

## RAILROAD COMMISSION OF TEXAS

## Oil and Gas Division

Tracking No.: 113315

Status: Submitted

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API No. 42- 383-38443

7. RRC District No.  
**7C**8. RRC Lease No.  
**17946**

## Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat)  
**LIN (WOLFCAMP)**2. LEASE NAME  
**UNIVERSITY 09**9. Well No.  
**1806H**3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)  
**AMERICAN ENERGY-PERM BASIN, LLC**RRC Operator No.  
**017996**10. County of well site  
**REAGAN**4. ADDRESS  
**PO BOX 13710 OKLAHOMA CITY, OK 73113-0000**

5. If Operator has changed within last 60 days, name former operator

11. Purpose of filing

Initial Potential ☒Retest ☐Reclass ☐Well record only  
(Explain In remarks) ☐6a. Location (Section, Block, and Survey)  
**18 , 9 , UL , A-U188**6b. Distance and direction to nearest town in this county.  
**BIG LAKE, TX**12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no.  
**FIELD & RESERVOIR**GAS ID or  
OIL LEASE #Oil-O  
Gas-G

Well #

N/A

13. Type of electric or other log run  
**None**14. Completion or recompletion date  
**04/15/2014**

## SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test <b>07/27/2014</b>	16. No. of hours tested <b>24</b>	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump) <b>Gas Lift</b>			18. Choke size <b>52</b>
19. Production during Test Period	Oil - BBLS <b>208.0</b>	Gas - MCF <b>367</b>	Water - BBLS <b>1250</b>	Gas - Oil Ratio <b>1764</b>	Flowing Tubing Pressure <b>1086.0</b> PSI
20. Calculated 24- Hour Rate	Oil - BBLS <b>208.0</b>	Gas - MCF <b>367</b>	Water - BBLS <b>1250</b>	Oil Gravity-API-60° <b>41.0</b>	Casing Pressure <b>202.0</b> PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) <b>2736.0</b>			23. Injection Gas-Oil Ratio <b>1.456</b>
REMARKS: N/A					

INSTRUCTIONS: File an original and one copy of the completed FormW-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.



## WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative



## OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

Type or printed name of operator's representative

(405) 608-5477

08/21/2014

Telephone: Area Code

Number

Month Day Year

Regulatory Analyst

Title of Person

Cameron Hughes

Signature

