.

Tag Plug #19 w/ jt 362 (11333'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 280#, Circulating Pressure 5300#, pump 5 bbl 100vis sweep, very light sand, TIH to Plug #20.

Tag Plug #20 w/ jt 367 (11486'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 320#, Circulating Pressure 5300#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #21.

Tag Plug #21 w/ jt 372 (11669'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 320#, Circulating Pressure 5500#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #22.

Tag Plug #22 w/ jt 379 (11843'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 320#, Circulating Pressure 5500#, pump 5 bbl 100vis sweep, very light sand, TIH to Plug #23.

Tag Plug #23 w/ jt 384 (12013'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 340#, Circulating Pressure 5300#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #24.

Tag Plug #24 w/ jt 389 (12184'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 320#, Circulating Pressure 5300#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #25.

Tag Plug #25 w/ jt 394 (12335'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 300#, Circulating Pressure 5100#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #26.

Tag Plug #26 w/ jt 400 (12507'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 300#, Circulating Pressure 5200#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #27.

Tag Plug #27 w/ jt 406 (12684'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 290#, Circulating Pressure 5300#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #28.

Tag Plug #28 w/ jt 412 (12860'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 210#, Circulating Pressure 5500#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #29.

Tag Plug #29 w/ jt 416 (13031'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 280#, Circulating Pressure 5500#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #30.

Tag Plug #30 w/ jt 422 (13195'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 280#, Circulating Pressure 5300#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #31.

Tag Plug #31 w/ jt 428 (13373'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 220#, Circulating Pressure 5300#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #32.

Tag Plug #32 w/ jt 433 (13543'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 290#, Circulating Pressure 5500#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #33.

Tag Plug #33 w/ jt 439 (13713'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 300#, Circulating Pressure 5500#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #34.

Continue to Plug #34

Daily Summary

Activity Date:	4/20/2014	Days on Compl:	27	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:

Discussed pinchpoints, trip hazards, emergency procedures, ranch rules, speed limits, house keeping.

Tag Plug #34 w/ jt 445 (13862'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 240#, Circulating Pressure 5400#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #35.

Tag Plug #35 w/ jt 451 (14040'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 210#, Circulating Pressure 5400#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #36.

Tag Plug #36 w/ jt 457 (14218'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 255#, Circulating Pressure 5400#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #37.

Tag Plug #37 w/ jt 463 (14390'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 220#, Circulating Pressure 5000#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #38.

Circulate 300 bbls of fresh water with 20/10/20 100 visc gel sweep. Circulate bottoms up @ 7.0 bpm in and 7.2 bpm out. Recovered plug slip, rubber and ceramic plug parts with sweep. 560 psi on well. Approximately 35000 lb of sand recovered.

Trip out laying down 2 7/8 8.7lb workstring. Layout 195 jts leaving 266 jts (8311 ') . Sweep heel with 10 bbl 100 visc gel to get any remaing debris.

Continue out of hole leaving 60 jts remaining. Snubbing unit will be on location in A.M.

Daily Summary



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Wellwork Chronological Regulatory Report

Activity Date:	4/21/2014	Days on Compl:	28	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Discussed pinch points, trip hazards, emergency procedures, ranch rules, speed limits, house keeping. Rig Up Sunbbing unit. Pressure Test equipment to 5K. Start Pulling Pipe. Layout remaining 60 joints. SICIP 550#. Out of the hole rig down snubbing unit & bha. SICIP 520# "Shut well in. Prepare to move and rig up on 09 1809 ""B"" well."				



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Wellwork Chronological Regulatory Report

Well Name: UNIVERSITY 09 #1806H

Field:	Lin (Wolfcamp)	S/T/R:	/ /	County, State:	
Location Desc:					
Operator:	Enduring Resources, LLC	Project Type:	Completion	District:	Southern
Project AFE:	DV02168	AFE's Associated:	/ / /	API:	
Supervisor:		Phone:			
Production Cur/Exp Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Daily Summary

Activity Date:	3/29/2014	Days on Compl:	5	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:					

Daily Summary

Activity Date:	3/30/2014	Days on Compl:	6	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:

Remarks
Waiting on wellhead and frac iron leaks
"Location:
University Land 09 #1806H Stage 1 of 39 Date:
03/29/2014 Start – 10:26
End – 12:27
Consultant:
Justin Stringer Service Company:
UPP Treater:
Jared Archuletta
Initial Well-Head Pressure 1917 PSI
Ball Seat Volume N/A BBLS
Initial Breakdown 3,690 PSI
Acid Volume (7.5% HCL) 48 BBLS
Acid Break Down 6,800 PSI
Pad Volume 477 BBLS

100 Mesh sand Stages .50ppg – 1.50ppg PPA
Total 100 Mesh Pumped 97,980 LBS

Ottawa 40/70 sand stages .50ppg – 2.50 ppg PPA
Total Ottawa 40/70 161,880 BBLS

Garnet RCS 40/70 sand stages 2.50 ppg PPA
Total Garnet RCS 40/70 19,840 LBS

Flush 387 BBLS
ISIP 2,428 PSI
Frac Gradient .75 Psi/ft
5min drop 1,655 PSI
Total proppant 279,700 LBS
Total fluid to recover 7,175 BBLS
Total fresh water 3,625
3.5 BBLS
Total produced fluid 3,550 BBLS
Average Rate 73.7 BPM
Average Pressure 6,111 PSI
Max Pressure 6,678 PSI
Stage Comments:"
Wireline stage 2 pumped a total of 237 bbls with a maximum pumping pressure of 2,975 psi set the plug at a depth of 14,390 ft perforations from 14243-14244, 14274-14275.15, 14311-14312.15, 14377-14378.15, 14390-14391.30
"Location:
University Land 09 #1806H Stage 2 of 39 Date:
03/29/2014 Start – 14:03
End – 16:35
Consultant:
Justin Stringer Service Company:
UPP Treater:
Jared Archuletta
Initial Well-Head Pressure 1365 PSI
Ball Seat Volume N/A BBLS
Initial Breakdown 2266 PSI
Acid Volume (7.5% HCL) 48 BBLS
Acid Break Down 6780 PSI
Pad Volume 578 BBLS



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100 Mesh sand Stages 0.5 – 1.50 PPA
Total 100 Mesh Pumped 49960 LBS

Ottawa 40/70 sand stages 1.0 – 1.75 PPA
Total Ottawa 40/70 238680 BBLs

Garnet RCS 40/70 sand stages 2.00 PPA
Total Garnet RCS 40/70 39800 LBS

Flush 380 BBLs
ISIP 2024 PSI
Frac Gradient 0.69 Psi/ft
5min drop 1688 PSI
Total proppant 328440 LBS
Total fluid to recover 7585 BBLs
Total fresh water 4312 BBLs
Total produced fluid 3273 BBLs
Average Rate 63.4 BPM
Average Pressure 5649.9 PSI
Max Pressure 6674 PSI
Stage Comments:"

Wireline stage 3 pumped a total of 221 bbls with a maximum pumping pressure of 2,580 psi set the plug at a depth of 14,218 ft perforations from 14073-14074, 14107-14108.15, 14141-14142.15, 14175-14176.15, 14205-14206.3

"Location:

University Land 09 #1806H Stage 3 of 39 Date:

03/29/2014 Start – 17:46

End – 20:00

Consultant:

Natalie Naeve Service Company:

UPP Treater:

Tyler Heineman

Initial Well-Head Pressure 1301 PSI

Ball Seat Volume 252 BBLs

Initial Breakdown 4176 PSI

Acid Volume (7.5% HCL) 48 BBLs

Acid Break Down 2005 PSI

Pad Volume 359 BBLs

100 Mesh sand Stages 0.5 – 1.5 PPA
Total 100 Mesh Pumped 48020 LBS

Ottawa 40/70 sand stages 0.5 – 2.0 PPA
Total Ottawa 40/70 241380 BBLs

Garnet RCS 40/70 sand stages 2.50 PPA
Total Garnet RCS 40/70 39800 LBS

Flush 380 BBLs
ISIP 3209 PSI
Frac Gradient 0.85 Psi/ft
5min drop 1839 PSI
Total proppant 329200 LBS
Total fluid to recover 6744 BBLs
Total fresh water 3753 BBLs
Total produced fluid 2991 BBLs
Average Rate 67.9 BPM
Average Pressure 6323.4 PSI
Max Pressure 7419 PSI
Stage Comments:"

Wireline stage 4 pumped a total of 223 bbls with a maximum pumping pressure of 3,580 psi set the plug at a depth of 14,040 ft perforations from 13903-13904, 13937-13938.15, 13974-13975.15, 14005-14006.15, 14025-14026.3

"Location:

University Land 09 #1806H Stage 4 of 39 Date:

03/29/2014 Start – 21:19

End – 23:37

Consultant:

Natalie Naeve Service Company:

UPP Treater:

Tyler Heineman

Initial Well-Head Pressure 1510 PSI

Ball Seat Volume 244 BBLs

Initial Breakdown 4242 PSI

Acid Volume (7.5% HCL) 44 BBLs

Acid Break Down 2773 PSI

Pad Volume 451 BBLs

100 Mesh sand Stages 0.5 – 1.50 PPA
Total 100 Mesh Pumped 48140 LBS

Ottawa 40/70 sand stages 0.5 – 1.75 PPA
Total Ottawa 40/70 238500 BBLs

Garnet RCS 40/70 sand stages 2.0 PPA
Total Garnet RCS 40/70 39820 LBS



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Wellwork Chronological Regulatory Report

Flush 373 BBLS
ISIP 2439 PSI
Frac Gradient 0.75 Psi/ft
5min drop 1868 PSI
Total proppant 326460 LBS
Total fluid to recover 7121 BBLS
Total fresh water 2993 BBLS
Total produced fluid 4128 BBLS
Average Rate 69.6 BPM
Average Pressure 6607.3 PSI
Max Pressure 7486 PSI
Stage Comments:"
Wireline stage 5 pumped a total of 203 bbls with a maximum pumping pressure of 3,350 psi set the plug at a depth of 13,862 ft perforations from 13733-13734, 13767-13768.15, 13801-13802.15, 13830-13831.15, 13850-13851.3
"Location:
University Land 09 #1806H Stage 5 of 39 Date:
03/30/2014 Start – 12:53
End – 02:51
Consultant:
Natalie Naeve Service Company:
UPP Treater:
Tyler Heineman
Initial Well-Head Pressure 1501 PSI
Ball Seat Volume 240 BBLS
Initial Breakdown 4462 PSI
Acid Volume (7.5% HCL) 39 BBLS
Acid Break Down 2595 PSI
Pad Volume 482 BBLS

100 Mesh sand Stages 0.5 – 1.5 PPA
Total 100 Mesh Pumped 47960 LBS

Ottawa 40/70 sand stages 1.0 – 2.50 PPA
Total Ottawa 40/70 240300 BBLS

Garnet RCS 40/70 sand stages 3.0 PPA
Total Garnet RCS 40/70 39840 LBS

Flush 369 BBLS
ISIP 3452 PSI
Frac Gradient 0.88 Psi/ft
5min drop 2086 PSI
Total proppant 328100 LBS
Total fluid to recover 5882 BBLS
Total fresh water 3547 BBLS
Total produced fluid 2335 BBLS
Average Rate 67.8 BPM
Average Pressure 6526.9 PSI
Max Pressure 7681 PSI
Stage Comments:"
Wireline stage 6 pumped a total of 218 bbls with a maximum pumping pressure of 4,490 psi set the plug at a depth of 13,713 ft perforations from 13563-13564, 13597-13598.15, 13631-13632.15, 13665-13667.15, 13698-13699.3
"Location:
University Land 09 #1806H Stage 6 of 39 Date:
03/30/2014 Start – 04:09
End – 06:59
Consultant:
Justin Stringer Service Company:
UPP Treater:
Brian Fails
Initial Well-Head Pressure 1,623 PSI
Ball Seat Volume 247 BBLS
Initial Breakdown 4,753 PSI
Acid Volume (7.5% HCL) 61 BBLS
Acid Break Down 7700 PSI
Pad Volume 528 BBLS

100 Mesh sand Stages .50 ppg – 1.00 ppg PPA
Total 100 Mesh Pumped 49,800 LBS

Ottawa 40/70 sand stages .50 ppg – 1.25 ppg PPA
Total Ottawa 40/70 210,420 BBLS

Garnet RCS 40/70 sand stages 1.50 ppg PPA
Total Garnet RCS 40/70 40,240 LBS

Flush 365 BBLS
ISIP 2,342 PSI
Frac Gradient .73 Psi/ft
5min drop 1,807 PSI
Total proppant 300,460 LBS
Total fluid to recover 9,041 BBLS
Total fresh water 4,679 BBLS
Total produced fluid 4,362 BBLS
Average Rate 59.8 BPM
Average Pressure 6,075 PSI



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Wellwork Chronological Regulatory Report

Max Pressure 6,852 PSI
Stage Comments:
Cut sand short due to a reduced amount of perms."

Daily Summary

Activity Date:	3/31/2014	Days on Compl:	7	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:

Remarks
Finish stage 6
Wireline stage 7 pumped a total of 182 bbls with a maximum pumping pressure of 3590 psi set the plug at a depth of 13,543 ft perforations from 13529-13530.3, 13495-13496.15, 13461-13462.15, 13427-13428.15, 13393-13394
"Location:
University Land 09 #1806H Stage 7 of 39 Date:
03/30/2014 Start - 08:22
End - 10:15
Consultant:
Justin Stringer Service Company:
UPP Treater:
Brian Fails
Initial Well-Head Pressure 1369 PSI
Ball Seat Volume 261 BBLS
Initial Breakdown 4606 PSI
Acid Volume (7.5% HCL) 48 BBLS
Acid Break Down 7400 PSI
Pad Volume 325 BBLS

100 Mesh sand Stages .50 ppg - 2.00 ppg PPA
Total 100 Mesh Pumped 47,000 LBS

Ottawa 40/70 sand stages 1.50 ppg - 2.25 ppg PPA
Total Ottawa 40/70 241,340 BBLS

Garnet RCS 40/70 sand stages 2.50 ppg PPA
Total Garnet RCS 40/70 39,760 LBS

Flush 361 BBLS
ISIP 2,608 PSI
Frac Gradient .77 Psi/ft
5min drop 1,933 PSI
Total proppant 328,100 LBS
Total fluid to recover 5,730 BBLS
Total fresh water 2,825 BBLS
Total produced fluid 2905 BBLS
Average Rate 62.6 BPM
Average Pressure 6,315 PSI
Max Pressure 7,188 PSI
Stage Comments:"
Waiting on wind to slow down before continuing with Wireline operations
Grease frac stack
Wireline stage 8 pumped a total of 189 bbls with a maximum pumping pressure of 4400 psi set the plug at a depth of 13,373 ft perforations from 13359-13360.3, 13322-13323.15, 13291-13292.15, 13261-13262.15, 13223-13224
"Location:
University Land 09 #1806H Stage 8 of 39 Date:
03/30/2014 Start - 16:42
End - 18:35
Consultant:
Natalie Naeve Service Company:
UPP Treater:
Jeremy Rumsey
Initial Well-Head Pressure 1300 PSI
Ball Seat Volume 216 BBLS
Initial Breakdown 4600 PSI
Acid Volume (7.5% HCL) 61 BBLS
Acid Break Down 3459 PSI
Pad Volume 378 BBLS

100 Mesh sand Stages 0.5 - 1.5 PPA
Total 100 Mesh Pumped 47880 LBS

Ottawa 40/70 sand stages 1.0 - 2.5 PPA
Total Ottawa 40/70 219680 BBLS

Garnet RCS 40/70 sand stages 3.0 PPA
Total Garnet RCS 40/70 40640 LBS

Flush 357 BBLS
ISIP 2506 PSI
Frac Gradient 0.76 Psi/ft
5min drop 1850 PSI
Total proppant 308200 LBS
Total fluid to recover 5696 BBLS
Total fresh water 2227 BBLS
Total produced fluid 3469 BBLS



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Average Rate 60.9 BPM
Average Pressure 6459.2 PSI
Max Pressure 7583 PSI
Stage Comments:"
Wireline stage 9 pumped a total of 188 bbls with a maximum pumping pressure of 3750 psi set the plug at a depth of 13,195 ft. Perforations from 13053-13054, 13087-13088.15, 13118-13119.15, 13155-13156.15, 13180-13181.3
"Location:
University Land 09 #1806H Stage 9 of 39 Date:
03/30/2014 Start – 21:21
End – 23:19
Consultant:
Natalie Naeve Service Company:
UPP Treater:
Jeremy Rumsey
Initial Well-Head Pressure 1322 PSI
Ball Seat Volume 243 BBLS
Initial Breakdown 4680 PSI
Acid Volume (7.5% HCL) 40 BBLS
Acid Break Down 3227 PSI
Pad Volume 376 BBLS

100 Mesh sand Stages 0.5 -1.0 PPA
Total 100 Mesh Pumped 50040 LBS

Ottawa 40/70 sand stages 1.0 – 2.50 PPA
Total Ottawa 40/70 240080 BBLS

Garnet RCS 40/70 sand stages 3.0 PPA
Total Garnet RCS 40/70 41200 LBS

Flush 353 BBLS
ISIP 3121 PSI
Frac Gradient 0.83 Psi/ft
5min drop 2153 PSI
Total proppant 331320 LBS
Total fluid to recover 5862 BBLS
Total fresh water 1563 BBLS
Total produced fluid 4299 BBLS
Average Rate 63.4 BPM
Average Pressure 6545.3 PSI
Max Pressure 7520 PSI
Stage Comments:"
Waiting on wind to slow down before continuing with Wireline operations

Daily Summary

Activity Date:	4/1/2014	Days on Compl:	8	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:

Remarks
"Location:
University Land 09 #1806H Stage 10 of 39 Date:
03/31/2014 Start – 05:58
End – 08:32
Consultant:
Justin Stringer Service Company:
UPP Treater:
Jared Archuletta
Initial Well-Head Pressure 1,204 PSI
Ball Seat Volume 162 BBLS
Initial Breakdown 4,448 PSI
Acid Volume (7.5% HCL) 48 BBLS
Acid Break Down 7,750 PSI
Pad Volume 595 BBLS

100 Mesh sand Stages .25 ppg – 1.00 ppg PPA
Total 100 Mesh Pumped 47,180 LBS

Ottawa 40/70 sand stages .25 ppg – 2.25 ppg PPA
Total Ottawa 40/70 240,620 BBLS

Garnet RCS 40/70 sand stages 2.25 ppg PPA
Total Garnet RCS 40/70 40,180 LBS

Flush 353 BBLS
ISIP 3,205 PSI
Frac Gradient .85 Psi/ft
5min drop 1,910 PSI
Total proppant 327,980 LBS
Total fluid to recover 8,256 BBLS
Total fresh water 3,324 BBLS
Total produced fluid 4,932 BBLS
Average Rate 55.4 BPM
Average Pressure 6,270 PSI
Max Pressure 7,094 PSI



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Stage Comments:"

Wireline stage 11 pumped a total of 190 bbls with a maximum pumping pressure of 4539 psi set the plug at a depth of 12860 ft perforations from 12846-12847.3, 12815-12816.15, 12781-12782.15, 12747-12748.15, 12713-12714

"Location:

University Land 09 #1806H Stage 11 of 39 Date:

03/31/2014 Start – 09:42

End – 11:40

Consultant:

Justin Stringer Service Company:

UPP Treater:

Jared Archuletta

Initial Well-Head Pressure 1,488 PSI

Ball Seat Volume 224 BBLS

Initial Breakdown 3,800 PSI

Acid Volume (7.5% HCL) 48 BBLS

Acid Break Down 6,900 PSI

Pad Volume 703 BBLS

100 Mesh sand Stages .25 ppg – 1.75 ppg PPA

Total 100 Mesh Pumped 49,640 LBS

Ottawa 40/70 sand stages 1.00 ppg – 2.25 ppg PPA

Total Ottawa 40/70 239,680 BBLS

Garnet RCS 40/70 sand stages 2.00 ppg PPA

Total Garnet RCS 40/70 49,640 LBS

Flush 348 BBLS

ISIP 2,679 PSI

Frac Gradient .78 Psi/ft

5min drop 1,861 PSI

Total proppant 328,760 LBS

Total fluid to recover 6,133 BBLS

Total fresh water 2,503 BBLS

Total produced fluid 3,630 BBLS

Average Rate 60.7 BPM

Average Pressure 6,268 PSI

Max Pressure 6,923 PSI

Stage Comments:"

Wireline stage 12 pumped a total of 160 bbls with a maximum pumping pressure of 3456 psi set the plug at a depth of 12684 ft perforations from 12670-12671.3, 12645-12646.15, 12611-12612.15, 12577-12578.15, 12543-12544

"Location:

University Land 09 #1806H Stage 12 of 39 Date:

03/31/2014 Start – 12:41

End – 14:33

Consultant:

Justin Stringer Service Company:

UPP Treater:

Jared Archuletta

Initial Well-Head Pressure 1,442 PSI

Ball Seat Volume 225 BBLS

Initial Breakdown 4,327 PSI

Acid Volume (7.5% HCL) 48 BBLS

Acid Break Down 7,400 PSI

Pad Volume 242 BBLS

100 Mesh sand Stages .25 ppg – 2.00 ppg PPA

Total 100 Mesh Pumped 48,480 LBS

Ottawa 40/70 sand stages 1.75 ppg – 2.25 ppg PPA

Total Ottawa 40/70 182,320 BBLS

Garnet RCS 40/70 sand stages 1.00 ppg – 1.50 ppg PPA

Total Garnet RCS 40/70 48,480 LBS

Flush 343 BBLS

ISIP 2,853 PSI

Frac Gradient .80 Psi/ft

5min drop 1,713 PSI

Total proppant 271,020 LBS

Total fluid to recover 5,856 BBLS

Total fresh water 2,988 BBLS

Total produced fluid 2,868 BBLS

Average Rate 57.8 BPM

Average Pressure 6,194 PSI

Max Pressure 6,932 PSI

Stage Comments:"

Wireline stage 13 pumped a total of 171 bbls with a maximum pumping pressure of 3175 psi set the plug at a depth of 12507 ft perforations from 12493-12494.3, 12470-12471.15, 12444-12445.15, 12407-12408.15, 12373-12374

"Location:

University Land 09 #1806H Stage 13 of 39 Date:

03/31/2014 Start – 16:20

End – 18:03

Consultant:

Natalie Naeve Service Company:

UPP Treater:



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Jeremy Rumsey
Initial Well-Head Pressure 1326 PSI
Ball Seat Volume 209 BBLS
Initial Breakdown 4405 PSI
Acid Volume (7.5% HCL) 50 BBLS
Acid Break Down 2306 PSI
Pad Volume 214 BBLS

100 Mesh sand Stages 0.50 – 1.50 PPA
Total 100 Mesh Pumped 47180 LBS

Ottawa 40/70 sand stages 1.50 – 3.0 PPA
Total Ottawa 40/70 239480 BBLS

Garnet RCS 40/70 sand stages 3.50 PPA
Total Garnet RCS 40/70 48260 LBS

Flush 337 BBLS
ISIP 3041 PSI
Frac Gradient 0.82 Psi/ft
5min drop 2000 PSI
Total proppant 334920 LBS
Total fluid to recover 5097 BBLS
Total fresh water 1870 BBLS
Total produced fluid 3227 BBLS
Average Rate 59.9 BPM
Average Pressure 5884.8 PSI
Max Pressure 7000 PSI
Stage Comments:"
Wireline stage 14 pumped a total of 177 bbls with a maximum pumping pressure of 4300 psi set the plug at a depth of 12335 ft perforations from 12203-12204, 12237-12238.15, 12271-12272.15, 12295-12296.15, 12320-12321.3
Grease wellhead and change out wireless densometer.
"Location:
University Land 09 #1806H Stage 14 of 39 Date:
03/31/2014 Start – 20:48
End – 22:36
Consultant:
Natalie Naeve Service Company:
UPP Treater:
Jeremy Rumsey
Initial Well-Head Pressure 1456 PSI
Ball Seat Volume 111 BBLS
Initial Breakdown 4440 PSI
Acid Volume (7.5% HCL) 28 BBLS
Acid Break Down 3776 PSI
Pad Volume 424 BBLS

100 Mesh sand Stages 0.50 – 1.50 PPA
Total 100 Mesh Pumped 50060 LBS

Ottawa 40/70 sand stages 1.50 – 2.50 PPA
Total Ottawa 40/70 240640 BBLS

Garnet RCS 40/70 sand stages 2.25 PPA
Total Garnet RCS 40/70 40000 LBS

Flush 333 BBLS
ISIP 2300 PSI
Frac Gradient 0.73 Psi/ft
5min drop 1675 PSI
Total proppant 330700 LBS
Total fluid to recover 5402 BBLS
Total fresh water 3067 BBLS
Total produced fluid 2335 BBLS
Average Rate 60.7 BPM
Average Pressure 6098.3 PSI
Max Pressure 7503 PSI
Stage Comments:"
Wireline stage 15 pumped a total of 154 bbls with a maximum pumping pressure of 3280 psi set the plug at a depth of 12184 ft perforations from 12033-12034, 12067-12068.15, 12101-12102.15, 12140-12141.15, 12169-12170.3
"Location:
University Land 09 #1806H Stage 15 of 39 Date:
03/31/2014 Start – 23:49
End – 01:42
Consultant:
Natalie Naeve Service Company:
UPP Treater:
Jeremy Rumsey
Initial Well-Head Pressure 1300 PSI
Ball Seat Volume 208 BBLS
Initial Breakdown 4601 PSI
Acid Volume (7.5% HCL) 41 BBLS
Acid Break Down 2417 PSI
Pad Volume 345 BBLS

100 Mesh sand Stages 0.5 – 1.50 PPA



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Total 100 Mesh Pumped 49980 LBS

Ottawa 40/70 sand stages 1.50 - 2.50 PPA
Total Ottawa 40/70 239780 BBLs

Garnet RCS 40/70 sand stages 2.50 PPA
Total Garnet RCS 40/70 39800 LBS

Flush 329 BBLs
ISIP 2901 PSI
Frac Gradient 0.81 Psi/ft
5min drop 1851 PSI
Total proppant 329560 LBS
Total fluid to recover 5357 BBLs
Total fresh water 1325 BBLs
Total produced fluid 4032 BBLs
Average Rate 62.4 BPM
Average Pressure 5857.9 PSI
Max Pressure 6474 PSI
Stage Comments:"
Wireline stage 16 pumped a total of 164 bbls with a maximum pumping pressure of 3600 psi set the plug at a depth of 12013 ft perforations from 11863-11864, 11897-11898.15, 11931-11932.15, 11965-11966.15, 11996-11997.3
"Location:
University Land 09 #1806H Stage 16 of 39 Date:
04/1/2014 Start – 02:54
End – 04:41
Consultant:
Justin Stringer Service Company:
UPP Treater:
Brian Falls
Initial Well-Head Pressure 1,251 PSI
Ball Seat Volume 213 BBLs
Initial Breakdown 4,818 PSI
Acid Volume (7.5% HCL) 39 BBLs
Acid Break Down 7,700 PSI
Pad Volume 456 BBLs

100 Mesh sand Stages .50ppg – 1.50 ppg PPA
Total 100 Mesh Pumped 49,000 LBS

Ottawa 40/70 sand stages 1.50 ppg – 2.50 ppg PPA
Total Ottawa 40/70 239,960 BBLs

Garnet RCS 40/70 sand stages 40,060 PPA
Total Garnet RCS 40/70 40,060 LBS

Flush 327 BBLs
ISIP 2,860 PSI
Frac Gradient .80 Psi/ft
5min drop 1,850 PSI
Total proppant 329,020 LBS
Total fluid to recover 5,341 BBLs
Total fresh water 1,595 BBLs
Total produced fluid 3,746 BBLs
Average Rate 61 BPM
Average Pressure 6169 PSI
Max Pressure 6843 PSI
Stage Comments:"
Wireline stage 17 pumped a total of 138 bbl with a maximum pumping pressure of 3,550 psi set the plug at a depth of 11,843 ft perforations from: 11690-11691.30, 11727-11728.15, 11761-11762.15, 11795-11796.15, 11822-11823

Daily Summary

Activity Date:	4/2/2014	Days on Compl:	9	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary: Remarks
"Location:
University Land 09 #1806H Stage 17 of 39 Date:
04/1/2014 Start – 05:56
End – 07:26
Consultant:
Justin Stringer Service Company:
UPP Treater:
Brian Falls
Initial Well-Head Pressure 1,330 PSI
Ball Seat Volume 211 BBLs
Initial Breakdown 4,035 PSI
Acid Volume (7.5% HCL) 44 BBLs
Acid Break Down 6,990 PSI
Pad Volume 390 BBLs

100 Mesh sand Stages .50 ppg – 2.50 ppg PPA
Total 100 Mesh Pumped 49,900 LBS



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Ottawa 40/70 sand stages 2.00 ppg – 3.00 ppg PPA
Total Ottawa 40/70 238,380 BBLs

Garnet RCS 40/70 sand stages 3.00 ppg PPA
Total Garnet RCS 40/70 40,140 LBS

Flush 321 BBLs
ISIP 2,883 PSI
Frac Gradient .80 Psi/ft
5min drop 1,820 PSI
Total proppant 328,420 LBS
Total fluid to recover 4,725 BBLs
Total fresh water 1,763 BBLs
Total produced fluid 2,962 BBLs
Average Rate 62 BPM
Average Pressure 5,910 PSI
Max Pressure 6,408 PSI
Stage Comments:"

Wireline stage 18 pumped a total of 140 bbls of water with a maximum pumping pressure of 3,561 psi set the plug at a depth of 11,668 ft perforations from: 11523-11524.30, 11557-11558.15, 11591-11592.15, 11625-11626.15, 11654-11655

"Location:

University Land 09 #1806H Stage 18 of 39 Date:

04/1/2014 Start – 08:24

End – 09:51

Consultant:

Justin Stringer Service Company:

UPP Treater:

Brian Fails

Initial Well-Head Pressure 1,314 PSI

Ball Seat Volume 213 BBLs

Initial Breakdown 4,772 PSI

Acid Volume (7.5% HCL) 44 BBLs

Acid Break Down 7,500 PSI

Pad Volume 480 BBLs

100 Mesh sand Stages .50 ppg – 2.50 ppg PPA
Total 100 Mesh Pumped 49,040 LBS

Ottawa 40/70 sand stages 2.50 ppg – 3.00 ppg PPA
Total Ottawa 40/70 240,320 BBLs

Garnet RCS 40/70 sand stages 2.50 ppg PPA
Total Garnet RCS 40/70 39,900 LBS

Flush 317 BBLs
ISIP 2,463 PSI
Frac Gradient .75 Psi/ft
5min drop 1,750 PSI
Total proppant 329,260 LBS
Total fluid to recover 4,050 BBLs
Total fresh water 1,048 BBLs
Total produced fluid 3,002 BBLs
Average Rate 64 BPM
Average Pressure 6261 PSI
Max Pressure 6568 PSI
Stage Comments:"

Wireline stage 19 pumped a total of 128 bbls of water with a maximum pumping pressure of 3,750 psi set the plug at a depth of 11,486 ft perforations from : 11353-11354.30, 11387-11388.15, 11421-11422.15, 11455-11456.15, 11473-11474

"Location:

University Land 09 #1806H Stage 19 of 39 Date:

04/1/2014 Start – 10:47

End – 12:13

Consultant:

Justin Stringer Service Company:

UPP Treater:

Brian Fails

Initial Well-Head Pressure 1279 PSI

Ball Seat Volume 204 BBLs

Initial Breakdown 4,877 PSI

Acid Volume (7.5% HCL) 45 BBLs

Acid Break Down 7500 PSI

Pad Volume 483 BBLs

100 Mesh sand Stages 49,160 PPA
Total 100 Mesh Pumped .75 ppg – 2.25 ppg LBS

Ottawa 40/70 sand stages 238,260 PPA
Total Ottawa 40/70 2.25 ppg – 3.25 ppg BBLs

Garnet RCS 40/70 sand stages 3.50 ppg PPA
Total Garnet RCS 40/70 39,560 LBS

Flush 313 BBLs
ISIP 2356 PSI
Frac Gradient .74 Psi/ft



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5min drop 1676 PSI
Total proppant 326980 LBS
Total fluid to recover 4068 BBLS
Total fresh water 863 BBLS
Total produced fluid 3205 BBLS
Average Rate 63.7 BPM
Average Pressure 6136 PSI
Max Pressure 7002 PSI
Stage Comments:"
Wireline stage 20 pumped 125 bbls of water with a maximum pumping pressure of 3,315 psi set the plug at depth of 11,334ft perforations from :
11183-11184.30, 11217-11218.15, 11251-11252.15, 11285-11286.15, 11319-11320
waiting on water transfer to repair water line damaged by a semi
"Location:
University Land 09 #1806H Stage 20 of 39 Date:
04/1/2014 Start – 15:24
End – 16:43
Consultant:
Natalie Naeve Service Company:
UPP Treater:
Tyler Heineman
Initial Well-Head Pressure 1014 PSI
Ball Seat Volume 109 BBLS
Initial Breakdown 4560 PSI
Acid Volume (7.5% HCL) 26 BBLS
Acid Break Down 2878 PSI
Pad Volume 432 BBLS

100 Mesh sand Stages 1.0 – 2.50 PPA
Total 100 Mesh Pumped 47820 LBS

Ottawa 40/70 sand stages 2.50 – 3.25 PPA
Total Ottawa 40/70 266020 BBLS

Garnet RCS 40/70 sand stages 3.50 PPA
Total Garnet RCS 40/70 39960 LBS

Flush 310 BBLS
ISIP 2911 PSI
Frac Gradient 0.81 Psi/ft
5min drop 2105 PSI
Total proppant 353800 LBS
Total fluid to recover 4202 BBLS
Total fresh water 1058 BBLS
Total produced fluid 3144 BBLS
Average Rate 66.3 BPM
Average Pressure 6051.1 PSI
Max Pressure 6348.0 PSI
Stage Comments:"
Wireline stage 21 pumped 123 bbls of water with a maximum pumping pressure of 4200 psi set the plug at depth of 11161 ft perforations from : 11149
-11150.30, 11115-11116.15, 11081-11082.15, 11047-11048.15, 11013-11014
Down for greasing wellhead, pump repair on Shale Water, welding on the blender tub, and catch up on sand.
"Location:
University Land 09 #1806H Stage 21 of 39 Date:
04/1/2014 Start – 19:53
End – 21:23
Consultant:
Natalie Naeve Service Company:
UPP Treater:
Tyler Heineman
Initial Well-Head Pressure 1204 PSI
Ball Seat Volume 81 BBLS
Initial Breakdown 4925 PSI
Acid Volume (7.5% HCL) 48 BBLS
Acid Break Down 3565 PSI
Pad Volume 326 BBLS

100 Mesh sand Stages 0.50 – 2.0 PPA
Total 100 Mesh Pumped 48400 LBS

Ottawa 40/70 sand stages 2.0 – 2.75 PPA
Total Ottawa 40/70 239760 BBLS

Garnet RCS 40/70 sand stages 3.0 PPA
Total Garnet RCS 40/70 39620 LBS

Flush 306 BBLS
ISIP 2609 PSI
Frac Gradient 0.77 Psi/ft
5min drop 1873 PSI
Total proppant 327780 LBS
Total fluid to recover 4723 BBLS
Total fresh water 1022 BBLS
Total produced fluid 3701 BBLS
Average Rate 65.7 BPM
Average Pressure 6340.2 PSI
Max Pressure 7369 PSI



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Stage Comments:"

Wireline stage 22 pumped 108 bbls of water with a maximum pumping pressure of 3490 psi set the plug at depth of 10990 ft perforations from : 10843-10844, 10880-10881.15, 10911-10912.15, 10945-10946.15, 10975-10976.3

"Location:

University Land 09 #1806H Stage 22 of 39 Date:

04/1/2014 Start – 22:26

End – 23:59

Consultant:

Natalie Naeve Service Company:

UPP Treater:

Tyler Heineman

Initial Well-Head Pressure 1268 PSI

Ball Seat Volume 191 BBLS

Initial Breakdown 4677 PSI

Acid Volume (7.5% HCL) 48 BBLS

Acid Break Down 2981 PSI

Pad Volume 320 BBLS

100 Mesh sand Stages 0.50 – 1.50 PPA

Total 100 Mesh Pumped 47040 LBS

Ottawa 40/70 sand stages 1.50 – 2.75 PPA

Total Ottawa 40/70 238940 BBLS

Garnet RCS 40/70 sand stages 3.0 PPA

Total Garnet RCS 40/70 39960 LBS

Flush 302 BBLS

ISIP 2607 PSI

Frac Gradient 0.77 Psi/ft

5min drop 1800 PSI

Total proppant 325940 LBS

Total fluid to recover 4722 BBLS

Total fresh water 1493

BBLS

Total produced fluid 3229 BBLS

Average Rate 68.3 BPM

Average Pressure 6268.2 PSI

Max Pressure 7336 PSI

Stage Comments:"

Wireline stage 23 pumped 100 bbls of water with a maximum pumping pressure of 2980 psi set the plug at depth of 10810 ft perforations from : 10673-10674, 10707-10708.15, 10735-10736.15, 10775-10776.15, 10798-10799.3

"Location:

University Land 09 #1806H Stage 23 of 39 Date:

04/2/2014 Start – 01:01

End – 02:30

Consultant:

Natalie Naeve Service Company:

UPP Treater:

Tyler Heineman

Initial Well-Head Pressure 1239 PSI

Ball Seat Volume 189 BBLS

Initial Breakdown 4307 PSI

Acid Volume (7.5% HCL) 48 BBLS

Acid Break Down 2333 PSI

Pad Volume 311 BBLS

100 Mesh sand Stages 0.50 – 2.0 PPA

Total 100 Mesh Pumped 49600 LBS

Ottawa 40/70 sand stages 2.0 – 3.0 PPA

Total Ottawa 40/70 239580 BBLS

Garnet RCS 40/70 sand stages 3.0 PPA

Total Garnet RCS 40/70 48100 LBS

Flush 298 BBLS

ISIP 3671 PSI

Frac Gradient 0.91 Psi/ft

5min drop 2060 PSI

Total proppant 337280 LBS

Total fluid to recover 4293 BBLS

Total fresh water 1204 BBLS

Total produced fluid 3089 BBLS

Average Rate 68.6 BPM

Average Pressure 6250.8 PSI

Max Pressure 6707 PSI

Stage Comments:"

Wireline stage 24 pumped 103 bbls of water with a maximum pumping pressure of 2980 psi set the plug at depth of 10634 ft perforations from : 10503-10504, 10537-10538.15, 10571-10572.15, 10600-10601.15, 10622-10623.3

"Location:

University Land 09 #1806H Stage 24 of 39 Date:

04/2/2014 Start – 03:30

End – 04:56

Consultant:

Justin Stringer Service Company:



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UPP Treater:
Randal Haney
Initial Well-Head Pressure 1,542 PSI
Ball Seat Volume 176 BBLS
Initial Breakdown 4,305 PSI
Acid Volume (7.5% HCL) 44 BBLS
Acid Break Down 7,500 PSI
Pad Volume 247 BBLS

100 Mesh sand Stages 1.00 ppg – 2.00 ppg PPA
Total 100 Mesh Pumped 49,820 LBS

Ottawa 40/70 sand stages 2.00 ppg – 3.50 ppg PPA
Total Ottawa 40/70 257,740 BBLS

Garnet RCS 40/70 sand stages 4.00 ppg PPA
Total Garnet RCS 40/70 39,700 LBS

Flush 294 BBLS
ISIP 2,689 PSI
Frac Gradient .78 Psi/ft
5min drop 1,758 PSI
Total proppant 347,260 LBS
Total fluid to recover 4,091 BBLS
Total fresh water 1,517 BBLS
Total produced fluid 2,574 BBLS
Average Rate 62.8 BPM
Average Pressure 6,014 PSI
Max Pressure 7,015 PSI
Stage Comments:"
Wireline stage 25 pumped a total of 104 bbls of water with a maximum pumping pressure of 3,177 psi set the plug at a depth of 10,462 ft perforations from: 10333-10334.30, 10367-10368.15, 10401-10402.15, 10433-10434.15, 10449-10450

Daily Summary

Activity Date:	4/3/2014	Days on Compl:	10	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:

Remarks
"Location:
University Land 09 #1806H Stage 25 of 39 Date:
04/2/2014 Start – 05:47
End – 07:03
Consultant:
Justin Stringer Service Company:
UPP Treater:
Randal Haney
Initial Well-Head Pressure 1,346 PSI
Ball Seat Volume 178 BBLS
Initial Breakdown 4,248 PSI
Acid Volume (7.5% HCL) 48 BBLS
Acid Break Down 7,400 PSI
Pad Volume 431 BBLS

100 Mesh sand Stages 1.00-2.50 PPA
Total 100 Mesh Pumped 47,360 LBS

Ottawa 40/70 sand stages 2.50-4.00 PPA
Total Ottawa 40/70 238,460 BBLS

Garnet RCS 40/70 sand stages 4.50 PPA
Total Garnet RCS 40/70 39,960 LBS

Flush 324 BBLS
ISIP 2,801 PSI
Frac Gradient 0.79 Psi/ft
5min drop 1,812 PSI
Total proppant 325,780 LBS
Total fluid to recover 3,461 BBLS
Total fresh water 1,125 BBLS
Total produced fluid 2,336 BBLS
Average Rate 62.2 BPM
Average Pressure 5779.3 PSI
Max Pressure 7204 PSI
Stage Comments:"
Wireline stage 26 pumped a total of 103 bbls of water with a maximum pumping pressure of 3,930 psi set the plug at a depth of 10,313 ft perforations from: 10299-10300.30, 10265-10266.15, 10231-10232.15, 10197-10198.15, 10163-10164
"Location:
University Land 09 #1806H Stage 26 of 39 Date:
04/2/2014 Start – 07:56
End – 09:35
Consultant:
Justin Stringer Service Company:
UPP Treater:
Randal Haney



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Initial Well-Head Pressure 1,477 PSI
Ball Seat Volume 172 BBLS
Initial Breakdown 4,473 PSI
Acid Volume (7.5% HCL) 48 BBLS
Acid Break Down 7,500 PSI
Pad Volume 216 BBLS

100 Mesh sand Stages 1.00-2.00 PPA
Total 100 Mesh Pumped 48,320 LBS

Ottawa 40/70 sand stages 2.00-3.50 PPA
Total Ottawa 40/70 239,220 BBLS

Garnet RCS 40/70 sand stages 0.50-2.00 PPA
Total Garnet RCS 40/70 39,920 LBS

Flush 289 BBLS
ISIP 2,853 PSI
Frac Gradient 0.80 Psi/ft
5min drop 2,024 PSI
Total proppant 327,460 LBS
Total fluid to recover 5,429 BBLS
Total fresh water 2,579 BBLS
Total produced fluid 2,850 BBLS
Average Rate 61.4 BPM
Average Pressure 6,048.7 PSI
Max Pressure 6,836 PSI
Stage Comments:"

Wireline stage 27 pumped a total of 90 bbls of water with a maximum pumping pressure of 4,050 psi set the plug at a depth of 10,143 ft perforations from: 10124-10125.30, 10095-10096.15, 10061-10062.15, 10027-10028.15, 9990-9991

"Location:

University Land 09 #1806H Stage 27 of 39 Date:

04/2/2014 Start – 10:26

End – 12:01

Consultant:

Justin Stringer Service Company:

UPP Treater:

Randal Haney

Initial Well-Head Pressure 1,478 PSI

Ball Seat Volume 178 BBLS

Initial Breakdown 4,261 PSI

Acid Volume (7.5% HCL) 48 BBLS

Acid Break Down 7,800 PSI

Pad Volume 240 BBLS

100 Mesh sand Stages 0.50-1.50 PPA
Total 100 Mesh Pumped 48,000 LBS

Ottawa 40/70 sand stages 1.50-3.00 PPA
Total Ottawa 40/70 240,020 BBLS

Garnet RCS 40/70 sand stages 3.00 PPA
Total Garnet RCS 40/70 40,640 LBS

Flush 282 BBLS
ISIP 2,726 PSI
Frac Gradient 0.78 Psi/ft
5min drop 1,667 PSI
Total proppant 328,660 LBS
Total fluid to recover 4,916 BBLS
Total fresh water 1,244 BBLS
Total produced fluid 3,672 BBLS
Average Rate 58.3 BPM
Average Pressure 5,982.8 PSI
Max Pressure 7,651 PSI
Stage Comments:"

Wireline stage 28 pumped a total of 79 bbls of water with a maximum pumping pressure of 2840 psi set the plug at a depth of 9,970 ft perforations from: 9957-9958.30, 9925-9926.15, 9891-9892.15, 9857-9858.15, 9823-9824

"Location:

University Land 09 #1806H Stage 28 of 39 Date:

04/2/2014 Start – 13:04

End – 14:51

Consultant:

Justin Stringer Service Company:

UPP Treater:

Randal Haney

Initial Well-Head Pressure 1342 PSI

Ball Seat Volume 86 BBLS

Initial Breakdown 4061 PSI

Acid Volume (7.5% HCL) 48 BBLS

Acid Break Down 2537 PSI

Pad Volume 331 BBLS

100 Mesh sand Stages 0.50 – 2.00 PPA
Total 100 Mesh Pumped 47000 LBS



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Ottawa 40/70 sand stages 2.00 PPA
Total Ottawa 40/70 236200 BBLs

Garnet RCS 40/70 sand stages 2.00 PPA
Total Garnet RCS 40/70 40780 LBS

Flush 278 BBLs
ISIP 2644 PSI
Frac Gradient 0.77 Psi/ft
5min drop 1782 PSI
Total proppant 323980 LBS
Total fluid to recover 5730 BBLs
Total fresh water BBLs
Total produced fluid BBLs
Average Rate 62.7 BPM
Average Pressure 5893.9 PSI
Max Pressure 7415 PSI
Stage Comments:"

CCL failed while RIH. POOH and rehead. Run back in for stage 29. Wireline stage 29 pumped a total of 87 bbls of water with a maximum pumping pressure of 3400 psi set the plug at a depth of 9,792 ft perforations from: 9779-9780.30, 9750-9751.15, 9721-9722.15, 9687-9688.15, 9653-9654
Grease wellhead and waiting on sand.

"Location:

University Land 09 #1806H Stage 29 of 39 Date:

04/2/2014 Start – 18:12

End – 19:36

Consultant:

Natalie Naeve Service Company:

UPP Treater:

Tyler Heineman

Initial Well-Head Pressure 1412 PSI

Ball Seat Volume 45 BBLs

Initial Breakdown 4065 PSI

Acid Volume (7.5% HCL) 65 BBLs

Acid Break Down 5650 PSI

Pad Volume 272 BBLs

100 Mesh sand Stages 0.50 – 1.50 PPA
Total 100 Mesh Pumped 47900 LBS

Ottawa 40/70 sand stages 1.50 – 3.0 PPA
Total Ottawa 40/70 243860 BBLs

Garnet RCS 40/70 sand stages 3.25 PPA
Total Garnet RCS 40/70 40140 LBS

Flush 274 BBLs
ISIP 2809 PSI
Frac Gradient 0.79 Psi/ft
5min drop 1976 PSI
Total proppant 331900 LBS
Total fluid to recover 4478 BBLs
Total fresh water 1385 BBLs
Total produced fluid 3093 BBLs
Average Rate 65.4 BPM
Average Pressure 5598.8 PSI
Max Pressure 6516 PSI
Stage Comments:"

Wireline stage 30 pumped a total of 69 bbls of water with a maximum pumping pressure of 3500 psi set the plug at a depth of 9,633 ft perforations from: 9614-9615.30, 9585-9586.15, 9551-9552.15, 9517-9518.15, 9481-9482

"Location:

University Land 09 #1806H Stage 30 of 39 Date:

04/2/2014 Start – 20:37

End – 22:07

Consultant:

Natalie Naeve Service Company:

UPP Treater:

Tyler Heineman

Initial Well-Head Pressure 1427 PSI

Ball Seat Volume 155 BBLs

Initial Breakdown 4356 PSI

Acid Volume (7.5% HCL) 53 BBLs

Acid Break Down 2989 PSI

Pad Volume 290 BBLs

100 Mesh sand Stages 0.50 – 1.50 PPA
Total 100 Mesh Pumped 49900 LBS

Ottawa 40/70 sand stages 2.00 – 3.00 PPA
Total Ottawa 40/70 245940 BBLs

Garnet RCS 40/70 sand stages 3.00 PPA
Total Garnet RCS 40/70 40400 LBS

Flush 270 BBLs
ISIP 3365 PSI
Frac Gradient 0.87 Psi/ft



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5min drop 2185 PSI
Total proppant 336240 LBS
Total fluid to recover 4356 BBLS
Total fresh water 1579 BBLS
Total produced fluid 2777 BBLS
Average Rate 31.2 BPM
Average Pressure 5668.9 PSI
Max Pressure 6898 PSI
Stage Comments:"
Wireline stage 31 pumped a total of 71 bbls of water with a maximum pumping pressure of 3900 psi set the plug at a depth of 9,463 ft perforations from: 9449-9450, 9415-9416.15, 9381-9382.15, 9347-9348.15, 9313-9314.3
"Location:
University Land 09 #1806H Stage 31 of 39 Date:
04/2/2014 Start – 22:58
End – 00:22
Consultant:
Natalie Naeye Service Company:
UPP Treater:
Tyler Heineman
Initial Well-Head Pressure 1628 PSI
Ball Seat Volume 157 BBLS
Initial Breakdown 4275 PSI
Acid Volume (7.5% HCL) 41 BBLS
Acid Break Down 3352 PSI
Pad Volume 255 BBLS

100 Mesh sand Stages 0.50 - 1.50 PPA
Total 100 Mesh Pumped 48160 LBS

Ottawa 40/70 sand stages 2.00 – 3.50 PPA
Total Ottawa 40/70 242720 BBLS

Garnet RCS 40/70 sand stages 3.75 PPA
Total Garnet RCS 40/70 42080 LBS

Flush 266 BBLS
ISIP 2970 PSI
Frac Gradient 0.82 Psi/ft
5min drop 2068 PSI
Total proppant 332860 LBS
Total fluid to recover 4089 BBLS
Total fresh water 2656 BBLS
Total produced fluid 1433 BBLS
Average Rate 61.0 BPM
Average Pressure 5346.2 PSI
Max Pressure 5894 PSI
Stage Comments:"
Wireline stage 32 pumped a total of 61 bbls of water with a maximum pumping pressure of 3700 psi set the plug at a depth of 9,289 ft perforations from: 9143-9144, 9172-9173.15, 9211-9212.15, 9245-9246.15, 9275-9276.3
"Location:
University Land 09 #1806H Stage 32 of 39 Date:
04/3/2014 Start – 01:20
End – 02:41
Consultant:
Natalie Naeye Service Company:
UPP Treater:
Tyler Heineman
Initial Well-Head Pressure 1546 PSI
Ball Seat Volume 148 BBLS
Initial Breakdown 4393 PSI
Acid Volume (7.5% HCL) 41 BBLS
Acid Break Down 3046 PSI
Pad Volume 260 BBLS

100 Mesh sand Stages 0.50 – 2.00 PPA
Total 100 Mesh Pumped 48000 LBS

Ottawa 40/70 sand stages 2.50 – 3.25 PPA
Total Ottawa 40/70 240740 BBLS

Garnet RCS 40/70 sand stages 3.75 PPA
Total Garnet RCS 40/70 39500 LBS

Flush 262 BBLS
ISIP 3759 PSI
Frac Gradient 0.92 Psi/ft
5min drop 2298 PSI
Total proppant 328240 LBS
Total fluid to recover 3797 BBLS
Total fresh water 1097 BBLS
Total produced fluid 2700 BBLS
Average Rate 60.6 BPM
Average Pressure 5328.0 PSI
Max Pressure 5779 PSI
Stage Comments:"
Wireline stage 33 pumped a total of 61 bbls of water with a maximum pumping pressure of 3850 psi set the plug at a depth of 9,115 ft perforations



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from: 8973-8974, 9007-9008.15, 9038-9039.15, 9075-9076.15, 9100-9101.3

"Location:

University Land 09 #1806H Stage 33 of 39 Date:

04/3/2014 Start – 04:15

End – 06:30

Consultant:

Justin Stringer Service Company:

UPP Treater:

Jared Archuletta

Initial Well-Head Pressure 1,390 PSI

Ball Seat Volume 28 BBLS

Initial Breakdown 4,028 PSI

Acid Volume (7.5% HCL) 49 BBLS

Acid Break Down 7,800 PSI

Pad Volume 376 BBLS

100 Mesh sand Stages .50 ppg-1.50 ppg PPA

Total 100 Mesh Pumped 46,980 LBS

Ottawa 40/70 sand stages 1.50 ppg – 2.75 ppg PPA

Total Ottawa 40/70 239,520 BBLS

Garnet RCS 40/70 sand stages 3.00 ppg PPA

Total Garnet RCS 40/70 39,980 LBS

Flush 260 BBLS

ISIP 3,584 PSI

Frac Gradient .89 Psi/ft

5min drop 2,032 PSI

Total proppant 326,480 LBS

Total fluid to recover 6,524 BBLS

Total fresh water 4,105 BBLS

Total produced fluid 2419 BBLS

Average Rate 35.8 BPM

Average Pressure 4,429 PSI

Max Pressure 7,059 PSI

Stage Comments:"

Daily Summary

Activity Date:	4/4/2014	Days on Compl:	11	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:

Remarks

Finish Stage 33

Wireline stage 34 pumped a total of 52 bbls of water with a maximum pumping pressure of 4230 psi set the plug at a depth of 8,940 ft perforations from: 8803-8804, 8837-8838.15, 8866-8867.15, 8905-8906.15, 8926-8927.3

"Location:

University Land 09 #1806H Stage 34 of 39 Date:

04/3/2014 Start – 07:30

End – 09:15

Consultant:

Justin Stringer Service Company:

UPP Treater:

Jared Archuletta

Initial Well-Head Pressure 1,504 PSI

Ball Seat Volume 112 BBLS

Initial Breakdown 4,462 PSI

Acid Volume (7.5% HCL) 80 BBLS

Acid Break Down 6,900 PSI

Pad Volume 175 BBLS

100 Mesh sand Stages 0.50-2.00 PPA

Total 100 Mesh Pumped 47,800 LBS

Ottawa 40/70 sand stages 1.00-2.00 PPA

Total Ottawa 40/70 240,300 BBLS

Garnet RCS 40/70 sand stages 2.50 PPA

Total Garnet RCS 40/70 39,740 LBS

Flush 254 BBLS

ISIP 2,718 PSI

Frac Gradient 0.78 Psi/ft

5min drop 1,845 PSI

Total proppant 327,840 LBS

Total fluid to recover 5,881 BBLS

Total fresh water 3,123 BBLS

Total produced fluid 2,758 BBLS

Average Rate 68.7 BPM

Average Pressure 5,725.9 PSI

Max Pressure 6,233 PSI

Stage Comments:"

Wireline stage 35 pumped a total of 44 bbls of water with a maximum pumping pressure of 2610 psi set the plug at a depth of 8,762 ft perforations from: 8633-8634, 8667-8668.15, 8701-8702.15, 8735-8736.15, 8750-8751.3



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"Location:
University Land 09 #1806H Stage 35 of 39 Date:
04/3/2014 Start – 10:05
End – 11:20
Consultant:
Justin Stringer Service Company:
UPP Treater:
Jared Archuletta
Initial Well-Head Pressure 1,520 PSI
Ball Seat Volume 119 BBLS
Initial Breakdown 2,217 PSI
Acid Volume (7.5% HCL) 48 BBLS
Acid Break Down 7,700 PSI
Pad Volume 141 BBLS

100 Mesh sand Stages 0.50-2.50 PPA
Total 100 Mesh Pumped 50,020 LBS

Ottawa 40/70 sand stages 2.00-3.00 PPA
Total Ottawa 40/70 240,340 BBLS

Garnet RCS 40/70 sand stages 3.25 PPA
Total Garnet RCS 40/70 40,240 LBS

Flush 250 BBLS
ISIP 2,836 PSI
Frac Gradient 0.80 Psi/ft
5min drop 1,987 PSI
Total proppant 330,600 LBS
Total fluid to recover 3,894 BBLS
Total fresh water 1,186 BBLS
Total produced fluid 2,708 BBLS
Average Rate 63.7 BPM
Average Pressure 5663.2 PSI
Max Pressure 6491 PSI
Stage Comments:"
Wireline stage 36 pumped a total of 48 bbls of water with a maximum pumping pressure of 3812 psi set the plug at a depth of 8,613 ft perforations from: 8463-8464, 8497-8498.15, 8531-8532.15, 8565-8566.15, 8599-8600.3

"Location:
University Land 09 #1806H Stage 36 of 39 Date:
04/3/2014 Start – 12:05
End – 13:25
Consultant:
Justin Stringer Service Company:
UPP Treater:
Jared Archuletta
Initial Well-Head Pressure 1,473 PSI
Ball Seat Volume 121 BBLS
Initial Breakdown 3,103 PSI
Acid Volume (7.5% HCL) 48 BBLS
Acid Break Down 7,600 PSI
Pad Volume 136 BBLS

100 Mesh sand Stages 0.50-2.00 PPA
Total 100 Mesh Pumped 47,540 LBS

Ottawa 40/70 sand stages 2.00-3.00 PPA
Total Ottawa 40/70 239,840 BBLS

Garnet RCS 40/70 sand stages 3.50 PPA
Total Garnet RCS 40/70 40,060 LBS

Flush 246 BBLS
ISIP 3,138 PSI
Frac Gradient 0.84 Psi/ft
5min drop 1,845 PSI
Total proppant 327,440 LBS
Total fluid to recover 3,992 BBLS
Total fresh water 1,460 BBLS
Total produced fluid 2,532 BBLS
Average Rate 63.7 BPM
Average Pressure 5,657 PSI
Max Pressure 6,288 PSI
Stage Comments:"
Wireline stage 37 pumped a total of 42 bbls of water with a maximum pumping pressure of 3452 psi set the plug at a depth of 8,443 ft perforations from: 8290-8291, 8327-8328.15, 8361-8362.15, 8395-8396.15, 8424-8425.3

"Location:
University Land 09 #1806H Stage 37 of 39 Date:
04/3/2014 Start – 14:10
End – 15:25
Consultant:
Justin Stringer Service Company:
UPP Treater:
Jared Archuletta
Initial Well-Head Pressure 1,371 PSI
Ball Seat Volume 122 BBLS



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Initial Breakdown 3,331 PSI
Acid Volume (7.5% HCL) 48 BBLS
Acid Break Down 6,600 PSI
Pad Volume 134 BBLS

100 Mesh sand Stages 0.50-2.50 PPA
Total 100 Mesh Pumped 45,980 LBS

Ottawa 40/70 sand stages 2.50-4.00 PPA
Total Ottawa 40/70 240,400 LBS

Garnet RCS 40/70 sand stages 4.00 PPA
Total Garnet RCS 40/70 43,400 LBS

Flush 242 BBLS
ISIP 3,154 PSI
Frac Gradient 0.84 Psi/ft
5min drop 2,301 PSI
Total proppant 329,780 LBS
Total fluid to recover 3,535 BBLS
Total fresh water 2,635 BBLS
Total produced fluid 900 BBLS
Average Rate 61.4 BPM
Average Pressure 5,394.8 PSI
Max Pressure 6,402 PSI
Stage Comments:"
Wireline stage 38 pumped a total of 38 bbls of water with a maximum pumping pressure of 3450 psi set the plug at a depth of 8,270 ft perforations from: 8123-8124, 8157-8158.15, 8191-8192.15, 8225-8226.15, 8258-8259.3
"Location:
University Land 09 #1806H Stage 38 of 39 Date:
04/3/2014 Start – 16:25
End – 17:43
Consultant:
Natalie Naeve Service Company:
UPP Treater:
David Blackwood
Initial Well-Head Pressure 1609 PSI
Ball Seat Volume 120 BBLS
Initial Breakdown 4540 PSI
Acid Volume (7.5% HCL) 48 BBLS
Acid Break Down 3293 PSI
Pad Volume 285 BBLS

100 Mesh sand Stages 0.50 – 2.00 PPA
Total 100 Mesh Pumped 50200 LBS

Ottawa 40/70 sand stages 2.50 – 4.00 PPA
Total Ottawa 40/70 239540 LBS

Garnet RCS 40/70 sand stages 4.00 PPA
Total Garnet RCS 40/70 41240 LBS

Flush 238 BBLS
ISIP 279 PSI
Frac Gradient 0.79 Psi/ft
5min drop 1950 PSI
Total proppant 330980 LBS
Total fluid to recover 3838 BBLS
Total fresh water 2402 BBLS
Total produced fluid 1436 BBLS
Average Rate 64.8 BPM
Average Pressure 5270.2 PSI
Max Pressure 5671 PSI
Stage Comments:"
Wireline stage 39 pumped a total of 17 bbls of water with a maximum pumping pressure of 2220 psi set the plug at a depth of 8,087 ft perforations from: 7953-7954, 7987-7988.15, 8021-8022.15, 8050-8051.15, 8070-8071.3
"Location:
University Land 09 #1806H Stage 39 of 39 Date:
04/3/2014 Start – 19:10
End – 20:23
Consultant:
Natalie Naeve Service Company:
UPP Treater:
David Blackwood
Initial Well-Head Pressure 1324 PSI
Ball Seat Volume 114 BBLS
Initial Breakdown 4905 PSI
Acid Volume (7.5% HCL) 48 BBLS
Acid Break Down 2338 PSI
Pad Volume 238 BBLS

100 Mesh sand Stages 1.00 – 2.00 PPA
Total 100 Mesh Pumped 49280 LBS

Ottawa 40/70 sand stages 2.50 – 3.50 PPA
Total Ottawa 40/70 239280 LBS



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Garnet RCS 40/70 sand stages 4.00 PPA
Total Garnet RCS 40/70 40580 LBS

Flush 319 BBLs
ISIP 2585 PSI
Frac Gradient 0.77 Psi/ft
5min drop 1780 PSI
Total proppant 329140 LBS
Total fluid to recover 3413 BBLs
Total fresh water 1934 BBLs
Total produced fluid 1479 BBLs
Average Rate 62.9 BPM
Average Pressure 5119.8 PSI
Max Pressure 5897 PSI
Stage Comments:"

RIH with kill plug. Set at 7150' with 100psi differential. Tag to confirm set. POOH and bleed well down. Close in and monitor for 10mins; no pressure gain. Close master valve. Well secure.
Rig down wireline. Function test BOPs; good test. PU and rig onto 09#1809H. UPP break iron from 09#1806 and move to 09#1809. Install frac stack on 09#1821.

Daily Summary

Activity Date:	4/5/2014	Days on Compl:	12	TD (TVD):	0'
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Rig Company:		Rig Name:		TD (MD):	0'
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24 Hour Summary:

Daily Summary

Activity Date:	4/17/2014	Days on Compl:	24	TD (TVD):	0'
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Rig Company:		Rig Name:		TD (MD):	0'
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24 Hour Summary:

Daily Summary

Activity Date:	4/18/2014	Days on Compl:	25	TD (TVD):	0'
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Rig Company:		Rig Name:		TD (MD):	0'
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24 Hour Summary: Discussed pinchpoints, trip hazards, emergency procedures, ranch rules, house keeping.
Continue rigging up flowback, torque Bop's, annular, stripper head. Talley 100 jts of 2 7/8 8.7 lb pipe. Close and open wing valves for correct numbers of rounds. Close blanks and open to valves to manifold. Close each valve and pressure test to 2500 psi each.
Wait on RN nipple from TTS.
Start tripping in hole with 2 7/8 Ph06 pipe
Trip in hole and tag plug. Tie back and pick up swivel.
Break Circulation set chokes to match pump rate line out see what psi is at 5.5 bpm @ 4600#. Hold 1700# on well to drill kill plug to prevent kick.
Drillout Kill Plug w/ jt 229 (7150'/kb) in 4 minutes, FCP - 1700#, circulating pressure - 4600# @ 5.5 bpm in & 5.6 bpm out, pump 10 bbl 100 vis sweep, circulate sweep to surface in 18 minutes. Continue TIH to Plug #1.
Trip in hole to First plug. Cross thread crossovers 2 out of 4
Cross thread crossover 3 out of 4 on location. Rack back swivel to make sure the derick is straight. Pull back cat walk to get it off of a steep pitch.
Lynx bring more crossovers out to replace the 3 bad.
Trip in hole to plug # 1.
Tag Plug #1 w/ jt 257 (8087'/kb). Drill plug in 1 mins @ 5.5 BPM in & 4.6 BPM out FCP 400#, Circulating Pressure 4900#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #2. Well Dies to 0psi when stopped pumping.
Tag Plug #2 w/ jt 262 (8270'/kb). Drill plug in 2 mins @ 5.5 BPM in & 4.5 BPM out FCP 400#, Circulating Pressure 4900#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #3. Well Dies to 0psi when stopped pumping. Pump BU well wont flow out sweeps.
Circulating sweeps out. Pumping 6.8 bpm 5400# and 5.9 out FCP 600#.

Daily Summary

Activity Date:	4/19/2014	Days on Compl:	26	TD (TVD):	0'
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Rig Company:		Rig Name:		TD (MD):	0'
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24 Hour Summary:

Discussed pinchpoints, trip hazards, emergency procedures, house keeping, ranch rules.

Tag Plug #3 w/ jt 275 (8613'/kb). Drill plug in 2 mins @ 5.5 BPM in & 5.1 BPM out FCP 420#, Circulating Pressure 4600#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #4.

Tag Plug #4 w/ jt 280 (8762'/kb). Drill plug in 2 mins @ 7.0 BPM in & 5.1 BPM out FCP 300#, Circulating Pressure 4000#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #5.

Tag Plug #5 w/ jt 285 (8940'/kb). Drill plug in 3 mins @ 7.0 BPM in & 5.5 BPM out FCP 240#, Circulating Pressure 4000#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #6.

Tag Plug #6 w/ jt 290 (9115'/kb). Drill plug in 3 mins @ 7.0 BPM in & 5.8BPM out FCP 290#, Circulating Pressure 5000#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #7.

Tag Plug #7 w/ jt 297 (9289'/kb). Drill plug in 3 mins @ 7.0 BPM in & 6.2BPM out FCP 290#, Circulating Pressure 5000#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #8.

Tag Plug #8 w/ jt 303 (9463'/kb). Drill plug in 2 mins @ 7.0 BPM in & 6.8BPM out FCP 290#, Circulating Pressure 4000#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #9.

Tag Plug #9 w/ jt 308 (9633'/kb). Drill plug in 2 mins @ 7.0 BPM in & 6.8BPM out FCP 280#, Circulating Pressure 5100#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #10.

Tag Plug #10 w/ jt 313 (9792'/kb). Drill plug in 2 mins @ 7.0 BPM in & 6.9 BPM out FCP 280#, Circulating Pressure 4900#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #10.

Tag Plug #11 w/ jt 319 (9970'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 280#, Circulating Pressure 4900#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #12.

Tag Plug #12 w/ jt 326 (10143'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 230#, Circulating Pressure 4900#, pump 10bbl 100vis sweep, light sand, TIH to Plug #13.

Tag Plug #13 w/ jt 330 (10313'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 200#, Circulating Pressure 4900#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #13.

Tag Plug #14 w/ jt 334 (10462'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 300#, Circulating Pressure 4500#, pump 5bbl 100vis sweep, light sand, TIH to Plug #15.

Tag Plug #15 w/ jt 340 (10634'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 240#, Circulating Pressure 5200#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #16.

Tag Plug #16 w/ jt 345 (10810'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 200#, Circulating Pressure 5100#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #17.

Tag Plug #17 w/ jt 351 (10990'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 200#, Circulating Pressure 4900#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #18.

Tag Plug #18 w/ jt 357 (11163'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 200#, Circulating Pressure 5000#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #19.

Tag Plug #19 w/ jt 362 (11333'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 280#, Circulating Pressure 5300#, pump 5 bbl 100vis sweep, very light sand, TIH to Plug #20.

Tag Plug #20 w/ jt 367 (11486'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 320#, Circulating Pressure 5300#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #21.

Tag Plug #21 w/ jt 372 (11669'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 320#, Circulating Pressure 5500#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #22.

Tag Plug #22 w/ jt 379 (11843'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 320#, Circulating Pressure 5500#, pump 5 bbl 100vis sweep, very light sand, TIH to Plug #23.

Tag Plug #23 w/ jt 384 (12013'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 340#, Circulating Pressure 5300#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #24.

Tag Plug #24 w/ jt 389 (12184'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 320#, Circulating Pressure 5300#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #25.

Tag Plug #25 w/ jt 394 (12335'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 300#, Circulating Pressure 5100#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #26.

Tag Plug #26 w/ jt 400 (12507'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 300#, Circulating Pressure 5200#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #27.

Tag Plug #27 w/ jt 406 (12684'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 290#, Circulating Pressure 5300#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #28.

Tag Plug #28 w/ jt 412 (12860'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 210#, Circulating Pressure 5500#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #29.

Tag Plug #29 w/ jt 416 (13031'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 280#, Circulating Pressure 5500#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #30.

Tag Plug #30 w/ jt 422 (13195'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 280#, Circulating Pressure 5300#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #31.

Tag Plug #31 w/ jt 428 (13373'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 220#, Circulating Pressure 5300#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #32.

Tag Plug #32 w/ jt 433 (13543'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 290#, Circulating Pressure 5500#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #33.

Tag Plug #33 w/ jt 439 (13713'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 300#, Circulating Pressure 5500#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #34.

Continue to Plug #34

Daily Summary

Activity Date:	4/20/2014	Days on Compl:	27	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:

Discussed pinchpoints, trip hazards, emergency procedures, ranch rules, speed limits, house keeping.

Tag Plug #34 w/ jt 445 (13862'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 240#, Circulating Pressure 5400#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #35.

Tag Plug #35 w/ jt 451 (14040'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 210#, Circulating Pressure 5400#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #36.

Tag Plug #36 w/ jt 457 (14218'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 255#, Circulating Pressure 5400#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #37.

Tag Plug #37 w/ jt 463 (14390'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 220#, Circulating Pressure 5000#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #38.

Circulate 300 bbls of fresh water with 20/10/20 100 visc gel sweep. Circulate bottoms up @ 7.0 bpm in and 7.2 bpm out. Recovered plug slip, rubber and ceramic plug parts with sweep. 560 psi on well. Approximately 35000 lb of sand recovered.

Trip out laying down 2 7/8 8.7lb workstring. Layout 195 jts leaving 266 jts (8311 ') . Sweep heel with 10 bbl 100 visc gel to get any remaing debris.

Continue out of hole leaving 60 jts remaining. Snubbing unit will be on location in A.M.

Daily Summary



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Wellwork Chronological Regulatory Report

Activity Date:	4/21/2014	Days on Compl:	28	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Discussed pinch points, trip hazards, emergency procedures, ranch rules, speed limits, house keeping. Rig Up Sunbbing unit. Pressure Test equipment to 5K. Start Pulling Pipe. Layout remaining 60 joints. SICIP 550#. Out of the hole rig down snubbing unit & bha. SICIP 520# "Shut well in. Prepare to move and rig up on 09 1809 ""B"" well."				
Daily Summary					
Activity Date:	4/29/2014	Days on Compl:	36	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Talked about fork lift operating and, communicating with each other Spot frac tanks,MIRU Bulldog well testing for flow back operations.				



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Wellwork Chronological Regulatory Report

Well Name: UNIVERSITY 09 #1806H

Field:	Lin (Wolfcamp)	S/T/R:	/ /	County, State:	
Location Desc:					
Operator:	Enduring Resources, LLC	Project Type:	Completion	District:	Southern
Project AFE:	DV02168	AFE's Associated:	/ / /	API:	
Supervisor:		Phone:			
Production Cur/Exp Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Daily Summary

Activity Date:	4/17/2014	Days on Compl:	24	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:					

Daily Summary

Activity Date:	4/18/2014	Days on Compl:	25	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary: Discussed pinchpoints, trip hazards, emergency procedures, ranch rules, house keeping.
Continue rigging up flowback, torque Bop's , annular, stripper head. Talley 100 jts of 2 7/8 8.7 lb pipe. Close and open wing valves for correct numbers of rounds. Close blanks and open to valves to manifold. Close each valve and pressure test to 2500 psi each.
Wait on RN nipple from TTS.
Start tripping in hole with 2 7/8 Ph06 pipe
Trip in hole and tag plug. Tie back and pick up swivel.
Break Circulation set chokes to match pump rate line out see what psi is at 5.5 bpm @ 4600#. Hold 1700# on well to drill kill plug to prevent kick.
Drillout Kill Plug w/ jt 229 (7150'/kb) in 4 minutes, FCP - 1700#, circulating pressure - 4600# @ 5.5 bpm in & 5.6 bpm out, pump 10 bbl 100 vis sweep, circulate sweep to surface in 18 minutes. Continue TIH to Plug #1.
Trip in hole to First plug. Cross thread crossovers 2 out of 4
Cross thread crossover 3 out of 4 on location. Rack back swivel to make sure the derick is straight. Pull back cat walk to get it off of a steep pitch.
Lynx bring more crossovers out to replace the 3 bad.
Trip in hole to plug # 1.
Tag Plug #1 w/ jt 257 (8087'/kb). Drill plug in 1 mins @ 5.5 BPM in & 4.6 BPM out FCP 400#, Circulating Pressure 4900#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #2. Well Dies to 0psi when stopped pumping.
Tag Plug #2 w/ jt 262 (8270'/kb). Drill plug in 2 mins @ 5.5 BPM in & 4.5 BPM out FCP 400#, Circulating Pressure 4900#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #3. Well Dies to 0psi when stopped pumping. Pump BU well wont flow out sweeps.
Circulating sweeps out. Pumping 6.8 bpm 5400# and 5.9 out FCP 600#.

Daily Summary

Activity Date:	4/19/2014	Days on Compl:	26	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



Wellwork Chronological Regulatory Report

24 Hour Summary:

Discussed pinchpoints, trip hazards, emergency procedures, house keeping, ranch rules.

Tag Plug #3 w/ jt 275 (8613'/kb). Drill plug in 2 mins @ 5.5 BPM in & 5.1 BPM out FCP 420#, Circulating Pressure 4600#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #4.

Tag Plug #4 w/ jt 280 (8762'/kb). Drill plug in 2 mins @ 7.0 BPM in & 5.1 BPM out FCP 300#, Circulating Pressure 4000#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #5.

Tag Plug #5 w/ jt 285 (8940'/kb). Drill plug in 3 mins @ 7.0 BPM in & 5.5 BPM out FCP 240#, Circulating Pressure 4000#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #6.

Tag Plug #6 w/ jt 290 (9115'/kb). Drill plug in 3 mins @ 7.0 BPM in & 5.8BPM out FCP 290#, Circulating Pressure 5000#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #7.

Tag Plug #7 w/ jt 297 (9289'/kb). Drill plug in 3 mins @ 7.0 BPM in & 6.2BPM out FCP 290#, Circulating Pressure 5000#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #8.

Tag Plug #8 w/ jt 303 (9463'/kb). Drill plug in 2 mins @ 7.0 BPM in & 6.8BPM out FCP 290#, Circulating Pressure 4000#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #9.

Tag Plug #9 w/ jt 308 (9633'/kb). Drill plug in 2 mins @ 7.0 BPM in & 6.8BPM out FCP 280#, Circulating Pressure 5100#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #10.

Tag Plug #10 w/ jt 313 (9792'/kb). Drill plug in 2 mins @ 7.0 BPM in & 6.9 BPM out FCP 280#, Circulating Pressure 4900#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #10.

Tag Plug #11 w/ jt 319 (9970'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 280#, Circulating Pressure 4900#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #12.

Tag Plug #12 w/ jt 326 (10143'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 230#, Circulating Pressure 4900#, pump 10bbl 100vis sweep, light sand, TIH to Plug #13.

Tag Plug #13 w/ jt 330 (10313'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 200#, Circulating Pressure 4900#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #13.

Tag Plug #14 w/ jt 334 (10462'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 300#, Circulating Pressure 4500#, pump 5bbl 100vis sweep, light sand, TIH to Plug #15.

Tag Plug #15 w/ jt 340 (10634'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 240#, Circulating Pressure 5200#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #16.

Tag Plug #16 w/ jt 345 (10810'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 200#, Circulating Pressure 5100#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #17.

Tag Plug #17 w/ jt 351 (10990'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 200#, Circulating Pressure 4900#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #18.

Tag Plug #18 w/ jt 357 (11163'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 200#, Circulating Pressure 5000#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #19.

Tag Plug #19 w/ jt 362 (11333'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 280#, Circulating Pressure 5300#, pump 5 bbl 100vis sweep, very light sand, TIH to Plug #20.

Tag Plug #20 w/ jt 367 (11486'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 320#, Circulating Pressure 5300#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #21.

Tag Plug #21 w/ jt 372 (11669'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 320#, Circulating Pressure 5500#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #22.

Tag Plug #22 w/ jt 379 (11843'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 320#, Circulating Pressure 5500#, pump 5 bbl 100vis sweep, very light sand, TIH to Plug #23.

Tag Plug #23 w/ jt 384 (12013'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 340#, Circulating Pressure 5300#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #24.

Tag Plug #24 w/ jt 389 (12184'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 320#, Circulating Pressure 5300#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #25.

Tag Plug #25 w/ jt 394 (12335'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 300#, Circulating Pressure 5100#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #26.

Tag Plug #26 w/ jt 400 (12507'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 300#, Circulating Pressure 5200#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #27.

Tag Plug #27 w/ jt 406 (12684'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 290#, Circulating Pressure 5300#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #28.

Tag Plug #28 w/ jt 412 (12860'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 210#, Circulating Pressure 5500#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #29.

Tag Plug #29 w/ jt 416 (13031'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 280#, Circulating Pressure 5500#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #30.

Tag Plug #30 w/ jt 422 (13195'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 280#, Circulating Pressure 5300#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #31.

Tag Plug #31 w/ jt 428 (13373'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 220#, Circulating Pressure 5300#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #32.

Tag Plug #32 w/ jt 433 (13543'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 290#, Circulating Pressure 5500#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #33.

Tag Plug #33 w/ jt 439 (13713'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 300#, Circulating Pressure 5500#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #34.

Continue to Plug #34

Daily Summary

Activity Date:	4/20/2014	Days on Compl:	27	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:

Discussed pinchpoints, trip hazards, emergency procedures, ranch rules, speed limits, house keeping.

Tag Plug #34 w/ jt 445 (13862'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 240#, Circulating Pressure 5400#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #35.

Tag Plug #35 w/ jt 451 (14040'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 210#, Circulating Pressure 5400#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #36.

Tag Plug #36 w/ jt 457 (14218'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 255#, Circulating Pressure 5400#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #37.

Tag Plug #37 w/ jt 463 (14390'/kb). Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 220#, Circulating Pressure 5000#, pump 5 bbl 100vis sweep, light sand, TIH to Plug #38.

Circulate 300 bbls of fresh water with 20/10/20 100 visc gel sweep. Circulate bottoms up @ 7.0 bpm in and 7.2 bpm out. Recovered plug slip, rubber and ceramic plug parts with sweep. 560 psi on well. Approximately 35000 lb of sand recovered.

Trip out laying down 2 7/8 8.7lb workstring. Layout 195 jts leaving 266 jts (8311 ') . Sweep heel with 10 bbl 100 visc gel to get any remaing debris.

Continue out of hole leaving 60 jts remaining. Snubbing unit will be on location in A.M.

Daily Summary



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Wellwork Chronological Regulatory Report

Activity Date:	4/21/2014	Days on Compl:	28	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Discussed pinch points, trip hazards, emergency procedures, ranch rules, speed limits, house keeping. Rig Up Sunbbling unit. Pressure Test equipment to 5K. Start Pulling Pipe. Layout remaining 60 joints. SICIP 550#. Out of the hole rig down snubbing unit & bha. SICIP 520# "Shut well in. Prepare to move and rig up on 09 1809 ""B"" well."				
Daily Summary					
Activity Date:	4/29/2014	Days on Compl:	36	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Talked about fork lift operating and, communicating with each other Spot frac tanks,MIRU Bulldog well testing for flow back operations.				
Daily Summary					
Activity Date:	4/30/2014	Days on Compl:	37	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Talked about good house keeping and lifting heavy equipment. Rig up Bulldog Well Testing for flowback, begin flowback at 17:00. SICIP 380 psi, 12/64 chk. 18:00 - Choke 12/64 SITP N/A PSIG ,FCP 365 PSIG ,WHT 69F ,Gas Rate 0 MCF/D ,Fluid Rate 13 Bbbls (Water 13 Bbbls ,Oil 0 Bbbls) ,API N/A ,Chlorides N/A ,Sand = None. : 00:00 - Choke 12/64 SITP NA PSIG ,FCP 280 PSIG ,WHT 69F ,Gas Rate 0 MCF/D ,Fluid Rate 3 Bbbls (Water 3 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 34,400 ,Sand = Medium. 06:00 - Choke 14/64 SITP NA PSIG ,FCP 260 PSIG ,WHT 75F ,Gas Rate 0 MCF/D ,Fluid Rate 15 Bbbls (Water 15 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 55000 ,Sand = Medium.				
Daily Summary					
Activity Date:	5/1/2014	Days on Compl:	38	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	12:00 - Choke 16/64 SITP NA PSIG ,FCP 255 PSIG ,WHT 78F ,Gas Rate 0 MCF/D ,Fluid Rate 20 Bbbls (Water 20 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 55500 ,Sand = Light 18:00 - Choke 20/64 SITP NA PSIG ,FCP 240 PSIG ,WHT 87F ,Gas Rate 0 MCF/D ,Fluid Rate 45 Bbbls (Water 45 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 57,400 ,Sand = Light 00:00 - Choke 20/64 SITP NA PSIG ,FCP 230 PSIG ,WHT 91F ,Gas Rate 0 MCF/D ,Fluid Rate 41 Bbbls (Water 41 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 56,800 ,Sand = Light 06:00 - Choke 20/64, SITP NA PSIG ,FCP 180 PSIG ,WHT 98F ,Gas Rate 0 MCF/D ,Fluid Rate 34 Bbbls (Water 34 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 56500 ,Sand = Light				
Daily Summary					
Activity Date:	5/2/2014	Days on Compl:	39	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	12:00 - Choke 18/64, SITP NA PSIG ,FCP 160 PSIG ,WHT 96F ,Gas Rate 0 MCF/D ,Fluid Rate 15 Bbbls (Water 15 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 56000 ,Sand = Light 18:00 - Choke 18/64 SITP NA PSIG ,FCP 150 PSIG ,WHT 96F ,Gas Rate 0 MCF/D ,Fluid Rate 35 Bbbls (Water 35 Bbbls ,Oil 0 Bbbls) ,API N/A ,Chlorides 56,200 ,Sand = Light 00:00 - Choke 18/64 SITP NA PSIG ,FCP 170 PSIG ,WHT 91F ,Gas Rate 0 MCF/D ,Fluid Rate 40 Bbbls (Water 40 Bbbls ,Oil 0 Bbbls) ,API N/A ,Chlorides 55300 ,Sand = Light 06:00 - Choke 18/64 SITP NA PSIG ,FCP 170 PSIG ,WHT 82F ,Gas Rate 0 MCF/D ,Fluid Rate 26 Bbbls (Water 26 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 55500 ,Sand = Light				
Daily Summary					
Activity Date:	5/3/2014	Days on Compl:	40	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



Enduring Resources II, LLC

511 16th St - Suite 700

Denver, CO 80202

(303) 573-1222

Wellwork Chronological Regulatory Report

24 Hour Summary:	12:00 - Choke 18/64 SITP NA PSIG ,FCP 160 PSIG ,WHT 97F ,Gas Rate 0 MCF/D ,Fluid Rate 21 Bbbls (Water 21 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 59200 ,Sand = Trace				
	18:00 - Choke 18/64 SITP NA PSIG ,FCP 160 PSIG ,WHT 94F ,Gas Rate 0 MCF/D ,Fluid Rate 27 Bbbls (Water 27 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 59,000 ,Sand = Light				
	00:00 - Choke 18/64 SITP NA PSIG ,FCP 150 PSIG ,WHT 89F ,Gas Rate 0 MCF/D ,Fluid Rate 25 Bbbls (Water 25 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 58,800 ,Sand = Trace				
	06:00 - Choke 18/64 SITP NA PSIG ,FCP 150 PSIG ,WHT 88F ,Gas Rate 0 MCF/D ,Fluid Rate 23 Bbbls (Water 23 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 58900 ,Sand = Trace				
Daily Summary					
Activity Date:	5/4/2014	Days on Compl:	41	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	12:00 - Choke 18/64 SITP N/A PSIG ,FCP 145 PSIG ,WHT 95F ,Gas Rate 0 MCF/D ,Fluid Rate 20 Bbbls (Water 20 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 60,000 ,Sand = Trace				
	18:00 - Choke 18/64 SITP NA PSIG ,FCP 135 PSIG ,WHT 94F ,Gas Rate 0 MCF/D ,Fluid Rate 26 Bbbls (Water 26 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 58,000 ,Sand = Trace				
	00:00 - Choke 18/64 SITP NA PSIG ,FCP 130 PSIG ,WHT 90F ,Gas Rate 0 MCF/D ,Fluid Rate 22 Bbbls (Water 22 Bbbls ,Oil 0 Bbbls) ,API N/A ,Chlorides 57,700 ,Sand = Trace				
	06:00 - Choke 18/64 SITP NA PSIG ,FCP 130 PSIG ,WHT 88F ,Gas Rate 0 MCF/D ,Fluid Rate 20 Bbbls (Water 20 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 58600 ,Sand = Trace				
Daily Summary					
Activity Date:	5/5/2014	Days on Compl:	42	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	12:00 - Choke 18/64 SITP N/A PSIG ,FCP 120 PSIG ,WHT 91F ,Gas Rate 0 MCF/D ,Fluid Rate 23 Bbbls (Water 23 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 58100 ,Sand = Trace				
	18:00 - Choke 18/64 SITP NA PSIG ,FCP 120 PSIG ,WHT 92F ,Gas Rate 0 MCF/D ,Fluid Rate 21 Bbbls (Water 21 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 58,000 ,Sand = Trace				
	00:00 - Choke 18/64 SITP NA PSIG ,FCP 115 PSIG ,WHT 88F ,Gas Rate 0 MCF/D ,Fluid Rate 18 Bbbls (Water 18 Bbbls ,Oil 0 Bbbls) ,API N/A ,Chlorides 57,800 ,Sand = Trace				
	06:00 - Choke 18/64 SITP NA PSIG ,FCP 115 PSIG ,WHT 90F ,Gas Rate 0 MCF/D ,Fluid Rate 18 Bbbls (Water 18 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 58000 ,Sand = Trace				
Daily Summary					
Activity Date:	5/6/2014	Days on Compl:	43	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	12:00 - Choke 18/64 SITP NA PSIG ,FCP 115 PSIG ,WHT 91F ,Gas Rate 0 MCF/D ,Fluid Rate 20 Bbbls (Water 20 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 58000 ,Sand = Trace				
	18:00 - Choke 18/64 SITP N/A PSIG ,FCP 100 PSIG ,WHT 93F ,Gas Rate 0 MCF/D ,Fluid Rate 19 Bbbls (Water 19 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 59000 ,Sand = Light				
	00:00 - Choke 18/64 SITP NA PSIG ,FCP 100 PSIG ,WHT 87F ,Gas Rate 0 MCF/D ,Fluid Rate 20 Bbbls (Water 20 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 59000 ,Sand = Light				
	06:00 - Choke 18/64 SITP N/A PSIG ,FCP 95 PSIG ,WHT 86F ,Gas Rate 0 MCF/D ,Fluid Rate 15 Bbbls (Water 15 Bbbls ,Oil 0 Bbbls) ,API N/A ,Chlorides N/A ,Sand = Light				
	24 Hr Gas - 0 Mcf/d				
	24 Hr Oil - 0 Bbbls				
	24 Hr Water - 455 Bbbls				
	Total Gas - 0 MCF				
	Total Oil - 0 Bbbls				
	Total Water - 3737 Bbbls				
	Total water left to recover: 198328Bbbls				
	Injection Rate: 0 Mcf/D				
	Injected Accum: 0 Mcf				



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Wellwork Chronological Regulatory Report

Well Name: UNIVERSITY 09 #1806H

Field:	Lin (Wolfcamp)	S/T/R:	/ /	County, State:	
Location Desc:					
Operator:	Enduring Resources, LLC	Project Type:	Completion	District:	Southern
Project AFE:	DV02168	AFE's Associated:	/ / /	API:	
Supervisor:		Phone:			
Production Cur/Exp Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Daily Summary

Activity Date:	4/17/2014	Days on Compl:	24	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:					

Daily Summary

Activity Date:	4/18/2014	Days on Compl:	25	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary: Discussed pinchpoints, trip hazards, emergency procedures, ranch rules, house keeping.
Continue rigging up flowback, torque Bop's , annular, stripper head. Talley 100 jts of 2 7/8 8.7 lb pipe. Close and open wing valves for correct numbers of rounds. Close blanks and open to valves to manifold. Close each valve and pressure test to 2500 psi each.
Wait on RN nipple from TTS.
Start tripping in hole with 2 7/8 Ph06 pipe
Trip in hole and tag plug. Tie back and pick up swivel.
Break Circulation set chokes to match pump rate line out see what psi is at 5.5 bpm @ 4600#. Hold 1700# on well to drill kill plug to prevent kick.
Drillout Kill Plug w/ jt 229 (7150'/kb) in 4 minutes, FCP - 1700#, circulating pressure - 4600# @ 5.5 bpm in & 5.6 bpm out, pump 10 bbl 100 vis sweep, circulate sweep to surface in 18 minutes. Continue TIH to Plug #1.
Trip in hole to First plug. Cross thread crossovers 2 out of 4
Cross thread crossover 3 out of 4 on location. Rack back swivel to make sure the derick is straight. Pull back cat walk to get it off of a steep pitch.
Lynx bring more crossovers out to replace the 3 bad.
Trip in hole to plug # 1.
Tag Plug #1 w/ jt 257 (8087'/kb). Drill plug in 1 mins @ 5.5 BPM in & 4.6 BPM out FCP 400#, Circulating Pressure 4900#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #2. Well Dies to 0psi when stopped pumping.
Tag Plug #2 w/ jt 262 (8270'/kb). Drill plug in 2 mins @ 5.5 BPM in & 4.5 BPM out FCP 400#, Circulating Pressure 4900#, pump 10bbl 100vis sweep, very light sand, TIH to Plug #3. Well Dies to 0psi when stopped pumping. Pump BU well wont flow out sweeps.
Circulating sweeps out. Pumping 6.8 bpm 5400# and 5.9 out FCP 600#.

Daily Summary

Activity Date:	4/19/2014	Days on Compl:	26	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Wellwork Chronological Regulatory Report

24 Hour Summary:	Discussed pinchpoints, trip hazards, emergency procedures, house keeping, ranch rules.		
	Tag Plug #3 w/ jt 275 (8613'/kb).	Drill plug in 2 mins @ 5.5 BPM in & 5.1 BPM out FCP 420#, Circulating Pressure 4600#, pump 10bbl 100vis sweep,	
	very light sand, TIH to Plug #4.		
	Tag Plug #4 w/ jt 280 (8762'/kb).	Drill plug in 2 mins @ 7.0 BPM in & 5.1 BPM out FCP 300#, Circulating Pressure 4000#, pump 10bbl 100vis sweep,	
	very light sand, TIH to Plug #5.		
	Tag Plug #5 w/ jt 285 (8940'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 5.5 BPM out FCP 240#, Circulating Pressure 4000#, pump 10bbl 100vis sweep,	
	very light sand, TIH to Plug #6.		
	Tag Plug #6 w/ jt 290 (9115'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 5.8BPM out FCP 290#, Circulating Pressure 5000#, pump 10bbl 100vis sweep,	
	very light sand, TIH to Plug #7		
	Tag Plug #7 w/ jt 297 (9289'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 6.2BPM out FCP 290#, Circulating Pressure 5000#, pump 10bbl 100vis sweep,	
	very light sand, TIH to Plug #8		
	Tag Plug #8 w/ jt 303 (9463'/kb).	Drill plug in 2 mins @ 7.0 BPM in & 6.8BPM out FCP 290#, Circulating Pressure 4000#, pump 10bbl 100vis sweep,	
	very light sand, TIH to Plug #9		
	Tag Plug #9 w/ jt 308 (9633'/kb).	Drill plug in 2 mins @ 7.0 BPM in & 6.8BPM out FCP 280#, Circulating Pressure 5100#, pump 10bbl 100vis sweep,	
	very light sand, TIH to Plug #10		
	Tag Plug #10 w/ jt 313 (9792'/kb).	Drill plug in 2 mins @ 7.0 BPM in & 6.9 BPM out FCP 280#, Circulating Pressure 4900#, pump 10bbl 100vis	
	sweep, very light sand, TIH to Plug #10		
	Tag Plug #11 w/ jt 319 (9970'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 280#, Circulating Pressure 4900#, pump 10bbl 100vis	
	sweep, very light sand, TIH to Plug #12		
	Tag Plug #12 w/ jt 326 (10143'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 230#, Circulating Pressure 4900#, pump 10bbl 100vis	
	sweep, light sand, TIH to Plug #13		
	Tag Plug #13 w/ jt 330 (10313'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 200#, Circulating Pressure 4900#, pump 10bbl 100vis	
	sweep, very light sand, TIH to Plug #13		
	Tag Plug #14 w/ jt 334 (10462'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 300#, Circulating Pressure 4500#, pump 5bbl 100vis	
	sweep, light sand, TIH to Plug #15		
	Tag Plug #15 w/ jt 340 (10634'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 240#, Circulating Pressure 5200#, pump 5 bbl 100vis	
	sweep, light sand, TIH to Plug #16		
	Tag Plug #16 w/ jt 345 (10810'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 200#, Circulating Pressure 5100#, pump 5 bbl 100vis	
	sweep, light sand, TIH to Plug #17		
	Tag Plug #17 w/ jt 351 (10990'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 200#, Circulating Pressure 4900#, pump 5 bbl 100vis	
	sweep, light sand, TIH to Plug #18		
	Tag Plug #18 w/ jt 357 (11163'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 200#, Circulating Pressure 5000#, pump 5 bbl 100vis	
	sweep, light sand, TIH to Plug #19		
	Tag Plug #19 w/ jt 362 (11333'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 280#, Circulating Pressure 5300#, pump 5 bbl 100vis	
	sweep, very light sand, TIH to Plug #20		
	Tag Plug #20 w/ jt 367 (11486'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 320#, Circulating Pressure 5300#, pump 5 bbl 100vis	
	sweep, light sand, TIH to Plug #21		
	Tag Plug #21 w/ jt 372 (11669'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 320#, Circulating Pressure 5500#, pump 5 bbl 100vis	
	sweep, light sand, TIH to Plug #22		
	Tag Plug #22 w/ jt 379 (11843'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 320#, Circulating Pressure 5500#, pump 5 bbl 100vis	
	sweep, very light sand, TIH to Plug #23		
	Tag Plug #23 w/ jt 384 (12013'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 340#, Circulating Pressure 5300#, pump 5 bbl 100vis	
	sweep, light sand, TIH to Plug #24		
	Tag Plug #24 w/ jt 389 (12184'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 320#, Circulating Pressure 5300#, pump 5 bbl 100vis	
	sweep, light sand, TIH to Plug #25		
	Tag Plug #25 w/ jt 394 (12335'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 300#, Circulating Pressure 5100#, pump 5 bbl 100vis	
	sweep, light sand, TIH to Plug #26		
	Tag Plug #26 w/ jt 400 (12507'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 300#, Circulating Pressure 5200#, pump 5 bbl 100vis	
	sweep, light sand, TIH to Plug #27		
	Tag Plug #27 w/ jt 406 (12684'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 290#, Circulating Pressure 5300#, pump 5 bbl 100vis	
	sweep, light sand, TIH to Plug #28		
	Tag Plug #28 w/ jt 412 (12860'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 210#, Circulating Pressure 5500#, pump 5 bbl 100vis	
	sweep, light sand, TIH to Plug #29		
	Tag Plug #29 w/ jt 416 (13031'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 280#, Circulating Pressure 5500#, pump 5 bbl 100vis	
	sweep, light sand, TIH to Plug #30		
	Tag Plug #30 w/ jt 422 (13195'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 280#, Circulating Pressure 5300#, pump 5 bbl 100vis	
	sweep, light sand, TIH to Plug #31		
	Tag Plug #31 w/ jt 428 (13373'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 220#, Circulating Pressure 5300#, pump 5 bbl 100vis	
	sweep, light sand, TIH to Plug #32		
	Tag Plug #32 w/ jt 433 (13543'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 290#, Circulating Pressure 5500#, pump 5 bbl 100vis	
	sweep, light sand, TIH to Plug #33		
	Tag Plug #33 w/ jt 439 (13713'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 300#, Circulating Pressure 5500#, pump 5 bbl 100vis	
	sweep, light sand, TIH to Plug #34		
	Continue to Plug #34		

Daily Summary

Activity Date:	4/20/2014	Days on Compl:	27	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	Discussed pinchpoints, trip hazards, emergency procedures, ranch rules, speed limits, house keeping.		
	Tag Plug #34 w/ jt 445 (13862'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.2 BPM out FCP 240#, Circulating Pressure 5400#, pump 5 bbl 100vis	
	sweep, light sand, TIH to Plug #35		
	Tag Plug #35 w/ jt 451 (14040'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.3 BPM out FCP 210#, Circulating Pressure 5400#, pump 5 bbl 100vis	
	sweep, light sand, TIH to Plug #36		
	Tag Plug #36 w/ jt 457 (14218'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.0 BPM out FCP 255#, Circulating Pressure 5400#, pump 5 bbl 100vis	
	sweep, light sand, TIH to Plug #37		
	Tag Plug #37 w/ jt 463 (14390'/kb).	Drill plug in 3 mins @ 7.0 BPM in & 7.1 BPM out FCP 220#, Circulating Pressure 5000#, pump 5 bbl 100vis	
	sweep, light sand, TIH to Plug #38		
	Circulate 300 bbls of fresh water with 20/10/20 100 visc gel sweep. Circulate bottoms up @ 7.0 bpm in and 7.2 bpm out. Recovered plug slip, rubber and ceramic plug parts with sweep. 560 psi on well. Approximately 35000 lb of sand recovered.		
	Trip out laying down 2 7/8 8.7lb workstring. Layout 195 jts leaving 266 jts (8311 ') . Sweep heel with 10 bbl 100 visc gel to get any remaing debris.		
	Continue out of hole leaving 60 jts remaining. Snubbing unit will be on location in A.M.		

Daily Summary



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
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Wellwork Chronological Regulatory Report

Activity Date:	4/21/2014	Days on Compl:	28	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Discussed pinch points, trip hazards, emergency procedures, ranch rules, speed limits, house keeping. Rig Up Sunbbling unit. Pressure Test equipment to 5K. Start Pulling Pipe. Layout remaining 60 joints. SICIP 550#. Out of the hole rig down snubbing unit & bha. SICIP 520# "Shut well in. Prepare to move and rig up on 09 1809 ""B"" well."				
Daily Summary					
Activity Date:	4/29/2014	Days on Compl:	36	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Talked about fork lift operating and, communicating with each other Spot frac tanks,MIRU Bulldog well testing for flow back operations.				
Daily Summary					
Activity Date:	4/30/2014	Days on Compl:	37	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Talked about good house keeping and lifting heavy equipment. Rig up Bulldog Well Testing for flowback, begin flowback at 17:00. SICIP 380 psi, 12/64 chk. 18:00 - Choke 12/64 SITP N/A PSIG ,FCP 365 PSIG ,WHT 69F ,Gas Rate 0 MCF/D ,Fluid Rate 13 Bbbls (Water 13 Bbbls ,Oil 0 Bbbls) ,API N/A ,Chlorides N/A ,Sand = None. : 00:00 - Choke 12/64 SITP NA PSIG ,FCP 280 PSIG ,WHT 69F ,Gas Rate 0 MCF/D ,Fluid Rate 3 Bbbls (Water 3 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 34,400 ,Sand = Medium. 06:00 - Choke 14/64 SITP NA PSIG ,FCP 260 PSIG ,WHT 75F ,Gas Rate 0 MCF/D ,Fluid Rate 15 Bbbls (Water 15 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 55000 ,Sand = Medium.				
Daily Summary					
Activity Date:	5/1/2014	Days on Compl:	38	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	12:00 - Choke 16/64 SITP NA PSIG ,FCP 255 PSIG ,WHT 78F ,Gas Rate 0 MCF/D ,Fluid Rate 20 Bbbls (Water 20 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 55500 ,Sand = Light 18:00 - Choke 20/64 SITP NA PSIG ,FCP 240 PSIG ,WHT 87F ,Gas Rate 0 MCF/D ,Fluid Rate 45 Bbbls (Water 45 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 57,400 ,Sand = Light 00:00 - Choke 20/64 SITP NA PSIG ,FCP 230 PSIG ,WHT 91F ,Gas Rate 0 MCF/D ,Fluid Rate 41 Bbbls (Water 41 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 56,800 ,Sand = Light 06:00 - Choke 20/64, SITP NA PSIG ,FCP 180 PSIG ,WHT 98F ,Gas Rate 0 MCF/D ,Fluid Rate 34 Bbbls (Water 34 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 56500 ,Sand = Light				
Daily Summary					
Activity Date:	5/2/2014	Days on Compl:	39	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	12:00 - Choke 18/64, SITP NA PSIG ,FCP 160 PSIG ,WHT 96F ,Gas Rate 0 MCF/D ,Fluid Rate 15 Bbbls (Water 15 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 56000 ,Sand = Light 18:00 - Choke 18/64 SITP NA PSIG ,FCP 150 PSIG ,WHT 96F ,Gas Rate 0 MCF/D ,Fluid Rate 35 Bbbls (Water 35 Bbbls ,Oil 0 Bbbls) ,API N/A ,Chlorides 56,200 ,Sand = Light 00:00 - Choke 18/64 SITP NA PSIG ,FCP 170 PSIG ,WHT 91F ,Gas Rate 0 MCF/D ,Fluid Rate 40 Bbbls (Water 40 Bbbls ,Oil 0 Bbbls) ,API N/A ,Chlorides 55300 ,Sand = Light 06:00 - Choke 18/64 SITP NA PSIG ,FCP 170 PSIG ,WHT 82F ,Gas Rate 0 MCF/D ,Fluid Rate 26 Bbbls (Water 26 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 55500 ,Sand = Light				
Daily Summary					
Activity Date:	5/3/2014	Days on Compl:	40	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Wellwork Chronological Regulatory Report

24 Hour Summary:	12:00 - Choke 18/64 SITP NA PSIG ,FCP 160 PSIG ,WHT 97F ,Gas Rate 0 MCF/D ,Fluid Rate 21 Bbls (Water 21 Bbls ,Oil 0 Bbls) ,API NA ,Chlorides 59200 ,Sand = Trace				
	18:00 - Choke 18/64 SITP NA PSIG ,FCP 160 PSIG ,WHT 94F ,Gas Rate 0 MCF/D ,Fluid Rate 27 Bbls (Water 27 Bbls ,Oil 0 Bbls) ,API NA ,Chlorides 59,000 ,Sand = Light				
	00:00 - Choke 18/64 SITP NA PSIG ,FCP 150 PSIG ,WHT 89F ,Gas Rate 0 MCF/D ,Fluid Rate 25 Bbls (Water 25 Bbls ,Oil 0 Bbls) ,API NA ,Chlorides 58,800 ,Sand = Trace				
	06:00 - Choke 18/64 SITP NA PSIG ,FCP 150 PSIG ,WHT 88F ,Gas Rate 0 MCF/D ,Fluid Rate 23 Bbls (Water 23 Bbls ,Oil 0 Bbls) ,API NA ,Chlorides 58900 ,Sand = Trace				
Daily Summary					
Activity Date:	5/4/2014	Days on Compl:	41	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	12:00 - Choke 18/64 SITP N/A PSIG ,FCP 145 PSIG ,WHT 95F ,Gas Rate 0 MCF/D ,Fluid Rate 20 Bbls (Water 20 Bbls ,Oil 0 Bbls) ,API NA ,Chlorides 60,000 ,Sand = Trace				
	18:00 - Choke 18/64 SITP NA PSIG ,FCP 135 PSIG ,WHT 94F ,Gas Rate 0 MCF/D ,Fluid Rate 26 Bbls (Water 26 Bbls ,Oil 0 Bbls) ,API NA ,Chlorides 58,000 ,Sand = Trace				
	00:00 - Choke 18/64 SITP NA PSIG ,FCP 130 PSIG ,WHT 90F ,Gas Rate 0 MCF/D ,Fluid Rate 22 Bbls (Water 22 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 57,700 ,Sand = Trace				
	06:00 - Choke 18/64 SITP NA PSIG ,FCP 130 PSIG ,WHT 88F ,Gas Rate 0 MCF/D ,Fluid Rate 20 Bbls (Water 20 Bbls ,Oil 0 Bbls) ,API NA ,Chlorides 58600 ,Sand = Trace				
Daily Summary					
Activity Date:	5/5/2014	Days on Compl:	42	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	12:00 - Choke 18/64 SITP N/A PSIG ,FCP 120 PSIG ,WHT 91F ,Gas Rate 0 MCF/D ,Fluid Rate 23 Bbls (Water 23 Bbls ,Oil 0 Bbls) ,API NA ,Chlorides 58100 ,Sand = Trace				
	18:00 - Choke 18/64 SITP NA PSIG ,FCP 120 PSIG ,WHT 92F ,Gas Rate 0 MCF/D ,Fluid Rate 21 Bbls (Water 21 Bbls ,Oil 0 Bbls) ,API NA ,Chlorides 58,000 ,Sand = Trace				
	00:00 - Choke 18/64 SITP NA PSIG ,FCP 115 PSIG ,WHT 88F ,Gas Rate 0 MCF/D ,Fluid Rate 18 Bbls (Water 18 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 57,800 ,Sand = Trace				
	06:00 - Choke 18/64 SITP NA PSIG ,FCP 115 PSIG ,WHT 90F ,Gas Rate 0 MCF/D ,Fluid Rate 18 Bbls (Water 18 Bbls ,Oil 0 Bbls) ,API NA ,Chlorides 58000 ,Sand = Trace				
Daily Summary					
Activity Date:	5/6/2014	Days on Compl:	43	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	12:00 - Choke 18/64 SITP NA PSIG ,FCP 115 PSIG ,WHT 91F ,Gas Rate 0 MCF/D ,Fluid Rate 20 Bbls (Water 20 Bbls ,Oil 0 Bbls) ,API NA ,Chlorides 58000 ,Sand = Trace				
	18:00 - Choke 18/64 SITP N/A PSIG ,FCP 100 PSIG ,WHT 93F ,Gas Rate 0 MCF/D ,Fluid Rate 19 Bbls (Water 19 Bbls ,Oil 0 Bbls) ,API NA ,Chlorides 59000 ,Sand = Light				
	00:00 - Choke 18/64 SITP NA PSIG ,FCP 100 PSIG ,WHT 87F ,Gas Rate 0 MCF/D ,Fluid Rate 20 Bbls (Water 20 Bbls ,Oil 0 Bbls) ,API NA ,Chlorides 59000 ,Sand = Light				
	06:00 - Choke 18/64 SITP N/A PSIG ,FCP 95 PSIG ,WHT 86F ,Gas Rate 0 MCF/D ,Fluid Rate 15 Bbls (Water 15 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides N/A ,Sand = Light				
	24 Hr Gas - 0 Mcf/d 24 Hr Oil - 0 Bbls 24 Hr Water - 455 Bbls				
	Total Gas - 0 MCF Total Oil - 0 Bbls Total Water - 3737 Bbls Total water left to recover: 198328Bbls Injection Rate: 0 Mcf/D Injected Accum: 0 Mcf				
Daily Summary					
Activity Date:	5/7/2014	Days on Compl:	44	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



Enduring Resources II, LLC

511 16th St - Suite 700

Denver, CO 80202

(303) 573-1222

Wellwork Chronological Regulatory Report

24 Hour Summary:	12:00 - Choke 18/64 SITP N/A PSIG ,FCP 95 PSIG ,WHT 87F ,Gas Rate 0 MCF/D ,Fluid Rate 19 Bbls (Water 19 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 56200 ,Sand = Trace
	18:00 - Choke 18/64 SITP N/A PSIG ,FCP 60 PSIG ,WHT 97F ,Gas Rate 0 MCF/D ,Fluid Rate 20 Bbls (Water 20 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 56700 ,Sand = Trace
	00:00 - Choke 18/64 SITP N/A PSIG ,FCP 60 PSIG ,WHT 91F ,Gas Rate 0 MCF/D ,Fluid Rate 23 Bbls (Water 23 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 57400 ,Sand = Trace
	"06:00 - Choke 18/64 SITP N/A PSIG ,FCP 60 PSIG ,WHT 85F ,Gas Rate 0 MCF/D ,Fluid Rate 15 Bbls (Water 15 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 57900 ,Sand = Trace
	24 Hr Gas - 0 Mcf/d 24 Hr Oil - 0 Bbls 24 Hr Water - 455 Bbls
	Total Gas - 0 MCF Total Oil - 0 Bbls Total Water - 4192 Bbls Total water left to recover: 197873Bbls Injection Rate: 0 Mcf/D Injected Accum: 0 Mcf

Daily Summary

Activity Date:	5/8/2014	Days on Compl:	45	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	12:00 - Choke 18/64 SITP N/A PSIG ,FCP 60 PSIG ,WHT 88F ,Gas Rate 0 MCF/D ,Fluid Rate 14 Bbls (Water 14 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 58000 ,Sand = Trace
	18:00 - Choke 18/64 SITP N/A PSIG ,FCP 55 PSIG ,WHT 88F ,Gas Rate 0 MCF/D ,Fluid Rate 17 Bbls (Water 17 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 58600 ,Sand = Trace
	00:00 - Choke 18/64 SITP N/A PSIG ,FCP 40 PSIG ,WHT 84F ,Gas Rate 0 MCF/D ,Fluid Rate 20 Bbls (Water 20 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 59000 ,Sand = Trace
	06:00 - Choke 18/64 SITP N/A PSIG ,FCP 50 PSIG ,WHT 86F ,Gas Rate 0 MCF/D ,Fluid Rate 20 Bbls (Water 20 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 58700 ,Sand = Trace
	24 Hr Gas - 0 Mcf/d 24 Hr Oil - 0 Bbls 24 Hr Water - 414 Bbls
	Total Gas - 0 MCF Total Oil - 0 Bbls Total Water - 4606 Bbls Total water left to recover: 197459Bbls Injection Rate: 0 Mcf/D Injected Accum: 0 Mcf

Daily Summary

Activity Date:	5/9/2014	Days on Compl:	46	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	Rig up wireline unit
	RIH with 4.625" guage ring to 7520'. Water level was at surface. SJ had a 1.6' connection. POOH."
	RIH with packer for 2.375" pipe connection. Set packer at 7506'. POOH."
	Rig down Wireline unit. Well shut. W/O rig will run Completion tomorrow.



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Wellwork Chronological Regulatory Report

Well Name: UNIVERSITY 09 #1806H

Field:	Lin (Wolfcamp)	S/T/R:	/ /	County, State:	
Location Desc:					
Operator:	Enduring Resources, LLC	Project Type:	Completion	District:	Southern - ERPBU
Project AFE:	DV02168	AFE's Associated:	/ / /	API:	423833844300
Supervisor:		Phone:			
Production Cur/Exp Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Daily Summary

Activity Date:	5/1/2014	Days on Compl:	38	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	<p>12:00 - Choke 16/64 SITP NA PSIG ,FCP 255 PSIG ,WHT 78F ,Gas Rate 0 MCF/D ,Fluid Rate 20 Bbbls (Water 20 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 55500 ,Sand = Light</p> <p>18:00 - Choke 20/64 SITP NA PSIG ,FCP 240 PSIG ,WHT 87F ,Gas Rate 0 MCF/D ,Fluid Rate 45 Bbbls (Water 45 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 57,400 ,Sand = Light</p> <p>00:00 - Choke 20/64 SITP NA PSIG ,FCP 230 PSIG ,WHT 91F ,Gas Rate 0 MCF/D ,Fluid Rate 41 Bbbls (Water 41 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 56,800 ,Sand = Light</p> <p>06:00 - Choke 20/64, SITP NA PSIG ,FCP 180 PSIG ,WHT 98F ,Gas Rate 0 MCF/D ,Fluid Rate 34 Bbbls (Water 34 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 56500 ,Sand = Light</p>				

Daily Summary

Activity Date:	5/2/2014	Days on Compl:	39	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	<p>12:00 - Choke 18/64, SITP NA PSIG ,FCP 160 PSIG ,WHT 96F ,Gas Rate 0 MCF/D ,Fluid Rate 15 Bbbls (Water 15 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 56000 ,Sand = Light</p> <p>18:00 - Choke 18/64 SITP NA PSIG ,FCP 150 PSIG ,WHT 96F ,Gas Rate 0 MCF/D ,Fluid Rate 35 Bbbls (Water 35 Bbbls ,Oil 0 Bbbls) ,API N/A ,Chlorides 56,200 ,Sand = Light</p> <p>00:00 - Choke 18/64 SITP NA PSIG ,FCP 170 PSIG ,WHT 91F ,Gas Rate 0 MCF/D ,Fluid Rate 40 Bbbls (Water 40 Bbbls ,Oil 0 Bbbls) ,API N/A ,Chlorides 55300 ,Sand = Light</p> <p>06:00 - Choke 18/64 SITP NA PSIG ,FCP 170 PSIG ,WHT 82F ,Gas Rate 0 MCF/D ,Fluid Rate 26 Bbbls (Water 26 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 55500 ,Sand = Light</p>				

Daily Summary

Activity Date:	5/3/2014	Days on Compl:	40	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	<p>12:00 - Choke 18/64 SITP NA PSIG ,FCP 160 PSIG ,WHT 97F ,Gas Rate 0 MCF/D ,Fluid Rate 21 Bbbls (Water 21 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 59200 ,Sand = Trace</p> <p>18:00 - Choke 18/64 SITP NA PSIG ,FCP 160 PSIG ,WHT 94F ,Gas Rate 0 MCF/D ,Fluid Rate 27 Bbbls (Water 27 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 59,000 ,Sand = Light</p> <p>00:00 - Choke 18/64 SITP NA PSIG ,FCP 150 PSIG ,WHT 89F ,Gas Rate 0 MCF/D ,Fluid Rate 25 Bbbls (Water 25 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 58,800 ,Sand = Trace</p> <p>06:00 - Choke 18/64 SITP NA PSIG ,FCP 150 PSIG ,WHT 88F ,Gas Rate 0 MCF/D ,Fluid Rate 23 Bbbls (Water 23 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 58900 ,Sand = Trace</p>				

Daily Summary

Activity Date:	5/4/2014	Days on Compl:	41	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	<p>12:00 - Choke 18/64 SITP N/A PSIG ,FCP 145 PSIG ,WHT 95F ,Gas Rate 0 MCF/D ,Fluid Rate 20 Bbbls (Water 20 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 60,000 ,Sand = Trace</p> <p>18:00 - Choke 18/64 SITP NA PSIG ,FCP 135 PSIG ,WHT 94F ,Gas Rate 0 MCF/D ,Fluid Rate 26 Bbbls (Water 26 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 58,000 ,Sand = Trace</p> <p>00:00 - Choke 18/64 SITP NA PSIG ,FCP 130 PSIG ,WHT 90F ,Gas Rate 0 MCF/D ,Fluid Rate 22 Bbbls (Water 22 Bbbls ,Oil 0 Bbbls) ,API N/A ,Chlorides 57,700 ,Sand = Trace</p> <p>06:00 - Choke 18/64 SITP NA PSIG ,FCP 130 PSIG ,WHT 88F ,Gas Rate 0 MCF/D ,Fluid Rate 20 Bbbls (Water 20 Bbbls ,Oil 0 Bbbls) ,API NA ,Chlorides 58600 ,Sand = Trace</p>				



Enduring Resources II, LLC

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Wellwork Chronological Regulatory Report

Daily Summary				
Activity Date:	5/5/2014	Days on Compl:	42	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	12:00 - Choke 18/64 SITP N/A PSIG ,FCP 120 PSIG ,WHT 91F ,Gas Rate 0 MCF/D ,Fluid Rate 23 Bbls (Water 23 Bbls ,Oil 0 Bbls) ,API NA ,Chlorides 58100 ,Sand = Trace 18:00 - Choke 18/64 SITP NA PSIG ,FCP 120 PSIG ,WHT 92F ,Gas Rate 0 MCF/D ,Fluid Rate 21 Bbls (Water 21 Bbls ,Oil 0 Bbls) ,API NA ,Chlorides 58,000 ,Sand = Trace 00:00 - Choke 18/64 SITP NA PSIG ,FCP 115 PSIG ,WHT 88F ,Gas Rate 0 MCF/D ,Fluid Rate 18 Bbls (Water 18 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 57,800 ,Sand = Trace 06:00 - Choke 18/64 SITP NA PSIG ,FCP 115 PSIG ,WHT 90F ,Gas Rate 0 MCF/D ,Fluid Rate 18 Bbls (Water 18 Bbls ,Oil 0 Bbls) ,API NA ,Chlorides 58000 ,Sand = Trace			
Daily Summary				
Activity Date:	5/6/2014	Days on Compl:	43	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	12:00 - Choke 18/64 SITP NA PSIG ,FCP 115 PSIG ,WHT 91F ,Gas Rate 0 MCF/D ,Fluid Rate 20 Bbls (Water 20 Bbls ,Oil 0 Bbls) ,API NA ,Chlorides 58000 ,Sand = Trace 18:00 - Choke 18/64 SITP N/A PSIG ,FCP 100 PSIG ,WHT 93F ,Gas Rate 0 MCF/D ,Fluid Rate 19 Bbls (Water 19 Bbls ,Oil 0 Bbls) ,API NA ,Chlorides 59000 ,Sand = Light 00:00 - Choke 18/64 SITP NA PSIG ,FCP 100 PSIG ,WHT 87F ,Gas Rate 0 MCF/D ,Fluid Rate 20 Bbls (Water 20 Bbls ,Oil 0 Bbls) ,API NA ,Chlorides 59000 ,Sand = Light 06:00 - Choke 18/64 SITP N/A PSIG ,FCP 95 PSIG ,WHT 86F ,Gas Rate 0 MCF/D ,Fluid Rate 15 Bbls (Water 15 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides N/A ,Sand = Light 24 Hr Gas - 0 Mcf/d 24 Hr Oil - 0 Bbls 24 Hr Water - 455 Bbls Total Gas - 0 MCF Total Oil - 0 Bbls Total Water - 3737 Bbls Total water left to recover: 198328Bbls Injection Rate: 0 Mcf/D Injected Accum: 0 Mcf			
Daily Summary				
Activity Date:	5/7/2014	Days on Compl:	44	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	12:00 - Choke 18/64 SITP N/A PSIG ,FCP 95 PSIG ,WHT 87F ,Gas Rate 0 MCF/D ,Fluid Rate 19 Bbls (Water 19 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 56200 ,Sand = Trace 18:00 - Choke 18/64 SITP N/A PSIG ,FCP 60 PSIG ,WHT 97F ,Gas Rate 0 MCF/D ,Fluid Rate 20 Bbls (Water 20 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 56700 ,Sand = Trace 00:00 - Choke 18/64 SITP N/A PSIG ,FCP 60 PSIG ,WHT 91F ,Gas Rate 0 MCF/D ,Fluid Rate 23 Bbls (Water 23 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 57400 ,Sand = Trace "06:00 - Choke 18/64 SITP N/A PSIG ,FCP 60 PSIG ,WHT 85F ,Gas Rate 0 MCF/D ,Fluid Rate 15 Bbls (Water 15 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 57900 ,Sand = Trace 24 Hr Gas - 0 Mcf/d 24 Hr Oil - 0 Bbls 24 Hr Water - 455 Bbls Total Gas - 0 MCF Total Oil - 0 Bbls Total Water - 4192 Bbls Total water left to recover: 197873Bbls Injection Rate: 0 Mcf/D Injected Accum: 0 Mcf			
Daily Summary				
Activity Date:	5/8/2014	Days on Compl:	45	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'



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511 16th St - Suite 700
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(303) 573-1222

Wellwork Chronological Regulatory Report

24 Hour Summary:	12:00 - Choke 18/64 SITP N/A PSIG ,FCP 60 PSIG ,WHT 88F ,Gas Rate 0 MCF/D ,Fluid Rate 14 Bbls (Water 14 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 58000 ,Sand = Trace
	18:00 - Choke 18/64 SITP N/A PSIG ,FCP 55 PSIG ,WHT 88F ,Gas Rate 0 MCF/D ,Fluid Rate 17 Bbls (Water 17 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 58600 ,Sand = Trace
	00:00 - Choke 18/64 SITP N/A PSIG ,FCP 40 PSIG ,WHT 84F ,Gas Rate 0 MCF/D ,Fluid Rate 20 Bbls (Water 20 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 59000 ,Sand = Trace
	06:00 - Choke 18/64 SITP N/A PSIG ,FCP 50 PSIG ,WHT 86F ,Gas Rate 0 MCF/D ,Fluid Rate 20 Bbls (Water 20 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 58700 ,Sand = Trace
	24 Hr Gas - 0 Mcf/d 24 Hr Oil - 0 Bbls 24 Hr Water - 414 Bbls
	Total Gas - 0 MCF Total Oil - 0 Bbls Total Water - 4606 Bbls Total water left to recover: 197459Bbls Injection Rate: 0 Mcf/D Injected Accum: 0 Mcf

Daily Summary

Activity Date:	5/9/2014	Days on Compl:	46	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Rig up wireline unit RIH with 4.625" guage ring to 7520'. Water level was at surface. SJ had a 1.6' connection. POOH." RIH with packer for 2.375" pipe connection. Set packer at 7506'. POOH." Rig down Wireline unit. Well shut. W/O rig will run Completion tomorrow.				

Daily Summary

Activity Date:	5/10/2014	Days on Compl:	47	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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Denver, CO 80202

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Wellwork Chronological Regulatory Report

24 Hour Summary: Safety meeting on the days activities, Running Gas lift string. No speeding on lease roads.

Trip in hole GL 2 3/8 as design as followed:

Joints	Spacing	Depth	SO	CO	Choke	Temp
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KB	30.00	30.00				
1	32.70	32.70				
Subs	23.53	23.53				
56	1824.25	1880.48				
GVL 10	7.10	1910.48	1200	1135	12	103
43	1399.03	1917.58				
GVL 9	7.10	3316.61	1100	1070	12	110
21	684.46	3323.71				
GVL 8	7.10	4008.17	Orifice			141
15	486.39	4015.27				
GVL 7	7.10	4501.66	1041	1020	12	142
15	488.26	4508.76				
GVL 6	7.10	4997.02	1016	995	12	143
15	488.64	5004.12				
GVL 5	7.10	5492.76	990	970	12	145
15	488.85	5499.86				
GVL 4	7.10	5988.71	965	945	12	146
15	488.4	5995.81				
GVL 3	7.10	6484.21	940	920	12	147
16	521.31	6491.31				
GVL 2	7.10	7012.62	912	895	12	149
13	423.46	7019.72				
GVL 1	7.10	7443.18	16 prt orifice			150
1	32.48	7450.28				

PX Plug	1.20	7482.76				
Pup	10.00	7483.86				
Slid Sleeve	2.00	7493.86				
Pup	10.00	7493.86				
On/Off	1.35	7505.86				
Packer	7.24	7507.21	ASIX size:5.5 CB			
Pup	4.03	7514.45				
XN	1.27	7518.48				
Pup	4.03	7519.75				
Collar	0.40	7523.78				

Valves:

Type: GBK-AF

Type Oper: IPO

Type Checks: GBK-AK Ck

Type Latch: GBK2 Latch

Type Mandrel: 2.375 MO-1SPM

Total jts 226, size 2.375, thread 4.6# EUE 8rd

End of Tubing 7524.18

Landed tubing, put on production head, ready to be tied in, and popped plug at 2150psi. Rig BOP off, ready for production.

Daily Summary

Activity Date:	5/14/2014	Days on Compl:	51	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:

12:00 - Choke 18/64 SITP N/A PSIG ,FCP 55 PSIG ,WHT 77F ,Gas Rate 0 MCF/D ,Fluid Rate 10 Bbls (Water 10 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 58500 ,Sand = Trace

18:00 - Choke 18/64 SITP N/A PSIG ,FCP 50 PSIG ,WHT 77F ,Gas Rate 0 MCF/D ,Fluid Rate 9 Bbls (Water 9 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 59000 ,Sand = Trace

00:00 - Choke 18/64 SITP N/A PSIG ,FCP 45 PSIG ,WHT 78F ,Gas Rate 0 MCF/D ,Fluid Rate 15 Bbls (Water 15 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 57500 ,Sand = Trace

06:00 - Choke 18/64 SITP N/A PSIG ,FCP 40 PSIG ,WHT 82F ,Gas Rate 0 MCF/D ,Fluid Rate 14 Bbls (Water 14 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 58000 ,Sand = Trace

24 Hr Gas - 0 Mcf/d
24 Hr Oil - 0 Bbls
24 Hr Water - 298 Bbls

Total Gas - 0 MCF
Total Oil - 0 Bbls
Total Water - 5084 Bbls
Total water left to recover: 196981Bbls
Injection Rate: 0 Mcf/D
Injected Accum: 0 Mcf

Daily Summary

Activity Date:	5/15/2014	Days on Compl:	52	TD (TVD):	0'
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Wellwork Chronological Regulatory Report

Rig Company:		Rig Name:		TD (MD):	0'	
24 Hour Summary:	12:00 - Choke 18/64 SITP N/A PSIG ,FCP 35 PSIG ,WHT 82F ,Gas Rate 0 MCF/D ,Fluid Rate 10 Bbls (Water 10 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 57500 ,Sand = Trace					
	18:00 - Choke 18/64 SITP N/A PSIG ,FCP 35 PSIG ,WHT 80F ,Gas Rate 0 MCF/D ,Fluid Rate 13 Bbls (Water 13 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 57500 ,Sand = Trace					
	00:00 - Choke 18/64 SITP N/A PSIG ,FCP 60 PSIG ,WHT 80F ,Gas Rate 0 MCF/D ,Fluid Rate 14 Bbls (Water 14 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 59000 ,Sand = Trace					
	06:00 - Choke 18/64 SITP N/A PSIG ,FCP 85 PSIG ,WHT 81F ,Gas Rate 0 MCF/D ,Fluid Rate 15 Bbls (Water 15 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 58000 ,Sand = Trace					
	24 Hr Gas - 0 Mcf/d 24 Hr Oil - 0 Bbls 24 Hr Water - 355 Bbls					
	Total Gas - 0 MCF Total Oil - 0 Bbls Total Water - 5439 Bbls					
	Total water left to recover: 196626Bbls					
	Injection Rate: 0 Mcf/D Injected Accum: 0 Mcf					
	Flowing Back For 12 days					
	Daily Summary					
Activity Date:	5/16/2014	Days on Compl:	53	TD (TVD):	0'	
Rig Company:		Rig Name:		TD (MD):	0'	
24 Hour Summary:	12:00 - Choke 18/64 SITP N/A PSIG ,FCP 120 PSIG ,WHT 90F ,Gas Rate 0 MCF/D ,Fluid Rate 22 Bbls (Water 22 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 59400 ,Sand = Trace					
	18:00 - Choke 18/64 SITP N/A PSIG ,FCP 150 PSIG ,WHT 93F ,Gas Rate 0 MCF/D ,Fluid Rate 25 Bbls (Water 25 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 57400 ,Sand = Trace					
	00:00 - Choke 18/64 SITP N/A PSIG ,FCP 220 PSIG ,WHT 94F ,Gas Rate 0 MCF/D ,Fluid Rate 25 Bbls (Water 25 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides N/A ,Sand = Trace					
	06:00 - Choke 18/64 SITP N/A PSIG ,FCP 270 PSIG ,WHT 94F ,Gas Rate 0 MCF/D ,Fluid Rate 18 Bbls (Water 18 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 58500 ,Sand = Trace					
	24 Hr Gas - 0 Mcf/d 24 Hr Oil - 0 Bbls 24 Hr Water - 607 Bbls					
	Total Gas - 0 MCF Total Oil - 0 Bbls Total Water - 6046 Bbls					
	Total water left to recover: 196019Bbls					
	Injection Rate: 0 Mcf/D Injected Accum: 0 Mcf					
	Daily Summary					
	Activity Date:	5/17/2014	Days on Compl:	54	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'	



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511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Wellwork Chronological Regulatory Report

24 Hour Summary:	12:00 - Choke 20/64 SITP N/A PSIG ,FCP 345 PSIG ,WHT 104F ,Gas Rate 0 MCF/D ,Fluid Rate 51 Bbls (Water 51 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 60000 ,Sand = Trace
	18:00 - Choke 20/64 SITP N/A PSIG ,FCP 370 PSIG ,WHT 109F ,Gas Rate 0 MCF/D ,Fluid Rate 45 Bbls (Water 45 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 59500 ,Sand = Trace
	00:00 - Choke 20/64 SITP N/A PSIG ,FCP 405 PSIG ,WHT 105F ,Gas Rate 0 MCF/D ,Fluid Rate 55 Bbls (Water 55 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 58000 ,Sand = Trace
	06:00 - Choke 20/64 SITP N/A PSIG ,FCP 405 PSIG ,WHT 104F ,Gas Rate 0 MCF/D ,Fluid Rate 46 Bbls (Water 46 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 52500 ,Sand = Trace
	24 Hr Gas - 0 Mcf/d 24 Hr Oil - 0 Bbls 24 Hr Water - 1205 Bbls
	Total Gas - 0 MCF Total Oil - 0 Bbls Total Water - 7251 Bbls
	Total water left to recover: 194814Bbls
	Injection Rate: 0 Mcf/D Injected Accum: 0 Mcf
	DAYS FLOWED BACK 19

Daily Summary

Activity Date:	5/18/2014	Days on Compl:	55	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	12:00 - Choke 24/64 ,InjPSI 1305 PSIG ,FCP 460 PSIG ,WHT 109F ,Gas Rate 0 MCF/D ,Fluid Rate 50 Bbls (Water 50 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 55500 ,Sand = Trace
	18:00 - Choke 30/64 InjPSI 1075 PSIG ,FCP 280 PSIG ,WHT 119F ,Gas Rate 0 MCF/D ,Fluid Rate 106 Bbls (Water 106 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 53000 ,Sand = Trace
	00:00 - Choke 30/64 InjPSI 1042 PSIG ,FCP 250 PSIG ,WHT 117F ,Gas Rate 0 MCF/D ,Fluid Rate 95 Bbls (Water 95 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 52500 ,Sand = Trace
	06:00 - Choke 30/64 ,InjPSI 1023 PSIG ,FCP 220 PSIG ,WHT 115F ,Gas Rate 0 MCF/D ,Fluid Rate 80 Bbls (Water 80 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 54500 ,Sand = Trace
	24 Hr Gas - 0 Mcf/d 24 Hr Oil - 0 Bbls 24 Hr Water - 2026 Bbls
	Total Gas - 0 MCF Total Oil - 0 Bbls Total Water - 9277 Bbls
	Total water left to recover: 192788Bbls
	Injection Rate: 0 Mcf/D Injected Accum: 16 Mcf
	DAYS FLOWED BACK 20

Daily Summary

Activity Date:	5/19/2014	Days on Compl:	56	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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Denver, CO 80202
(303) 573-1222

Wellwork Chronological Regulatory Report

24 Hour Summary:	12:00 - Choke 30/64 ,InjPSI 1007 PSIG ,FCP 200 PSIG ,WHT 117F ,Gas Rate 0 MCF/D ,Fluid Rate 81 Bbls (Water 81 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 57500 ,Sand = Trace
	18:00 - Choke 30/64 ,InjPSI 1158 PSIG ,FCP 210 PSIG ,WHT 121F ,Gas Rate 0 MCF/D ,Fluid Rate 96 Bbls (Water 96 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 55000 ,Sand = Trace
	00:00 - Choke 38/64 ,InjPSI 1177 PSIG ,FCP 291 PSIG ,WHT 115F ,Gas Rate 0 MCF/D ,Fluid Rate 94 Bbls (Water 94 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 58000 ,Sand = Trace
	06:00 - Choke 38/64 ,InjPSI 1155 PSIG ,FCP 250 PSIG ,WHT 115F ,Gas Rate 0 MCF/D ,Fluid Rate 90 Bbls (Water 90 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 58500 ,Sand = Trace
	24 Hr Gas - 0 Mcf/d 24 Hr Oil - 0 Bbls 24 Hr Water - 2216 Bbls
	Total Gas - 0 MCF Total Oil - 0 Bbls Total Water - 11493 Bbls
	Total water left to recover: 190572Bbls
	Injection Rate: 280 Mcf/D Injected Accum: 171 Mcf
	DAYS FLOWED BACK 21

Daily Summary

Activity Date:	5/20/2014	Days on Compl:	57	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	12:00 - Choke 64/64 ,InjPSI 1157 PSIG ,FCP 229 PSIG ,WHT 122F ,Gas Rate 213.6 MCF/D ,Fluid Rate 83 Bbls (Water 83 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 58000 ,Sand = Trace				
	18:00 - Choke 64/64 SITP 1154 PSIG ,FCP 200 PSIG ,WHT 124F ,Gas Rate 175.2 MCF/D ,Fluid Rate 110 Bbls (Water 110 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 58,000 ,Sand = Trace				
	00:00 - Choke 64/64 SITP 1229 PSIG ,FCP 195 PSIG ,WHT 118F ,Gas Rate 180 MCF/D ,Fluid Rate 95 Bbls (Water 95 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 58,000 ,Sand = Trace				
	06:00 - Choke 68/64 ,InjPSI 1274 PSIG ,FCP 220 PSIG ,WHT 120F ,Gas Rate 206.4 MCF/D ,Fluid Rate 100 Bbls (Water 100 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 57500 ,Sand = Trace				
	24 Hr Gas - 187.7 Mcf/d 24 Hr Oil - 0 Bbls 24 Hr Water - 2433 Bbls				
	Total Gas - 187.7 MCF Total Oil - 0 Bbls Total Water - 13926 Bbls				

Daily Summary

Activity Date:	5/21/2014	Days on Compl:	58	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	12:00 - Choke 68/64 ,InjPSI 1259 PSIG ,FCP 199 PSIG ,WHT 121F ,Gas Rate 240 MCF/D ,Fluid Rate 90 Bbls (Water 90 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 57000 ,Sand = Trace				
	18:00 - Choke 68/64 ,InjPSI 1296 PSIG ,FCP 210 PSIG ,WHT 124F ,Gas Rate 230 MCF/D ,Fluid Rate 97 Bbls (Water 95 Bbls ,Oil 2 Bbls) ,API 39 ,Chlorides 51,400 ,Sand = Trace				
	00:00 -Choke 68/64 ,Injection PSI 1301 PSIG , FCP 210 PSIG , WHT 117F , Gas Rate 194 MCF/D , Fluid Rate 97 Bbls (Water 95 Bbls , Oil 2 Bbls) , API 40.2 , Chloride 51,000 , Sand=Trace				
	06:00 - Choke 68/64 ,InjPSI 1330 PSIG ,FCP 231 PSIG ,WHT 121F ,Gas Rate 206.4 MCF/D ,Fluid Rate 91 Bbls (Water 90 Bbls ,Oil 1 Bbls) ,API 41 ,Chlorides 52000 ,Sand = Trace				
	24 Hr Gas - 203.1 Mcf/d 24 Hr Oil - 28.7 Bbls 24 Hr Water - 2288 Bbls				
	Total Gas - 390.8 MCF Total Oil - 28.7 Bbls Total Water - 16214 Bbls				
	Total water left to recover: 185851Bbls				
	Injection Rate: 292.8 Mcf/D Injected Accum: 789.4 Mcf				

Daily Summary



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Wellwork Chronological Regulatory Report

Activity Date:	5/22/2014	Days on Compl:	59	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	<p>"12:00 - Choke 68/64" Adj SITP:1160 PSIG ,FCP 230 PSIG ,WHT 123F ,Gas Rate 264 MCF/D ,Fluid Rate 89 Bbbls (Water 75 Bbbls ,Oil 14 Bbbls) ,API 40@ 60 ,Salinity 64,000 PPM, Sand = Trac""</p> <p>: 18:00 - Choke 68/64 ,InjPSI 1266 PSIG ,FCP 185 PSIG ,WHT 123F ,Gas Rate 146.4 MCF/D ,Fluid Rate 111 Bbbls (Water 111 Bbbls ,Oil 0 Bbbls) ,API 38.9 ,Chlorides 51,000 ,Sand = Trace</p> <p>" 00:00 - Choke 68/64 ,InjPSI 1124 PSIG ,FCP 127 PSIG ,WHT 118F ,Gas Rate 190 MCF/D ,Fluid Rate 70 Bbbls (Water 70 Bbbls ,Oil 0 Bbbls) ,API 40.2 ,Chlorides 51,500 ,Sand = Trace</p> <p>06:00 - Choke 68/64 ,InjPSI 1126 PSIG ,FCP 145 PSIG ,WHT 119F ,Gas Rate 16.8 MCF/D ,Fluid Rate 72 Bbbls (Water 72 Bbbls ,Oil 0 Bbbls) ,API 40 ,Chlorides 51000 ,Sand = Trace</p> <p>24 Hr Gas - 88.5 Mcf/d 24 Hr Oil - 4 Bbbls 24 Hr Water - 2046 Bbbls</p> <p>Total Gas - 479.3 MCF Total Oil - 32.7 Bbbls Total Water - 18260 Bbbls</p> <p>Total water left to recover: 183805Bbbls</p> <p>Injection Rate: 0 Mcf/D Injected Accum: 878.3 Mcf</p> <p>DAYS FLOWED BACK 24</p>				
Daily Summary					
Activity Date:	5/23/2014	Days on Compl:	60	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	<p>12:00 - Choke 68/64 ,InjPSI 1127 PSIG ,FCP 150 PSIG ,WHT 121F ,Gas Rate 16.8 MCF/D ,Fluid Rate 84 Bbbls (Water 84 Bbbls ,Oil 0 Bbbls) ,API 39.5 ,Chlorides 51300 ,Sand = Trace</p> <p>8:00 - Choke 68/64 , Inj PSI 1232 PSIG, FCP 182 PSIG, WHT 127F, Gas Rate 55.2 MCF/D, Fluid Rate 117 Bbbls (Water 117 Bbbls , Oil 0 Bbbls), API 40.2, Chlorides 51,700, Sand = Trace</p> <p>00:00 - Choke 68/64 Inj PSI 1159 PSIG, FCP 145 PSIG, WHT 124F, Gas Rate 24 MCF/D, Fluid Rate 124 Bbbls (Water 124 Bbbls, Oil 0 Bbbls), API 40.1, Chlorides 47,000, Sand = Trace</p> <p>6:00 - Choke 68/64 ,InjPSI 1150 PSIG ,FCP 151 PSIG ,WHT 124F ,Gas Rate 24 MCF/D ,Fluid Rate 153 Bbbls (Water 153 Bbbls ,Oil 0 Bbbls) ,API 41 ,Chlorides 47000 ,Sand = Trace</p> <p>4 Hr Gas - 49.2 Mcf/d 24 Hr Oil - 0 Bbbls 24 Hr Water - 2856 Bbbls</p> <p>Total Gas - 528.5 MCF Total Oil - 32.7 Bbbls Total Water - 21116 Bbbls</p> <p>Total water left to recover: 180949Bbbls</p> <p>Injection Rate: 0 Mcf/D Injected Accum: 926.8 Mcf</p> <p>DAYS FLOWED BACK 25</p>				
Daily Summary					
Activity Date:	5/24/2014	Days on Compl:	61	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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24 Hour Summary:	06:00 - Choke 68/64 ,InjPSI 1124 PSIG ,FCP 173 PSIG ,WHT 126F ,Gas Rate 38.4 MCF/D ,Fluid Rate 150 Bbls (Water 150 Bbls ,Oil 0 Bbls) ,API 41.3 ,Chlorides 47000 ,Sand = Trace
	18:00 - Choke 68/64 ,Inj PSI 1164 PSIG ,FCP 156 PSIG ,WHT 127F ,Gas Rate 160.8 MCF/D ,Fluid Rate 153 Bbls (Water 153 Bbls ,Oil 0 Bbls) ,API 39.5 ,Chloride 48,000 ,Sand = Trace
	00:00 - Choke 68/64 ,Inj PSI 1139 PSIG ,FCP 171 PSIG ,WHT 120F ,Gas Rate 28.8 MCF/D ,Fluid Rate 154 Bbls (Water 154 Bbls ,Oil 0 Bbls) ,API 40.8 ,Chloride 47000 ,Sand = Trace
	06:00 - Choke 68/64 ,InjPSI 1124 PSIG ,FCP 173 PSIG ,WHT 126F ,Gas Rate 38.4 MCF/D ,Fluid Rate 150 Bbls (Water 150 Bbls ,Oil 0 Bbls) ,API 41.3 ,Chlorides 47000 ,Sand = Trace
	24 Hr Gas - 76.7 Mcf/d 24 Hr Oil - 0 Bbls 24 Hr Water - 3470 Bbls
	Total Gas - 605.2 MCF Total Oil - 32.7 Bbls Total Water - 24586 Bbls
	Total water left to recover: 177479Bbls
	Injection Rate: 0 Mcf/D Injected Accum: 991.6 Mcf
	DAYS FLOWED BACK 26

Daily Summary

Activity Date:	5/25/2014	Days on Compl:	62	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	12:00 - Choke 68/64 ,InjPSI 1118 PSIG ,FCP 170 PSIG ,WHT 128F ,Gas Rate 26.4 MCF/D ,Fluid Rate 149 Bbls (Water 149 Bbls ,Oil 0 Bbls) ,API 41.3 ,Chlorides 50000 ,Sand = None				
	18:00 - Choke 68/64 ,Inj PSI 1108 PSIG ,FCP 165 PSIG ,WHT 126F ,Gas Rate 26 MCF/D ,Fluid Rate 116 Bbls (Water 116 Bbls ,Oil 0 Bbls) ,API 41 ,Chloride 48,500 ,Sand = Light				
	00:00 - Choke SI/64 ,Inj PSI 1032 PSIG ,FCP 504 PSIG ,WHT 68F ,Gas Rate N/A MCF/D ,Fluid Rate 0 Bbls (Water 0 Bbls ,Oil 0 Bbls) ,API N/A ,Chloride 48,500 ,Sand = None				
	06:00 - Choke 48/64 ,InjPSI 1114 PSIG ,FCP 200 PSIG ,WHT 125F ,Gas Rate 0 MCF/D ,Fluid Rate 150 Bbls (Water 150 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides 48000 ,Sand = Trace				
	24 Hr Gas - 13.0 Mcf/d 24 Hr Oil - 0 Bbls 24 Hr Water - 2240 Bbls				
	Total Gas - 618.3 MCF Total Oil - 32.7 Bbls Total Water - 26826 Bbls				
	Total water left to recover: 175239Bbls				
	Injection Rate: 0 Mcf/D Injected Accum: 991.6 Mcf				
	DAYS FLOWED BACK 27				

Daily Summary

Activity Date:	5/26/2014	Days on Compl:	63	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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24 Hour Summary:	<p>12:00 - Choke SI/64 ,InjPSI 1030 PSIG ,FCP 505 PSIG ,WHT 64F ,Gas Rate 0 MCF/D ,Fluid Rate 0 Bbls (Water 0 Bbls ,Oil 0 Bbls) ,API 0 ,Chlorides 0 ,Sand = None</p> <p>1800 - Choke SI/64, Inj PSI 1008 PSIG, FCP 549 PSIG, WHT 72F, Gas Rate N/A MCF/D, Fluid Rate 0 Bbls (Water 0 Bbls, Oil 0 Bbls), API N/A, Chloride N/A, Sand = None</p> <p>00:00 - Choke SI/64, Inj PSI 985 PSIG, FCP 573 PSIG, WHT 67F, Gas Rate N/A MCF/D, Fluid Rate 0 Bbls (Water 0 Bbls, Oil 0 Bbls), API N/A, Chloride N/A, Sand = None</p> <p>06:00 - Choke SI/64 ,InjPSI 976 PSIG ,FCP 592 PSIG ,WHT 67F ,Gas Rate N/A MCF/D ,Fluid Rate 0 Bbls (Water 0 Bbls ,Oil 0 Bbls) ,API 0 ,Chlorides 0,Sand = None</p> <p>24 Hr Gas - 0 Mcf/d 24 Hr Oil - 0 Bbls 24 Hr Water - 145 Bbls</p> <p>Total Gas - 618.3 MCF Total Oil - 32.7 Bbls Total Water - 26971 Bbls</p> <p>Total water left to recover: 175094Bbls</p> <p>Injection Rate: 0 Mcf/D Injected Accum: 991.6 Mcf</p> <p>DAYS FLOWED BACK 28</p>
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Daily Summary

Activity Date:	5/27/2014	Days on Compl:	64	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	<p>12:00 - Choke SI/64 SITP 969 PSIG SICIP 599 PSIG ,WHT 66F ,Gas Rate N/A MCF/D ,Fluid Rate 0 Bbls (Water 0 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides N/A ,Sand = None</p> <p>1800 - Choke SI/64, Inj PSI 971 PSIG, FCP 643 PSIG, WHT 98F, Gas Rate N/A MCF/D, Fluid Rate 0 Bbls (Water 0 Bbls, Oil 0 Bbls), API N/A, Chlorides N/A, Sand = None</p> <p>00:00 - Choke SI/64, Inj PSI 959 PSIG, FCP 662 PSIG, WHT 70F, Gas Rate N/A MCF/D, Fluid Rate 0 Bbls (Water 0 Bbls, Oil 0 Bbls), API N/A, Chloride N/A, Sand = None</p> <p>06:00 - Choke SI/64, SITP 951 PSIG, SICIP 668 PSIG ,WHT 66F ,Gas Rate N/A MCF/D ,Fluid Rate 0 Bbls (Water 0 Bbls ,Oil 0 Bbls) ,API N/A ,Chlorides N/A ,Sand = None</p> <p>24 Hr Gas - 0 Mcf/d 24 Hr Oil - 0 Bbls 24 Hr Water - 0 Bbls</p> <p>Total Gas - 618.3 MCF Total Oil - 32.7 Bbls Total Water - 26971 Bbls</p> <p>Total water left to recover: 175094Bbls</p> <p>Injection Rate: 0 Mcf/D Injected Accum: 991.6 Mcf</p> <p>Well is currently SHUT IN.</p> <p>DAYS FLOWED BACK 29</p>
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Daily Summary

Activity Date:	5/28/2014	Days on Compl:	65	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	<p>Remarks Well Shut In for Frac, SITP 932 PSIG, SICIP 682 PSIG</p> <p>Days on Flowback 30</p>
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Daily Summary

Activity Date:	5/29/2014	Days on Compl:	66	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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24 Hour Summary:	Remarks
	06:00 Well Shut In for Frac. Open Well at 16:00
	1800 - Choke 68/64, Inj PSI 1,155 PSIG, FCP 283 PSIG, WHT 120F, Gas Rate 0 MCF/D, Fluid Rate 197 Bbls (Water 197 Bbls, Oil 0 Bbls), API N/A, Chloride 48,000, Sand = Trace.
	0000 - Choke 17/64, Inj PSI 1,113 PSIG, FCP 513 PSIG, WHT 107F, Gas Rate 0 MCF/D, Fluid Rate 60 Bbls (Water 60 Bbls, Oil 0 Bbls), API N/A, Chloride 48,000, Sand = Trace
	Injection Rate: 0 MCF/D
	Injected Accum: 1030.7 MCF
	06:00 - Choke 17/64, Inj. PSI 1,114 PSIG, FCP 510 PSIG, WHT 105F, Gas Rate 0 MCF/D, Fluid Rate 58 Bbls (Water 58 Bbls, Oil 0 Bbls), API N/A, Chlorides 48,400, Sand Trace
	Injection Rate: 0 MCF/D
	Injected Accum: 1030.7 MCF
	24 Hr Gas - 0 Mcf/d
24 Hr Oil - 0 Bbls	
24 Hr Water - 1,415 Bbls	
24 Hr. Injection 0 MCF	
Total Gas - 618.3 MCF	
Total Oil - 32.7 Bbls	
Total Water - 28,386 Bbls	
Total water left to recover: 173,679 Bbls	
Days On Flowback 31	

Daily Summary

Activity Date:	5/30/2014	Days on Compl:	67	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	Remarks
	12:00 - Choke 17/64, Inj PSI 1,123 PSIG, FCP 494 PSIG, WHT 113F, Gas Rate 0 MCF/D, Fluid Rate 51 Bbls, (Water 51 Bbls, Oil 0 Bbls), API N/A, Chlorides 48,400, Sand = Trace Injection Rate, 0 MCF/D Injected Accum, 1,030.7 MCF
	1800 - Choke 18/64, Inj PSI 1128 PSIG, FCP 475 PSIG, WHT 111F, Gas Rate 0 MCF/D, Fluid Rate 56 Bbls (Water 56 Bbls, Oil 0 Bbls), API N/A, Chloride 48,000, Sand = Trace Injection Rate, 0 MCF/D Injected Accum, 1,030.7 MCF
	0000 - Choke 18/64, Inj. PSI 1114 PSIG, FCP 456 PSIG, WHT 111F, Gas Rate 0 MCF/D, Fluid Rate 58 Bbls (Water 58 Bbls, Oil 0 Bbls), API N/A, Chloride 47,500, Sand = Trace Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	06:00 - Choke 18/64, Inj PSI 1,104 PSIG, FCP 443 PSIG, WHT 110F, Gas Rate 0 MCF/D, Fluid Rate 58 Bbls, (Water 58 Bbls, Oil 0 Bbls), API N/A, Chlorides 48,300, Sand = Trace Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	24 Hr Gas, 0 MCF 24 Hr Oil, 0 Bbls 24 Hr Water, 1,362 Bbls 24 Hour Injection, 0 MCF
	Total Gas, 618.3 MCF Total Oil, 32.7 Bbls Total Water, 29,748 Bbls Total Injection, 1,034.6 MCF
	Total water left to recover, 172,317 Bbls
	Days On Flowback 32

Daily Summary

Activity Date:	5/31/2014	Days on Compl:	68	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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24 Hour Summary:	Remarks 1200, Choke 18/64, Inj PSI 1,110 PSIG, FCP 428 PSIG, WHT 114F, Gas Rate 0 MCF/D, Fluid Rate 60 Bbls, (Water 60 Bbls, Oil 0 Bbls), API N/A, Chlorides 48,400, Sand = Trace 1800, Choke 22/64, Inj PSI 1,119 PSIG, FCP 337 PSIG, WHT 115F, Gas Rate 0 MCF/D, Fluid Rate 36 Bbls, (Water 36 Bbls, Oil 0 Bbls), API N/A, Chloride 48,000, Sand = Trace 0000 - Choke 28/64, Inj PSI 1,121 PSIG, FCP 316 PSIG, WHT 114F, Gas Rate 0 MCF/D, Fluid Rate 98 Bbls, (Water 98 Bbls, Oil 0 Bbls), API N/A, Chloride 47,000, Sand = Trace 06:00 - Choke 28/64, Inj PSI 1,101 PSIG, FCP 295 PSIG, WHT 122F, Gas Rate 0 MCF/D, Fluid Rate 98 Bbls, (Water 98 Bbls, Oil 0 Bbls), API N/A, Chlorides 43,300, Sand = Trace 24 Hr Gas, 0 MCF 24 Hr Oil, 0 Bbls 24 Hr Water, 1,752 Bbls Total Gas, 618.3 MCF Total Oil, 32.7 Bbls Total Water, 31,500 Bbls Total water left to recover, 170,565 Bbls Day on Flowback 33

Daily Summary

Activity Date:	6/1/2014	Days on Compl:	69	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	Remarks 12:00, Choke 29/64, Inj PSI 1,109 PSIG, FCP 284 PSIG, WHT 124F, Gas Rate 0 MCF/D, Fluid Rate 102 Bbls, (Water 102 Bbls, Oil 0 Bbls), API N/A, Chlorides 50,700, Sand = Trace Injection Rate, 0 MCF Injected Accum, 1,034.6 MCF 1800, Choke 33/64, Inj PSI 1,111 PSIG, FCP 247 PSIG, WHT 123F, Gas Rate 0 MCF/D, Fluid Rate 99 Bbls, (Water 99 Bbls, Oil 0 Bbls), API N/A, Chloride 47,000, Sand = Trace Injection Rate: 0 MCF/D Injected Accum: 1034.6 MCF 0000, Choke 38/64, Inj PSI 1,094 PSIG, FCP 218 PSIG, WHT 119F, Gas Rate 0 MCF/D, Fluid Rate 108 Bbls, (Water 108 Bbls, Oil 0 Bbls), API N/A, Chloride 48,000, Sand = Trace Injection Rate: 0 MCF/D Injected Accum: 1034.6 MCF 0600, Choke 40/64, Inj PSI 1,083 PSIG, FCP 205 PSIG, WHT 123F, Gas Rate 0 MCF/D, Fluid Rate 120 Bbls, (Water 120 Bbls, Oil 0 Bbls), API N/A, Chlorides 50,200, Sand = Trace Injection Rate, 0 MCF Injected Accum, 1,034.6 MCF 24 Hr Gas, 0 MCF 24 Hr Injection, 0 MCF 24 Hr Oil, 0 Bbls 24 Hr Water, 2,556 Bbls Total Gas, 618.3 MCF Total Injected, 1,034.6 Total Oil, 32.7 Bbls Total Water, 34,056 Bbls Total Water left to Recover, 168,009 Bbls Day on Flowback 34

Daily Summary

Activity Date:	6/2/2014	Days on Compl:	70	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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Denver, CO 80202
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Wellwork Chronological Regulatory Report

24 Hour Summary:	Remarks 1200, Choke 41/64, Inj PSI 1,089 PSIG, FCP 208 PSIG, WHT 127F, Gas Rate 0 MCF/D, Fluid Rate 121 Bbls, (Water 121 Bbls, Oil 0 Bbls), API N/A, Chlorides 52,300, Sand = Trace Injection Rate, 0 MCF Injected Accum, 1,034.6 MCF 1800, Choke 41/64, Inj PSI 1,089 PSIG, FCP 210 PSIG, WHT 130F, Gas Rate 0 MCF/D, Fluid Rate 119 Bbls, (Water 119 Bbls, Oil 0 Bbls), API N/A, Chloride 52,000, Sand = Trace Injection Rate, 0 MCF Injected Accum, 1,034.6 MCF 0000, Choke 41/64, Inj PSI 1,072 PSIG, FCP 230 PSIG, WHT 119F, Gas Rate 0 MCF/D, Fluid Rate 116 Bbls, (Water 116 Bbls, Oil 0 Bbls), API N/A, Chloride 52,500, Sand = Trace Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF 600, Choke 41/64, Inj PSI 1,065 PSIG, FCP 224 PSIG, WHT 128F, Gas Rate 0 MCF/D, Fluid Rate 120 Bbls, (Water 120 Bbls, Oil 0 Bbls), API N/A, Chlorides 49,500, Sand = Trace Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF 24 Hr Gas, 0 MCF 24 Hr Injection, 0 MCF 24 Hr Oil, 0 Bbls 24 Hr Water, 2,848 Bbls Total Gas, 618.3 MCF Total Injected, 1,034.6 MCF Total Oil, 32.7 Bbls Total Water, 36,904 Bbls Total water left to recover, 165,161 Bbls Days on Flowback 35

Daily Summary

Activity Date:	6/3/2014	Days on Compl:	71	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	1200, Choke 41/64, INTP 1,067 PSIG, FCP 180 PSIG, WHT 128F, Gas Rate 0 MCF/D, Fluid Rate 121 BPH, (Water 121 Bbls, Oil 0 Bbls), API N/A, Chlorides 52,000, Sand, Trace. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF 1800, Choke 42/64, INTP 1,070 PSIG, FCP 179 PSIG, WHT 127F, Gas Rate 0 MCF/D, Fluid Rate 130 BPH, (Water 130 Bbls, Oil 0 Bbls), API N/A, Chloride 52,000, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF 0000, Choke SI/64, SITP 997 PSIG, SICP 522 PSIG, WHT 80F, Gas Rate 0 MCF/D, Fluid Rate 0 BPH, (Water 0 Bbls, Oil 0 Bbls), API N/A, Chlorides N/A, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF Well shut in due to frac operations, 1820 HRS 06:00 - Choke SI/64, SITP 971 PSIG SICP 569 PSIG, WHT 70F, Gas Rate N/A MCF/D, Fluid Rate 0 BPH, (Water 0 Bbls, Oil 0 Bbls), API N/A, Chlorides N/A, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1034.6 MCF 24 Hr Gas, 0 MCF 24 Hr Injection, 0 MCF 24 Hr Oil, 0 BBLS 24 Hr Water, 1,448 BBLS Total Gas, 618.3 MCF Total Injected, 1,034.6 MCF Total Oil, 32.7 BBLS Total Water, 38,352 BBLS Total water left to recover, 163,713 BBLS Day on Flowback 36

Daily Summary

Activity Date:	6/4/2014	Days on Compl:	72	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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24 Hour Summary:	Remarks				
	0600 to 0600, Well Shut In for Frac, SITP 970 PSIG, SICP 635 PSIG				
	24 Hr Gas, 0 MCF				
	24 Hr Injection, 0 MCF				
	24 Hr Oil, 0 BBLS				
	24 Hr Water, 0 BBLS				
	Total Gas, 618.3 MCF				
	Total Injected, 1,034.6 MCF				
	Total Oil, 32 BBLS				
	Total Water, 38,352 BBLS				
Total water left to recover, 163,713 BBLS					
Day on Flowback 37					
Daily Summary					
Activity Date:	6/5/2014	Days on Compl:	73	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Remarks				
	0600 to 0600, Well Shut In for Frac, INTP 982 PSIG, SICP 670 PSIG				
	24 Hr Gas, 0 MCF				
	24 Hr Injection, 0 MCF				
	24 Hr Oil, 0 BBLS				
	24 Hr Water, 0 BBLS				
	Total Gas, 618.3 MCF				
	Total Injected, 1034.6 MCF				
	Total Oil, 32.7 BBLS				
	Total Water, 38,352 BBLS				
Total water left to recover, 163,713 BBLS					
Day on Flowback 38					
Daily Summary					
Activity Date:	6/6/2014	Days on Compl:	74	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Remarks				
	0600, Well Shut In for Frac, INTP 988 PSIG, SICP 708 PSIG				
	24 Hr Gas, 0 MCF				
	24 Hr Injection, 0 MCF				
	24 Hr Oil, 0 BBLS				
	24 Hr Water, 0 BBLS				
	Total Gas, 618.3 MCF				
	Total Injected, 1,034.6 MCF				
	Total Oil, 32 BBLS				
	Total Water, 38,352 BBLS				
Total water left to recover, 163,713 BBLS					
Day on Flowback 39					
Daily Summary					
Activity Date:	6/7/2014	Days on Compl:	75	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Remarks				
	Well shut in for frac, INTP 985 PSIG, SICP 748 PSIG				
	24 Hr Gas, 0 MCF				
	24 Hr Injection, 0 MCF				
	24 Hr Oil, 0 BBLS				
	24 Hr Water, 0 BBLS				
	Total Gas, 618.3 MCF				
	Total Injected, 0 MCF				
	Total Oil, 32.7 BBLS				
	Total Water, 38,352 BBLS				
Total water left to recover, 163,713 BBLS					
Day on Flowback 40					
Daily Summary					



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Activity Date:	6/8/2014	Days on Compl:	76	TD (TVD):	0'	
Rig Company:		Rig Name:		TD (MD):	0'	
24 Hour Summary:	Remarks Well shut in for frac					
Daily Summary						
Activity Date:	6/9/2014	Days on Compl:	77	TD (TVD):	0'	
Rig Company:		Rig Name:		TD (MD):	0'	
24 Hour Summary:	Well shut in for frac INTP 958 PSIG, SICP 768 PSIG					
Daily Summary						
Activity Date:	6/10/2014	Days on Compl:	78	TD (TVD):	0'	
Rig Company:		Rig Name:		TD (MD):	0'	
24 Hour Summary:	Well opened at 1200 1200, Choke 10/64, INTP 967 PSIG, FCP 761 PSIG, WHT 88F, Gas Rate 0 MCF/D, Fluid Rate 9 BPH, (Water 9 Bbls, Oil 0 Bbls), API N/A, Chlorides N/A, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF Opened the well at 1200 on a 10/64 Choke. 1800, Choke 10/64, INTP 980 PSIG, FCP 765 PSIG, WHT 82F, Gas Rate 0 MCF/D, Fluid Rate 14 BPH, (Water 14 Bbls, Oil 0 Bbls), API N/A, Chlorides 48,300, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF 0000, Choke 10/64, INTP 965 PSIG, FCP 770 PSIG, WHT 67F, Gas Rate 0 MCF/D, Fluid Rate 5 BPH, (Water 5 Bbls, Oil 0 Bbls), API N/A, Chlorides 48,100, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF 0600, Choke 10/64, INTP 956 PSIG, FCP 767 PSIG, WHT 78F, Gas Rate 0 MCF/D, Fluid Rate 9 BPH, (Water 9 Bbls, Oil 0 Bbls), API N/A, Chlorides 48100, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF 24 Hr Gas, 0, MCF/D 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF 24 Hr Oil, 5 BBLS 24 Hr Water, 153 BBLS Total Gas, 618.3 MCF Total Injected, 1,034.6 MCF Total Oil, 37.7 BBLS Total Water, 38,505 BBLS Total water left to recover, 163,560BBLS Day on Flowback, 43					
	Daily Summary					
	Activity Date:	6/11/2014	Days on Compl:	79	TD (TVD):	0'
	Rig Company:		Rig Name:		TD (MD):	0'



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24 Hour Summary:	1200, Choke 10/64, INTP 990 PSIG, FCP 736 PSIG, WHT 85F, Gas Rate 0 MCF/D, Fluid Rate 25 BPH, (Water 25 Bbls, Oil 0 Bbls), API N/A, Chlorides 45,300, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	1800, Choke 18/64, INTP 1,094 PSIG, FCP 626 PSIG, WHT 112F, Gas Rate 0 MCF/D, Fluid Rate 45 BPH, (Water 45 Bbls, Oil 0 Bbls), API N/A, Chlorides 46,500, Sand, None Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0000, Choke 18/64, INTP 1,082 PSIG, FCP 598 PSIG, WHT 75F, Gas Rate 0 MCF/D, Fluid Rate 41 BPH, (Water 41 Bbls, Oil 0 Bbls), API N/A, Chlorides 46,500, Sand, None Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0600, Choke 20/64, INTP 1,081 PSIG, FCP 548 PSIG, WHT 72F, Gas Rate 0 MCF/D, Fluid Rate 68 BPH, (Water 68 Bbls, Oil 0 Bbls), API N/A, Chlorides 46,500, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	Adjusted choke sizes to maintain fluid rates per company man.
	24 Hr Gas, 0 MCF/D 24 Hr Injection, 0 MCF Net Gas 0 24 Hr Net Gas, 0 MCF 24 Hr Oil, 0 BBLS 24 Hr Water, 1,263 BBL 24 Hr Fluid, 1263 BBL
	Total Gas, 618.3 MCF Total Injected, 1,034.6 MCF Total Oil, 37.7 BBLS Total Water, 39,768 BBLS Total water left to recover, 162,297 BBLS
	Days on flowback, 44.

Daily Summary

Activity Date:	6/12/2014	Days on Compl:	80	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	1200, Choke 19/64, INTP 1,089 PSIG, FCP 537 PSIG, WHT 118F, Gas Rate 0 MCF/D, Fluid Rate 67 BPH, (Water 67 Bbls, Oil 0 Bbls), API N/A, Chlorides 45,300, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	1800, Choke 19/64, INTP 1,093 PSIG, FCP 522 PSIG, WHT 106F, Gas Rate 0 MCF/D, Fluid Rate 58 BPH, (Water 58 Bbls, Oil 0 Bbls), API N/A, Chlorides 58,000, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0000, Choke 19/64, INTP 1,073 PSIG, FCP 508 PSIG, WHT 112F, Gas Rate 0 MCF/D, Fluid Rate 60 BPH, (Water 60 Bbls, Oil 0 Bbls), API N/A, Chlorides 56,500, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0600, Choke 19/64, INTP 1,063 PSIG, FCP 496 PSIG, WHT 115F, Gas Rate 0 MCF/D, Fluid Rate 67 BPH, (Water 67 Bbls, Oil 0 Bbls), API N/A, Chlorides 56,600, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	24 Hr Gas, 0 MCF/D 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF
	24 Hr Oil, 0 BBLS 24 Hr Water, 1,576 BBL 24 Hr Fluid, 1,576 BBL
	Total Gas, 618.3 MCF Total Injected, 1,034.6 MCF Total Oil, 37.7 BBLS Total Water, 41,344 BBLS
	Total water left to recover, 160,721 BBLS
	Days on flowback, 45.

Daily Summary

Activity Date:	6/13/2014	Days on Compl:	81	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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(303) 573-1222

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24 Hour Summary:	1200, Choke 19/64, INTP 1,040 PSIG, FCP 398 PSIG, WHT 114F, Gas Rate 0 MCF/D, Fluid Rate 55 BPH, (Water 55 Bbls, Oil 0 Bbls), API N/A, Chlorides 56,600, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	1800, Choke 19/64, INTP 1,100 PSIG, FCP 345 PSIG, WHT 125F, Gas Rate 0 MCF/D, Fluid Rate 54 BPH, (Water 54 Bbls, Oil 0 Bbls), API N/A, Chlorides 56,900, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0000, Choke 19/64, INTP 1,051 PSIG, FCP 433 PSIG, WHT 111F, Gas Rate 0 MCF/D, Fluid Rate 63 BPH, (Water 63 Bbls, Oil 0 Bbls), API N/A, Chlorides 56,000, Sand, None Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0600, Choke 26/64, INTP 1,056 PSIG, FCP 359 PSIG, WHT 115F, Gas Rate 0 MCF/D, Fluid Rate 90 BPH, (Water 90 Bbls, Oil 0 Bbls), API N/A, Chlorides 58,300, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	24 Hr Gas, 0 MCF/D 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF
	24 Hr Oil, 0 BBLS 24 Hr Water, 1,546 BBLS 24 Hr Total Fluids, 1,546 BBLS
	Total Gas, 618.3 MCF Total Injected, 1034.6 MCF Total Oil, 37.7 BBLS Total Water, 42,890 BBLS
	Total water left to recover, 159,175 BBLS
	Days on Flowback, 46

Daily Summary

Activity Date:	6/14/2014	Days on Compl:	82	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	0000, Choke 28/64, INTP 1,054 PSIG, FCP 309 PSIG, WHT 106F, Gas Rate 0 MCF/D, Fluid Rate 100 BPH, (Water 100 Bbls, Oil 0 Bbls), API N/A, Chlorides 51,000, Sand, None Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	1800, Choke 28/64, INTP 1,066 PSIG, FCP 308 PSIG, WHT 127F, Gas Rate 0 MCF/D, Fluid Rate 96 BPH, (Water 96 Bbls, Oil 0 Bbls), API N/A, Chlorides 51,300, Sand, None Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0000, Choke 28/64, INTP 1,054 PSIG, FCP 309 PSIG, WHT 106F, Gas Rate 0 MCF/D, Fluid Rate 100 BPH, (Water 100 Bbls, Oil 0 Bbls), API N/A, Chlorides 51,000, Sand, None Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0600, Choke 28/64, INTP 1,046 PSIG, FCP 313 PSIG, WHT 118F, Gas Rate 0 MCF/D, Fluid Rate 96 BPH (Water 96 Bbls, Oil 0 Bbls), API N/A, Chlorides N/A, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	24 Hr Gas, 0 MCF/D 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF
	24 Hr Oil, 0 BBLS 24 Hr Water, 2,266 BBLS 24 Hr Total Fluids, 2,266 BBLS
	Total Gas, 618.3 MCF Total Injected, 1034.6
	Total Oil, 37.7 BBLS Total Water, 45,156 BBLS
	Total water left to recover, 156,909 BBLS
	Days on Flowback, 47 Days

Daily Summary

Activity Date:	6/15/2014	Days on Compl:	83	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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Denver, CO 80202
(303) 573-1222

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24 Hour Summary:	1200, Choke 28/64, INTP 1042 PSIG, FCP 305 PSIG, WHT 121F, Gas Rate 0 MCF/D, Fluid Rate 90 BPH (Water 90 Bbls, Oil 0 Bbls), API N/A, Chlorides 54,000, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	1800, Choke 28/64, INTP 1,038 PSIG, FCP 295 PSIG, WHT 119F, Gas Rate 0 MCF/D, Fluid Rate 92 BPH, (Water 92 Bbls, Oil 0 Bbls), API N/A, Chlorides 53,000, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0000, Choke 28/64, INTP 1,035 PSIG, FCP 302 PSIG, WHT 118F, Gas Rate 0 MCF/D, Fluid Rate 93 BPH, (Water 93 Bbls, Oil 0 Bbls), API N/A, Chlorides 54,500, Sand, None Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0600, Choke 28/64, INTP 1,043 PSIG, FCP 333 PSIG, WHT 118F, Gas Rate 0 MCF/D, Fluid Rate 95 BPH (Water 95 Bbls, Oil 0 Bbls), API N/A, Chlorides 56000, Sand, None. Injection Rate: 0 MCF/D Injected Accum: 1034.6 MCF
	24 Hr Gas, 0 MCF/D 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF
	24 Hr Oil, 0 BBLS 24 Hr Water, 2249 BBLS 24 Hr Total Fluids, 2249 BBLS
	Total Gas, 618.3 MCF Total Injected, 1034.6 MCF Total Oil, 37.7 BBLS Total Water, 47405 BBLS
	Total water left to recover, 154660Bbls
	Days on Flowback, 48

Daily Summary

Activity Date:	6/16/2014	Days on Compl:	84	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	1200, Choke 28/64, INTP 1,051 PSIG, FCP 345 PSIG, WHT 120F, Gas Rate 0 MCF/D, Fluid Rate 85 BPH, (Water 85 Bbls, Oil 0 Bbls), API N/A, Chloride 56,000, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	1800, Choke 28/64, INTP 1,064 PSIG, FCP 365 PSIG, WHT 123F, Gas Rate 0 MCF/D, Fluid Rate 101 BPH, (Water 101 Bbls, Oil 0 Bbls), API N/A, Chlorides 56,000, Sand, None Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0000, Choke 28/64, INTP 1,064 PSIG, FCP 388 PSIG, WHT 120F, Gas Rate 0 MCF/D, Fluid Rate 100 BPH, (Water 100 Bbls, Oil 0 Bbls), API N/A, Chlorides 56,000, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0600, Choke 28/64, INTP 1,084 PSIG, FCP 448 PSIG, WHT 122F, Gas Rate 0 MCF/D, Fluid Rate 102 BPH, (Water 102 Bbls, Oil 0 Bbls), API N/A, Chlorides 55,900, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	24 Hr Gas, 0 MCF/D 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF
	24 Hr Oil, 0 BBLS 24 Hr Water, 2,314 BBLS 24 Hr Total Fluids, 0 BBLS
	Total Gas, 618.3 MCF Total Injected, 1,034.6 MCF
	Total Oil, 37.7 BBLS Total Water, 49,719 BBLS
	Total water left to recover, 152,346 BBLS
	Days on Flowback, 49.

Daily Summary

Activity Date:	6/17/2014	Days on Compl:	85	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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24 Hour Summary:					
Daily Summary					
Activity Date:	6/18/2014	Days on Compl:	86	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Total Gas, 618.3 MCF Total Injected, 1,038.6 MCF Total Oil, 37.7 BBLS Total Water, 50,196 BBLS Total water left to recover, 151,869 BBLS Days on Flowback, 51				
Daily Summary					
Activity Date:	6/19/2014	Days on Compl:	87	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:					
Daily Summary					
Activity Date:	6/20/2014	Days on Compl:	88	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:					
Daily Summary					
Activity Date:	6/21/2014	Days on Compl:	89	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:					
Daily Summary					
Activity Date:	6/22/2014	Days on Compl:	90	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Remarks 1200, Choke 18/64, SITP 1,171 PSIG, FCP 805 PSIG, WHT 90F, Gas Rate 0 MCF/D, Fluid Rate 80 BPH, (Water 80 Bbls, Oil 0 Bbls), API N/A, Chloride 44,700, Sand None Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF Open Well on 15/64 at 0900, Increase Choke to 18/64 at 1100, Increase Choke to 20/64 at 1200. 1800, Choke 20/64, SITP 1,155 PSIG, FCP 742 PSIG, WHT 110F, Gas Rate 0 MCF/D, Fluid Rate 87 BPH, (Water 87 Bbls, Oil 0 Bbls), API N/A, Chlorides 44,500, Sand None Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF 0000 Choke 22/64, SITP 1,120 PSIG, FCP 689 PSIG, WHT 112F, Gas Rate 0 MCF/D, Fluid Rate 101 BPH, (Water 101 Bbls, Oil 0 Bbls), API N/A, Chlorides 44,300, Sand None Injection Rate, 0 MCF/D Injected Accum, 1,038 MCF Increased choke to 22/64 at 1900hrs 0600 Choke 22/64, SITP 1,095 PSIG, FCP 660 PSIG, WHT 110F, Gas Rate 0 MCF/D, Fluid Rate 90 BPH, (Water 90 Bbls, Oil 0 Bbls), API N/A, Chloride 44,300, Sand None Injection Rate, 0 MCF/D Injected Accum, 1,038 MCF 24 Hr Gas, 0 MCF/D 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF 24 Hr Oil, 0 BBLS 24 Hr Water, 1,802 BBLS 24 Hr Total Fluids, 1,802 BBLS Total Gas, 618 MCF Total Injection, 1,038 MCF Total Oil, 37.7 BBLS Total Water, 51,998 BBLS Total water left to recover, 150,067 BBLS Days on Flowback, 54				



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Daily Summary				
Activity Date:	6/23/2014	Days on Compl:	91	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	<p>Remarks</p> <p>1200, Choke 22/64, SITP 1,082 PSIG, FCP 630 PSIG, WHT 106F, Gas Rate 0 MCF/D, Fluid Rate 89 BPH, (Water 89 Bbls, Oil 0 Bbls), API N/A, Chloride 44,000, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>1800, Choke 22/64, SITP 1,071 PSIG, FCP 608 PSIG, WHT 117F, Gas Rate 0 MCF/D, Fluid Rate 95 BPH, (Water 95 Bbls, Oil 0 Bbls), API N/A, Chlorides 44,200, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>0000, Choke 22/64, SITP 1,044 PSIG, FCP 589 PSIG, WHT 112F, Gas Rate 0 MCF/D, Fluid Rate 94 BPH, (Water 94 Bbls, Oil 0 Bbls), API N/A, Chlorides 44,000, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>0600, Choke 22/64, SITP 1,029 PSIG, FCP 570 PSIG, WHT 111F, Gas Rate 0 MCF/D, Fluid Rate 89 BPH, (Water 89 Bbls, Oil 0 Bbls), API N/A, Chloride 44,000, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>24 Hr Gas, 0 MCF/D 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF 24 Hr Oil, 0 BBLS 24 Hr Water, 2,182 BBLS 24 Hr Total Fluids, 2,182 BBLS</p> <p>Total Gas, 618 MCF Total Injected, 0 MCF Total Oil, 37.7 Bbls Total Water, 54,180 Bbls</p> <p>Total water left to recover, 147,885 BBLS</p> <p>Days on Flowback, 55</p>			
Daily Summary				
Activity Date:	6/24/2014	Days on Compl:	92	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	<p>1200, Choke 22/64 SITP 1,021 PSIG, FCP 554 PSIG, WHT 116F, Gas Rate 0 MCF/D, Fluid Rate 85 BPH, (Water 85 Bbls, Oil 0 Bbls), API N/A, Chloride 45,100, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>1800, Choke 26/64, SITP 990 PSIG, FCP 476 PSIG, WHT 118F, Gas Rate 0 MCF/D, Fluid Rate 101 BPH, (Water 101 Bbls, Oil 0 Bbls), API N/A, Chlorides 44,700, Sand None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>0000, Choke 26/64, SITP 967 PSIG, FCP 453 PSIG, WHT 116F, Gas Rate 0 MCF/D, Fluid Rate 101 BPH, (Water 101 Bbls, Oil 0 Bbls), API N/A, Chlorides 45,000, Sand None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>0600, Choke 26/64, SITP 941 PSIG, FCP 435 PSIG, WHT 115F, Gas Rate 0 MCF/D, Fluid Rate 101 BPH, (Water 101 Bbls, Oil 0 Bbls), API N/A, Chloride 48,300, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>24 Hr Gas, 0 MCF/D 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF 24 Hr Oil, 0 BBLS 24 Hr Water, 2,335 BBLS 24 Hr Total Fluids, 2,335 BBLS</p> <p>Total Gas, 618 MCF Total Injected, 0 MCF Total Oil, 37.7 BBLS Total Water, 56,515 BBLS</p> <p>Total water left to recover, 145,550 BBLS</p> <p>Days on Flow back, 56</p>			
Daily Summary				



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Activity Date:	6/25/2014	Days on Compl:	93	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	<p>1200, Choke 26/64, SITP 933 PSIG, FCP 418 PSIG, WHT 116F, Gas Rate 0 MCF/D, Fluid Rate 108 BPH, (Water 108 Bbls, Oil 0 Bbls), API N/A, Chloride 47,900, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>1800, Choke 28/64, SITP 923 PSIG, FCP 383 PSIG, WHT 118F, Gas Rate 0 MCF/D, Fluid Rate 106 BPH, (Water 106 Bbls, Oil 0 Bbls), API N/A, Chloride 44,100, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>0000, Choke 28/64, SITP 906 PSIG, FCP 366 PSIG, WHT 114F, Gas Rate 0 MCF/D, Fluid Rate 103 BPH, (Water 103 Bbls, Oil 0 Bbls), API N/A, Chloride 46,500, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>0600, Choke 28/64, SITP 893 PSIG, FCP 354 PSIG, WHT 113F, Gas Rate 0 MCF/D, Fluid Rate 100 BPH, (Water 100 Bbls, Oil 0 Bbls), API N/A, Chloride 43,000, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>24 Hr Gas, 0 MCF/D 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF 24 Hr Oil, 0 BBLs 24 Hr Water, 2,499 BBLs 24 Hr Total Fluids, 2,499 BBLs</p> <p>Total Gas, 618 MCF Total Injected, 0 MCF Total Oil, 37.7 BBLs Total Water, 59,014 BBLs</p> <p>Total water left to recover, 143,051 BBLs</p> <p>Days of flow back, 57</p>				

Daily Summary

Activity Date:	6/26/2014	Days on Compl:	94	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	<p>1200, Choke 32/64, SITP 871 PSIG, FCP 305 PSIG, WHT 118F, Gas Rate 0 MCF/D, Fluid Rate 117 BPH, (Water 117 Bbls, Oil 0 Bbls), API N/A, Chloride 44,600, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>1800, Choke 32/64, SITP 871 PSIG, FCP 285 PSIG, WHT 120F, Gas Rate 0 MCF/D, Fluid Rate 111 BPH, (Water 111 Bbls, Oil 0 Bbls), API N/A, Chloride 42,900, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>0000, Choke 32/64, SITP 856 PSIG, FCP 277 PSIG, WHT 119F, Gas Rate 0 MCF/D, Fluid Rate 104 BPH, (Water 104 Bbls, Oil 0 Bbls), API N/A, Chloride 42,200, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>0600, Choke 32/64, SITP 844 PSIG, FCP 267 PSIG, WHT 116F, Gas Rate 0 MCF/D, Fluid Rate 101 BPH, (Water 101 Bbls, Oil 0 Bbls), API N/A, Chloride 42,900, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>24 Hr Gas, 0 MCF 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF 24 Hr Oil, 0 Bbls 24 Hr Water, 2,601 BBLs 24 Hr Total Fluids, 2,601 BBLs</p> <p>Total Gas, 618 MCF Total Injected, 1,038.6 MCF Total Oil, 37.7 BBLs Total Water, 61,615 BBLs Total water left to recover, 140,450 BBLs</p> <p>Days on Flowback, 58</p>				

Daily Summary

Activity Date:	6/27/2014	Days on Compl:	95	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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Denver, CO 80202
(303) 573-1222

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24 Hour Summary:	1200, Choke 32/64 SITP 838 PSIG, FCP 255 PSIG, WHT 118F, Gas Rate 0 MCF/D, Fluid Rate 91 BPH, (Water 91 Bbls, Oil 0 Bbls), API N/A, Chloride 48,300, Sand, None. Injection Rate, 0 MCF Injected Accum, 1,038 MCF
	1800, Choke 32/64, SITP 837 PSIG, FCP 247 PSIG, WHT 119F, Gas Rate 0 MCF/D, Fluid Rate 101 BPH, (Water 101 Bbls, Oil 0 Bbls), API N/A, Chloride 48,300, Sand None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	0000, Choke 32/64, SITP 823 PSIG, FCP 238 PSIG, WHT 116F, Gas Rate 0 MCF/D, Fluid Rate 100 BPH, (Water 100 Bbls, Oil 0 Bbls), API N/A, Chloride 47,500, Sand None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	0600, Choke 32/64 SITP 817 PSIG, FCP 251 PSIG, WHT 116F, Gas Rate 0 MCF/D, Fluid Rate 96 BPH, (Water 96 Bbls, Oil 0 Bbls), API N/A, Chloride 48,300, Sand, None. Injection Rate, 0 MCF Injected Accum, 1,038.6 MCF
	24 Hr Gas, 0 MCF 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF 24 Hr Oil, 0 BBLS 24 Hr Water, 2,435 BBLS 24 Hr Total Fluids, 2,435 BBLS
	Total Gas, 618 MCF Total Injected, 1,038.6 MCF Total Oil, 37.7 Bbls Total Water, 64,050 BBLS
	Total water left to recover, 138,015 BBLS
	Days on Flowback, 59

Daily Summary

Activity Date:	6/28/2014	Days on Compl:	96	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	1200, Choke 34/64 SITP 809 PSIG, FCP 252 PSIG, WHT 111F, Gas Rate 0 MCF/D, Fluid Rate 100 BPH (Water 100 Bbls, Oil 0 Bbls), API N/A, Chloride 48,300 Sand, None. Injection Rate, 0 MCF Injected Accum, 1,038.6 MCF
	1800, Choke 36/64, SITP 802 PSIG, FCP 238 PSIG, WHT 117F, Gas Rate 0 MCF/D, Fluid Rate 118 BPH, (Water 118 Bbls, Oil 0 Bbls), API N/A, Chloride 48,000, Sand None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	0000, Choke 38/64, SITP 784 PSIG, FCP 233 PSIG, WHT 115F, Gas Rate 0 MCF/D, Fluid Rate 106 BPH, (Water 106 Bbls, Oil 0 Bbls), API N/A, Chloride 48,300, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	0600, Choke 38/64 SITP 770 PSIG, FCP 216 PSIG, WHT 113F, Gas Rate 0 MCF/D, Fluid Rate 106 BPH (Water 106 Bbls, Oil 0 Bbls), API N/A, Chloride 48,300, Sand, None. Injection Rate, 0 MCF Injected Accum, 1,038.6 MCF
	24 Hr Gas, 0 MCF 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF 24 Hr Oil, 0 BBLS 24 Hr Water, 2,463 BBLS 24 Hr Total Fluids, 2,463
	Total Gas, 618 MCF Total Injected, 0 MCF Total Oil, 37.7 BBLS Total Water, 66,513 BBLS
	Total water left to recover, 135,552 BBLS
	Days on Flowback, 61

Daily Summary

Activity Date:	6/29/2014	Days on Compl:	97	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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24 Hour Summary:	1200, Choke 38/64, SITP 768 PSIG, FCP 212 PSIG, WHT 109F, Gas Rate 0 MCF/D, Fluid Rate 94 BPH, (Water 94 Bbls, Oil 0 Bbls), API N/A, Chloride 47,100, Sand, None. Injection Rate, 0 MCF Injected Accum, 1,038.6 MCF
	1800, Choke 40/64, SITP 764 PSIG, FCP 208 PSIG, WHT 114F, Gas Rate 76.8 MCF/D, Fluid Rate 75 Bbls, (Water 75 Bbls, Oil 0 Bbls), API N/A, Chlorides 47,100, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	0000, Choke 40/64, SITP 751 PSIG, FCP 202 PSIG, WHT 114F, Gas Rate 76.8 MCF/D, Fluid Rate 96 BPH, (Water 96 Bbls, Oil 0 Bbls), API N/A, Chlorides 39,200, Sand None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	0600, Choke 40/64 SITP, 743 PSIG, FCP 198 PSIG, WHT 113F, Gas Rate 62.3 MCF/D, Fluid Rate 96 BPH (Water 94 Bbls, Oil 2 Bbls), API 40.3, Chloride 45,300, Sand, None. Injection Rate: 0 MCF Injected Accum: 1,038.6 MCF
	24 Hr Gas, 49.3 MCF 24 Hr Injection, 0 MCF 24 Hr Net Gas, 49.3 MCF 24 Hr Oil, 10 BBLS 24 Hr Water, 2,148 BBLS 24 Hr Total Fluids, 2,158 BBLS
	Total Gas, 667.3 MCF Total Injected, 1,038.6 Total Oil, 47.7 BBLS Total Water, 68,661 BBLS
	Total water left to recover, 133,404 BBLS
	Days on Flowback, 62

Daily Summary

Activity Date:	6/30/2014	Days on Compl:	98	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	1200, Choke 40/64, SITP 739 PSIG, FCP 195 PSIG, WHT 110F, Gas Rate 79.19 MCF/D, Fluid Rate 102 BPH, (Water 100 Bbls, Oil 2 Bbls), API 40.3, Chloride 48,300, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	1800, Choke 40/64, SITP 738 PSIG, FCP 190 PSIG, WHT 116F, Gas Rate 79.2 MCF/D, Fluid Rate 82 BPH, (Water 82 Bbls, Oil 0 Bbls), API 40.3, Chloride 48,300, Sand None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	0000, Choke 40/64, SITP 725 PSIG, FCP 187 PSIG, WHT 114F, Gas Rate 79.2 MCF/D, Fluid Rate 79 BPH, (Water 76 Bbls, Oil 3 Bbls), API 41.8, Chloride 48,300, Sand None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	0600, Choke 40/64, SITP 717 PSIG, FCP 185 PSIG, WHT 112F, Gas Rate 76.8 MCF, Fluid Rate 83 BPH (Water 80 Bbls, Oil 3 Bbls), API 41.7, Chloride 48,300, Sand, None. Injection Rate, 0 MCF Injected Accum, 1,038.6 MCF
	24 Hr Gas, 78.2 MCF 24 Hr Injection, 0 MCF 24 Hr Net Gas, 76.8 MCF 24 Hr Oil, 56 BBLS 24 Hr Water, 2,009 BBLS 24 Hr Total fluids, 2,065 BBLS
	Total Gas, 745.5 MCF Total Injected, 0 MCF Total Oil, 103.7 Bbls Total Water, 70,670 Bbls
	Total water left to recover, 131,395Bbls
	Days on flowback, 63

Daily Summary

Activity Date:	7/1/2014	Days on Compl:	99	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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24 Hour Summary:

1200, Choke 40/64, SITP 713 PSIG, FCP 184 PSIG, WHT 108F, Gas Rate 88.7 MCF/D, Fluid Rate 82 BPH, (Water 80 Bbls, Oil 2 Bbls), API 38.3, Chloride 48,300, Sand, None.
Injection Rate, 0 MCF
Injected Accum, 1,038.6 MCF

1800, Choke 40/64, SITP 711 PSIG, SICP 182 PSIG, WHT 115F, Gas Rate 93.6 MCF/D, Fluid Rate 83 BPH, (Water 80 Bbls, Oil 3 Bbls), API 39.8, Chloride 48,300, Sand, None.
Injection Rate, 0 MCF/D
Injected Accum, 1,038.6 MCF

0000, Choke 40/64, SITP 701 PSIG, FCP 180 PSIG, WHT 115F, Gas Rate 84 MCF/D, Fluid Rate 81 BPH, (Water 75 Bbls, Oil 6 Bbls), API 40.2, Chloride 54,400, Sand, None.
Injection Rate, 0 MCF/D
Injected Accum, 1,038.6 MCF

0600, Choke 40/64, SITP 694 PSIG, FCP 177 PSIG, WHT 116F, Gas Rate 86.4 MCF/D, Fluid Rate 80 BPH, (Water 75 Bbls, Oil 5 Bbls), API 41.2, Chloride 54,000, Sand, None.
Injection Rate, 0 MCF
Injected Accum, 1,038.6 MCF

24 Hr Gas, 87.5 MCF
24 Hr Injection, 0 MCF
24 Hr Net Gas, 86.4 MCF
24 Hr Oil, 99 BBLS
24 Hr Water, 1,909 BBLS
24 Hr Total Fluids, 2,008 BBLS

Total Gas, 833 MCF
Total Injected, 0 MCF
Total Oil, 202.7 BBLS
Total Water, 72,579 BBLS

Total water left to recover, 129,486 BBLS

Days on flowback, 64



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Well Name: UNIVERSITY 09 #1806H

Field:	Lin (Wolfcamp)	S/T/R:	/ /	County, State:	
Location Desc:					
Operator:	Enduring Resources, LLC	Project Type:	Completion	District:	Southern - ERPBU
Project AFE:	DV02168	AFE's Associated:	/ / /	API:	423833844300
Supervisor:		Phone:			
Production Cur/Exp Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Daily Summary

Activity Date:	6/1/2014	Days on Compl:	69	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:

Remarks
12:00, Choke 29/64, Inj PSI 1,109 PSIG, FCP 284 PSIG, WHT 124F, Gas Rate 0 MCF/D, Fluid Rate 102 Bbls, (Water 102 Bbls, Oil 0 Bbls), API N/A, Chlorides 50,700, Sand = Trace
Injection Rate, 0 MCF
Injected Accum, 1,034.6 MCF

1800, Choke 33/64, Inj PSI 1,111 PSIG, FCP 247 PSIG, WHT 123F, Gas Rate 0 MCF/D, Fluid Rate 99 Bbls, (Water 99 Bbls, Oil 0 Bbls), API N/A, Chloride 47,000, Sand = Trace
Injection Rate: 0 MCF/D
Injected Accum: 1034.6 MCF

0000, Choke 38/64, Inj PSI 1,094 PSIG, FCP 218 PSIG, WHT 119F, Gas Rate 0 MCF/D, Fluid Rate 108 Bbls, (Water 108 Bbls, Oil 0 Bbls), API N/A, Chloride 48,000, Sand = Trace
Injection Rate: 0 MCF/D
Injected Accum: 1034.6 MCF

0600, Choke 40/64, Inj PSI 1,083 PSIG, FCP 205 PSIG, WHT 123F, Gas Rate 0 MCF/D, Fluid Rate 120 Bbls, (Water 120 Bbls, Oil 0 Bbls), API N/A, Chlorides 50,200, Sand = Trace
Injection Rate, 0 MCF
Injected Accum, 1,034.6 MCF

24 Hr Gas, 0 MCF
24 Hr Injection, 0 MCF
24 Hr Oil, 0 Bbls
24 Hr Water, 2,556 Bbls

Total Gas, 618.3 MCF
Total Injected, 1,034.6
Total Oil, 32.7 Bbls
Total Water, 34,056 Bbls

Total Water left to Recover, 168,009 Bbls

Day on Flowback 34

Daily Summary

Activity Date:	6/2/2014	Days on Compl:	70	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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24 Hour Summary:	Remarks 1200, Choke 41/64, Inj PSI 1,089 PSIG, FCP 208 PSIG, WHT 127F, Gas Rate 0 MCF/D, Fluid Rate 121 Bbls, (Water 121 Bbls, Oil 0 Bbls), API N/A, Chlorides 52,300, Sand = Trace Injection Rate, 0 MCF Injected Accum, 1,034.6 MCF 1800, Choke 41/64, Inj PSI 1,089 PSIG, FCP 210 PSIG, WHT 130F, Gas Rate 0 MCF/D, Fluid Rate 119 Bbls, (Water 119 Bbls, Oil 0 Bbls), API N/A, Chloride 52,000, Sand = Trace Injection Rate, 0 MCF Injected Accum, 1,034.6 MCF 0000, Choke 41/64, Inj PSI 1,072 PSIG, FCP 230 PSIG, WHT 119F, Gas Rate 0 MCF/D, Fluid Rate 116 Bbls, (Water 116 Bbls, Oil 0 Bbls), API N/A, Chloride 52,500, Sand = Trace Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF 600, Choke 41/64, Inj PSI 1,065 PSIG, FCP 224 PSIG, WHT 128F, Gas Rate 0 MCF/D, Fluid Rate 120 Bbls, (Water 120 Bbls, Oil 0 Bbls), API N/A, Chlorides 49,500, Sand = Trace Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF 24 Hr Gas, 0 MCF 24 Hr Injection, 0 MCF 24 Hr Oil, 0 Bbls 24 Hr Water, 2,848 Bbls Total Gas, 618.3 MCF Total Injected, 1,034.6 MCF Total Oil, 32.7 Bbls Total Water, 36,904 Bbls Total water left to recover, 165,161 Bbls Days on Flowback 35

Daily Summary

Activity Date:	6/3/2014	Days on Compl:	71	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	1200, Choke 41/64, INTP 1,067 PSIG, FCP 180 PSIG, WHT 128F, Gas Rate 0 MCF/D, Fluid Rate 121 BPH, (Water 121 Bbls, Oil 0 Bbls), API N/A, Chlorides 52,000, Sand, Trace. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF 1800, Choke 42/64, INTP 1,070 PSIG, FCP 179 PSIG, WHT 127F, Gas Rate 0 MCF/D, Fluid Rate 130 BPH, (Water 130 Bbls, Oil 0 Bbls), API N/A, Chloride 52,000, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF 0000, Choke SI/64, SITP 997 PSIG, SICP 522 PSIG, WHT 80F, Gas Rate 0 MCF/D, Fluid Rate 0 BPH, (Water 0 Bbls, Oil 0 Bbls), API N/A, Chlorides N/A, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF Well shut in due to frac operations, 1820 HRS 06:00 - Choke SI/64, SITP 971 PSIG SICP 569 PSIG, WHT 70F, Gas Rate N/A MCF/D, Fluid Rate 0 BPH, (Water 0 Bbls, Oil 0 Bbls), API N/A, Chlorides N/A, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1034.6 MCF 24 Hr Gas, 0 MCF 24 Hr Injection, 0 MCF 24 Hr Oil, 0 BBLS 24 Hr Water, 1,448 BBLS Total Gas, 618.3 MCF Total Injected, 1,034.6 MCF Total Oil, 32.7 BBLS Total Water, 38,352 BBLS Total water left to recover, 163,713 BBLS Day on Flowback 36

Daily Summary

Activity Date:	6/4/2014	Days on Compl:	72	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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24 Hour Summary:	Remarks				
	0600 to 0600, Well Shut In for Frac, SITP 970 PSIG, SICP 635 PSIG				
	24 Hr Gas, 0 MCF				
	24 Hr Injection, 0 MCF				
	24 Hr Oil, 0 BBLS				
	24 Hr Water, 0 BBLS				
24 Hour Summary:	Total Gas, 618.3 MCF				
	Total Injected, 1,034.6 MCF				
	Total Oil, 32 BBLS				
	Total Water, 38,352 BBLS				
	Total water left to recover, 163,713 BBLS				
	Day on Flowback 37				
Daily Summary					
Activity Date:	6/5/2014	Days on Compl:	73	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Remarks				
	0600 to 0600, Well Shut In for Frac, INTP 982 PSIG, SICP 670 PSIG				
	24 Hr Gas, 0 MCF				
	24 Hr Injection, 0 MCF				
	24 Hr Oil, 0 BBLS				
	24 Hr Water, 0 BBLS				
24 Hour Summary:	Total Gas, 618.3 MCF				
	Total Injected, 1034.6 MCF				
	Total Oil, 32.7 BBLS				
	Total Water, 38,352 BBLS				
	Total water left to recover, 163,713 BBLS				
	Day on Flowback 38				
Daily Summary					
Activity Date:	6/6/2014	Days on Compl:	74	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Remarks				
	0600, Well Shut In for Frac, INTP 988 PSIG, SICP 708 PSIG				
	24 Hr Gas, 0 MCF				
	24 Hr Injection, 0 MCF				
	24 Hr Oil, 0 BBLS				
	24 Hr Water, 0 BBLS				
24 Hour Summary:	Total Gas, 618.3 MCF				
	Total Injected, 1,034.6 MCF				
	Total Oil, 32 BBLS				
	Total Water, 38,352 BBLS				
	Total water left to recover, 163,713 BBLS				
	Day on Flowback 39				
Daily Summary					
Activity Date:	6/7/2014	Days on Compl:	75	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Remarks				
	Well shut in for frac, INTP 985 PSIG, SICP 748 PSIG				
	24 Hr Gas, 0 MCF				
	24 Hr Injection, 0 MCF				
	24 Hr Oil, 0 BBLS				
	24 Hr Water, 0 BBLS				
24 Hour Summary:	Total Gas, 618.3 MCF				
	Total Injected, 0 MCF				
	Total Oil, 32.7 BBLS				
	Total Water, 38,352 BBLS				
	Total water left to recover, 163,713 BBLS				
	Day on Flowback 40				
Daily Summary					



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Activity Date:	6/8/2014	Days on Compl:	76	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Remarks Well shut in for frac				
Daily Summary					
Activity Date:	6/9/2014	Days on Compl:	77	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Well shut in for frac INTP 958 PSIG, SICP 768 PSIG				
Daily Summary					
Activity Date:	6/10/2014	Days on Compl:	78	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	<p>Well opened at 1200</p> <p>1200, Choke 10/64, INTP 967 PSIG, FCP 761 PSIG, WHT 88F, Gas Rate 0 MCF/D, Fluid Rate 9 BPH, (Water 9 Bbls, Oil 0 Bbls), API N/A, Chlorides N/A, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF</p> <p>Opened the well at 1200 on a 10/64 Choke.</p> <p>1800, Choke 10/64, INTP 980 PSIG, FCP 765 PSIG, WHT 82F, Gas Rate 0 MCF/D, Fluid Rate 14 BPH, (Water 14 Bbls, Oil 0 Bbls), API N/A, Chlorides 48,300, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF</p> <p>0000, Choke 10/64, INTP 965 PSIG, FCP 770 PSIG, WHT 67F, Gas Rate 0 MCF/D, Fluid Rate 5 BPH, (Water 5 Bbls, Oil 0 Bbls), API N/A, Chlorides 48,100, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF</p> <p>0600, Choke 10/64, INTP 956 PSIG, FCP 767 PSIG, WHT 78F, Gas Rate 0 MCF/D, Fluid Rate 9 BPH, (Water 9 Bbls, Oil 0 Bbls), API N/A, Chlorides 48100, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF</p> <p>24 Hr Gas, 0, MCF/D 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF 24 Hr Oil, 5 BBLS 24 Hr Water, 153 BBLS</p> <p>Total Gas, 618.3 MCF Total Injected, 1,034.6 MCF Total Oil, 37.7 BBLS Total Water, 38,505 BBLS</p> <p>Total water left to recover, 163,560BBLS</p> <p>Day on Flowback, 43</p>				
Daily Summary					
Activity Date:	6/11/2014	Days on Compl:	79	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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24 Hour Summary:	1200, Choke 10/64, INTP 990 PSIG, FCP 736 PSIG, WHT 85F, Gas Rate 0 MCF/D, Fluid Rate 25 BPH, (Water 25 Bbls, Oil 0 Bbls), API N/A, Chlorides 45,300, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	1800, Choke 18/64, INTP 1,094 PSIG, FCP 626 PSIG, WHT 112F, Gas Rate 0 MCF/D, Fluid Rate 45 BPH, (Water 45 Bbls, Oil 0 Bbls), API N/A, Chlorides 46,500, Sand, None Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0000, Choke 18/64, INTP 1,082 PSIG, FCP 598 PSIG, WHT 75F, Gas Rate 0 MCF/D, Fluid Rate 41 BPH, (Water 41 Bbls, Oil 0 Bbls), API N/A, Chlorides 46,500, Sand, None Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0600, Choke 20/64, INTP 1,081 PSIG, FCP 548 PSIG, WHT 72F, Gas Rate 0 MCF/D, Fluid Rate 68 BPH, (Water 68 Bbls, Oil 0 Bbls), API N/A, Chlorides 46,500, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	Adjusted choke sizes to maintain fluid rates per company man.
	24 Hr Gas, 0 MCF/D 24 Hr Injection, 0 MCF Net Gas 0 24 Hr Net Gas, 0 MCF 24 Hr Oil, 0 BBLS 24 Hr Water, 1,263 BBL 24 Hr Fluid, 1263 BBL Total Gas, 618.3 MCF Total Injected, 1,034.6 MCF Total Oil, 37.7 BBLS Total Water, 39,768 BBLS Total water left to recover, 162,297 BBLS Days on flowback, 44.

Daily Summary

Activity Date:	6/12/2014	Days on Compl:	80	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	1200, Choke 19/64, INTP 1,089 PSIG, FCP 537 PSIG, WHT 118F, Gas Rate 0 MCF/D, Fluid Rate 67 BPH, (Water 67 Bbls, Oil 0 Bbls), API N/A, Chlorides 45,300, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	1800, Choke 19/64, INTP 1,093 PSIG, FCP 522 PSIG, WHT 106F, Gas Rate 0 MCF/D, Fluid Rate 58 BPH, (Water 58 Bbls, Oil 0 Bbls), API N/A, Chlorides 58,000, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0000, Choke 19/64, INTP 1,073 PSIG, FCP 508 PSIG, WHT 112F, Gas Rate 0 MCF/D, Fluid Rate 60 BPH, (Water 60 Bbls, Oil 0 Bbls), API N/A, Chlorides 56,500, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0600, Choke 19/64, INTP 1,063 PSIG, FCP 496 PSIG, WHT 115F, Gas Rate 0 MCF/D, Fluid Rate 67 BPH, (Water 67 Bbls, Oil 0 Bbls), API N/A, Chlorides 56,600, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	24 Hr Gas, 0 MCF/D 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF 24 Hr Oil, 0 BBLS 24 Hr Water, 1,576 BBL 24 Hr Fluid, 1,576 BBL Total Gas, 618.3 MCF Total Injected, 1,034.6 MCF Total Oil, 37.7 BBLS Total Water, 41,344 BBLS Total water left to recover, 160,721 BBLS Days on flowback, 45.

Daily Summary

Activity Date:	6/13/2014	Days on Compl:	81	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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24 Hour Summary:	1200, Choke 19/64, INTP 1,040 PSIG, FCP 398 PSIG, WHT 114F, Gas Rate 0 MCF/D, Fluid Rate 55 BPH, (Water 55 Bbls, Oil 0 Bbls), API N/A, Chlorides 56,600, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	1800, Choke 19/64, INTP 1,100 PSIG, FCP 345 PSIG, WHT 125F, Gas Rate 0 MCF/D, Fluid Rate 54 BPH, (Water 54 Bbls, Oil 0 Bbls), API N/A, Chlorides 56,900, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0000, Choke 19/64, INTP 1,051 PSIG, FCP 433 PSIG, WHT 111F, Gas Rate 0 MCF/D, Fluid Rate 63 BPH, (Water 63 Bbls, Oil 0 Bbls), API N/A, Chlorides 56,000, Sand, None Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0600, Choke 26/64, INTP 1,056 PSIG, FCP 359 PSIG, WHT 115F, Gas Rate 0 MCF/D, Fluid Rate 90 BPH, (Water 90 Bbls, Oil 0 Bbls), API N/A, Chlorides 58,300, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	24 Hr Gas, 0 MCF/D 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF
	24 Hr Oil, 0 BBLS 24 Hr Water, 1,546 BBLS 24 Hr Total Fluids, 1,546 BBLS
	Total Gas, 618.3 MCF Total Injected, 1034.6 MCF Total Oil, 37.7 BBLS Total Water, 42,890 BBLS
	Total water left to recover, 159,175 BBLS
	Days on Flowback, 46

Daily Summary

Activity Date:	6/14/2014	Days on Compl:	82	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	0000, Choke 28/64, INTP 1,054 PSIG, FCP 309 PSIG, WHT 106F, Gas Rate 0 MCF/D, Fluid Rate 100 BPH, (Water 100 Bbls, Oil 0 Bbls), API N/A, Chlorides 51,000, Sand, None Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	1800, Choke 28/64, INTP 1,066 PSIG, FCP 308 PSIG, WHT 127F, Gas Rate 0 MCF/D, Fluid Rate 96 BPH, (Water 96 Bbls, Oil 0 Bbls), API N/A, Chlorides 51,300, Sand, None Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0000, Choke 28/64, INTP 1,054 PSIG, FCP 309 PSIG, WHT 106F, Gas Rate 0 MCF/D, Fluid Rate 100 BPH, (Water 100 Bbls, Oil 0 Bbls), API N/A, Chlorides 51,000, Sand, None Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0600, Choke 28/64, INTP 1,046 PSIG, FCP 313 PSIG, WHT 118F, Gas Rate 0 MCF/D, Fluid Rate 96 BPH (Water 96 Bbls, Oil 0 Bbls), API N/A, Chlorides N/A, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	24 Hr Gas, 0 MCF/D 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF
	24 Hr Oil, 0 BBLS 24 Hr Water, 2,266 BBLS 24 Hr Total Fluids, 2,266 BBLS
	Total Gas, 618.3 MCF Total Injected, 1034.6
	Total Oil, 37.7 BBLS Total Water, 45,156 BBLS
	Total water left to recover, 156,909 BBLS
	Days on Flowback, 47 Days

Daily Summary

Activity Date:	6/15/2014	Days on Compl:	83	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
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24 Hour Summary:	1200, Choke 28/64, INTP 1042 PSIG, FCP 305 PSIG, WHT 121F, Gas Rate 0 MCF/D, Fluid Rate 90 BPH (Water 90 Bbls, Oil 0 Bbls), API N/A, Chlorides 54,000, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	1800, Choke 28/64, INTP 1,038 PSIG, FCP 295 PSIG, WHT 119F, Gas Rate 0 MCF/D, Fluid Rate 92 BPH, (Water 92 Bbls, Oil 0 Bbls), API N/A, Chlorides 53,000, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0000, Choke 28/64, INTP 1,035 PSIG, FCP 302 PSIG, WHT 118F, Gas Rate 0 MCF/D, Fluid Rate 93 BPH, (Water 93 Bbls, Oil 0 Bbls), API N/A, Chlorides 54,500, Sand, None Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0600, Choke 28/64, INTP 1,043 PSIG, FCP 333 PSIG, WHT 118F, Gas Rate 0 MCF/D, Fluid Rate 95 BPH (Water 95 Bbls, Oil 0 Bbls), API N/A, Chlorides 56000, Sand, None. Injection Rate: 0 MCF/D Injected Accum: 1034.6 MCF
	24 Hr Gas, 0 MCF/D 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF
	24 Hr Oil, 0 BBLS 24 Hr Water, 2249 BBLS 24 Hr Total Fluids, 2249 BBLS
	Total Gas, 618.3 MCF Total Injected, 1034.6 MCF Total Oil, 37.7 BBLS Total Water, 47405 BBLS
	Total water left to recover, 154660Bbls
	Days on Flowback, 48

Daily Summary

Activity Date:	6/16/2014	Days on Compl:	84	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	1200, Choke 28/64, INTP 1,051 PSIG, FCP 345 PSIG, WHT 120F, Gas Rate 0 MCF/D, Fluid Rate 85 BPH, (Water 85 Bbls, Oil 0 Bbls), API N/A, Chloride 56,000, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	1800, Choke 28/64, INTP 1,064 PSIG, FCP 365 PSIG, WHT 123F, Gas Rate 0 MCF/D, Fluid Rate 101 BPH, (Water 101 Bbls, Oil 0 Bbls), API N/A, Chlorides 56,000, Sand, None Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0000, Choke 28/64, INTP 1,064 PSIG, FCP 388 PSIG, WHT 120F, Gas Rate 0 MCF/D, Fluid Rate 100 BPH, (Water 100 Bbls, Oil 0 Bbls), API N/A, Chlorides 56,000, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	0600, Choke 28/64, INTP 1,084 PSIG, FCP 448 PSIG, WHT 122F, Gas Rate 0 MCF/D, Fluid Rate 102 BPH, (Water 102 Bbls, Oil 0 Bbls), API N/A, Chlorides 55,900, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,034.6 MCF
	24 Hr Gas, 0 MCF/D 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF
	24 Hr Oil, 0 BBLS 24 Hr Water, 2,314 BBLS 24 Hr Total Fluids, 0 BBLS
	Total Gas, 618.3 MCF Total Injected, 1,034.6 MCF
	Total Oil, 37.7 BBLS Total Water, 49,719 BBLS
	Total water left to recover, 152,346 BBLS
	Days on Flowback, 49.

Daily Summary

Activity Date:	6/17/2014	Days on Compl:	85	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



Enduring Resources II, LLC
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24 Hour Summary:					
Daily Summary					
Activity Date:	6/18/2014	Days on Compl:	86	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Total Gas, 618.3 MCF Total Injected, 1,038.6 MCF Total Oil, 37.7 BBLS Total Water, 50,196 BBLS Total water left to recover, 151,869 BBLS Days on Flowback, 51				
Daily Summary					
Activity Date:	6/19/2014	Days on Compl:	87	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:					
Daily Summary					
Activity Date:	6/20/2014	Days on Compl:	88	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:					
Daily Summary					
Activity Date:	6/21/2014	Days on Compl:	89	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:					
Daily Summary					
Activity Date:	6/22/2014	Days on Compl:	90	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Remarks 1200, Choke 18/64, SITP 1,171 PSIG, FCP 805 PSIG, WHT 90F, Gas Rate 0 MCF/D, Fluid Rate 80 BPH, (Water 80 Bbls, Oil 0 Bbls), API N/A, Chloride 44,700, Sand None Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF Open Well on 15/64 at 0900, Increase Choke to 18/64 at 1100, Increase Choke to 20/64 at 1200. 1800, Choke 20/64, SITP 1,155 PSIG, FCP 742 PSIG, WHT 110F, Gas Rate 0 MCF/D, Fluid Rate 87 BPH, (Water 87 Bbls, Oil 0 Bbls), API N/A, Chlorides 44,500, Sand None Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF 0000 Choke 22/64, SITP 1,120 PSIG, FCP 689 PSIG, WHT 112F, Gas Rate 0 MCF/D, Fluid Rate 101 BPH, (Water 101 Bbls, Oil 0 Bbls), API N/A, Chlorides 44,300, Sand None Injection Rate, 0 MCF/D Injected Accum, 1,038 MCF Increased choke to 22/64 at 1900hrs 0600 Choke 22/64, SITP 1,095 PSIG, FCP 660 PSIG, WHT 110F, Gas Rate 0 MCF/D, Fluid Rate 90 BPH, (Water 90 Bbls, Oil 0 Bbls), API N/A, Chloride 44,300, Sand None Injection Rate, 0 MCF/D Injected Accum, 1,038 MCF 24 Hr Gas, 0 MCF/D 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF 24 Hr Oil, 0 BBLS 24 Hr Water, 1,802 BBLS 24 Hr Total Fluids, 1,802 BBLS Total Gas, 618 MCF Total Injection, 1,038 MCF Total Oil, 37.7 BBLS Total Water, 51,998 BBLS Total water left to recover, 150,067 BBLS Days on Flowback, 54				



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Daily Summary				
Activity Date:	6/23/2014	Days on Compl:	91	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	<div>Remarks</div> <div>1200, Choke 22/64, SITP 1,082 PSIG, FCP 630 PSIG, WHT 106F, Gas Rate 0 MCF/D, Fluid Rate 89 BPH, (Water 89 Bbls, Oil 0 Bbls), API N/A, Chloride 44,000, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</div> <div>1800, Choke 22/64, SITP 1,071 PSIG, FCP 608 PSIG, WHT 117F, Gas Rate 0 MCF/D, Fluid Rate 95 BPH, (Water 95 Bbls, Oil 0 Bbls), API N/A, Chlorides 44,200, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</div> <div>0000, Choke 22/64, SITP 1,044 PSIG, FCP 589 PSIG, WHT 112F, Gas Rate 0 MCF/D, Fluid Rate 94 BPH, (Water 94 Bbls, Oil 0 Bbls), API N/A, Chlorides 44,000, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</div> <div>0600, Choke 22/64, SITP 1,029 PSIG, FCP 570 PSIG, WHT 111F, Gas Rate 0 MCF/D, Fluid Rate 89 BPH, (Water 89 Bbls, Oil 0 Bbls), API N/A, Chloride 44,000, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</div> <div>24 Hr Gas, 0 MCF/D 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF 24 Hr Oil, 0 BBLS 24 Hr Water, 2,182 BBLS 24 Hr Total Fluids, 2,182 BBLS</div> <div>Total Gas, 618 MCF Total Injected, 0 MCF Total Oil, 37.7 Bbls Total Water, 54,180 Bbls</div> <div>Total water left to recover, 147,885 BBLS</div> <div>Days on Flowback, 55</div>			
Daily Summary				
Activity Date:	6/24/2014	Days on Compl:	92	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	<div>1200, Choke 22/64 SITP 1,021 PSIG, FCP 554 PSIG, WHT 116F, Gas Rate 0 MCF/D, Fluid Rate 85 BPH, (Water 85 Bbls, Oil 0 Bbls), API N/A, Chloride 45,100, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</div> <div>1800, Choke 26/64, SITP 990 PSIG, FCP 476 PSIG, WHT 118F, Gas Rate 0 MCF/D, Fluid Rate 101 BPH, (Water 101 Bbls, Oil 0 Bbls), API N/A, Chlorides 44,700, Sand None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</div> <div>0000, Choke 26/64, SITP 967 PSIG, FCP 453 PSIG, WHT 116F, Gas Rate 0 MCF/D, Fluid Rate 101 BPH, (Water 101 Bbls, Oil 0 Bbls), API N/A, Chlorides 45,000, Sand None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</div> <div>0600, Choke 26/64, SITP 941 PSIG, FCP 435 PSIG, WHT 115F, Gas Rate 0 MCF/D, Fluid Rate 101 BPH, (Water 101 Bbls, Oil 0 Bbls), API N/A, Chloride 48,300, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</div> <div>24 Hr Gas, 0 MCF/D 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF 24 Hr Oil, 0 BBLS 24 Hr Water, 2,335 BBLS 24 Hr Total Fluids, 2,335 BBLS</div> <div>Total Gas, 618 MCF Total Injected, 0 MCF Total Oil, 37.7 BBLS Total Water, 56,515 BBLS</div> <div>Total water left to recover, 145,550 BBLS</div> <div>Days on Flow back, 56</div>			
Daily Summary				



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Activity Date:	6/25/2014	Days on Compl:	93	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	<p>1200, Choke 26/64, SITP 933 PSIG, FCP 418 PSIG, WHT 116F, Gas Rate 0 MCF/D, Fluid Rate 108 BPH, (Water 108 Bbls, Oil 0 Bbls), API N/A, Chloride 47,900, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>1800, Choke 28/64, SITP 923 PSIG, FCP 383 PSIG, WHT 118F, Gas Rate 0 MCF/D, Fluid Rate 106 BPH, (Water 106 Bbls, Oil 0 Bbls), API N/A, Chloride 44,100, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>0000, Choke 28/64, SITP 906 PSIG, FCP 366 PSIG, WHT 114F, Gas Rate 0 MCF/D, Fluid Rate 103 BPH, (Water 103 Bbls, Oil 0 Bbls), API N/A, Chloride 46,500, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>0600, Choke 28/64, SITP 893 PSIG, FCP 354 PSIG, WHT 113F, Gas Rate 0 MCF/D, Fluid Rate 100 BPH, (Water 100 Bbls, Oil 0 Bbls), API N/A, Chloride 43,000, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>24 Hr Gas, 0 MCF/D 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF 24 Hr Oil, 0 BBLs 24 Hr Water, 2,499 BBLs 24 Hr Total Fluids, 2,499 BBLs</p> <p>Total Gas, 618 MCF Total Injected, 0 MCF Total Oil, 37.7 BBLs Total Water, 59,014 BBLs</p> <p>Total water left to recover, 143,051 BBLs</p> <p>Days of flow back, 57</p>				

Daily Summary

Activity Date:	6/26/2014	Days on Compl:	94	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	<p>1200, Choke 32/64, SITP 871 PSIG, FCP 305 PSIG, WHT 118F, Gas Rate 0 MCF/D, Fluid Rate 117 BPH, (Water 117 Bbls, Oil 0 Bbls), API N/A, Chloride 44,600, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>1800, Choke 32/64, SITP 871 PSIG, FCP 285 PSIG, WHT 120F, Gas Rate 0 MCF/D, Fluid Rate 111 BPH, (Water 111 Bbls, Oil 0 Bbls), API N/A, Chloride 42,900, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>0000, Choke 32/64, SITP 856 PSIG, FCP 277 PSIG, WHT 119F, Gas Rate 0 MCF/D, Fluid Rate 104 BPH, (Water 104 Bbls, Oil 0 Bbls), API N/A, Chloride 42,200, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>0600, Choke 32/64, SITP 844 PSIG, FCP 267 PSIG, WHT 116F, Gas Rate 0 MCF/D, Fluid Rate 101 BPH, (Water 101 Bbls, Oil 0 Bbls), API N/A, Chloride 42,900, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF</p> <p>24 Hr Gas, 0 MCF 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF 24 Hr Oil, 0 Bbls 24 Hr Water, 2,601 BBLs 24 Hr Total Fluids, 2,601 BBLs</p> <p>Total Gas, 618 MCF Total Injected, 1,038.6 MCF Total Oil, 37.7 BBLs Total Water, 61,615 BBLs Total water left to recover, 140,450 BBLs</p> <p>Days on Flowback, 58</p>				

Daily Summary

Activity Date:	6/27/2014	Days on Compl:	95	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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24 Hour Summary:	1200, Choke 32/64 SITP 838 PSIG, FCP 255 PSIG, WHT 118F, Gas Rate 0 MCF/D, Fluid Rate 91 BPH, (Water 91 Bbls, Oil 0 Bbls), API N/A, Chloride 48,300, Sand, None. Injection Rate, 0 MCF Injected Accum, 1,038 MCF
	1800, Choke 32/64, SITP 837 PSIG, FCP 247 PSIG, WHT 119F, Gas Rate 0 MCF/D, Fluid Rate 101 BPH, (Water 101 Bbls, Oil 0 Bbls), API N/A, Chloride 48,300, Sand None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	0000, Choke 32/64, SITP 823 PSIG, FCP 238 PSIG, WHT 116F, Gas Rate 0 MCF/D, Fluid Rate 100 BPH, (Water 100 Bbls, Oil 0 Bbls), API N/A, Chloride 47,500, Sand None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	0600, Choke 32/64 SITP 817 PSIG, FCP 251 PSIG, WHT 116F, Gas Rate 0 MCF/D, Fluid Rate 96 BPH, (Water 96 Bbls, Oil 0 Bbls), API N/A, Chloride 48,300, Sand, None. Injection Rate, 0 MCF Injected Accum, 1,038.6 MCF
	24 Hr Gas, 0 MCF 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF 24 Hr Oil, 0 BBLS 24 Hr Water, 2,435 BBLS 24 Hr Total Fluids, 2,435 BBLS
	Total Gas, 618 MCF Total Injected, 1,038.6 MCF Total Oil, 37.7 Bbls Total Water, 64,050 BBLS
	Total water left to recover, 138,015 BBLS
	Days on Flowback, 59

Daily Summary

Activity Date:	6/28/2014	Days on Compl:	96	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	1200, Choke 34/64 SITP 809 PSIG, FCP 252 PSIG, WHT 111F, Gas Rate 0 MCF/D, Fluid Rate 100 BPH (Water 100 Bbls, Oil 0 Bbls), API N/A, Chloride 48,300 Sand, None. Injection Rate, 0 MCF Injected Accum, 1,038.6 MCF
	1800, Choke 36/64, SITP 802 PSIG, FCP 238 PSIG, WHT 117F, Gas Rate 0 MCF/D, Fluid Rate 118 BPH, (Water 118 Bbls, Oil 0 Bbls), API N/A, Chloride 48,000, Sand None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	0000, Choke 38/64, SITP 784 PSIG, FCP 233 PSIG, WHT 115F, Gas Rate 0 MCF/D, Fluid Rate 106 BPH, (Water 106 Bbls, Oil 0 Bbls), API N/A, Chloride 48,300, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	0600, Choke 38/64 SITP 770 PSIG, FCP 216 PSIG, WHT 113F, Gas Rate 0 MCF/D, Fluid Rate 106 BPH (Water 106 Bbls, Oil 0 Bbls), API N/A, Chloride 48,300, Sand, None. Injection Rate, 0 MCF Injected Accum, 1,038.6 MCF
	24 Hr Gas, 0 MCF 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF 24 Hr Oil, 0 BBLS 24 Hr Water, 2,463 BBLS 24 Hr Total Fluids, 2,463
	Total Gas, 618 MCF Total Injected, 0 MCF Total Oil, 37.7 BBLS Total Water, 66,513 BBLS
	Total water left to recover, 135,552 BBLS
	Days on Flowback, 61

Daily Summary

Activity Date:	6/29/2014	Days on Compl:	97	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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Denver, CO 80202
(303) 573-1222

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24 Hour Summary:	1200, Choke 38/64, SITP 768 PSIG, FCP 212 PSIG, WHT 109F, Gas Rate 0 MCF/D, Fluid Rate 94 BPH, (Water 94 Bbls, Oil 0 Bbls), API N/A, Chloride 47,100, Sand, None. Injection Rate, 0 MCF Injected Accum, 1,038.6 MCF
	1800, Choke 40/64, SITP 764 PSIG, FCP 208 PSIG, WHT 114F, Gas Rate 76.8 MCF/D, Fluid Rate 75 Bbls, (Water 75 Bbls, Oil 0 Bbls), API N/A, Chlorides 47,100, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	0000, Choke 40/64, SITP 751 PSIG, FCP 202 PSIG, WHT 114F, Gas Rate 76.8 MCF/D, Fluid Rate 96 BPH, (Water 96 Bbls, Oil 0 Bbls), API N/A, Chlorides 39,200, Sand None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	0600, Choke 40/64 SITP, 743 PSIG, FCP 198 PSIG, WHT 113F, Gas Rate 62.3 MCF/D, Fluid Rate 96 BPH (Water 94 Bbls, Oil 2 Bbls), API 40.3, Chloride 45,300, Sand, None. Injection Rate: 0 MCF Injected Accum: 1,038.6 MCF
	24 Hr Gas, 49.3 MCF 24 Hr Injection, 0 MCF 24 Hr Net Gas, 49.3 MCF 24 Hr Oil, 10 BBLS 24 Hr Water, 2,148 BBLS 24 Hr Total Fluids, 2,158 BBLS
	Total Gas, 667.3 MCF Total Injected, 1,038.6 Total Oil, 47.7 BBLS Total Water, 68,661 BBLS
	Total water left to recover, 133,404 BBLS
	Days on Flowback, 62

Daily Summary

Activity Date:	6/30/2014	Days on Compl:	98	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	1200, Choke 40/64, SITP 739 PSIG, FCP 195 PSIG, WHT 110F, Gas Rate 79.19 MCF/D, Fluid Rate 102 BPH, (Water 100 Bbls, Oil 2 Bbls), API 40.3, Chloride 48,300, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	1800, Choke 40/64, SITP 738 PSIG, FCP 190 PSIG, WHT 116F, Gas Rate 79.2 MCF/D, Fluid Rate 82 BPH, (Water 82 Bbls, Oil 0 Bbls), API 40.3, Chloride 48,300, Sand None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	0000, Choke 40/64, SITP 725 PSIG, FCP 187 PSIG, WHT 114F, Gas Rate 79.2 MCF/D, Fluid Rate 79 BPH, (Water 76 Bbls, Oil 3 Bbls), API 41.8, Chloride 48,300, Sand None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	0600, Choke 40/64, SITP 717 PSIG, FCP 185 PSIG, WHT 112F, Gas Rate 76.8 MCF, Fluid Rate 83 BPH (Water 80 Bbls, Oil 3 Bbls), API 41.7, Chloride 48,300, Sand, None. Injection Rate, 0 MCF Injected Accum, 1,038.6 MCF
	24 Hr Gas, 78.2 MCF 24 Hr Injection, 0 MCF 24 Hr Net Gas, 76.8 MCF 24 Hr Oil, 56 BBLS 24 Hr Water, 2,009 BBLS 24 Hr Total fluids, 2,065 BBLS
	Total Gas, 745.5 MCF Total Injected, 0 MCF Total Oil, 103.7 Bbls Total Water, 70,670 Bbls
	Total water left to recover, 131,395Bbls
	Days on flowback, 63

Daily Summary

Activity Date:	7/1/2014	Days on Compl:	99	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

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24 Hour Summary:	1200, Choke 40/64, SITP 713 PSIG, FCP 184 PSIG, WHT 108F, Gas Rate 88.7 MCF/D, Fluid Rate 82 BPH, (Water 80 Bbls, Oil 2 Bbls), API 38.3, Chloride 48,300, Sand, None. Injection Rate, 0 MCF Injected Accum, 1,038.6 MCF
	1800, Choke 40/64, SITP 711 PSIG, SICP 182 PSIG, WHT 115F, Gas Rate 93.6 MCF/D, Fluid Rate 83 BPH, (Water 80 Bbls, Oil 3 Bbls), API 39.8, Chloride 48,300, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	0000, Choke 40/64, SITP 701 PSIG, FCP 180 PSIG, WHT 115F, Gas Rate 84 MCF/D, Fluid Rate 81 BPH, (Water 75 Bbls, Oil 6 Bbls), API 40.2, Chloride 54,400, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	0600, Choke 40/64, SITP 694 PSIG, FCP 177 PSIG, WHT 116F, Gas Rate 86.4 MCF/D, Fluid Rate 80 BPH, (Water 75 Bbls, Oil 5 Bbls), API 41.2, Chloride 54,000, Sand, None. Injection Rate, 0 MCF Injected Accum, 1,038.6 MCF
	24 Hr Gas, 87.5 MCF 24 Hr Injection, 0 MCF 24 Hr Net Gas, 86.4 MCF 24 Hr Oil, 99 BBLS 24 Hr Water, 1,909 BBLS 24 Hr Total Fluids, 2,008 BBLS
	Total Gas, 833 MCF Total Injected, 0 MCF Total Oil, 202.7 BBLS Total Water, 72,579 BBLS
	Total water left to recover, 129,486 BBLS
	Days on flowback, 64

Daily Summary

Activity Date:	7/2/2014	Days on Compl:	100	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	1200, Choke 40/64, SITP 689 PSIG, FCP 178 PSIG, WHT 106F, Gas Rate 96 MCF/D, Fluid Rate 90 BPH, (Water 83 Bbls, Oil 7 Bbls), API 40.8, Chloride 54,300, Sand, None. Injection Rate, 0 MCF Injected Accum, 1,038.6 MCF
	1800, Choke 40/64, SITP 692 PSIG, FCP 168 PSIG, WHT 115F, Gas Rate 88.8 MCF/D, Fluid Rate 73 BPH, (Water 65 Bbls, Oil 8 Bbls), API 40.4, Chloride 54,000, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	0000, Choke 40/64, SITP 701 PSIG, FCP 180 PSIG, WHT 115F, Gas Rate 84 MCF/D, Fluid Rate 81 BPH, (Water 75 Bbls, Oil 6 Bbls), API 40.2, Chloride 54,400, Sand, None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	0600, Choke 40/64, SITP 676 PSIG, FCP 160 PSIG, WHT 111F, Gas Rate 76.8 MCF/D, Fluid Rate 67 BPH, (Water 65 Bbls, Oil 2 Bbls), API 41.9, Chloride 54,000, Sand, None. Injection Rate, 0 MCF Injected Accum, 1,038.6 MCF
	24 Hr Gas, 85.7 MCF 24 Hr Injection, 0 MCF 24 Hr Net gas, 85.7 MCF 24 Hr Oil, 126 BBLS 24 Hr Water, 1,672 BBLS 24 Hr Total fluids, 1,798 BBLS
	Total Gas - 918.7 MCF Total Injected, 0 MCF Total Oil - 328.7 BBLS Total Water, 74,251 BBLS
	Total water left to recover, 127,814 BBLS
	Days on flowback, 65

Daily Summary

Activity Date:	7/3/2014	Days on Compl:	101	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

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24 Hour Summary:	1200, Choke 40/64, SITP 672 PSIG, FCP 184 PSIG, WHT 98F, Gas Rate 93.5 MCF/D, Fluid Rate 74 BPH, (Water 72 Bbls, Oil 2 Bbls), API 41.3, Chloride 55,300, Sand, None. Injection Rate, 0 MCF Injected Accum, 1,038.6 MCF
	1800, Choke 40/64, SITP 676 PSIG, FCP 139 PSIG, WHT 113F, Gas Rate 57.6 MCF/D, Fluid Rate 62 BPH, (Water 60 Bbls, Oil 2 Bbls), API 40.4, Chloride 55,300, Sand None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	0000, Choke 68/64, SITP 631 PSIG, FCP 158 PSIG, WHT 115F, Gas Rate 0 MCF/D, Fluid Rate 104 BPH, (Water 104 Bbls, Oil 0 Bbls), API N/A, Chloride 55,000, Sand None. Injection Rate, 0 MCF/D Injected Accum, 1,038.6 MCF
	Bypassed separator @ 2200. Opened choke to 68/64 @ 2300.
	0600, Choke 68/64, SITP 592 PSIG, FCP 31 PSIG, WHT 107F, Gas Rate 14.4 MCF/D, Fluid Rate 52 BPH, (Water 52 Bbls, Oil 0 Bbls), API N/A, Chloride 55,000, Sand, None. Injection Rate, 0 MCF Injected Accum, 1,038.6 MCF
	24 Hr Gas, 45.9 MCF 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF 24 Hr Oil, 47 BBLS 24 Hr Water, 1,615 BBLS 24 Hr Total fluids, 1,662 BBLS
	Total Gas, 964.6 MCF Total injection, 1,038.6 MCF Total Oil, 375.7 BBLS Total Water, 75,866 BBLS
	Total water left to recover, 126,199 BBLS
	Days on flowback, 66

Daily Summary

Activity Date:	7/4/2014	Days on Compl:	102	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	1200, Choke 68/64, SITP 601 PSIG, FCP 150 PSIG, WHT 117F, Gas Rate 232.7 MCF/D, Fluid Rate 105 BPH, (Water 96 Bbls, Oil 9 Bbls), API 40.8, Chloride 55,300, Sand, None. Injection Rate, 0 MCF Injected Accum, 1,038.6 MCF
	1800, Choke 68/64, INTP 1,205 PSIG, FCP 163 PSIG, WHT 124F, Gas Rate 340.8 MCF/D, Fluid Rate 99 BPH, (Water 90 Bbls, Oil 9 Bbls), API 40.3, Chloride 55,000, Sand, None. Injection Rate, 331.2 MCF/D Injected Accum, 1,102.5 MCF
	0000, Choke 68/64, INTP 1,163 PSIG, FCP 193 PSIG, WHT 114F, Gas Rate 254.4 MCF/D, Fluid Rate 84 BPH, (Water 75 Bbls, Oil 9 Bbls), API 40, Chloride 55,200, Sand, None. Injection Rate, 252 MCF/D Injected Accum, 1,174.9 MCF
	0600, Choke 68/64, INTP 1,170 PSIG, FCP 188 PSIG, WHT 116F, Gas Rate 283.1 MCF/D, Fluid Rate 96 BPH, (Water 92 Bbls, Oil 4 Bbls), API 40.8, Chloride 55,500, Sand, None. Injection Rate, 288 MCF/D Injected Accum, 1,248 MCF
	24 Hr Gas, 263.6 MCF 24 Hr Injection, 288 MCF 24 Hr Net gas, 24.4 MCF 24 Hr Oil, 116 BBLS 24 Hr Water, 2,138 BBLS 24 Hr Total fluids, 2,254 BBLS
	Total Gas, 1,228.2 MCF Total Injected, 1,248 MCF Total Oil, 491.7 BBLS Total Water, 78,004 BBLS
	Total water left to recover, 124,061 BBLS
	Days on flowback, 67

Daily Summary

Activity Date:	7/5/2014	Days on Compl:	103	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Wellwork Chronological Regulatory Report

24 Hour Summary:	1200, Choke 68/64, SITP 1,164 PSIG, FCP 180 PSIG, WHT 94F, Gas Rate 290.3 MCF/D, Fluid Rate 96 BPH, (Water 91 Bbls, Oil 5 Bbls), API 40.5, Chloride 55,400, Sand, None. Injection Rate, 297.6 MCF/D Injected Accum, 1,322 MCF
	1800, Choke 68/64, INTP 1,165 PSIG, FCP 182 PSIG, WHT 114F, Gas Rate 319.2 MCF/D, Fluid Rate 95 BPH, (Water 90 Bbls, Oil 5 Bbls), API 39.2, Chloride 55,300, Sand, None. Injection Rate, 297.6 MCF/D Injected Accum, 1,394.9 MCF
	0000, Choke 68/64, INTP 1,167 PSIG, FCP 182 PSIG, WHT 116F, Gas Rate 300.0 MCF/D, Fluid Rate 95 BPH, (Water 90 Bbls, Oil 5 Bbls), API 39.6, Chloride 53,000, Sand, None. Injection Rate, 259.2 MCF/D Injected Accum, 1,462.5 MCF
	0600, Choke 68/64, INTP 1,162 PSIG, FCP 178 PSIG, WHT 116F, Gas Rate 290.3 MCF/D, Fluid Rate 98 BPH, (Water 93 Bbls, Oil 5 Bbls), API 40.7, Chloride 55,500, Sand, None. Injection Rate, 264.0 MCF/D Injected Accum, 1,529.3 MCF
	24 Hr Gas, 300.9 MCF 24 Hr Injection, 264 MCF 24 Hr Net Gas, 35.1 MCF 24 Hr Oil, 122 BBLS 24 Hr Water, 2,180 BBLS 24 Hr Total fluids, 2,302 BBLS
	Total Gas, 1,529.1 MCF Total Injected, 1,529.3 MCF Total Oil, 613.7 BBLS Total Water, 80,184 BBLS Total water left to recover, 121,881 BBLS
	Days on flowback, 68

Daily Summary

Activity Date:	7/6/2014	Days on Compl:	104	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	1200, Choke 68/64, SITP 1,176 PSIG, FCP 180 PSIG, WHT 115F, Gas Rate 314.4 MCF/D, Fluid Rate 86 BPH, (Water 78 Bbls, Oil 8 Bbls), API 40.3, Chloride 55,300, Sand, None. Injection Rate, 268.8 MCF/D Injected Accum, 1,596.5 MCF
	1800, Choke 68/64, INTP 1,167 PSIG, FCP 205 PSIG, WHT 123F, Gas Rate 304.8 MCF/D, Fluid Rate 89 BPH, (Water 86 Bbls, Oil 3 Bbls), API 39, Chloride 55,500, Sand None. Injection Rate, 271.2 MCF/D Injected Accum, 1,662.2 MCF
	0000, Choke 68/64, INTP, 1196 PSIG, FCP 176 PSIG, WHT 117F, Gas Rate 292.8 MCF/D, Fluid Rate 89 BPH, (Water 84 Bbls, Oil 5 Bbls), API 40, Chloride 55,000, Sand None. Injection Rate, 261.6 MCF/D Injected Accum, 1,728.5 MCF
	0600, Choke 68/64, SITP, 1190 PSIG, FCP 171 PSIG, WHT 115F, Gas Rate 295.1 MCF/D, Fluid Rate 90 BPH, (Water 85 Bbls, Oil 5 Bbls), API 41.7, Chloride 55,000, Sand None. Injection Rate, 264 MCF/D Injected Accum, 1,794 MCF
	24 Hr Gas, 299.2 MCF 24 Hr Injection, 264 MCF 24 Hr Net Gas, 264.9 MCF 24 Hr Oil, 137 BBLS 24 Hr Water, 2,014 Bbls 24 Hr Total Fluids, 2,151 BBLS
	Total Gas 1,828.3 MCF Total Injected, 1,794 MCF Total Oil, 750.7 BBLS Total Water, 82,198 BBLS Total water left to recover, 119,867 BBLS
	Days on flowback, 69

Daily Summary

Activity Date:	7/7/2014	Days on Compl:	105	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Wellwork Chronological Regulatory Report

24 Hour Summary:	1200, Choke 68/64, SITP, 1,198 PSIG, FCP 165 PSIG, WHT 109F, Gas Rate 304.8 MCF/D, Fluid Rate 90 BPH, (Water 81 Bbls, Oil 9 Bbls), API 41.8, Chloride 55,100, Sand, None. Injection Rate, 266.4 MCF/D Injected Accum, 1,860.8 MCF
	1800, Choke 68/64, INTP 1,273 PSIG, FCP 166 PSIG, WHT 114F, Gas Rate 297.6 MCF/D, Fluid Rate 81 BPH, (Water 81 Bbls, Oil 0 Bbls), API 40.4, Chloride 55,300, Sand None. Injection Rate, 266.4 MCF/D Injected Accum, 1,926.1 MCF
	0000, Choke 68/64, SITP 1,304 PSIG, FCP 73 PSIG, WHT 107F, Gas Rate 79.2 MCF/D, Fluid Rate 53 BPH, (Water 53 Bbls, Oil 0 Bbls), API 41.9, Chloride 54,400, Sand None. Injection Rate, 0 MCF/D Injected Accum, 1,968.9 MCF
	Compressor offline at 2200. Bypassed separator @ 0000.
	0600, Choke 68/64, SITP 1,198 PSIG, FCP N/A PSIG, WHT 84F, Gas Rate 0 MCF/D, Fluid Rate 0 BPH, (Water 0 Bbls, Oil 0 Bbls), API N/A, Chloride 54,400, Sand None. Injection Rate, 0 MCF/D Injected Accum, 1968.9 MCF
	24 Hr Gas, 205.5 MCF/D 24 Hr Injection, 174.9 MCF 24 Hr Net Gas, 30.6 MCF 24 Hr Oil, 97 BBLS 24 Hr Water, 1,395 BBLS 24 Hr Total Fluids, 1,492 BBLS
	Total Gas, 2,033.8 MCF Total Injected, 1,968.9 MCF Total Oil, 847 BBLS Total Water, 83,593 BBLS
	Total water left to recover 118,472 BBLS
	Days on flowback, 70

Daily Summary

Activity Date:	7/8/2014	Days on Compl:	106	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	Remarks 1200, Choke 68/64, INTP 1,292 PSIG, FCP 116 PSIG, WHT 103F, Gas Rate 0 MCF/D, Fluid Rate 80 BPH, (Water 80 Bbls, Oil 0 Bbls), API N/A, Chloride 57,400, Sand, None. Injection Rate, 254.4 MCF/D Injected Accum, 1,979.5 MCF Compressor Online @ 1100.
	1800, Choke 68/64, SITP 1229 PSIG, FCP 10 PSIG, WHT 102F, Gas Rate 0 MCF/D, Fluid Rate 15 BPH, (Water 15 Bbls, Oil 0 Bbls), API N/A, Chloride 57,600, Sand None. Injection Rate, 0 MCF/D Injected Accum, 1,988.8 MCF Compressor Offline @ 1400.
	0000, Choke 68/64, INTP 1,344 PSIG, FCP 97 PSIG, WHT 109F, Gas Rate 0 MCF/D, Fluid Rate 71 BPH, (Water 71 Bbls, Oil 0 Bbls), API NA, Chloride 57,000, Sand None. Injection Rate, 228 MCF/D Injected Accum, 2,019.6 MCF Compressor online @ 2100, Compressor offline @ 2130, Compressor online @ 2200.
	0600, Choke 68/64, INTP 1,360 PSIG, FCP 89 PSIG, WHT 112F, Gas Rate 0 MCF/D, Fluid Rate 80 BPH, (Water 80 Bbls, Oil 0 Bbls), API N/A, Chloride 53,800, Sand None. Injection Rate, 266.4 MCF/D Injected Accum, 2,086.1 MCF
	24 Hr Gas, 0 MCF/D 24 Hr Injection, 117.2 MCF 24 Hr Net Gas, 117.2 MCF 24 Hr Oil, 0 BBLS 24 Hr Water, 969 BBLS 24 Hr Total Fluids, 969 BBLS
	Total Gas, 2,033.8 MCF Total Injected, 2,086.1 MCF Total Oil, 847 Bbls Total Water, 84,562 BBLS
	Total water left to recover, 117,503 BBLS
	Day on Flowback, 71

Daily Summary



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Wellwork Chronological Regulatory Report

Activity Date:	7/9/2014	Days on Compl:	107	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	<p>Remarks</p> <p>1200, Choke 68/64, INTP 1,355 PSIG, FCP 201 PSIG, WHT 106F, Gas Rate 0 MCF/D, Fluid Rate 100 BPH, (Water 100 Bbls, Oil 0 Bbls), API N/A, Chloride 56,700, Sand None. Injection Rate, 237.6 MCF/D Injected Accum, 2,151.2 MCF</p> <p>1800, Choke 68/64, INTP 1,375 PSIG, FCP 151 PSIG, WHT 113F, Gas Rate 0 MCF/D, Fluid Rate 5 BPH, (Water 5 Bbls, Oil 0 Bbls), API N/A, Chloride 55,500, Sand None. Injection Rate, 288 MCF/D Injected Accum, 2,158.2 MCF Compressor offline at 1400, Compressor online at 1800, pumpers working on Compressor</p> <p>0000, Choke 68/64, SITP 1,275 PSIG, FCP 55 PSIG, WHT 112F, Gas Rate 0 MCF/D, Fluid Rate 63 BPH, (Water 50 Bbls, Oil 13 Bbls), API N/A, Chloride 58,000, Sand None. Injection Rate, 0 MCF/D Injected Accum, 2,243.2 MCF Compressor offline @ 2145</p> <p>0600, Choke 68/64, SITP 1,174 PSIG, FCP N/A PSIG, WHT 80F, Gas Rate 0 MCF/D, Fluid Rate 0 BPH, (Water 0 Bbls, Oil 0 Bbls), API N/A, Chloride N/A, Sand None. Injection Rate, 0 MCF/D Injected Accum, 2243.2 MCF</p> <p>24 Hr Gas, 0 MCF 24 Hr Injection, 0 MCF 24 Hr Net Gas, 0 MCF 24 Hr Oil, 41 BBLS 24 Hr Water, 1,267 BBLS 24 Hr Total Fluids, 1,308 BBLS</p> <p>Total Gas, 2,033.8 MCF Total Injected, 2,243.2 MCF Total Oil, 888.7 BBLS Total Water, 85,829 BBLS</p> <p>Total water left to recover, 116,236 BBLS</p> <p>Days on flowback, 72</p>				